# Permit by Rule (PBR) Registration Technical Review

Company:	Texas Materials Group, Inc.	<b>Registration No.:</b>	139700L010
Nearest City:	Terrell	Project No.:	390941
County:	Kaufman	Project Type:	Initial
Project Reviewer:	Camryn Appert	<b>Regulated Entity No.:</b>	RN109153676
Unit Name:	Portable Rap Screen	Customer Reference No.:	CN600317473
PBR No(s).:	106.261	Project Received Date:	March 30, 2025
Physical Location:	420 Iron Horse Dr		

#### **Project Overview / Process Description**

Texas Materials Group, Inc owns and operates a portable RAP screen located in Kaufman County, Texas.

RAP is transported and loaded into the hopper (EPN: 1) via front-end loader. From the hopper, the RAP is transferred (EPN: 2) to a conveyor that feeds the RAP into the screen (EPN: 3) for processing. Smaller pieces of RAP that pass through the screen decks falls (EPN 4) onto a conveyor to be stockpiled (EPN: STK). Pieces of RAP that are captured by the second deck of the screen are transferred to a conveyor to be stockpiled (EPN: STK). Pieces of RAP that are captured by the top deck of the screen are transferred to a conveyor to be stockpiled (EPN: STK).

Texas Materials Group is submitting an annual notification under PBR 106.261 to authorize the 2024 operation of the portable RAP screen. The facility was located at two sites in 2024. The subject facility may have moved around on-site but remained at least 100 feet from any recreation area, residence, or other structure not occupied/used solely by the owner/operator of the facility or the owner of the property upon which the facility was located. PBR 139700L009 will be voided upon issuance of this registration.

Site No.	Site Name	Location	Tons Processed	Date		
1	Luna Rd	32.885004°, -96.915342°	11,112	1/3 – 1/14		
2	Terrell	32.73546°, -96.345868°	2,162	2/6 – 2/7		

# Permit by Rule Requirements - 30 TAC Chapter 106 General Requirements

Registration Fee Reference No.: Application fee: 759900 / 5						
Is this registration certified?	Yes					
Is planned MSS included in the registration?	Yes*					
*Any emissions from startup or shutdown activities are not expected to be any gre emissions during normal operation and thus should be included in this permit. Ma separately as necessary.						
Are there affected NSR or Title V authorizations for the project?	No					
If there are affected Title V authorizations, is monitoring being submitted as part of	f this registration? No					
Are there any upstream or downstream affects associated with this registration?	No					
Are associated upstream/downstream emissions either included in the registration with no changes to underlying air authorizations for the applicable units regarding impacts, or other representations.						
Are emissions for each PBR authorized facility less than the § 106.4(a)(1) limits?	Yes					
Are total emissions from all sitewide PBR authorized facilities less than the § 106 limits, OR has the site been subject to public notice requirements?	<sup>4(a)(4)</sup> Yes, less than 106.4(a)(4) limits					
Are there permit limits on using PBRs at the site?	No					
Is the facility in compliance with all other applicable rules and regulations?	Yes					
Does the registration include an appropriate PBR workbook, and has the workboo	k been verified? Yes					

# **Federal Applicability**

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No

Does this project trigger a PSD or Nonattainment review?

Does the Major NSR applicability analysis include all associated upstream and/or downstream emissions?	NA
Are there any applicable standards under NSPS, NESHAP, or NESHAP for source categories (MACT)?	No

### Permit by Rule Requirements - Compliance Demonstrations

### PBR 106.261 Facilities (Emission Limitations)

(a)(1) The facilities or changes will be located > 100 ft from any off-site receptor.

(a)(2) Total new or increased emissions authorized by this section are below 6.0 pounds per hour (lb/hr) and ten tons per year. (a)(3) N/A – There are no 106.261(a)(3) chemicals being handled.

(a)(4) There will not be any changes or additions of any existing abatement equipment.

(a)(5) Visible emissions will not exceed the 5.0 % opacity limit.

(a)(6)-(7) Notification and all required documentation have been submitted.

(b) This registration is not for authorization for construction or to change a facility authorized under another section of this chapter or under standard permit.

# **Compliance History and Site Review**

In accordance with 30 TAC Chapter 60, a compliance history report wa	s reviewed on:	April 1, 2025
Site rating / classification: Unclassified	Company rating / classification:	0.25 / Satisfactory
Has any action occurred on the basis of the compliance history or ratin	g?	No
Did the Regional Office provide site approval and confirm distances?		NA

106.261(a)(2) Emissions	5
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Chemical	Criteria	CAS No.	Emission	Emission	Hourly	Annual	Meets				
	Pollutant	(optional Threshold		Threshold Emissions		Emissions	Threshold?				
	Designation	input)	(lb/hr)	(tpy)	(lb/hr)	(tpy)					
Limestone			6	10	2.04E+00	1.21E+00	Yes				

### Emission Summary

EPN / Emission Source	VOC		NOx		C	CO PM		М	PM10		PM 2.5		SO <sub>2</sub>	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
1 / Drop Point							0.18	0.01	0.07	< 0.01	0.01	< 0.01		
2 / Drop Point							0.18	0.01	0.07	< 0.01	0.01	< 0.01		
3 / Screen							1.50	0.05	0.52	0.02	0.08	< 0.01		
4 / Drop Point							0.18	0.01	0.07	< 0.01	0.01	< 0.01		
STK / Stockpiles							-	1.14	-	0.57	-	0.09		
TOTAL EMISSIONS (TPY):								1.22		0.59		0.09		
MAXIMUM OPERATING SCHEDULE:			Hours	/Day		Days/\	Neek		Weeks	s/Year		Hours	Year	8,760

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Ms. Camryn Appert Permit Reviewer Rule Registration Section

April 17, 2025 Date

Michael Patur

Michael Partee, Manager Rule Registrations Section Air Permits Division

April 17, 2025 Date