Gulf Coast Growth Ventures LLC

P.O. Box 367 Gregory, TX 78359-0367



ELECTRONIC SUBMISSION TCEQ STEERS DATABASE

March 21, 2025

MC 161, Permits Administrative Review Section Texas Commission on Environmental Quality P.O. Box 13087 Austin, TX 78711-3087

Re: PBRs §106.262 - CONFIDENTIAL BUSINESS INFORMATION

MEG Unit Fugitive Increases MOCs 2286749 and 2291316

Gulf Coast Growth Ventures LLC

Customer Reference Number – CN605632439 Regulated Entity Number – RN109753731

Permit Numbers – NSR 146425, PSDTX1518, GHGPSDTX170, Title V O4169

On behalf of Gulf Coast Growth Ventures LLC, enclosed is the submission to authorize the increase in fugitive emissions by adding new equipment pursuant to Permits by Rule 30 TAC §106.262. The emission calculations are considered "CONFIDENTIAL BUSINESS INFORMATION", and GCGV is submitting this portion of the authorization under a separate cover.

This PBR submittal satisfies the notification requirements as set forth in 30 TAC §106.262(a)(3), as follows:

Attachment 4 - Emission Calculations - CONFIDENTIAL BUSINESS INFORMATION

If you have any questions about this notification, please contact Jim Stoos at (409) 658-2134 or via email at jim.a.stoos1@exxonmobil.com.

Sincerely,

[Signed electronically via STEERS]

Brady Fontenot Environmental Section Supervisor Gulf Coast Growth Ventures LLC Attachments PBRs §106.262
MEG Unit Fugitive Increases MOCs 2286749 and 2291316
Gulf Coast Growth Ventures LLC

Customer Reference Number: CN605632439 Regulated Entity Number: RN109753731

Attachment 4 – Emission Calculations CONFIDENTIAL BUSINESS INFORMATION

The emission calculations are considered "CONFIDENTIAL BUSINESS INFORMATION", and GCGV is submitting this portion of the authorization under a separate cover. The information indicated as "CONFIDENTIAL BUSINESS INFORMATION" should be treated as such pursuant to Texas Clean Air Act §382.041(a) and the Texas Public Information Act Chapter 552. Any request for portions of this authorization that are marked as "CONFIDENTIAL BUSINESS INFORMATION" must be submitted in writing, pursuant to the Public Information Act, to the TCEQ Public Information Coordinator, MC-197, P. O. Box 13087, Austin, Texas 78711-3087.

Customer Reference Number: CN605632439 Regulated Entity Number: RN109753731

		Omega (ulf Coast Growth MEG (Non-I tive Emission Ca	EO)	dded Compo	nents					
				Omega Catalys								
	Number of Components			Emission Factors			LDAR Reductions	Emissions (lb/hr)				
Component Service	SOCMI Average (11% <c<sub>2=<85%)</c<sub>	SOCMI without C ₂₌ (C ₂₌ < 11%)	SOCMI with C ₂₌ (C ₂₌ > 85%)	SOCMI Average (11% <c<sub>2=<85%)</c<sub>	SOCMI without C ₂₌ (C ₂₌ < 11%)	SOCMI with C ₂₌ (C ₂₌ > 85%)	I/M Emission	SOCMI Average (11% <c<sub>2=<85%)</c<sub>	SOCMI without C ₂₌ (C ₂₌ < 11%)	SOCMI with C ₂₌ (C ₂₌ > 85%)		
Valves												
Gas/Vapor Valves	0	0	0	0.0132	0.0089	0.0258	97	0.00000	0.000000	0.00		
Light Liquid Valves	0	0	0	0.0089	0.0035	0.0459	97	0.00000	0.000000	0.00		
Heavy Liquid Valves	0	1	0	0.0005	0.0007	0.0005	0	0.00000	0.000700	0.00		
Pumps												
ight Liquid Pumps	0	0	0	0.0439	0.0386	0.144	85	0.00000	0.000000	0.00		
leavy Liquid Pumps	0	0	0	0.019	0.0161	0.0046	0	0.00000	0.000000	0.00		
langes/Connectors												
Sas/Vapor Flanges/Connectors	0	0	0	0.0039	0.0029	0.0053	97	0.00000	0.000000	0.00		
ight Liquid Flanges/Connectors	0	0	0	0.0005	0.0005	0.0052	97	0.00000	0.000000	0.00		
eavy Liquid Flanges/Connectors	0	5	0	0.00007	0.00007	0.00007	30	0.00000	0.00025	0.00		
Agitators	0	0	0	0.0439	0.0386	0.144	85	0.00000	0.000000	0.00		
Compressors	0	0	0	0.5027	0.5027	0.5027	85	0.00000	0.000000	0.00		Hours of
telief Valve (Gas/Vapor)	0	0	0	0.2293	0.2293	0.2293	97	0.00000	0.000000	0.00		Operation Pe
Open-ended Lines	0	0	0	0.0038	0.004	0.0075	97	0.00000	0.000000	0.00		Year for
sampling Connections	0	0	0	0.033	0.033	0.033	97	0.00000	0.000000	0.00		Authorizatio of Fugitive
C ₂₌ is Ethylene						Total Emissi	ons (lb/hr) =	0.00000	0.00095	0.000000		Components
							tons/yr =	0.00000	0.00414	0.000000		8760
					ission Summ	ary						
Component	VOC	Weight*	PBR	Distance to	L	K	RQ		n Limits		ions	
	(Yes/No)	Percent	Claimed	Receptor (ft)			(lb/day)	lb/hr	tons/yr	lb/hr	tons/yr	
CATALYST - inorganic	No	37.54	Exempt	1948	N/A	N/A	N/A	N/A	N/A	0.00035	0.00155	1
Ethylene Glycol	No	59.15	106.262(a)(2)	1948	26	15.04	N/A	1.73	5.00	0.00056	0.00245	-
K2CO3 - inorganic	Yes	3.31	Exempt	1948	N/A	N/A	N/A	N/A	N/A	0.00003	0.00014	-
				N/A	N/A	N/A	N/A	N/A	N/A	0.00000	0.00000	-
				1220	103	29.6	N/A	N/A	N/A	0.00000	0.00000	-
				N/A	N/A	N/A	N/A	N/A	N/A	0.00000	0.00000	-
				N/A	N/A	N/A	N/A	N/A	N/A	0.00000	0.00000	-
				N/A	N/A	N/A	N/A	N/A	N/A	0.00000	0.00000	-
				N/A	N/A	N/A	N/A	N/A	N/A	0.00000	0.00000	-
				N/A	N/A	N/A	N/A	N/A	N/A	0.00000	0.00000	4
Total		100.00	I .						Total VOC =	0.00003	0.00014	J
CONFIDENTIAL BUSINESS INFORMATION	ON											

Customer Reference Number: CN605632439 Regulated Entity Number: RN109753731

			Gı	alf Coast Growth									
				MEG (Non-H									
			-	sion Calculation									
		I	PN G_FUG	- MOC# 2291316	GAS01 Dr	ain Pump							
							Reductio						
	Number of Components			Emission Factors			ns	Er					
Component Service	SOCMI Average (11% <c<sub>2-<85 %)</c<sub>	SOCMI without Cz. (Cz. < 11%)	SOCMI with C _z . (C _z . > 85%)	SOCMI Average (11% <cz-<85%)< th=""><th>SOCMI without Cz. (Cz. < 11%)</th><th>SOCMI with Cz. (Cz. > 85%)</th><th>I/M Emission Credits (%)</th><th>SOCMI Average (11%<c<sub>z-<85 %)</c<sub></th><th>SOCMI without Cz. (Cz. < 11%)</th><th>SOCMI with C_z. (C_z. > 85%)</th><th></th><th></th><th></th></cz-<85%)<>	SOCMI without Cz. (Cz. < 11%)	SOCMI with Cz. (Cz. > 85%)	I/M Emission Credits (%)	SOCMI Average (11% <c<sub>z-<85 %)</c<sub>	SOCMI without Cz. (Cz. < 11%)	SOCMI with C _z . (C _z . > 85%)			
Valves		,		(IIIII)				,	(-,-,-,-,-				
Gas/Yapor Yalves	0	0	0	0.0132	0.0089	0.0258	97	0.00000	0.000000	0.00			
Light Liquid Yalves	0	0	0	0.0089	0.0035	0.0459	97	0.00000	0.000000	0.00			
Heavy Liquid Valves	0	0	0	0.0005	0.0007	0.0005	0	0.00000	0.000000	0.00			
Pumps													
Light Liquid Pumps	0	1	0	0.0439	0.0386	0.144	85	0.00000	0.005790	0.00			
Heavy Liquid Pumps	0	0	0	0.019	0.0161	0.0046	0	0.00000	0.000000	0.00			
Flanges/Connectors													
Gasł¥apor FlangesłConnecto	0	0	0	0.0039	0.0029	0.0053	97	0.00000	0.000000	0.00			
Light Liquid Flanges/Connecto		4	0	0.0005	0.0005	0.0052	97	0.00000	0.000060	0.00			
Heavy Liquid Flanges/Connec	0	0	0	0.00007	0.00007	0.00007	30	0.00000	0.00000	0.00			
							15						
Agitators	0	0	0	0.0439	0.0386	0.144	85	0.00000	0.000000	0.00			
Compressors	0	0	0	0.5027	0.5027	0.5027	85	0.00000	0.000000	0.00			Operatio
Relief Yalve (Gas/Yapor)	0	0	0	0.2293	0.2293	0.2293	97	0.00000	0.000000	0.00			Per Tee
Open-ended Lines	0	0	0	0.0038	0.004	0.0075	97	0.00000	0.000000	0.00			for Authoria
Sampling Connections	0	0	0	0.033	0.033	0.033	97	0.00000	0.000000	0.00			tion of
*C _z , is Ethylene					Total Emissio			0.00000	0.00585	0.000000			Fugitiv
							tons/gr =	0.00000	0.02562	0.000000			8760
				Fugitive Em	ission Sum	mar							1
Component	YOC	Veight*	PBR	Distance to	Dictance to			Emission Limits		Emissions		TOTO II II I TARRE	1
	(Yes/No)	Percent	Claimed	Receptor (ft)	L	К	RQ (lb/day)	lb/hr	tons/gr	lb/hr	tons/gr	CEQ Workbook TAB Nam	1
Water	No	32.00	Exempt	1948	N/A	N/A	N/A	N/A	N/A	0.00187	0.00820	Exempt	
Ethylene Glycol	Yes	68.00	106.262(a)(2)	1948	26	15.04	N/A	1.73	5.00	0.00398	0.01742	106.262(a)(2) TLV]
Total		100.00							Total YOC =	0.00398	0.01742]
CONFIDENTIAL BUSINESS INFORN	MATION												