



February 25, 2025

Texas Commission on Environmental Quality
Air Permits Initial Review Team
MC-161
P.O. Box 13087
Austin, Texas 78711-3087

Subject: Registration for PBRs §106.261 and §106.262
ArcelorMittal Texas HBI LLC – La Quinta Plant
Portland, San Patricio County, Texas
CN604261545 / RN106597875

To the Agency:

ArcelorMittal Texas HBI LLC is submitting to the Texas Commission on Environmental Quality (TCEQ) an application to authorize emissions associated with fugitive volatile organic compound (VOC) emissions from natural gas pipeline under Permits by Rule (PBRs) §106.261 and §106.262.

If you have any questions regarding this submittal or require additional information, please feel free to contact me at (361) 229-0176 or via email at alejandro.medrano@arcelormittal.com or the Environmental Resources Management Southwest, Inc. (ERM) project manager Xu Liu at (469) 518-0284 or via email at xu.liu@erm.com.

Sincerely,

Alejandro Medrano Arispe
Environmental Engineer
ArcelorMittal Texas HBI LLC



Permit by Rule Registration for §106.261 and §106.262:

ArcelorMittal Texas HBI LLC

PREPARED FOR
ArcelorMittal Texas HBI LLC

DATE
February 2025

REFERENCE
0766212



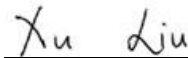
SIGNATURE PAGE

Permit by Rule Registration for §106.261 and §106.262

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0766212



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CLIENT: ArcelorMittal Texas HBI LLC

PROJECT NO: 0766212

DATE: February 2025

VERSION: 01

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1. INTRODUCTION

ArcelorMittal Texas HBI LLC (ArcelorMittal) operates an Iron and Hot Briquetted Iron Production facility located in Portland, San Patricio County, Texas (La Quinta Plant). ArcelorMittal has been assigned the Texas Commission on Environmental Quality (TCEQ) Customer Reference Number (CN) CN604261545 and the La Quinta Plant has been assigned the TCEQ Regulated Entity Reference Number (RN) RN106597875. The La Quinta Plant is currently authorized under TCEQ New Source Review (NSR) Permit Number 108113, Federal Operating Permit Number O3903, Prevention of Significant Deterioration (PSD) Permit Number PSDTX1344 and various registered and unregistered Permits by Rule (PBRs).

With this PBR registration, ArcelorMittal proposes to authorize fugitive volatile organic compound (VOC) emissions from natural gas pipeline (EPN FUG_NG).

ArcelorMittal proposes to authorize the fugitive VOC emissions using the following PBRs:

- §106.261 –Facilities (Emissions Limitations); and
- §106.262 –Facilities (Emissions and Distance Limitations).

Pursuant to the requirements of 30 TAC §106.4, the following information is being included in the file documentation:

- Registration forms including the PI-7 CERT and TCEQ Table 1(a) Emission Point Summary (section 2.0);
- Project description (section 3.0);
- Description of emissions (Section 4.0); and
- Registration fee (Section 5.0).

The checklist for PBR §106.4 is provided in Appendix A. Detailed emissions calculations are provided in Appendix B. The TCEQ §106.261 and §106.262 workbook is submitted electronically via the State of Texas Environmental Electronic Reporting System (STEERS).

2. REQUIRED REGISTRATION FORMS

This section contains the required PI-7 CERT and TCEQ Table 1(a) Emission Point Summary. The forms are included below.



Certification and Registration for Permits by Rule
Form PI-7-CERT
Page 1
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I. Registrant Information
A. Company or Other Legal Customer Name: ArcelorMittal Texas HBI LLC
Company Official Contact Information (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input checked="" type="checkbox"/> Other <u>Dr.</u>)
Name: Michael Spitz
Title: Executive Chief Technical Officer
Mailing Address: 2800 Kay Bailey Hutchison Rd
City: Portland
State: TX
ZIP Code: 78374
Phone: (361) 704-9000
Fax:
Email Address: Michael.spitz@arcelormittal.com
<i>All PBR registration responses will be sent via email.</i>
A. Technical Contact Information (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Other)
Name: Alejandro Medrano Arispe
Title: Environmental Engineer
Company Name: ArcelorMittal Texas HBI LLC
Mailing Address: 2800 Kay Bailey Hutchison Rd
City: Portland
State: TX
ZIP Code: 78374
Phone Number: (361) 229-0176
Fax Number:
Email Address: alejandro.medrano@arcelormittal.com

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II. Facility and Site Information
A. Name and Type of Facility
Facility Name: La Quinta Plant
Facility Type: <input checked="" type="checkbox"/> Permanent <input type="checkbox"/> Temporary
For portable units, please provide the serial number of the equipment being authorized below.
Serial No(s):
B. Facility Location Information
Street Address: 2800 Kay Bailey Hutchison Road
If there is no street address, provide written driving directions to the site and provide the closest city or town, county, and ZIP code for the site (attach description if additional space is needed).
City: Portland
County: San Patricio
ZIP Code: 78374
C. TCEQ Core Data Form
Is the Core Data Form (TCEQ Form Number 10400) attached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "NO," provide customer reference number (CN) and regulated entity number (RN) below.
Customer Reference Number (CN): CN604261545
Regulated Entity Number (RN): RN106597875
D. TCEQ Account Identification Number (if known):
E. Type of Action
<input checked="" type="checkbox"/> Initial Application <input type="checkbox"/> Change to Registration
For Change to Registration provide the Registration Number:
F. PBR number(s) claimed under 30 TAC Chapter 106
(List all the individual rule number(s) that are being claimed.)
106.261
106.262

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II. Facility and Site Information <i>(continued)</i>
G. Historical Standard Exemption or PBR
Are you claiming a historical standard exemption or PBR? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "YES," enter rule number(s) and associated effective date in the spaces provided below.
Rule Number: Effective Date:
Rule Number: Effective Date:
H. Previous Standard Exemption or PBR Registration Number
Is this authorization for a change to an existing facility previously authorized under a standard exemption or PBR? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "YES," enter previous standard exemption number(s) and PBR registration number(s) and associated effective dates in the spaces provided below.
Standard Exemption and PBR Registration Number:
Effective Date:
I. Other Facilities at this Site Authorized by Standard Exemption, PBR, or Standard Permit
Are there any other facilities at this site that are authorized by an Air Standard Exemption, PBR, or Standard Permit? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
If "YES," enter standard exemption number(s), PBR registration number(s), and Standard Permit registration number(s), and associated effective date in the spaces provided below.
Standard Exemption, PBR Registration, and Standard Permit Registration Number(s): 134619, 147082, 150444, 157588, 166205
Effective Date: 01/23/2020, 2/12/2025, 03/13/2018, 09/03/2019, 09/27/2021
J. Other Air Preconstruction Permits
Are there any other air preconstruction permits at this site? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
If "YES," enter permit number(s) in the spaces provided below.
108113, PSDTX1344, GHGPSDTX43
K. Affected Air Preconstruction Permits
Does the PBR being claimed directly affect any permitted facility? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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II. Facility and Site Information <i>(continued)</i>
If "YES," enter the permit number(s) in the spaces provided below.
L. Federal Operating Permit (FOP) Requirements (30 TAC Chapter 122 Applicability)
1. Is this facility located at a site that is required to obtain an FOP pursuant to 30 TAC Chapter 122? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> To Be Determined
If the site currently has an existing FOP, enter the permit number: O3903
Check the requirements of 30 TAC Chapter 122 that will be triggered if this certification is accepted. <i>(check all that apply)</i>
<input type="checkbox"/> Initial Application for a FOP <input type="checkbox"/> Significant Revision for an SOP <input type="checkbox"/> Minor Revision for an SOP
<input checked="" type="checkbox"/> Operational Flexibility/Off Permit Notification for an SOP <input type="checkbox"/> Revision for a GOP
<input type="checkbox"/> To be Determined <input type="checkbox"/> None
2. Identify the type(s) of FOP issued and/or FOP application(s) submitted/pending for the site. <i>(check all that apply)</i>
<input checked="" type="checkbox"/> SOP <input type="checkbox"/> GOP <input type="checkbox"/> GOP application/revision (submitted or under APD review)
<input type="checkbox"/> N/A <input type="checkbox"/> SOP application/revision (submitted or under APD review)
III. Fee Information <i>(See Section VII. for address to send fee or go to www.tceq.texas.gov/epay to pay online.)</i>
A. Fee Requirements
Is a fee required per Title 30 TAC § 106.50? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
If "NO," specify the exception. There are three exceptions to paying a PBR fee. <i>(check all that apply)</i>
1. Registration is solely to establish a federally enforceable emission limit. <input type="checkbox"/>
2. Registration is within six months of an initial PBR review, and it is addressing deficiencies, administrative changes, or other allowed changes. <input type="checkbox"/>
3. Registration is for a remediation project (30 TAC § 106.533). <input type="checkbox"/>
B. Fee Amount
1. A \$100 fee is required if <i>any</i> of the answers in III.B.1 are "YES."
This business has less than 100 employees. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
This business has less than \$6 million dollars in annual gross receipts. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
This registration is submitted by a governmental entity with a population of less than 10,000. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
This registration is submitted by a non-profit organization. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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III. Fee Information (See Section VII. for address to send fee or go to www.tceq.texas.gov/epay to pay online.) (continued)	
2. A \$450 fee is required for all other registrations	
A. Payment Information	
Check/money order/transaction or voucher number: STEERS	
Individual or company name on check:	
Fee Amount: \$450	
Was the fee paid online? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
IV. Technical Information Including State and Federal Regulatory Requirements Check the appropriate box to indicate what is included in your submittal. NOTE: Any technical or essential information needed to confirm that facilities are meeting the requirements of the PBR must be provided. Not providing key information could result in a deficiency of the project.	
A. PBR requirements (Checklists are optional; however, your review will go faster if you provide applicable checklists.)	
Did you demonstrate that the general requirements in 30 TAC § 106.4 are met? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
Did you demonstrate that the individual requirements of the specific PBR are met? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
B. Confidential Information Included (If confidential information is submitted with this registration, all confidential pages must be properly marked "CONFIDENTIAL.") <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
C. Process Flow Diagram: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
D. Process Description: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
E. Maximum Emissions Data and Calculations: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
Note: If the facilities listed in this registration are subject to the Mass Emissions Cap & Trade program under 30 TAC Chapter 101, Subchapter H, Division 3 , the owner/operator of these facilities must possess NO _x allowances equivalent to the actual NO _x emissions from these facilities.	
F. Is this certification being submitted to certify the emissions for the entire site? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
If "NO," include a summary of the specific facilities and emissions being certified.	
G. Table 1(a) (Form 10153) Emission Point Summary: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
H. Distances from Property Line and Nearest Off-Property Structure	
Distance from this facility's emission release point to the nearest property line:	>100 feet
Distance from this facility's emission release point to the nearest off-property structure:	>100 feet

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IV. Technical Information Including State and Federal Regulatory Requirements

Check the appropriate box to indicate what is included in your submittal.

NOTE: Any technical or essential information needed to confirm that facilities are meeting the requirements of the PBR must be provided. Not providing key information could result in a deficiency of the project.

I. Project Status

Has the company implemented the project or waiting on a response from TCEQ? ☒ Implemented ☐ Waiting

J. Projected Start of Construction and Projected Start of Operation Dates:

Projected Start of Construction (provide date): Upon PBR approval

Projected Start of Operation (provide date): Upon PBR approval

V. Delinquent Fees

This form **will not be processed** until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ is paid in accordance with the Delinquent Fee and Penalty Protocol. For more information regarding Delinquent Fees and Penalties, go to the TCEQ website at: www.tceq.texas.gov/agency/financial/fees/delin/index.html.

VI. Signature For Registration and Certification

The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief. I further state that to the best of my knowledge and belief, the project for which this application is made will not in any way violate any provision of the Texas Water Code (TWC), Chapter 7; the Texas Health and Safety Code, Chapter 382, the Texas Clean Air Act (TCAA); the air quality rules of the Texas Commission on Environmental Quality; or any local governmental ordinance or resolution enacted pursuant to the TCAA. I further state that I understand my signature indicates that this application meets all applicable nonattainment, prevention of significant deterioration, or major source of hazardous air pollutant permitting requirements. The signature further signifies awareness that intentionally or knowingly making or causing to be made false material statements or representations in the application is a criminal offense subject to criminal penalties.

Name (printed):

Signature (original signature required)

Date:

**Certification and Registration for Permits by Rule
Form PI-7-CERT
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VII. Submitting Copies of the Certification and Registration

Copies must be sent as listed below.

Processing delays may occur if copies are not sent as noted.

Who	Where	What
Air Permits Initial Review Team (APIRT)	Regular, Certified, Priority Mail MC 161, P.O. Box 13087 Austin, Texas 78711-3087 Hand Delivery, Overnight Mail MC 161, 12100 Park 35 Circle, Building C, Third Floor Austin, Texas 78753	Originals Form PI-7-CERT, Core Data Form, and all attachments. Not required if using ePermits ¹ .
Revenue Section, TCEQ	Regular, Certified, Priority Mail MC 214, P.O. Box 13088 Austin, Texas 78711-3088 Hand Delivery, Overnight Mail MC 214, 12100 Park 35 Circle, Building A, Third Floor Austin, Texas 78753	Original Money Order or Check, Copy of Form PI-7-CERT, and Core Data Form. Not required if fee was paid using ePay ² .
Appropriate TCEQ Regional Office	To find your Regional Office address, go to the TCEQ website at www.tceq.texas.gov/agency/directory/region , or call (512) 239-1250.	Copy of Form PI-7-CERT, Core Data Form, and all attachments. Not required if using ePermits ¹
Appropriate Local Air Pollution Control Program(s)	To Find your local or Regional Air Pollution Control Programs go to the TCEQ, APD website at www.tceq.texas.gov/permitting/air/local_programs.html , or call (512)-239-1250	Copy of Form PI-7-CERT, Core Data Form, and all attachments.

¹ ePermits located at www3.tceq.texas.gov/steers/

² ePay located at www.tceq.texas.gov/epay



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Table 1(a) Emission Point Summary

Date:	February 2025	Permit No.:	TBD	Regulated Entity No.:	RN106597875
Area Name:	La Quinta Plant			Customer Reference No.:	CN604261545

Review of applications and issuance of permits will be expedited by supplying all necessary information requested on this Table.

AIR CONTAMINANT DATA					
1. Emission Point			2. Component or Air Contaminant Name	3. Air Contaminant Emission Rate	
(A) EPN	(B) FIN	(C) NAME		(A) Pound Per Hour	(B) TPY
FUG NG	FUG NG	Natural Gas Fugitives	VOC	< 0.01	< 0.01

EPN = Emission Point Number

FIN = Facility Identification Number

3. PROJECT DESCRIPTION

ArcelorMittal proposes to authorize fugitive components (valves and flanges) associated with a natural gas pipeline (Facility Identification Number [FIN]: FUG_NG; Emission Point Number [EPN]: FUG_NG). Emissions from these fugitive components will be vented directly to the atmosphere.



4. DESCRIPTION OF EMISSIONS

Emissions associated with this project are from valves and flanges in gas service (FIN: FUG_NG; EPN: FUG_NG). Emission factors used are "SOCMI without ethylene factors" taken from the TCEQ technical guidance package for Equipment Leak Fugitives, APDG 6422v2, Revised 06/2018.¹ A summary of maximum potential emissions can be found in Table 1(a). Detailed emissions calculations are included in Appendix B.

¹ <https://www.tceq.texas.gov/assets/public/permitting/air/Guidance/NewSourceReview/fugitive-guidance.pdf>

5. REGISTRATION FEE

The registration fee is a payment of \$450.00. The registration fee has been submitted online via STEERS.





APPENDIX A PBR §106.4 CHECKLIST

Texas Commission on Environmental Quality
Permit by Rule Applicability Checklist
Title 30 Texas Administrative Code § 106.4

The following checklist was developed by the Texas Commission on Environmental Quality (TCEQ), **Air Permits Division**, to assist applicants in determining whether or not a facility meets all of the applicable requirements. Before claiming a specific Permit by Rule (PBR), a facility must first meet all of the requirements of **Title 30 Texas Administrative Code § 106.4** (30 TAC § 106.4), "Requirements for Permitting by Rule." Only then can the applicant proceed with addressing requirements of the specific Permit by Rule being claimed.

The use of this checklist is not mandatory; however, it is the responsibility of each applicant to show how a facility being claimed under a PBR meets the general requirements of 30 TAC § 106.4 and also the specific requirements of the PBR being claimed. If all PBR requirements cannot be met, a facility will not be allowed to operate under the PBR and an application for a construction permit may be required under 30 TAC § 116.110(a).

Registration of a facility under a PBR can be performed by completing **Form PI-7** (Registration for Permits by Rule) or **Form PI-7-CERT** (Certification and Registration for Permits by Rule). The appropriate checklist should accompany the registration form. Check the most appropriate answer and include any additional information in the spaces provided. If additional space is needed, please include an extra page and reference the question number. The PBR forms, tables, checklists, and guidance documents are available from the TCEQ, Air Permits Division website at: www.tceq.texas.gov/permitting/air/nav/air_pbr.html.

1. 30 TAC § 106.4(a)(1) and (4): Emission Limits	Answer
List emissions in tpy for each facility (add additional pages or table if needed):	
Are the SO ₂ , PM ₁₀ , VOC, or other air contaminant emissions claimed for each facility in this PBR submittal less than 25 tpy?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Are the NO _x and CO emissions claimed for each facility in this PBR submittal less than 250 tpy?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<i>If the answer to both is "Yes," continue to the question below. If the answer to either question is "No," a PBR cannot be claimed.</i>	
Has any facility at the property had public notice and opportunity for comment under 30 TAC Section 116 for a regular permit or permit renewal? (This does not include public notice for voluntary emission reduction permits, grandfathered existing facility permits, or federal operating permits.)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<i>If "Yes," skip to Section 2. If "No," continue to the questions below.</i>	
If the site has had no public notice, please answer the following:	
Are the SO ₂ , PM ₁₀ , VOC, or other emissions claimed for all facilities in this PBR submittal less than 25 tpy?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Are the NO _x and CO emissions claimed for all facilities in this PBR submittal less than 250 tpy?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>If the answer to both questions is "Yes," continue to Section 2.</i>	
<i>If the answer to either question is "No," a PBR cannot be claimed. A permit will be required under Chapter 116.</i>	

Texas Commission on Environmental Quality
Permit by Rule Applicability Checklist
Title 30 Texas Administrative Code § 106.4

2. 30 TAC § 106.4(a)(2): Nonattainment Check	Answer
Are the facilities to be claimed under this PBR located in a designated ozone nonattainment county?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If "Yes," please indicate which county by checking the appropriate box to the right.</i>	
(Moderate) - Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, and Waller counties:	<input type="checkbox"/> HGB
(Moderate) - Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, Tarrant, and Wise counties:	<input type="checkbox"/> DFW
<i>If "Yes," to any of the above, continue to the next question. If "No," continue to Section 3.</i>	
Does this project trigger a nonattainment review?	<input type="checkbox"/> YES <input type="checkbox"/> NO
Is the project's potential to emit (PTE) for emissions of VOC or NO _x increasing by 100 tpy or more?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>PTE is the maximum capacity of a stationary source to emit any air pollutant under its worst-case physical and operational design unless limited by a permit, rules, or made federally enforceable by a certification.</i>	
Is the site an existing major nonattainment site and are the emissions of VOC or NO _x increasing by 40 tpy or more?	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>If needed, attach contemporaneous netting calculations per nonattainment guidance.</i>	
Additional information can be found at: www.tceq.texas.gov/permitting/air/forms/newsource/tables/nsr_table8.html and www.tceq.texas.gov/permitting/air/nav/air_docs_newsource.html	
<i>If "Yes," to any of the above, the project is a major source or a major modification and a PBR may not be used. A Nonattainment Permit review must be completed to authorize this project. If "No," continue to Section 3.</i>	
3. 30 TAC § 106.4(a)(3): Prevention of Significant Deterioration (PSD) check	
Does this project trigger a review under PSD rules?	
To determine the answer, review the information below:	
Are emissions of any regulated criteria pollutant increasing by 100 tpy of any criteria pollutant at a named source?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Are emissions of any criteria pollutant increasing by 250 tpy of any criteria pollutant at an unnamed source?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
Are emissions increasing above significance levels at an existing major site?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
PSD information can be found at: www.tceq.texas.gov/assets/public/permitting/air/Forms/NewSourceReview/Tables/10173tbl.pdf and www.tceq.texas.gov/permitting/air/nav/air_docs_newsource.html	
<i>If "Yes," to any of the above, a PBR may not be used. A PSD Permit review must be completed to authorize the project.</i>	
<i>If "No," continue to Section 4.</i>	

Texas Commission on Environmental Quality
Permit by Rule Applicability Checklist
Title 30 Texas Administrative Code § 106.4

4. 30 TAC § 106.4(a)(6): Federal Requirements	Answer
Will all facilities under this PBR meet applicable requirements of Title 40 Code of Federal Regulations (40 CFR) Part 60, New Source Performance Standards (NSPS)?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> NA
If "Yes," which Subparts are applicable? (<i>answer below.</i>)	
Will all facilities under this PBR meet applicable requirements of 40 CFR Part 63, Hazardous Air Pollutants Maximum Achievable Control Technology (MACT) standards?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> NA
If "Yes," which Subparts are applicable? (<i>answer below.</i>)	
Will all facilities under this PBR meet applicable requirements of 40 CFR Part 61, National Emissions Standards for Hazardous Air Pollutants (NESHAPs)?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> NA
If "Yes," which Subparts are applicable? (<i>answer below.</i>)	
<i>If "Yes" to any of the above, please attach a discussion of how the facilities will meet any applicable standards.</i>	
5. 30 TAC § 106.4(a)(7): PBR prohibition check	
Are there any air permits at the site containing conditions which prohibit or restrict the use of PBRs?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If "Yes," PBRs may not be used or their use must meet the restrictions of the permit. A new permit or permit amendment may be required.</i>	
List permit number(s):	
6. 30 TAC § 106.4(a)(8): NO_x Cap and Trade	
Is the facility located in Harris, Brazoria, Chambers, Fort Bend, Galveston, Liberty, Montgomery, or Waller County?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If "Yes," answer the question below.</i>	
<i>If "No," continue to Section 7.</i>	
Will the proposed facility or group of facilities obtain required allowances for NO _x if they are subject to 30 TAC Chapter 101, Subchapter H, Division 3 (relating to the Mass Emissions Cap and Trade Program)?	<input type="checkbox"/> YES <input type="checkbox"/> NO

Texas Commission on Environmental Quality
Permit by Rule Applicability Checklist
Title 30 Texas Administrative Code § 106.4

7. Highly Reactive Volatile Organic Compounds (HRVOC) check		
Is the facility located in Harris County?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<i>If "Yes," answer the next question. If "No," skip to the box below.</i>		
Will the project be constructed after June 1, 2006?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<i>If "Yes," answer the next question.</i>		
<i>If "No," skip to the box below.</i>		
Will one or more of the following HRVOC be emitted as a part of this project?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<i>If "Yes," complete the information below:</i>		
Information	lb/hr	tpy
▶ 1,3-butadiene		
▶ all isomers of butene (e.g., isobutene [2-methylpropene or isobutylene])		
▶ alpha-butylene (ethylethylene)		
▶ beta-butylene (dimethylethylene, including both cis- and trans-isomers)		
▶ ethylene		
▶ propylene		
Is the facility located in Brazoria, Chambers, Fort Bend, Galveston, Liberty, Montgomery, or Waller County?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<i>If "Yes," answer the next question. If "No," the checklist is complete.</i>		
Will the project be constructed after June 1, 2006?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<i>If "Yes," answer the next question. If "No," the checklist is complete.</i>		
Will one or more of the following HRVOC be emitted as a part of this project?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<i>If "Yes," complete the information below:</i>		
Information	lb/hr	tpy
▶ ethylene		
▶ propylene		



APPENDIX B EMISSIONS CALCULATIONS

FIN: FUG_NG
EPN: FUG_NG

Average Weight Percent Composition

	C3 (Propane) (wt%)	IC4 (Iso-Butane) (wt%)	NC4 (N-Butane) (wt%)	IC5 (Iso-Pentane) (wt%)	NC5 (N-Pentane) (wt%)	C6+ (Hexanes +) (wt%)	C6 (Hexane) (wt%)	C7 (Heptane) (wt%)	C8 (Octane) (wt%)	Total VOC (C3 -C8) (wt%)
Natural Gas Streams										
GVVLV	0.1037%	0.0029%	0.0053%	0.0004%	0.0003%	0.0008%	0.0004%	0.0003%	0.0001%	0.1142%
GVFLNG	0.1037%	0.0029%	0.0053%	0.0004%	0.0003%	0.0008%	0.0004%	0.0003%	0.0001%	0.1142%

Hourly Emissions

	FOS	Component Count	Emission Factor (lb/hr/component)	LDAR Program	Control Efficiency (%)	C3 (Propane) (lb/hr)	IC4 (Iso-Butane) (lb/hr)	NC4 (N-Butane) (lb/hr)	IC5 (Iso-Pentane) (lb/hr)	NC5 (N-Pentane) (lb/hr)	C6+ (Hexanes +) (lb/hr)	C6 (Hexane) (lb/hr)	C7 (Heptane) (lb/hr)	C8 (Octane) (lb/hr)	Total VOC (C3 -C8) (lb/hr)
Natural Gas Streams															
GVVLV	1.2	13	0.0089	None	0%	1.44E-04	4.03E-06	7.36E-06	5.55E-07	4.17E-07	1.11E-06	5.55E-07	4.17E-07	1.39E-07	1.59E-04
GVFLNG	1.2	26	0.0029	None	0%	9.38E-05	2.62E-06	4.80E-06	3.62E-07	2.71E-07	7.24E-07	3.62E-07	2.71E-07	9.05E-08	1.03E-04
TOTAL						2.38E-04	6.65E-06	1.22E-05	9.17E-07	6.88E-07	1.83E-06	9.17E-07	6.88E-07	2.29E-07	2.62E-04

Annual Emissions

	FOS	Component Count	Emission Factor (lb/yr/component)	LDAR Program	Control Efficiency (%)	C3 (Propane) (tpy)	IC4 (Iso-Butane) (tpy)	NC4 (N-Butane) (tpy)	IC5 (Iso-Pentane) (tpy)	NC5 (N-Pentane) (tpy)	C6+ (Hexanes +) (tpy)	C6 (Hexane) (tpy)	C7 (Heptane) (tpy)	C8 (Octane) (tpy)	Total VOC (C3 -C8) (tpy)
Natural Gas Streams															
GVVLV	1.2	13	77.964	None	0%	6.31E-04	1.76E-05	3.22E-05	2.43E-06	1.82E-06	4.86E-06	2.43E-06	1.82E-06	6.08E-07	6.94E-04
GVFLNG	1.2	26	25.404	None	0%	4.11E-04	1.15E-05	2.10E-05	1.59E-06	1.19E-06	3.17E-06	1.59E-06	1.19E-06	3.96E-07	4.53E-04
TOTAL						1.04E-03	2.91E-05	5.32E-05	4.02E-06	3.01E-06	8.04E-06	4.02E-06	3.01E-06	1.00E-06	1.15E-03

Notes

1. Emission factors used are "SOCMI without ethylene factors" taken from the TCEQ technical guidance package for Equipment Leak Fugitives, APDG6422v2, Revised 06/2018.
2. The maximum emissions of the chemical constituent in all streams are calculated by multiplying a factor of safety (FOS) to account for fluctuations in the weight percentages.
3. The weight percentages represented on this sheet are weighted averages of all the streams at the site. The weighted average is based on the component count in service for specific chemicals.

Sample Calculation

For Propane gas vapor valves

Hourly Emissions (lb/hr) = Component Count (#) * Average Weight Percent (%) * (1 - Control Efficiency (%)) * Leak Factor (lb/hr/component) * FOS (dimensionless)

Hourly Emissions = 13 (#) * 0.1037% * (1 - 0%) * 0.0089 (lb/hr/component) * 1.2 (dimensionless) = 1.44E-04 lb/hr

Annual Emissions (tpy) = Component Count (#) * Average Weight Percent (%) * (1 - Control Efficiency (%)) * Leak Factor (lb/yr/component) * FOS (dimensionless) / 2,000 (lb/ton)

Annual Emissions = 13 (#) * 0.1037% * (1- 0%) * 77.964 (lb/yr/component) * 1.2 (dimensionless) / 2,000 (lb/ton) = 6.31E-04 tpy



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