

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 1, 2025

PERRY BOUDREAUX
HSE SUPERVISOR
CALUMET DICKINSON REFINING LLC
4401 PARK AVENUE
DICKINSON, TEXAS 77539
Via email

Subject: MECT Annual Compliance Report
Calumet Dickinson Refining LLC
Dickinson Plant
Customer Number: CN605427657
Regulated Entity Number: RN100221282
EBT Portfolio Number: P3801
Project Number: 419623

Dear Perry Boudreaux:

The Texas Commission on Environmental Quality (TCEQ) has processed the 2024 MECT Annual Compliance Report submitted on February 24, 2025, for compliance with 30 Texas Administrative Code (TAC) §101.359. This processing does not constitute an approval of the emissions quantification methods or results submitted in the site's Annual Compliance Report. A summary of the site's compliance account (portfolio) for the control period is attached.

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the EBT program, please contact David Lampton at David.Lampton@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

cc: Air Pollution Manager, Air and Water Pollution Services, Galveston County Health District, La Marque

Table 1. Compliance Account Summary.

2024 Control Period	Amount (tons)
Certified Allocation	1.7
Previous Year Deficit with 10% Penalty	0.0
Total Current Allowances Traded In	0.0
Total Current Allowances Traded Out	0.0
Vintage Allowances from Previous Year	1.4
Vintage Allowances Traded In	0.0
Vintage Allowances Traded Out	0.0
Total Reported Emissions	2.3
Quantification Penalty	0.0
Current Allowances Used for Compliance	1.7
Vintage Allowances Used for Compliance	0.6
Deficit	0.0
Vintage Allowances Expired	0.8
Current Allowances Remaining	0.0

2024 MECT Annual Compliance Report Technical Review

Project Number:	419623	Project Manager:	David Lampton
Customer Reference No.:	CN605427657	Company Name:	Calumet Dickinson Refining LLC
Regulated Entity Reference No.:	RN100221282	Site Name:	Dickinson Plant
Portfolio Number:	P3801	County:	Galveston

Review Summary

Review Level:	☒ Basic ☐ Audit
Source Type:	☒ Major ☐ Minor ☐ Electric Generation Utility
Quantification Penalty:	☐ Yes ☒ No
Potential Deviation:	☐ Yes ☒ No
Was the company notified about insufficient allowances, penalties, or changes to the report?	☐ Yes ☒ N/A

General Review

Review	Yes/No	Explanation
Was the report submitted on or before March 31?	Yes	Date Submitted: 2/20/2025
Was the report certified (submitted) by the portfolio's registered Primary or Alternate Authorized Account Representative (AAR)?	Yes	Certified by: Perry A Boudreaux, AAR
Are the company and site information consistent with Central Registry?	Yes	
Were any new EPNs reported or did any existing EPNs undergo a change in status (e.g., shutdown, removed, etc.)?	No	
Did the site's account for this control period have sufficient allowances to cover the emissions and any penalties assessed?	Yes	

Basic Emissions Review

Review	Yes/No	Explanation
Were the Level of Activity (LOA) citations, Emission Factor (EF) citations, and Source Type consistent with the previous year's report?	Yes	
Were the LOA and EF units reported for each FIN compatible with each other?	Yes	

Review	Yes/No	Explanation
Were emissions from one or more FINs reported as using alternate data under §101.354(b)? If yes, was a 10% Quantification Penalty assessed?	No	

04/01/2025 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 419623

STATUS: C

DISP CODE: _____

RECEIVED: 02/24/2025

PROJTYPE: BRPT

ISSUED DT: _____

SUP-DISP DATE: 04/01/2025

STAFF ASSIGNED TO PROJECT:
LAMPTON, DAVID

PROJECT NOTES:

[.Attachments](#) from Steers

[.Copy Of Record](#) from Steers

.2024 BASIC MECT REPORT

.TARGET DATE: APRIL 25, 2025

PROJECT TRANSACTIONS

COMPANY DATA

COMPANY NAME: CALUMET DICKINSON REFINING LLC

CUSTOMER REGISTRY ID: CN605427657

PORTFOLIO DATA

NUMBER: P3801 NAME: CALUMET - DICKINSON PLANT - RN100221282

SITE DATA

ACCOUNT: GB0054T

REG ENTITY ID: RN100221282

SITE NAME: DICKINSON PLANT

COUNTY: GALVESTON

LOCATION: 4401 PARK AVENUE

NEAREST CITY: DICKINSON

CONTACT DATA

NAME: PERRY BOUDREAUX

ROLE: AAR

STREET: 4401 PARK AVENUE

CITY/STATE, ZIP: DICKINSON, TX , 77539-

PHONE: 281-337-8250 -

EMAIL: PERRY.BOUDREAUX@CALUMETSPECIALTY.COM

TITLE: HSE SUPERVISOR

TRANSACTION DATA

TRANSACTION TYPE: CAP_RPT

EFFECTIVE YEAR: 2024

POLLUTANT : NOX

TON: 1.7

Allowance Type	Total
ACTUAL	2.3

TRANSACTION TYPE: CAP_VINT

EFFECTIVE YEAR: 2024

POLLUTANT : NOX

TON: 0

TRACKING ACTIVITES

PROJECT RECEIVED BY PM :

02/24/2025

PROJECT SUBMITTED :

02/24/2025

TEAM LEAD REVIEW :

03/27/2025

SECTION MANAGER REVIEW :

03/27/2025

BASIC REPORT :

03/31/2025

Portfolio Detail

Portfolio Number: P3801
Portfolio Name: CALUMET - DICKINSON PLANT - RN100221282
Company Name: CALUMET DICKINSON REFINING LLC

Actual Allowances for Pollutant NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Penalty from last year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Certified Allocation	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>	<u>1.7</u>
Allowances for Offsets	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Future Trade In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Future Trade Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Stream Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>2</u>	<u>0</u>
Current Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	-2.6	-3	-2.6	-2.8	-2.3	-2.3	0
Quantification Penalty	-0	-0	-0	-0	-0	-0	-0
Current Used for Compliance	<u>-1.7</u>	<u>-1.7</u>	<u>-1.7</u>	<u>-1.7</u>	<u>-1.7</u>	<u>-2.3</u>	<u>-0</u>
Vintage From Previous Year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1.4</u>
Vintage Traded In	<u>1</u>	<u>1.3</u>	<u>1</u>	<u>2</u>	<u>1</u>	<u>0</u>	<u>0</u>
Vintage Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage Used for Compliance	<u>-0.9</u>	<u>-1.3</u>	<u>-0.9</u>	<u>-1.1</u>	<u>-0.6</u>	<u>-0</u>	<u>-0</u>
DERC Intent	0	0	0	0	0	0	0
DERC Use	0	0	0	0	0	0	0
ERC Converted to Allowances	0	0	0	0	0	0	0
CURRENT ALLOWANCE BALANCE	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1.4</u>	<u>1.7</u>
VINTAGE ALLOWANCE BALANCE	<u>0.1</u>	<u>0</u>	<u>0.1</u>	<u>0.9</u>	<u>0.4</u>	<u>0</u>	<u>1.4</u>

Flexible Allowances for Pollutant NOX

Balance	2018	2019	2020	2021	2022	2023	2024
Flexible Allowance	0	0	0	0	0	0	0
Penalty	0	0	0	0	0	0	0
Associated Annual Emissions	-0	-0	-0	-0	-0	-0	-0
BALANCE	0	0	0	0	0	0	0

[illegible][illegible]

Banking Cap and Trade
Portfolio Balance for P3801

Actual Allowances for NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Current Balance	0	0	0	0	0	1.40	0

Vintage Balances for NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Current Balance	0.10	0	0.10	0.90	0.40	0	0.80

Flex permits Allowances for NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Current Balance	0	0	0	0	0	0	0

Pending Projects	
Proj_num	Xaction Type

Pseudocally Closed Projects	
Proj_num	Xaction Type
419623	CAP_VINT
419623	CAP_RPT

Confirm Records to Send to TCEQ

Portfolio Number:P3801
Data current as of:02/24/2025

Portfolio Information

Portfolio Number: P3801
Portfolio Name: CALUMET - DICKINSON PLANT - RN100221282
Program: MECT
Project Number: 419623
Pollutant Code: NOX
Control Period: 2024

FIN:BOILER4	Fin Name:BOILER 4-3863				EPN:BLR4	CEMS/PEMS:No
LOA	LOA Citation	LOA Units	EF Citation	EF	EF Units	Tons Reported
35547.920000	117.340(a)(1)(B)	MMBTU	117.340(o)	0.091000	LB/MMBTU	1.62
FIN:BOILER5	Fin Name:BOILER 5-3864				EPN:BLR5	CEMS/PEMS:No
LOA	LOA Citation	LOA Units	EF Citation	EF	EF Units	Tons Reported
18378.180000	117.340(a)(1)(B)	MMBTU	117.340(o)	0.074000	LB/MMBTU	0.68
						Total Tons 2.4

Contact Information

Primary Contact Name: PERRY BOUDREAUX
Address: 4401 PARK AVENUE DICKINSON, TX 77539
Phone: 281-337-8250
Email: PERRY.BOUDREAUX@CALUMETSPECIALTY.COM
Technical Contact Name: PERRY BOUDREAUX
Phone: 281-337-8250
Email: PERRY.BOUDREAUX@CALUMETSPECIALTY.COM

I certify that I have not violated any term in my TCEQ STEERS participation agreement and have no reason to believe that the confidentiality or use of my password has been compromised at any time. I understand that entering my password and pressing the "Confirm Submit" button constitutes an electronic signature legally equivalent to my written signature.

I certify that I am authorized to make this submission on behalf of the owners and operators of the site and facilities included in this submission. I certify that I have knowledge of the information in this submission and any attachments, and that, based on my knowledge and belief formed after reasonable inquiry, the information is true, accurate, and complete. I acknowledge that I have read and understand Texas Water Code (TWC) §§7.177-7.183, which define criminal offenses for certain violations, including intentionally or knowingly making or causing to be made false material statements or representations in this application, and TWC §7.187, pertaining to criminal penalties. Additionally, I understand that TWC §5.102 and Texas Health and Safety Code §382.002 authorize the TCEQ to carry out and enforce its rules and associated duties, including the duty to take enforcement actions if these rules are violated.

This document was signed by Perry A Boudreaux.
Signature Hash: 61DF6218D4D4698BF04C6ED497147962A177DA0E6BFB6D7E1C38C2E898578C7C

The following is additional information contained in your Copy of Record:
Submission IP address: 50.218.39.254
Submission date and time: 02/24/2025
Submission STEERS Version: 6.87
Submission Confirmation Number: 18183
Submission Data Hash Code: F6C4FED2AA990F55C7A9B028C81B183A49F02893FFBE93873CE77E26E0A82CF7

Calumet Penreco, LLC - Dickinson Plant
Calendar Year 2024 MECT Annual Compliance Report
Boiler 4

I. Basis

- a. The annual air emissions for Boiler 4 are calculated using monthly Natural Gas usage data along with known heating values for Natural Gas. (See calculations)
- b. Boiler 4 demonstrates compliance with MECT rules by utilizing §117.340(a)(1)(B). Monthly fuel usage can be found in the calculations.
- c. On July 15, 2013 a stack test was performed on Boiler 4 to determine a more accurate NOx emission factor. Based on this, Boiler 4 demonstrates compliance with MECT guidelines via §117.340(o).

Boiler 4 Emission Factor		
Pollutant	Factor	Units
NOx	0.091	lb/MMBTU

II. Example Calculations

NOx (Annual emissions, using calendar year 2024 data)

$$\begin{aligned}
 \text{tpy} &= \text{Gas Usage (MMBTU/yr)} * \text{NOx Emission Factor (lb/MMBTU)} / 2,000 \text{ (lb/ton)} \\
 &= 35,547.92 \text{ MMBTU/yr} * 0.091 \text{ lb/MMBTU} / 2,000 \text{ lb/ton} \\
 &= 1.6174 \text{ ton/yr}
 \end{aligned}$$

III. 12-Month Rolling Total

Month of 2024:	Boiler 4						
	Monthly Natural Gas Use				NOx		
	(scf)	(MMscf)	HHV (BTU/scf)	(MMBTU)	Monthly (lbs)	Monthly (tons)	YTD (tons)
January	4,922,643	4.9226	1,056	5,199	473	0.2365	0.2365
February	4,604,077	4.6041	1,056	4,862	442	0.2212	0.4578
March	3,729,331	3.7293	1,056	3,939	358	0.1792	0.6370
April	4,406,764	4.4068	1,056	4,654	424	0.2118	0.8487
May	2,945,390	2.9454	1,056	3,111	283	0.1415	0.9903
June	1,751,588	1.7516	1,056	1,850	168	0.0842	1.0744
July	58,179	0.0582	1,056	61	6	0.0028	1.0772
August	913,731	0.9137	1,056	965	88	0.0439	1.1211
September	104,698	0.1047	1,056	111	10	0.0050	1.1262
October	1,071,411	1.0714	1,056	1,132	103	0.0515	1.1777
November	4,313,428	4.3134	1,056	4,555	415	0.2073	1.3849
December	4,838,380	4.8384	1,056	5,110	465	0.2325	1.6174

Calumet Penreco, LLC - Dickinson Plant
Calendar Year 2024 MECT Annual Compliance Report
Boiler 5

I. Basis

- a. Boiler 5 has Low NOx Burner.
- b. The annual air emissions for Boiler 5 are calculated using monthly Natural Gas usage data along with known heating values for Natural Gas. (See calculations)
- c. Boiler 5 demonstrates compliance with MECT rules by utilizing §117.340(a)(1)(B). Monthly fuel usage can be found in the calculations.
- d. On July 15, 2013 a stack test was performed on Boiler 5 to determine a more accurate NOx emission factor. Based on this, Boiler 5 demonstrates compliance with MECT guidelines via §117.340(o).

Boiler 5 Emission Factor		
Pollutant	Factor	Units
NOx	0.074	lb/MMBTU

II. Example Calculations

NOx (Annual emissions, using calendar year 2024 data)

$$\begin{aligned}
 \text{tpy} &= \text{Gas Usage (MMBTU/yr)} * \text{NOx Emission Factor (lb/MMBTU)} / 2,000 \text{ (lb/ton)} \\
 &= 18,378.18 \text{ MMBTU/yr} * 0.074 \text{ lb/MMBTU} / 2,000 \text{ lb/ton} \\
 &= 0.6800 \text{ tpy}
 \end{aligned}$$

III. 12-Month Rolling Total

Month of 2024:	Boiler 5						
	Monthly Natural Gas Use				NOx		
	(scf)	(MMscf)	HHV (BTU/scf)	(MMBTU)	Monthly (lbs)	Monthly (tons)	YTD (tons)
January	269,469	0.2695	1,056	285	21	0.0105	0.0105
February	1,272,868	1.2729	1,056	1,344	99	0.0497	0.0603
March	560,897	0.5609	1,056	592	44	0.0219	0.0822
April	584,627	0.5846	1,056	617	46	0.0228	0.1050
May	634,035	0.6340	1,056	670	50	0.0248	0.1298
June	1,936,616	1.9366	1,056	2,045	151	0.0757	0.2055
July	3,237,635	3.2376	1,056	3,419	253	0.1265	0.3320
August	2,610,405	2.6104	1,056	2,757	204	0.1020	0.4340
September	2,667,937	2.6679	1,056	2,818	209	0.1043	0.5382
October	3,562,989	3.5630	1,056	3,763	278	0.1392	0.6775
November	3,587	0.0036	1,056	4	0	0.0001	0.6776
December	60,866	0.0609	1,056	64	5	0.0024	0.6800



EXECUTIVE SUMMARY

On July 16, 2013, Golden Specialty, Inc.'s (GOLDEN) Gulf Coast Regional Office was contracted by Calumet Specialty LLC (Calumet) to perform testing at their facility located in Dickinson, Texas. GOLDEN was contracted to perform a compliance test program on a 500hp Boiler, commonly known as Boiler 4. Boiler 4 is not permitted, and only utilized as a back-up boiler to Boiler 5. The tests were conducted in accordance with all appropriate United States Environmental Protection Agency (USEPA) methodologies, as well as all applicable Texas Commission on Environmental Quality (TCEQ) mandates including the stack testing requirements of Texas Administrative Code (30 TAC) Chapter 117.

Testing on the source was performed for the determination of concentrations and mass emission rates of nitrogen oxides (NO_x) and carbon monoxide (CO). The concentration of oxygen (O_2) was also determined during the test program. Testing consisted of three (3) one-hour runs performed in accordance with USEPA Methods 3A, 7E, 10 and 19; and the Quality Assurance Handbook for Air Pollution Measurement Systems, Volume III, Stationary Source Specific Methods.

For this test program, process parameters recorded by Calumet were 120 pounds per square inch (psi) of steam pressure, 370 cubic feet per minute (CFM) fuel flow, and a firing rate of 17,500 British Thermal Units per hour (Btu/hr). The maximum firing rate for this source is 20,000 Btu/hr

Provided in Table 1-1 is the summary of results for this test program.

Plant	Calumet Specialty LLC	Address	Dickinson, TX	Job #	13CPLLC100-A
Location	Boiler 4	Personnel	GG/PP	EPN	
Run Number		1	2	3	Average
Date	Test Date	7/16/2013	7/16/2013	7/16/2013	
Start	Run Start Time	8:27	9:44	11:00	
	Run Finish Time	9:27	10:44	12:00	
Θ	Net Run Time, minutes	60	60	60	60
% O_2	Oxygen, % vd	3.53	3.10	3.19	3.274
Fuel Data					
	Fuel Gas F Factor, dscf/MMBtu	8,659	8,659	8,659	8,659
	Fuel Gas Gross Heat Content, Btu/scf	1,028	1,028	1,028	1,028
NO_x ppmvd	Nitrogen Oxides Concentration, ppmvd	72.47	74.99	75.81	74.42
NO_x lb/MMBtu	Nitrogen Oxides Emission Rate, lb/MMBtu	0.090	0.091	0.092	0.091
CO ppmvd	Carbon Monoxide Concentration, ppmvd	45.73	37.07	14.56	32.45
CO ppmvd @3% O_2	Carbon Monoxide Concentration, ppmvd @ 3% O_2	47.11	37.28	14.72	33.04
CO lb/MMBtu	Carbon Monoxide Emission Rate, lb/MMBtu	0.035	0.027	0.011	0.024

Table 1-1. Boiler 4 Compliance Test Results



Air Quality Test Report

EXECUTIVE SUMMARY

On July 15, 2013, Golden Specialty, Inc.'s (GOLDEN) Gulf Coast Regional Office was contracted by Calumet Specialty LLC (Calumet) to perform testing at their facility located in Dickinson, Texas. GOLDEN was contracted to perform a compliance test program on the 500hp Boiler, commonly known as Boiler 5. The tests were conducted in accordance with all appropriate United States Environmental Protection Agency (USEPA) methodologies, as well as all applicable Texas Commission on Environmental Quality (TCEQ) mandates including the stack testing requirements of Texas Administrative Code (30 TAC) Chapter 117.

Testing on the source was performed for the determination of concentrations and mass emission rates of nitrogen oxides (NO_x) and carbon monoxide (CO). The concentration of oxygen (O₂) was also determined during the test program. Testing consisted of three (3) one-hour runs performed in accordance with USEPA Methods 3A, 7E, 10 and 19; and the Quality Assurance Handbook for Air Pollution Measurement Systems, Volume III, Stationary Source Specific Methods.

For this test program, process parameters recorded by Calumet were 120 pounds per square inch (psi) of steam pressure, 370 cubic feet per minute (CFM) fuel flow, and a firing rate of 17,500 British Thermal Units per hour (Btu/hr). The maximum firing rate for this source is 20,000 Btu/hr

Provided in Table 1-1 is the summary of results for this test program.

Plant	Calumet Specialty LLC	Address	Dickinson, TX	Job #	13CPLLC100
Location	Boiler 5	Personnel	GG/PP	EPN	
Run Number		1	2	3	Average
Date	Test Date	7/15/2013	7/15/2013	7/15/2013	
Start	Run Start Time	11:18	12:32	14:00	
	Run Finish Time	12:18	13:32	15:00	
θ	Net Run Time, minutes	60	60	60	60
%O₂	Oxygen, % vd	3.42	3.32	3.31	3.347
Fuel Data					
	Fuel Gas F Factor, dscf/MMBtu	8,656	8,656	8,656	8,656
	Fuel Gas Gross Heat Content, Btu/scf	965	965	965	965
NO_x ppmvd	Nitrogen Oxides Concentration, ppmvd	59.48	59.56	62.60	60.55
NO_x lb/MMBtu	Nitrogen Oxides Emission Rate, lb/MMBtu	0.073	0.073	0.077	0.074
CO ppmvd	Carbon Monoxide Concentration, ppmvd	37.11	44.70	44.63	42.15
CO ppmvd @ 3% O₂	Carbon Monoxide Concentration, ppmvd @ 3% O ₂	37.99	45.51	45.40	42.97
CO lb/MMBtu	Carbon Monoxide Emission Rate, lb/MMBtu	0.028	0.033	0.033	0.032

Table 1-1. Boiler 5 Compliance Test Results

From: [David Lampton](#)
To: PERRY.BOUDREAU@CALUMETSPECIALTY.COM
Cc: rschultz@gchd.org
Subject: TCEQ EBT Documents - MECT Annual Report - Dickinson Plant
Date: Tuesday, April 1, 2025 4:47:00 PM
Attachments: 419623 Annual Report Letter.pdf

Please see the attached EBT document(s) for project number 419623. If you have any questions, please see the contact information in the last paragraph of the attached letter.

Texas Commission on Environmental Quality

EBT Programs

ebt@tceq.texas.gov

Sign up to receive e-mail updates about EBT programs on the [TCEQ GovDelivery subscription page](#). Select *Emissions Banking and Trading (EBT) Program* under the *Air Quality* heading.

From: [APDDIR](#)
To: [Rebecca Partee](#); [APDDIR](#)
Cc: [PSSMGR](#); [EBTTL](#); [David Lampton](#)
Subject: RE: For Review & Approval by 4/1/2025: MECT Basic 419623
Date: Monday, March 31, 2025 7:28:36 AM

Approved

Samuel Short
Air Permits Division
Texas Commission on Environmental Quality
512 239-5363
samuel.short@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Sent: Friday, March 28, 2025 6:32 PM
To: APDDIR <APDDIR@tceq.texas.gov>
Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTL <EBTTL@tceq.texas.gov>; David Lampton
<David.Lampton@tceq.texas.gov>
Subject: FW: For Review & Approval by 4/1/2025: MECT Basic 419623

Sam,

Please see the attached for your approval.

Thank you,
Rebecca

From: PSSMGR <PSSMGR@tceq.texas.gov>
Sent: Friday, March 28, 2025 7:34 AM
To: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Cc: EBTTL <EBTTL@tceq.texas.gov>; David Lampton <David.Lampton@tceq.texas.gov>
Subject: FW: For Review & Approval by 4/1/2025: MECT Basic 419623

Please see the attached documents for Basic MECT Report 419623.