

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 14, 2025

BRANDON BUELL
SENIOR ENVIRONMENTAL SPECIALIST
LANXESS CORPORATION
8500 WEST BAY ROAD, MS #21
BAYTOWN, TEXAS 77523
Via email

Subject: MECT Annual Compliance Report
Lanxess Corporation
Lanxess
Customer Number: CN602665556
Regulated Entity Number: RN104680871
EBT Portfolio Number: P1716
Project Number: 419628

Dear Brandon Buell:

The Texas Commission on Environmental Quality (TCEQ) has processed the 2024 MECT Annual Compliance Report submitted on February 24, 2025, for compliance with 30 Texas Administrative Code (TAC) §101.359. This processing does not constitute an approval of the emissions quantification methods or results submitted in the site's Annual Compliance Report. A summary of the site's compliance account (portfolio) for the control period is attached.

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the EBT program, please contact Emily Furlong at Emily.Furlong@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

cc: John Langlinais, Maleic Anhydride Manufacturing Manager, Lanxess Corporation

Table 1. Compliance Account Summary.

2024 Control Period	Amount (tons)
Certified Allocation	0.0
ERCs Converted to Allowances	18.6
Previous Year Deficit with 10% Penalty	0.0
Total Current Allowances Traded In	26.6
Total Current Allowances Traded Out	26.6
Vintage Allowances from Previous Year	13.0
Vintage Allowances Traded In	0.0
Vintage Allowances Traded Out	0.0
Total Reported Emissions	5.5
Quantification Penalty	0.0
Current Allowances Used for Compliance	5.5
Vintage Allowances Used for Compliance	0.0
Deficit	0.0
Vintage Allowances Expired	13.0
Current Allowances Remaining	13.1

2024 MECT Annual Compliance Report Technical Review

Project Number:	419628	Project Manager:	Emily Furlong
Customer Reference No.:	CN602665556	Company Name:	Lanxess Corporation
Regulated Entity Reference No.:	RN104680871	Site Name:	Lanxess
Portfolio Number:	P1716	County:	Chambers

Review Summary

Review Level:	☒ Basic ☐ Audit
Source Type:	☒ Major ☐ Minor ☐ Electric Generation Utility
Quantification Penalty:	☐ Yes ☒ No
Potential Deviation:	☐ Yes ☒ No
Was the company notified about insufficient allowances, penalties, or changes to the report?	☐ Yes ☒ N/A

General Review

Review	Yes/No	Explanation
Was the report submitted on or before March 31?	Yes	Date Submitted: 2/24/2025
Was the report certified (submitted) by the portfolio's registered Primary or Alternate Authorized Account Representative (AAR)?	Yes	Certified by: Brandon C. Buell
Are the company and site information consistent with Central Registry?	Yes	
Were any new EPNs reported or did any existing EPNs undergo a change in status (e.g., shutdown, removed, etc.)?	No	
Did the site's account for this control period have sufficient allowances to cover the emissions and any penalties assessed?	Yes	

Basic Emissions Review

Review	Yes/No	Explanation
Were the Level of Activity (LOA) citations, Emission Factor (EF) citations, and Source Type consistent with the previous year's report?	Yes	
Were the LOA and EF units reported for each FIN compatible with each other?	N/A	The EF was determined using a continuous emissions monitoring system (CEMS)

Review	Yes/No	Explanation
		according to the citation. The LOA has been historically reported in units of “Other”.
Were emissions from one or more FINs reported as using alternate data under §101.354(b)? If yes, was a 10% Quantification Penalty assessed?	No	

03/14/2025 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 419628STATUS: CDISP CODE: _____

RECEIVED: 02/24/2025PROJTYPE: BRPTISSUED DT: _____

SUP-DISP DATE: 03/14/2025

STAFF ASSIGNED TO PROJECT:
FURLONG, EMILY

PROJECT NOTES:

[.Attachments](#) from Steers

[.Copy Of Record](#) from Steers

.2024 BASIC MECT REPORT

.TARGET DATE: 4/25/2025

PROJECT TRANSACTIONS

COMPANY DATA

COMPANY NAME: LANXESS CORPORATION
CUSTOMER REGISTRY ID: CN602665556

PORTFOLIO DATA

NUMBER: P1716 NAME: LANXESS CORPORATION - RN104680871

SITE DATA

ACCOUNT: CIA004D
REG ENTITY ID: RN104680871
SITE NAME: LANXESS
COUNTY: CHAMBERSNEAREST CITY: BAYTOWN

LOCATION: WEST SIDE OF CHAMBERS COUNTY NEXT TO
CHAMBERS/HARRIS COUNTY LINE. ON CEDAR BAYOU.
TAKE STATE HIGHWAY 146 SOUTH FROM I-10 TO FM 565,
THEN EAST ON FM 565. GO ABOUT 1/4 MILES. FRONTS ON
FM 565

CONTACT DATA

NAME: BRANDON BUELLTITLE: SENIOR ENVIRONMENTAL SPECIALIST

ROLE: AAR

STREET: 8500 WEST BAY ROAD, MS #21

CITY/STATE,ZIP: BAYTOWN, TX , 77523-

PHONE: 281-383-6436 -

EMAIL: BRANDON.BUELL@COVESTRO.COM

NAME: JOHN LANGLINAISTITLE: MALEIC ANHYDRIDE MANUFACTURING MANAGER

ROLE: AAAR

STREET:

CITY/STATE,ZIP:

PHONE: 281-383-6805 -

EMAIL: JOHN.LANGLINAIS@LANXESS.COM

TRANSACTION DATA

TRANSACTION TYPE:CAP_RPT

POLLUTANT : NOX

EFFECTIVE YEAR: 2024

TON: 5.5

Allowance Type	Total
ACTUAL	5.5

TRANSACTION TYPE:CAP_VINT
EFFECTIVE YEAR: 2024

POLLUTANT : NOX
TON: 13.10

TRACKING ACTIVITES

PROJECT RECEIVED BY PM : 02/24/2025 PROJECT SUBMITTED : 02/24/2025 TEAM LEAD REVIEW : 03/07/2025
SECTION MANAGER REVIEW : 03/11/2025 BASIC REPORT : 03/31/2025

Portfolio Detail

Portfolio Number: P1716
Portfolio Name: LANXESS CORPORATION - RN104680871
Company Name: LANXESS CORPORATION

Actual Allowances for Pollutant NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Penalty from last year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Certified Allocation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allowances for Offsets	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Future Trade In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Future Trade Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>26.6</u>	<u>26.6</u>	<u>26.6</u>	<u>26.6</u>	<u>26.6</u>	<u>26.6</u>	<u>26.6</u>
Stream Traded Out	<u>-26.6</u>	<u>-26.6</u>	<u>-26.6</u>	<u>-26.6</u>	<u>-26.6</u>	<u>-26.6</u>	<u>-26.6</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	-6	-6.7	-7.6	-5.6	0	0	0
Quantification Penalty	-0	-0	-0	-0	-0	-0	-0
Current Used for Compliance	<u>-6</u>	<u>-6.7</u>	<u>-7.6</u>	<u>-5.6</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage From Previous Year	<u>10.9</u>	<u>12.6</u>	<u>11.9</u>	<u>11</u>	<u>13</u>	<u>0</u>	<u>0</u>
Vintage Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Vintage Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage Used for Compliance	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
DERC Intent	0	0	0	0	0	0	0
DERC Use	0	0	0	0	0	0	0
ERC Converted to Allowances	18.6	18.6	18.6	18.6	18.6	18.6	18.6
CURRENT ALLOWANCE BALANCE	<u>12.6</u>	<u>11.9</u>	<u>11</u>	<u>13</u>	<u>18.6</u>	<u>18.6</u>	<u>18.6</u>
VINTAGE ALLOWANCE BALANCE	<u>10.9</u>	<u>12.6</u>	<u>11.9</u>	<u>11</u>	<u>13</u>	<u>0</u>	<u>0</u>

Allowable Allowances

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Starting Allowance for	0	0	0	0	0	0	0
Deficit	0	0	0	0	0	0	0
Actual Emissions	-0	-0	-0	-0	-0	-0	-0
Quantification Penalty	0	0	0	0	0	0	0
BALANCE	0	0	0	0	0	0	0

** This fin was recertified.

Flexible Allowances for Pollutant NOX

Balance	2020	2021	2022	2023	2024	2025	2026
Flexible Allowance	0	0	0	0	0	0	0
Penalty	0	0	0	0	0	0	0
Associated Annual Emissions	-0	-0	-0	-0	-0	-0	-0
BALANCE	0	0	0	0	0	0	0

Sb7 Allowances for Pollutant NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Previous Year Deficit	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allowances Remaining from Previous Year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allocation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Stream Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	-0	-0	-0	-0	-0	-0	-0
Remaining Balance	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

ERC

Certificate Num	Cont Code	Avail Tons	Transaction Type	Active/Inactive	Gen Date	Exp Date	County	Parent Cert Num
2096	NOX	22.00	ERC_USE	04/12/2006	05/30/1997	05/30/2007	HARRIS	2094
2096	NOX	22.00	ERC_BUY	04/12/2006	05/30/1997	05/30/2007	HARRIS	2094
2096	NOX	22.00	ERC_INTEN	04/12/2006	05/30/1997	05/30/2007	HARRIS	2094

Banking Cap and Trade
Portfolio Balance for P1716

Actual Allowances for NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Current Balance	12.60	11.90	11.00	13.00	13.10	18.60	18.60

Vintage Balances for NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Current Balance	10.90	12.60	11.90	11.00	13.00	13.10	0

Flex permits Allowances for NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Current Balance	0	0	0	0	0	0	0

Pending Projects	
Proj_num	Xaction Type

Pseudocally Closed Projects	
Proj_num	Xaction Type
419628	CAP_RPT
419628	CAP_VINT

Confirm Records to Send to TCEQ

Portfolio Number:P1716
Data current as of:02/24/2025

Portfolio Information

Portfolio Number: P1716
Portfolio Name: LANXESS CORPORATION - RN104680871
Program: MECT
Project Number: 419628
Pollutant Code: NOX
Control Period: 2024

FIN:FI20063000	Fin Name:MAL INCINERATOR-400	EPN:FI20063000	CEMS/PEMS:Yes					
LOA	LOA Citation	LOA Units	EF Citation	EF	EF Units	Tons Reported	Total Tons	5.5
1560001.000000	117.340(a)(2)(A)	OTHER	117.340(c),(f)			5.50		

Contact Information

Primary Contact Name: BRANDON BUELL
Address: 8500 WEST BAY ROAD, MS #21 BAYTOWN, TX 77523
Phone: 281-383-6436
Email: BRANDON.BUELL@COVESTRO.COM
Technical Contact Name: BRANDON BUELL
Phone: 281-383-6436
Email: BRANDON.BUELL@COVESTRO.COM

I certify that I have not violated any term in my TCEQ STEERS participation agreement and have no reason to believe that the confidentiality or use of my password has been compromised at any time. I understand that entering my password and pressing the "Confirm Submit" button constitutes an electronic signature legally equivalent to my written signature.

I certify that I am authorized to make this submission on behalf of the owners and operators of the site and facilities included in this submission. I certify that I have knowledge of the information in this submission and any attachments, and that, based on my knowledge and belief formed after reasonable inquiry, the information is true, accurate, and complete. I acknowledge that I have read and understand Texas Water Code (TWC) §§7.177-7.183, which define criminal offenses for certain violations, including intentionally or knowingly making or causing to be made false material statements or representations in this application, and TWC §7.187, pertaining to criminal penalties. Additionally, I understand that TWC §5.102 and Texas Health and Safety Code §382.002 authorize the TCEQ to carry out and enforce its rules and associated duties, including the duty to take enforcement actions if these rules are violated.

This document was signed by Brandon C Buell.
Signature Hash: 6FFB03228FDA9F913A9E1358CB122FF0D0F1AC1346F15A9E5DE104CF39E2FABF

The following is additional information contained in your Copy of Record:
Submission IP address: 136.226.101.101
Submission date and time: 02/24/2025
Submission STEERS Version: 6.87
Submission Confirmation Number: 18201
Submission Data Hash Code: 5947F29179C2389AA70091A0436783F6D5D6A7F4D1DA3DE97D46B6C2FF6CCC9A

FIN FI-200-6300
EPN FI-200-6300

Total Available Hours 8323.5 % of Total
NOX CEMS Down Time (hrs) 172 2.07%

Event Number	Start of CEMS Monitor Down Time (XX/XX/202X XX:XX)	End of CEMS Monitor Down Time (XX/XX/202X XX:XX)	Total NOx Monitor Downtime (Hours)	Reason For Down Time	Citation For Data Substitution Procedure Used	Previous Max Hour Emissions (lb/hr)	Total Emissions (tpy) from Data Substitutions Procedures
1	1/31/2024 8:00	1/31/2024 9:00	1	Routine Calibration / Maintenance	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	1.93	0.0010
2	2/17/2024 0:00	2/17/2024 10:00	10	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	2.52	0.0126
3	2/20/2024 0:00	2/20/2024 9:00	9	Instrumentation Malfunction	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	2.00	0.0090
4	2/24/2024 0:00	2/24/2024 11:00	11	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	1.58	0.0087
5	4/26/2024 0:00	4/26/2024 12:00	12	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	0.76	0.0046
6	4/28/2024 0:00	4/28/2024 11:00	11	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	0.75	0.0041
7	5/16/2024 0:00	5/16/2024 9:00	9	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	0.72	0.0032
8	6/14/2024 0:00	6/14/2024 11:00	11	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	0.7	0.0039
9	6/18/2024 0:00	6/18/2024 9:00	9	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	0.63	0.0028
10	7/1/2024 0:00	7/1/2024 10:00	10	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	0.62	0.0031
11	7/23/2024 0:00	7/23/2024 12:00	12	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	1.52	0.0091
12	9/26/2024 0:00	9/26/2024 9:00	9	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	1.41	0.0063
13	12/6/2024 0:00	12/6/2024 11:00	11	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	2.19	0.0120
14	12/13/2024 0:00	12/13/2024 12:00	12	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	2.68	0.0161
15	12/14/2024 0:00	12/14/2024 12:00	12	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	2.68	0.0161
16	12/20/2024 0:00	12/20/2024 12:00	12	Instrumentation Malfunction	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	2.06	0.0124
17	12/22/2024 0:00	12/22/2024 11:00	11	Failed Calibration	§117.340(c)(3)E(i) [<24hrs, Use MAX one hour from pervious 24 hrs]	2.67	0.0147
18							0.0000
SUM Of Hours			172			Sum of TPY	0.1397

Emissions from Maliec TO using CEMS 2024
FIN ID F120063000

Month	Hours of Operation	Exhaust Flow (lbs)	Total Flow (scf)	Natural Gas Flow (scf)	Process Flow (scf)	Natural Gas BTU	Natural Gas (BTU/scf)	Process BTU	Process (BTU/scf)	MMBtu / month	lb NOx/ MMBtu*	ppmv	NOx lbs/month
Jan	738.00	202,434,550	2,811,590,972.22	103,566,000.00	2,708,024,972.22	105,169,000,000	1015.5	35,121,000,000	12.97	140,290	0.007	7.21	914.14
Feb	689.00	302,479,890	4,201,109,583.33	123,466,000.00	4,077,643,583.33	124,734,000,000	1010.3	54,127,000,000	13.27	178,861	0.008	4.93	1,381.73
Mar	744.00	365,281,190	5,073,349,861.11	147,016,000.00	4,926,333,861.11	148,298,000,000	1008.7	69,203,000,000	14.05	217,501	0.005	3.89	1,175.44
Apr	344.00	78,515,780	1,090,496,944.44	44,138,000.00	1,046,358,944.44	44,670,000,000	1012.1	5,485,000,000	5.24	50,155	0.006	15.25	282.81
May	744.00	85,185,510	1,183,132,083.33	76,337,000.00	1,106,795,083.33	77,127,000,000	1010.3	28,048,000,000	25.34	105,175	0.004	8.37	439.31
Jun	720.00	89,090,870	1,237,373,194.44	68,234,000.00	1,169,139,194.44	69,281,000,000	1015.3	33,640,000,000	28.77	102,921	0.004	5.01	418.13
Jul	743.00	325,669,880	4,523,192,777.78	142,760,000.00	4,380,432,777.78	144,882,000,000	1014.9	54,201,000,000	12.37	199,083	0.005	4.65	897.71
Aug	735.00	365,075,090	5,070,487,361.11	146,783,000.00	4,923,704,361.11	149,105,000,000	1015.8	61,237,000,000	12.44	210,342	0.005	3.38	1,104.52
Sep	693.00	338,686,220	4,703,975,277.78	137,373,000.00	4,566,602,277.78	140,388,000,000	1021.9	58,085,000,000	12.72	198,473	0.005	3.62	993.18
Oct	721.00	266,763,660	3,705,050,833.33	119,568,000.00	3,585,482,833.33	121,688,000,000	1017.7	40,001,000,000	11.16	161,689	0.006	5.76	1,018.86
Nov	714.00	337,731,390	4,690,713,750.00	136,180,000.00	4,554,533,750.00	137,245,000,000	1007.8	60,751,000,000	13.34	197,996	0.005	3.73	1,055.62
Dec	676.00	363,088,820	5,042,900,277.78	143,102,000.00	4,899,798,277.78	144,125,000,000	1007.1	65,460,000,000	13.36	209,585	0.005	4.65	995.50
Sum:	8261	3,120,002,850										5.87	10677
Tons/yr		1,560,001		Tons/yr								5.3385	Total CEMS Measured (Tons/yr)
												0.1397	Total Substituted NOx Emission During CEMS Down Time (Tons/yr)
												5.5	Total MECT NOx Emissions (Tons/yr)

From: [Emily Furlong](#)
To: BRANDON.BUELL@COVESTRO.COM
Cc: JOHN.LANGLINAIS@LANXESS.COM
Subject: TCEQ EBT Documents - MECT Annual Compliance Report - Lanxess
Date: Friday, March 14, 2025 1:36:00 PM
Attachments: [419628 Annual Report Letter.pdf](#)

Please see the attached EBT document for project number 419628. If you have any questions, please see the contact information in the last paragraph of the attached letter.

Texas Commission on Environmental Quality

EBT Programs

ebt@tceq.texas.gov

Sign up to receive e-mail updates about EBT programs on the [TCEQ GovDelivery subscription page](#). Select *Emissions Banking and Trading (EBT) Program* under the *Air Quality* heading.

From: [APDDIR](#)
To: [Rebecca Partee](#); [APDDIR](#)
Cc: [PSSMGR](#); [EBTTL](#); [Emily Furlong](#)
Subject: RE: For Review and Approval by 3/17/2024: MECT Basic 419628
Date: Friday, March 14, 2025 1:11:12 PM

Approved

Samuel Short
Air Permits Division
Texas Commission on Environmental Quality
512 239-5363
samuel.short@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Sent: Friday, March 14, 2025 9:41 AM
To: APDDIR <APDDIR@tceq.texas.gov>
Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTL <EBTTL@tceq.texas.gov>; Emily Furlong
<Emily.Furlong@tceq.texas.gov>
Subject: FW: For Review and Approval by 3/17/2024: MECT Basic 419628

Sam,

Please see the attached for your approval.

Thank you,
Rebecca

From: PSSMGR <PSSMGR@tceq.texas.gov>
Sent: Wednesday, March 12, 2025 4:00 PM
To: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Cc: EBTTL <EBTTL@tceq.texas.gov>; Emily Furlong <Emily.Furlong@tceq.texas.gov>
Subject: FW: For Review and Approval by 3/17/2024: MECT Basic 419628

Please see the attached documents for Basic MECT Report 419628.