

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 4, 2024

JON STEWART
HSE MANAGER
MOUNTAIN CREEK POWER LLC
2233A MOUNTAIN CREEK PARKWAY
DALLAS, TEXAS 75211
Via email

Subject: Notice of Intent to Use Discrete Emission Credits
Mountain Creek Power LLC
Mountain Creek Steam Electric Station
Customer Number: CN604782680
Regulated Entity Number: RN101559235
EBT Portfolio Number: P3695
Project Number: 419166

Dear Jon Stewart:

In response to your Notice of Intent to Use Discrete Emission Credits submitted on July 1, 2024, the Texas Commission on Environmental Quality (TCEQ) set-aside the following credits for compliance with 30 Texas Administrative Code (TAC) §117.1310(a)(1)(B) and (C) for utility boiler, emission point number (EPN) MT-S8. A Notice of Use of Discrete Emission Credits application must be submitted within 90 days after the end of the use period.

| Pollutant | Use Period | Set Aside Certificate | Amount Set Aside (tons) | Retained Certificate | Amount Retained (tons) |
|-----------|-----------------------|-----------------------|-------------------------|----------------------|------------------------|
| NOx-O | 1/1/2025 - 12/31/2025 | D3146 | 11.0 | N/A | N/A |

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the Emissions Banking and Trading (EBT) program, please contact Marie Mercado at Marie.Mercado@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short".

Samuel Short, Deputy Director
Air Permits Division
Office of Air

cc: Manager, Air Pollution Control Program, City of Dallas Office of Environmental Quality, Dallas

Discrete Emission Reduction Credit (DERC) Intent to Use Technical Review

| | | | |
|---------------------------------|-------------|------------------|---------------------------------------|
| Project Number: | 419166 | Project Manager: | Marie Mercado |
| Customer Reference No.: | CN604782680 | Company Name: | Mountain Creek Power LLC |
| Regulated Entity Reference No.: | RN101559235 | Site Name: | Mountain Creek Steam Electric Station |
| Portfolio Number: | P3695 | County: | Dallas |

Project Overview

| Review | Explanation |
|-------------------------------------|--|
| Application Submitted Date: | 7/1/2024 |
| Intent Amount and Certificate(s): | 11.0 tons from Certificate Number D3146 |
| Pollutant: | ozone season nitrogen oxides (NOx-O) |
| Reason for Use: | Compliance with 30 Texas Administrative Code (TAC) §117.1310(a)(1)(B) and (C) for utility boiler, emission point number (EPN) MT-S8 |
| Use period: | 1/1/2025 - 12/31/2025 |
| Retained Amount and Certificate(s): | N/A |
| Additional Information: | This site was operated in the Dallas County and Mountain Creek Power LLC (Mountain Creek) submitted the DERC Intent to Use application before the August 1st deadline in 30 TAC §101.376(d)(1)(B)(i). DERC use in Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant Counties is subject to the 17.0 tons per day (tpd) limit in §101.376(f)(2). The company requested 2.5 tpd of DERCs for the 2025 calendar year to account for any unplanned activity that may require the use of DERCs for system-wide compliance. The total number of DERCs requested for the 2025 calendar year from all applications, including this application, do not exceed the 17.0 tpd limit. |

Calculation Methodology

Per §101.376(d)(2)(B), the amount of discrete emission credits needed to exceed regulatory requirement is calculated as follows.

$$\text{DERCs need} = (\text{ELA}) \times (\text{EER} - \text{RER})$$

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulated emission rate per unit activity

Per 30 TAC §117.1310(a)(1)(B)(i), compliance is demonstrated on a rolling 24-hour (hr) average basis during the months of March through October of each calendar year. Per §117.1310(a)(1)(B)(ii), compliance is demonstrated on a rolling 30-day average basis during the months of November, December, January, and February of each calendar year. Finally, per §117.1310(a)(1)(C), compliance is demonstrated on an annual average basis. There are two RERs, 0.033 pound per million British thermal units (lb/MMBtu) in §117.1310(a)(1)(B) and 0.50 lb per megawatt-hr (MW-hr) output in §117.1310(a)(1)(C)

§117.1310(a)(1)(B) Calculation:

$$DERCs \text{ needed} = 148,896 \frac{MMBtu}{day (d)} \times (0.067 - 0.033) \frac{lb}{MMBtu} \times \frac{1 \text{ ton}}{2,000 \text{ lbs}} = 2.5 \text{ tpd}$$

§117.1310(a)(1)(C) Calculation:

$$DERCs \text{ needed} = 14,160 \frac{MW}{d} \times (0.847 - 0.5) \frac{lb}{MW} \times \frac{1 \text{ ton}}{2,000 \text{ lbs}} = 2.5 \text{ tpd}$$

Mountain Creek estimated there would be approximately four exceedance days in the 2025 use period. Chapter 117 requires compliance with the regulated emission rate in either §117.1310(a)(1)(B) or (C); therefore, the company requested 11.0 tons for the use period, including a 10% environmental contribution of 1.0 ton required under §101.376(d)(2)(D). DERCs can only be used once. Therefore, once DERCs are used to comply with one of two regulations as the rule requires compliance with the standard in either (B) or (C), those DERCs are not available to be used again.

Conclusion

The Texas Commission on Environmental Quality (TCEQ) is approving the request to set aside 11.0 tons of NO_x-O DERCs from Certificate Number D3146 for compliance with during the use period of January 1, 2025, through December 31, 2025.

09/04/2024 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 419166 STATUS: C DISP CODE: _____
RECEIVED: 07/01/2024 PROJTYPE: BDIU ISSUED DT: _____
SUP-DISP DATE: 09/04/2024

STAFF ASSIGNED TO PROJECT:

MERCADO, MARIE

PROJECT NOTES:

,COMPLIANCE WITH 30 TAC §117.1310(A)(1)(B) AND (C)

[Attachments](#) from Steers

[Copy Of Record](#) from Steers

PROJECT TRANSACTIONS**COMPANY DATA**

COMPANY NAME: MOUNTAIN CREEK POWER LLC

CUSTOMER REGISTRY ID: CN604782680

PORTFOLIO DATA

NUMBER: P3695 NAME: MOUTAIN CREEK POWER LLC - MNTN CREEK - RN101559235

SITE DATA

ACCOUNT: DB0252S

REG ENTITY ID: RN101559235

SITE NAME: MOUNTAIN CREEK STEAM ELECTRIC STATION

COUNTY: DALLAS

NEAREST CITY: DALLAS

LOCATION: 2233-A MOUNTAIN CREEK PARKWAY

CONTACT DATA

NAME: JON STEWART TITLE: HSE MANAGER

ROLE: AAR

STREET: 2233A MOUNTAIN CREEK PARKWAY

CITY/STATE,ZIP: DALLAS, TX , 75211-

PHONE: 214-623-1011 -

EMAIL:

JONATHAN.STEWART@ETHOENERGY.COM

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN

DATE ENTERED: 2024-07-01 00:00:00.0

DELETED DATE: EFFECTIVE YEAR:

CONTAMINATE: NOX_O

TONS: 11.00 DOLLARS:

ALLOWANCE0

CERTIFICATE NO.: D3146 COUNTY : DALLAS

TRACKING ACTIVITES

PROJECT RECEIVED BY 07/01/2024 PROJECT SUBMITTED : 07/01/2024 TEAM LEAD REVIEW : 08/23/2024
PM :

SECTION MANAGER 08/28/2024
REVIEW :

Portfolio Detail

| | |
|--------------------------|--|
| Portfolio Number: | P3695 |
| Portfolio Name: | MOUTAIN CREEK POWER LLC - MNTN CREEK - RN101559235 |
| Company Name: | MOUNTAIN CREEK POWER LLC |

Actual Allowances for Pollutant NOX

| Balance/Year | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 |
|------------------------------------|------|------|------|------|------|------|------|
| Penalty from last year | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Certified Allocation | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Allowances for Offsets | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| Future Trade In | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Future Trade Out | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| Stream Traded In | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Stream Traded Out | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| Current Traded In | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Current Traded Out | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| Total Reported Emissions | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Quantification Penalty | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| Current Used for Compliance | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| Vintage From Previous Year | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Vintage Traded In | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Vintage Traded Out | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| Vintage Used for Compliance | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| DERC Intent | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DERC Use | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| ERC Converted to Allowances | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| CURRENT ALLOWANCE BALANCE | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| VINTAGE ALLOWANCE BALANCE | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Flexible Allowances for Pollutant NOX

| Balance | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 |
|------------------------------------|------|------|------|------|------|------|------|
| Flexible Allowance | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Penalty | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Associated Annual Emissions | -0 | -0 | -0 | -0 | -0 | -0 | -0 |
| BALANCE | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Sb7 Allowances for Pollutant NOX

| Balance/Year | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 |
|--|--------------|--------------|--------------|--------------|--------------|-------------|-------------|
| Previous Year Deficit | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Allowances Remaining from Previous Year | <u>15928</u> | <u>17533</u> | <u>19128</u> | <u>20644</u> | <u>22117</u> | <u>0</u> | <u>0</u> |
| Allocation | <u>1803</u> | <u>1803</u> | <u>1803</u> | <u>1803</u> | <u>1803</u> | <u>1803</u> | <u>1803</u> |
| Current Traded In | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Current Traded Out | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> |
| Stream Traded In | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Stream Traded Out | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> | <u>-0</u> |
| Total Reported Emissions | -198 | -208 | -287 | -330 | -0 | -0 | -0 |
| Remaining Balance | <u>17533</u> | <u>19128</u> | <u>20644</u> | <u>22117</u> | <u>23920</u> | <u>1803</u> | <u>1803</u> |

DERC >

| Certificate Num | Cont Code | Avail Tons | Transaction Type | Inactive Date | Gen Start Date | Gen End Date | County | Parent Cert Num |
|-----------------------|-----------|------------|------------------|---------------|----------------|--------------|--------|-----------------|
| D3144 | NOX_N | 20.50 | DERC_BUY | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D2464 |
| D3742 | NOX_O | 573.60 | DERC_RET | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D3700 |
| D3143 | NOX_O | 595.60 | DERC_BUY | 10/18/2023 | 06/01/2002 | 05/30/2003 | DALLAS | D2937 |
| D3700 | NOX_O | 584.60 | DERC_INTEN | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D3143 |
| D3148 | NOX_O | 11.00 | DERC_INTEN | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D2751 |
| D3146 | NOX_O | 11.00 | DERC_RET | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D3093 |
| D3145 | NOX_O | 11.00 | DERC_BUY | 05/03/2023 | 06/01/2002 | 05/30/2003 | DALLAS | D2949 |
| D3143 | NOX_O | 595.60 | DERC_INTEN | 10/18/2023 | 06/01/2002 | 05/30/2003 | DALLAS | D2937 |
| D3146 | NOX_O | 11.00 | DERC_INTEN | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D3093 |
| D3148 | NOX_O | 11.00 | DERC_BUY | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D2751 |
| D3700 | NOX_O | 584.60 | DERC_RET | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D3143 |
| D3145 | NOX_O | 11.00 | DERC_INTEN | 05/03/2023 | 06/01/2002 | 05/30/2003 | DALLAS | D2949 |
| D3145 | NOX_O | 11.00 | DERC_RET | 05/03/2023 | 06/01/2002 | 05/30/2003 | DALLAS | D2949 |
| D3146 | NOX_O | 11.00 | DERC_BUY | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D3093 |
| D3654 | NOX_O | 9.00 | DERC_RET | 12/30/3000 | 06/01/2002 | 05/30/2003 | DALLAS | D3145 |
| D3663 | NOX_O | 2.00 | DERC_USE | 05/03/2023 | 06/01/2002 | 05/30/2003 | DALLAS | D3145 |

Confirm Records to Send to TCEQ

Portfolio Number:P3695
Data current as of:07/01/2024

Project Information

Project Number: 419166
Portfolio Number: P3695
Customer Name: MOUNTAIN CREEK POWER LLC
Customer Reference Number: CN604782680
Regulated Entity: MOUNTAIN CREEK STEAM ELECTRIC STATION
Regulated Entity Reference Number: RN101559235
Account Name: DB0252S

Certification and Submission

| Certificate | Pollutant | End Date | Amount Available (tpy) | Amount to be Used (tpy) | Use Period Start Date | Use Period End Date | Reason for Use | Permit Number | Ratio | Compliance Year |
|-------------|-----------|----------|------------------------|-------------------------|-----------------------|---------------------|--------------------|---------------|-------|-----------------|
| D3146 | NOX_O | | 11.00 | 11.00 | 01/01/2025 | 12/31/2025 | 30 TAC CHAPTER 117 | NSR 45417 | | |

Supporting Documentation

1 file(s) attached.
P3695 NOx Calcs NOI for 2025 Control Period.pdf

Contact Information

Primary Contact Name: JON STEWART
Address: 2233A MOUNTAIN CREEK PARKWAY DALLAS, TX 75211
Phone: 214-623-1011
Email: JONATHAN.STEWART@ETHOENERGY.COM
Technical Contact Name: JON STEWART
Phone: 214-623-1011
Email: JONATHAN.STEWART@ETHOENERGY.COM

I certify that I have not violated any term in my TCEQ STEERS participation agreement and have no reason to believe that the confidentiality or use of my password has been compromised at any time. I understand that entering my password and pressing the "Confirm Submit" button constitutes an electronic signature legally equivalent to my written signature.

I certify that I am authorized to make this submission on behalf of the owners and operators of the site and facilities included in this submission. I certify that I have knowledge of the information in this submission and any attachments, and that, based on my knowledge and belief formed after reasonable inquiry, the information is true, accurate, and complete. I acknowledge that I have read and understand Texas Water Code (TWC) §§7.177-7.183, which define criminal offenses for certain violations, including intentionally or knowingly making or causing to be made false material statements or representations in this application, and TWC §7.187, pertaining to criminal penalties. Additionally, I understand that TWC §5.102 and Texas Health and Safety Code §382.002 authorize the TCEQ to carry out and enforce its rules and associated duties, including the duty to take enforcement actions if these rules are violated.

This document was signed by Jon Stewart.

Signature Hash: 099C9B82A4259551C2795A7DBDFBC33647D26B276DD29AF6251868DB339D90FD

The following is additional information contained in your Copy of Record:

Submission IP address: 72.190.85.97
Submission date and time: 07/01/2024
Submission STEERS Version: 6.78
Submission Confirmation Number: 17340
Submission Data Hash Code: CA680FF3E99328CC2DFD3EFA7147CFCA6936A0BE4EB5E324BB3F746870CBAEBF

Mountain Creek Power

RN101559235

Portfolio Number: P3695

Unit 8 (EPN: MT-B8 / FIN: MT-S8)

148896 MMBtu/day (Max Daily Heat Input)

14160 MW/day (Max Daily Output)

121 Maximum Planned Operating Days (June 01 through September 30)

NOx Emissions Calculations

| 30 Texas Administrative Code (TAC) §117.1310(a)(1)(B)(i) | | | | | | | | | | | | | |
|--|----------------|-----|-------|------------|-------|-----------|----------------|--------------------|-------|-----------|------------|-----------------------|------------|
| Expected | | | | Expected | | | | Regulated Activity | | | | Regulated Total | |
| Activity | Units | EER | Units | Total | Units | Emissions | Units | RER | Units | Emissions | Units | Needed | Units |
| 148896 MMBtu/d | 0.067 lb/MMBtu | | | 5 tons/d | | | 148896 MMBtu/d | 0.033 lb/MMBtu | | | 2.5 tons/d | | 2.5 tons |
| | | | | | | | | | | | | Total DERCS (4 days): | |
| | | | | | | | | | | | | 10 tons | |
| §117.1310(a)(1)(B)(ii) | | | | | | | | | | | | | |
| Expected | | | | Expected | | | | Regulated Activity | | | | Regulated Total | |
| Activity | Units | EER | Units | Total | Units | Emissions | Units | RER | Units | Emissions | Units | Needed | Units |
| 148896 MMBtu/d | 0.067 lb/MMBtu | | | 5 tons/d | | | 148896 MMBtu/d | 0.033 lb/MMBtu | | | 2.5 tons/d | | 2.5 tons |
| | | | | | | | | | | | | Total DERCS (4 days): | |
| | | | | | | | | | | | | 10 tons | |
| §117.1310(a)(1)(C) | | | | | | | | | | | | | |
| Expected | | | | Expected | | | | Regulated Activity | | | | Regulated Total | |
| Activity | Units | EER | Units | Total | Units | Emissions | Units | RER | Units | Emissions | Units | Needed | Units |
| 148896 MMBtu/d | 0.08 lb/MMBtu | | | 6 tons/d | | | 14160 MW/d | 0.5 lb/MW | | | 3.5 tons/d | | 2.5 tons |
| 14160 MW/d | 0.847 lb/MW | | | | | | | | | | | Total DERCS (4 days): | |
| | | | | | | | | | | | | 10 tons | |
| NSR Permit 45717 | | | | | | | | | | | | | |
| Expected | | | | Expected | | | | Regulated Activity | | | | Regulated Total | |
| Activity | Units | EER | Units | Total | Units | Emissions | Units | RER | Units | Emissions | Units | Needed | Units |
| 148896 MMBtu/d | 0.042 lb/MMBtu | | | 3.1 tons/d | | | 148896 MMBtu/d | 0.008 lb/MMBtu | | | 0.6 tons/d | | 2.5 tons |
| | | | | | | 74 tpy | | 1223 lb/d -or- | | | | | 0.6 tons/d |
| | | | | | | | | | | | | Total DERCS (4 days): | |
| | | | | | | | | | | | | 10 tons | |

From: [Marie Mercado](#)
To: ["JONATHAN.STEWART@ETHOENERGY.COM"](mailto:JONATHAN.STEWART@ETHOENERGY.COM)
Cc: joseph.vu@dallascityhall.com
Subject: TCEQ EBT Document - DERC Intent (EBT Project Number 419166) - Mountain Creek Steam Electric Station
Date: Wednesday, September 4, 2024 3:38:00 PM
Attachments: [419166 DERC Intent Letter.pdf](#)

Please see the attached Emissions Banking and Trading (EBT) document for project number 419166. If you have any questions, please see the contact information in the last paragraph of the attached letter.

Texas Commission on Environmental Quality
EBT Programs
ebt@tceq.texas.gov

Sign up to receive e-mail updates about EBT programs on the [TCEQ GovDelivery subscription page](#). Select *Emissions Banking and Trading (EBT) Program* under the *Air Quality* heading.

From: [Marie Mercado](#)
To: [EBTTL](#)
Subject: For Review and Approval by 9/3/2024: DERC Intent 419167 (Permit Allowable Exceedance Request)
Date: Wednesday, August 28, 2024 8:18:00 AM
Attachments: [419167 DERC Intent Technical Review.docx](#)
[419167 DERC Intent Letter.docx](#)
[419166 Project File.pdf](#)

Hi Melissa:

My apologies for the oversight. Please see the attached documents for your review and approval.

Thanks,
Marie

From: EBTTL <EBTTL@tceq.texas.gov>
Sent: Tuesday, August 27, 2024 4:54 PM
To: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: DERC Intent 419167 (Permit Allowable Exceedance Request)
Importance: High

Hi Marie,

Please see the minor edit on your letter. Also, please add the Portfolio Summary to your project file.

Thank you!
Melissa

From: Marie Mercado <[Marie.Mercado@tceq.texas.gov](#)>
Sent: Friday, August 23, 2024 3:28 PM
To: EBTTL <[EBTTL@tceq.texas.gov](#)>
Subject: For Review and Approval by 8/28/2024: DERC Intent 419167 (Permit Allowable Exceedance Request)

Hi Melissa:

Please see the attached documents for your review and approval for DERC Intent 419167. Since the company is requesting to use DERCs to comply with permit allowables, this project cannot be completed until we are able to verify that the site did not use DERCs during the 2024 control period. The 2024 DERC Use project is due by March 31, 2025. The company has been notified to submit the DERC Use project as soon as possible after December 31, 2024, but no later than March 31, 2025.

Thanks,
Marie

From: [APDDIR](#)
To: [Rebecca Partee](#); [APDDIR](#)
Cc: [PSSMGR](#); [EBTTL](#); [Marie Mercado](#)
Subject: RE: For Review and Approval by 9/3/2024: DERC Intent 419166
Date: Friday, August 30, 2024 3:46:25 PM

Approved

Samuel Short
Air Permits Division
Texas Commission on Environmental Quality
512 239-5363
samuel.short@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Sent: Friday, August 30, 2024 3:28 PM
To: APDDIR <APDDIR@tceq.texas.gov>
Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTL <EBTTL@tceq.texas.gov>; Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: FW: For Review and Approval by 9/3/2024: DERC Intent 419166

Sam,

Please see the attached for your approval.

Thank you,
Rebecca

From: PSSMGR <PSSMGR@tceq.texas.gov>
Sent: Friday, August 30, 2024 7:42 AM
To: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Cc: EBTTL <EBTTL@tceq.texas.gov>; Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: FW: For Review and Approval by 9/3/2024: DERC Intent 419166

Please see the attached documents for DERC Intent to Use Project 419166.

From: EBTTL <EBTTL@tceq.texas.gov>
Sent: Wednesday, August 28, 2024 3:46 PM
To: PSSMGR <PSSMGR@tceq.texas.gov>

Cc: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Subject: For Review and Approval by 9/3/2024: DERC Intent 419166

Hi Daniel,

Please see the attached documents for DERC Intent to Use Project 419166. Note that this is the first project that we are approving for intent to use of DFW NO_X DERCs for the year 2025. As discussed, it has been determined that the collective tons per day (tpd) for 2025 is 16.0 tpd. This is below the 17.0 tpd regulatory limit for DFW.

Let us know if you have any questions.

Thanks!

Melissa