

MONTHLY PROGRESS REPORT*TRAGER TEXACO SITE*

Morton, Texas

I. SITE IDENTIFICATION

TNRCC LPST No. 109426
Contract No. 8000100000-0049
Work Order No. 75-0049

Reporting Period: December 1 – 31, 2000
ENPROTEC Job No. EN 1041

II. WORK PERFORMED

Work performed during the month of December 2000 under the Texas Natural Resource Conservation Commission (TNRCC) Contract for Emergency Response Activities includes the following:

- 12/5/00 - ENPROTEC personnel visited the site to perform system operations and maintenance. The VR unit was operating within normal operating parameters. The unit was shutdown for servicing and then restarted. Approximately 102 liters of liquid were drained from the vapor liquid separators (VLS).
- 12/12/00 – ENPROTEC personnel visited the site to perform system operations and maintenance. The VR unit was operating within normal operating parameters. Samples of the VR system influent were collected and submitted to Certes Environmental Laboratories. The VR unit was shut down and serviced (oil and filter change) before being restarted. No liquid was drained from the VLS due to its frozen condition. The accumulated used oil and oil filters were transported to the Morton recycling center for disposal.
- 12/20/00 - ENPROTEC personnel visited the site to perform system operations and maintenance. The VR unit was operating within normal operating parameters. The VR unit was shut down and serviced before being restarted. Approximately 153 liters of liquid were drained from the VLS and the freeze damage to the separators was repaired. All monitor and recovery wells were gauged in preparation for the scheduled groundwater monitoring event.
- 12/21/00 - ENPROTEC personnel arrived on site to purge and sample the monitor and recovery wells not recently affected by PSH. The purge water was treated with a mobile granular activated charcoal (GAC) system and discharged on-site. The samples were submitted to Certes Environmental Laboratories.
- 12/28/00 - ENPROTEC personnel arrived on site to perform system operations and maintenance. The VR unit was operating within normal operating parameters. Samples of the system influent and effluent vapors were collected. The VR unit was shut down and serviced before being restarted. Approximately 152 liters of liquid were drained from the VLS. The vapor samples were submitted to Certes Environmental Laboratories.

SUBCONTRACTORS USED:

Subcontractors used during the month of December 2000 include:

- Certes Environmental Laboratories – analytical laboratory services

III. PLANNED ACTIVITIES

Activities planned for the month of January 2001 as provided for by the Contract include:

- Continue routine operations and maintenance of the VR unit.
- Prepare a report containing the results of the groundwater monitoring event.
- Provide other site services as directed by the TNRCC.

IV. ANTICIPATED CHANGES IN THE WORK PLAN

- Potential changes include the installation of additional recovery and assessment wells.

V. PERTINENT DATA

- During the month of December 2000, the VR units recovered approximately 662 gallons of gasoline in vapor phase. The estimated cumulative recovery and treatment of gasoline in vapor phase by the VR units from October 1997 through December 2000 is 12,981 gallons.

Texas Natural Resource Conservation Commission
PETROLEUM STORAGE TANK DIVISION
PRODUCT RECOVERY REPORT

Submit this form on a semi-annual basis unless an alternative schedule is directed by the TNRCC. Continue to submit this form until product is no longer observed.

Complete All Applicable Blanks.

Date: January 2001

GENERAL INFORMATION

LPST ID No.: 109426 Facility ID No.: 0011552
Responsible Party: TNRCC Emergency Response Contract (Roy Trager)
Facility Name: Trager Texaco
Facility Physical Address: 102 N. Main Street
Facility City: Morton County: Cochran

PHASE-SEPARATED PRODUCT RECOVERY

Reporting Period: From 12/1/00 to 1/1/01
Estimated volume (gallons) remaining: Unknown
Estimated time to recover remaining product to 0.1 foot: Unknown
Volume of fluids (product & water) recovered during past reporting period: 662.13 gallons (2,506.16 liters)
Volume of phase-separated product recovered during past reporting period: 336.53 gallons (1,273.75 liters)
Total volume of fluids recovered to date: 13,306.81 gallons (50,366.28 liters) [see note below]
Total volume of product recovered to date: 12,981.21 gallons (49,133.87 liters)
Method of product recovery: ☐ continuously (automated) ☐ pulsed (automated) ☐ hand bailing
☐ sorbents ☒ other, describe: vacuum extraction
Pumping rate (for automated systems only): 55 cfm
Phase-separated product recovery schedule: ☐ daily ☐ bi-weekly ☐ weekly ☒ other, describe: Continuously as vapors
Maximum phase-separated product thickness remaining: None
Indicate all monitoring wells and other locations impacted with phase-separated product: N/A
Are the product thicknesses diminishing over time? ☐ YES or ☒ NO (check one) If no, is a new release suspected? ☐ YES or ☒ NO describe: N/A
Is product currently being recovered in any monitor wells, trenches, etc. in which the thickness is less than or equal to 0.1 foot? ☐ YES or ☒ NO

WASTE DISPOSITION

Indicate the status of all wastes generated: _____

PSH vapors are extracted and treated using an internal combustion engine followed by catalytic converters

NOTE: "Total volume of fluids" includes only PSH recovery using the current unit, condensate generated by the
current unit, and purge water resulting from monitoring operations from 8/1/00 forward. Fluids previously
recovered using direct PSH recovery using pumps and contaminated groundwater recovered and treated using "pump
& treat" technology are *not* included.

REPORT PREPARATIONProject Manager: Jerry B. Oldham PM Reg. No.: 00240 Expiration Date: 8/4/01Company: ENPROTEC Inc. City: Lubbock State: TX Zip: 79424-2714Phone No.: (806) 794-1100 Fax No.: (806) 794-0778Signature:  Date: _____Corrective Action Specialist Rep: Aubrey A. Spear, P.E CAS No.: 0092 Expiration Date: 12/05/00Company: ENPROTEC Inc. City: Lubbock State: TX Zip: 79424-2714Phone No.: (806) 794-1100 Fax No.: (806) 794-0778

Signature: _____ Date: _____

Name of Responsible Party contact: TNRCC Emergency Response ContractTelephone No.: _____ Fax No.: N/A

Signature: _____ Date: _____

Attachments:

- Table of recovery by event with graph
- Table of fluid levels with graphs

**Trager Texaco
LPST 109426**

