

MONTHLY PROGRESS REPORT

TRAGER TEXACO SITE

Morton, Texas

I. SITE IDENTIFICATION

TNRCC LPST No. 109426
Contract No. 8000100000-0028
Work Order No. 75-0028

Reporting Period: October 1 - 31, 1999
ENPROTEC Job No. EN 1041

II. WORK PERFORMED

Work performed during the month of October 1999 under the Texas Natural Resource Conservation Commission (TNRCC) Contract for Emergency Response Activities includes the following:

- 10/4/99 - ENPROTEC personnel arrived on site to perform system operations and maintenance. The VR unit was operating within normal operating parameters. The VR unit was operating within normal operating parameters. Shutdown the unit to allow for engine oil change and other maintenance work. The unit would not start due to low battery. Replaced the battery due to a dead cell. Restarted the unit and observed the return to normal operating parameters. Collected vapor samples of the system influent and effluent. Submitted the samples to Certes Environmental Laboratories.
- 10/11/99 - ENPROTEC personnel arrived on site to perform system operations and maintenance. The VR unit was not operating on arrival with a low oil pressure fault. Crankcase oil was one quart low and the auxiliary reservoir was approximately $\frac{1}{4}$ full. Added one quart of motor oil to the engine and two quarts to the auxiliary reservoir. Restarted the unit and observed the return to normal operating parameters.
- 10/18/99 - ENPROTEC personnel arrived on site to perform system operations and maintenance. The VR unit was operating within normal operating parameters. Collected vapor samples of the system influent and effluent. Submitted the samples to Certes Environmental Laboratories.
- 10/25/99 - ENPROTEC personnel arrived on site to perform system operations and maintenance. The VR unit was operating within normal operating parameters. Shutdown the unit to allow for engine oil change and other maintenance work. Added one gallon of antifreeze to the system coolant. Recovered 13.5-liters of PSH and 31-liters of water from the moisture dropout drums.

SUBCONTRACTORS USED:

Subcontractors used during the month of October include:

- Certes Environmental Laboratories – analytical laboratory services

III. PLANNED ACTIVITIES

Activities planned for the month of November 1999 as provided for by the Contract include:

- Continue routine operations and maintenance of the VR unit.

IV. ANTICIPATED CHANGES IN THE WORK PLAN

- There are no anticipated changes in the work plan.

V. PERTINENT DATA

- During the month of October 1999, the VR unit recovered approximately 243 gallons of gasoline in vapor phase. The estimated cumulative recovery and treatment of gasoline in vapor phase by the VR unit from October 1997 through October 1999 is 6494 gallons.