

# Texas Commission on Environmental Quality

OGS SP for Existing Registration

154159

## Site Information (Regulated Entity)

What is the name of the site to be authorized?	FOWLER-SMITH 12-7
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM STANTON, TX TRAVEL S ON TX-137S FOR 5 MI, TURN L ONTO FARM RD. 307 FOR 3 MI, TURN R AND TRAVEL 2 MI, TURN R ONTO LEASE RD. FOR 1 MI, DESTINATION IS ON THE L.
City	STANTON
State	TX
ZIP	79782
County	GLASSCOCK
Latitude (N) (##.#####)	32.026125
Longitude (W) (-###.#####)	-101.73415
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110522778
What is the name of the Regulated Entity (RE)?	FOWLER-SMITH 12-7
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM STANTON, TX TRAVEL SOUTH ON TX-137S FOR 5.0 MILES, TURN LEFT ONTO FARM RD 307 AND TRAVEL 3.0 MILES, TURN RIGHT ONTO UNNAMED RD AND TRAVEL 2.0 MILES TO LEASE RD., TURN RIGHT AND TRAVEL 1.0 MILE TO SITE ON THE LEFT.
City	STANTON
State	TX
ZIP	79782
County	GLASSCOCK
Latitude (N) (##.#####)	32.026364
Longitude (W) (-###.#####)	-101.733763
Facility NAICS Code	211120
What is the primary business of this entity?	

## Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600130447
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Pioneer Natural Resources USA, Inc.
Texas SOS Filing Number	800972376
Federal Tax ID	752516853
State Franchise Tax ID	17525168534
State Sales Tax ID	
Local Tax ID	
DUNS Number	154679435
Number of Employees	101-250
Independently Owned and Operated?	No

I certify that the full legal name of the entity applying for this permit has been provided and is legally authorized to do business in Texas.	Yes
Responsible Authority Contact	
Organization Name	Pioneer Natural Resources USA, Inc.
Prefix	MR
First	MATT
Middle	
Last	MATHIS
Suffix	
Credentials	
Title	VP, PRODUCTION OPERATIONS
Responsible Authority Mailing Address	
Enter new address or copy one from list:	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3617 N BIG SPRING ST
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4325713105
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	matthew.mathis@exxonmobil.com

## Responsible Official Contact

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Person TCEQ should contact for questions about this application:

Same as another contact?	CN600130447, Pioneer Natural Resources USA, Inc.
Organization Name	Pioneer Natural Resources USA, Inc.
Prefix	MR
First	MATT
Middle	
Last	MATHIS
Suffix	
Credentials	
Title	VP, PRODUCTION OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3617 N BIG SPRING ST
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4325713105
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	matthew.mathis@exxonmobil.com

## Technical Contact

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Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name Pioneer Natural Resources USA Inc

Prefix MS

First Chelsea

Middle

Last Heath

Suffix

Credentials PE

Title Lead HSE SPECIALIST

Enter new address or copy one from list:

Mailing Address

Address Type Domestic

Mailing Address (include Suite or Bldg. here, if applicable) 777 HIDDEN RDG

Routing (such as Mail Code, Dept., or Attn:)

City IRVING

State TX

ZIP 75038

Phone (###-###-####) 4693013489

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail chelsea.heath@exxonmobil.com

## OGS General Information SP - Existing Sites

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1) Is this a new or existing site?	Existing
2) Select the Oil and Gas rule being applied for.	6002 - NON RULE 2012-NOV-08
3) In what county is the site located?	GLASSCOCK
4) Is this site a petroleum storage and transfer unit with a total storage capacity exceeding 300,000 barrels according to the PSD source categories?	No
4.1. Are emissions of any criteria pollutant increasing by 250 tpy?	No
5) Does this business qualify as a small business, non-profit organization, or small government entity?	No
6) Are there any other registered air authorizations at this site?	No
7) Is this project located at a major site?	No

## Scope Standard Permit Existing Sites

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1) Are all emissions from operationally dependent facilities located within a 1/4 mile included in this registration?	Yes
2) Have TCEQ approved calculation methodologies been used to calculate emissions and applicable impacts for this registration and will they be attached?	Yes
3) Have you incorporated existing unchanged emissions into the registration totals?	Yes
4) When relying on control or recovery devices in emission calculations, are you going to monitor and keep records, per Table 8?	Yes

## MSS Standard Permit Existing Sites

1) Have all planned MSS events/activities been previously registered?	Yes
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## Standard Permit Existing

1) Whichever occurred first, is this registration being submitted within 90 days from either the start of operation or implemented changes?	Yes
2) What are the annual VOC emissions in tons per year (tpy) for this registration?	60.2
3) What are the total steady-state emissions from crude oil or condensate in lb/hr for this registration?	0.59
4) What are the total periodic emissions from crude oil or condensate in lb/hr if less than 30 psig?	89.44
5) What are the total periodic emissions from crude oil or condensate in lb/hr if greater than 30 psig?	.59
6) What are the total VOC steady-state emissions from natural gas in lb/hr for this registration?	.27
7) What are the total periodic emissions from natural gas VOC in lb/hr if less than 30 psig?	.28
8) What are the total periodic emissions from natural gas VOC in lb/hr if more than 30 psig?	296.5
9) What are the total annual benzene emissions in tpy?	.59
10) What are the total steady-state benzene emissions in lb/hr for this registration?	0
11) What are the total periodic emissions from benzene in lb/hr if less than 30 psig?	1.72
12) What are the total periodic emissions from benzene in lb/hr if more than 30 psig?	2.21
13) What are the total annual hydrogen sulfide (H2S) emissions in tpy for this registration?	0.01
14) What are the total steady-state H2S emissions in lb/hr for this registration?	0
15) What are the total periodic emissions from H2S in lb/hr if less than 30 psig?	.04
16) What are the total periodic emissions from H2S in lb/hr if greater than 30 psig?	.04
17) What are the total annual SO2 emissions in tpy for this registration?	.84
18) What are the total steady-state SO2 emissions in lb/hr for this registration?	0
19) What are the total periodic SO2 emissions in lb/hr if less than 30 psig for this registration?	.15
20) What are the total annual NOx emissions in tpy for this registration?	28.28
21) What are the total steady-state NOx emissions in lb/hr for this registration?	.29
22) What are the total annual CO emissions in tpy for this registration?	54.79
23) What are the total steady-state CO emissions in lb/hr for this registration?	.29
24) What are the total annual PM10/PM2.5 emissions in tpy for this registration?	1.32
25) What are the total steady-state PM10/PM2.5 emissions in lb/hr for this registration?	0.02
26) What is the distance in feet to the nearest	50

property line?	
26.1. Are total H2S emissions for this registration less than 0.025 lb/hr?	No
26.2. Are the project's maximum predicted concentrations of H2S at the property line equal to or less than the significant impact level (SIL)?	Yes
26.3. Are total SO2 emissions for this registration less than 2.0 lb/hr?	No
26.4. Are the project's maximum predicted concentrations of SO2 at the property line equal to or less than the significant impact level (SIL)?	Yes
26.5. Are total NOx emissions for this registration less than 4.0 lb/hr?	No
26.6. Are the project's maximum predicted concentrations of NOx at the property line equal to or less than the significant impact level (SIL)?	Yes
27) What is the distance in feet to the nearest receptor?	5280

## Best Management Practice Standard Permit Existing Sites

1) Will the site meet the Best Management Practices (BMP) of the rule and all applicable Best Available Control Technology (BACT) requirements?	Yes
2) Will the site be in compliance with all other recordkeeping, sampling and monitoring requirements?	Yes
3) Will all design and operational requirements for facilities and control devices referenced in paragraph (e) be met?	Yes

## OGS Attachments Standard Permit Existing

Please attach one PDF with all required documents to complete the project.

[File Properties]

File Name	<a href=/ePermitsExternal/faces/file?fileId=249742>20250404 NRSP LDAR Req_Fowler-Smith 12-7H.pdf</a>
Hash	4BB1E74102B249D27EEE370C65CB41F9049EE87AED30471155A44114676CD9E6
MIME-Type	application/pdf
Confidential	No

In order to complete the registration please attach the project impacts analysis.

## Certification

The electronic signature below indicates that the Responsible Official has knowledge of the facts herein set forth and that the same are true, accurate, and complete to the best of my knowledge and belief. By this signature, the maximum emission rates listed on this certification reflect the maximum anticipated emissions due to the operation of this facility and all representations in this certification of emissions are conditions upon which the facilities and sources will operate. It is understood that it is unlawful to vary from these representations unless the certification is first revised. The signature certifies that to the best of the Responsible Officials knowledge and belief, the project will satisfy the conditions and limitations of the indicated exemption or permit by rule and the facility will operated in compliance with all regulations of the Texas Commission on Environmental Quality and with Federal U.S. Environmental Protection Agency regulations governing air pollution. The signature below certifies that, based on information and belief formed after reasonable inquiry, the statements and information above and contained in the attached document(s) are true, accurate, and complete.

1. I am Matthew J Mathis, the owner of the STEERS account ER051352.

2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing OGS SP for Existing Registration 154159.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Matthew J Mathis OWNER OPERATOR

Customer Number:	CN600130447
Legal Name:	Pioneer Natural Resources USA, Inc.
Account Number:	ER051352
Signature IP Address:	136.228.238.86
Signature Date:	2025-04-11
Signature Hash:	E1F30589BEB4A84666F420C0FE4C3C86E01DE1A 281B483D7ACAC27C70404FD24
Form Hash Code at time of Signature:	C2CE4F2708ADB1D6440075F010A4F5CC71CB6F6 01EF36C59674D955C5C0558E0

## Fee Payment

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Transaction by:	The application fee payment transaction was made by ER058419/Andres Tellez
Paid by:	The application fee was paid by ANDRES TELLEZ
Fee Amount:	\$850.00
Paid Date:	The application fee was paid on 2025-04-14
Transaction/Voucher number:	The transaction number is 582EA000663714 and the voucher number is 762214

## Submission

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Reference Number:	The application reference number is 776087
Submitted by:	The application was submitted by ER058419/Andres Tellez
Submitted Timestamp:	The application was submitted on 2025-04-14 at 14:04:22 CDT
Submitted From:	The application was submitted from IP address 136.228.238.198
Confirmation Number:	The confirmation number is 646086
Steers Version:	The STEERS version is 6.89
Permit Number:	The permit number is 154159

## Additional Information

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Application Creator: This account was created by Chelsea Heath