Texas Commission on Environmental Quality Form APD – CERT Certification of Emission Limits (Page 1)

I.	Company and Site Information
A.	Company Name: Dallas/Ft Worth International Airport Board
в.	Responsible Official Name: Robert Horton, Ph.D., P.E.
Res	ponsible Official's Title: Vice President, Environmental Affairs Dept.
Mail	ing Address: PO Box 619428
City:	DFW Airport
Cou	nty: Tarrant
Stat	e: Tx
ZIP	Code: 75261-9428
Tele	phone: (972) 973-5563
Fax:	
Ema	ail Address: Rhorton@dfwairport.com
C.	Site Name: DFW International Airport
Stre	et Address: (if different from above) 2375 N International Pkwy
lf "N	O" street address describe the physical location with driving directions:
City	or nearest city: DFW Airport
Cou	nty: Tarrant
ZIP	Code: 75261
D.	TCEQ Account Identification Number (leave blank if unknown):
E.	TCEQ Customer Reference Number (leave blank if unknown): 601700610
TCE	Q Regulated Entity Number (leave blank if unknown): 100213990
F.	Does the site have a Title V Permit?
G.	Title V Permit Number:
н.	Is this a small business? □ YES NO
11.	Attach the Following Documentations
A.	Copies of a previously completed Form PI-7 and all supporting documentation (if applicable).
В.	A list of each source of air emissions at the site.
C.	A summary of the certified emission rates.
D.	A process description.

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Texas Commission on Environmental Quality Form APD – CERT Certification of Emission Limits (Page 2)

III. Maintain Records On Site to Demonstrate Continuing Compliance and Make the Records Available on Request

The emission rates listed on the certification shall reflect the certified emissions for the stationary sources at the site. The records demonstrating compliance with this certification must comply with applicable rules and must be maintained at the site or, for sites that normally operate unattended, at an office within Texas having day-to-day operational control of the site. Records must be kept for at least five years and must be made available upon request. For more information regarding records for permits by rule, see 30 TAC § 106.8, Recordkeeping.

IV. Purpose of this Certification (choose and complete all that are appropriate)

This certification is intended to establish emission rates below state and federal rule thresholds and triggers for:

☑ 30 TAC § 106.4 for Permits by Rule

Permit by Rule Number:

HRVOC Emissions Cap and Trade Program

Emissions Banking and Trading Program (other than HRVOC)

30 TAC Chapter 115 for Volatile Organic Compounds

30 TAC Chapter 117 for Nitrogen Oxides

40 CFR Part 60, Subpart:

40 CFR Part 61, Subpart:

40 CFR Part 63, Subpart:

Title V Permit Major Source Applicability

Other:

Texas Commission on Environmental Quality Form APD – CERT Certification of Emission Limits (Page 3)

V. Certification by Responsible Official
All representations in this certification of emissions are conditions upon which the stationary source shall operate. This certification reflects the maximum emission rates for the operation of this facility. The facility will operate in compliance with all regulations of the Texas Commission on Environmental Quality and with Federal U.S. Environmental Protection Agency regulations governing air pollution. It shall be unlawful for any person to vary from such representation unless the certification is first revised. The signature below indicates that, based on information and belief formed after reasonable inquiry, the statements, and information contained in the attached documents are true, accurate, and complete.
Name: Robert Horton, Ph.D., P.E.
Title: Vice President, Environmental Affairs Dept.
Original Signature Required: 73, WE the
Date: 06/10/2024

Reminder: The original of this certification must be sent to the TCEQ through ePermits. A copy must also be maintained on site or, for sites that normally operate unattended, at an office within Texas having day-to-day operational control of the site.

Texas Commission on Environmental Quality Form APD - CERT **Certification of Emission Limits** Attach additional pages if needed if needed. (Page 4)

	mission Rate Data			Ball Alex	1.11				
FIN	Facility Name	EPN	Point Name	Authorization Type	Authorization Date	Registration Number (if applicable)	Air Contaminant Name	Maximum Emissio	Construction of the second
60 T-		S STORES						Pounds/Hour	Tons/Year
ENG-1	Former AOC/DPS HQ	ENG-1	Generator	106.511	2009		NOx	28.805	0.058
ENG-2	Central Data Center – Generator A	ENG-2	Generator	106.511	2009		NOx	27.389	0.110
ENG-3	Central Data Center – Generator B	ENG-3	Generator	106.511	2009		NOx	14.883	0.060
ENG-4	Central Radio Tower	ENG-4	Generator	106.511	2015		NOx	2.203	0.004
ENG-5	DPS Headquarters	ENG-5	Generator	106.511	2018		NOx	53.280	0.107
ENG-6	DPS Headquarters (Sally Port)	ENG-6	Generator	106.511	2018		NOx	1.102	0.001
ENG-7	DPS Station 5	ENG-7	Generator	106.511	2002		NOx	4.157	0.025
ENG-8	DPS Station 6	ENG-8	Generator	106.511	2012		NOx	14.451	0.029
ENG-9	DFW Headquarters	ENG-9	Generator	106.511	2014		NOx	18.023	0.036
ENG-10	East Lighting Vault - Generator	ENG-10	Generator	106.511	2016		NOx	40.231	0.966
ENG-11	Asset Management	ENG-11	Generator	106.511	1994		NOx	2.494	0.005
ENG-12	Integrated Operations Center – Generator w/AST	ENG-12	Generator	106.511	2020		NOx	28.644	0.057

TCEQ 10489 (APD-ID 4v1, revised 02/21) APD-CERT This form for use by facilities subject to air quality permits requirements and may be revised periodically.

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FIN	Facility Name	EPN	Point Name	Authorization Type	Authorization Date	Registration Number (if applicable)	Air Contaminant Name	Maximum Emissio	
								Pounds/Hour	Tons/Year
ENG-13	SE Lighting Vault - Generator	ENG-13	Generator	106.511	2024		NOx	17.433	0.418
ENG-14	North Control Plaza	ENG-14	Generator	106.511	2019		NOx	18.023	0.108
ENG-15	South Control Plaza	ENG-15	Generator	106.511	2019		NOx	18.023	0.108
ENG-16	South Radio Tower	ENG-16	Generator	106.511	2019		NOx	2.137	0.004
ENG-17	SW Lighting Vault - Generator	ENG-17	Generator	106.511	2016		NOx	53.280	1.279
ENG-18	West Data Center	ENG-18	Generator	106.511	2015		NOx	14.384	0.086
ENG-19	Terminal E Satellite Building	ENG-19	Generator	106.511	1999		NOx	17.044	0.034
ENG-20	PIO Building	ENG-20	Generator	106.511	2023		NOx	0.831	0.002
ENG-21	Guard House 2 (1E)	ENG-21	Generator	106.512	2024		NOx	0.294	1.286
				n d		Fmis	sions Totals:		4.79

Texas Commission on Environmental Quality Form APD-CERT Mailing Instructions

DFW Airport APD-CERT Emergency Generators 106.511 and 106.512

Project Description/Overview:

DFW International Airport is submitting this APD-CERT to certify NOx emissions for 20 emergency generators and 2 permanent generators. None of the generators at the DFW International Airport require registration for 30 TAC 106.511 or 106.512. There are currently 5 boilers (Boiler 6 - EPN BLR12, Boiler 7 - EPN BLR13, Boiler 8 - EPN BLR14, Boiler 9 - EPN BLR15 and Boiler 10 - EPN BLR16) authorized at DFW Airport located in Tarrant County, Texas. These boilers are currently authorized to combust natural gas, jet A Fuel/Fuel Oil. The CUP boilers will eventually be replaced by a set of smaller 10MMBtu/hr boilers that will be authorized by 30 TAC 106.183.

The 20 emergency generators are utilized when the electricity provided to the airport is shut-off or interrupted during emergency situations. The airport must have power throughout during incidents of power outages. These emergency generators operate on diesel and are tested for a duration that is specified in the emissions table (Generally from 1 hour a year to 48 hours a year).

The permanent generator is utilized to provide electricity to a guard shack at the airport. This generator operates on diesel and can operate up to 8760 hours a year.

The emissions calculations for 19 of the 20 emergency generators are based on AP-42 emission factors – specifically from the following (Except for ENG-13 – Supplied from Catapillar (Tier 2 Engine – 0.013 lb/hp-hr):

- Chapter 3 Table 3.3.1 Emission Factors for Uncontrolled Gasoline and Diesel Industrial Engines (Diesel Engines <= 600)
- Chapter 3 Table 3.4.1 Gaseous Emission Factors for Large Stationary Diesel and All Stationary Dual-Fuel Engines (Diesel Engines > 600 hp)

The emission calculation for the permanent generator is from - Emission factor from TCEQs Non-Road Certified Emission Standards - Diesel Compression Ignition Engine NOX Emission Standards By Model Year with Engine Power (hp) Equal to or Greater than 50hp but less than 75 hp - Tier 4 2013 - Current = 3.325 g/bhp-hr.

DFW International Airport Emergency and Permanent Generator Emissions

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DFWInte	DFW International Airport Emergency Generators	stors			Contraction of the second											
X	Factility Name	Ĩ	Authorization	Engine Manufacturer	Serlat Number	Base Rating (KW)	Engine Power Output (hp)	Calculated Engine Power Output (hp)	Pollutant	AP-42 NOX Emission Factor (Ub/hp-hr) <= 600 hp	AP-42 NOx Emission Emission Factor (lb/hp-hr) > Based on 600 hp hp	Emission Factor Based on hp	Hours of Testing	NOX Emissions (lbs/hr)	NOX Emíssions (lbs)	NOX Emissions (tpy)
ENG-1	Former AOC/DPS HQ	ENG-1	106.511	Cummins	37217894	895	1200	1200	NOX	0.031	0.024	0.024	4	28.805	115.220	0.058
ENG-2	Central Data Center – Generator A	ENG-2	106.511	Caterpillar	MJE01487	851		1141	NOX	0.031	0.024	0.024	8	27.389	219.112	0.110
ENG-3	Central Data Center – Generator B	ENG-3	106.511	Caterpillar	S9L02572	358		480	NOX	0.031	0.024	0.031	8	14.883	119.061	0.060
ENG-4	Central Radio Tower	ENG-4	106.511	Kohler	4529501250	53		71	NOX	0.031	0.024	0.031	4	2.203	8.813	0.004
ENG-5	DPS Headquarters	ENG-5	106.511	Cummins	25438134		2220	2220	NOX	0.031	0.024	0.024	4	53.280	213.120	0.107
ENG-6	DPS Headquarters (Sally Port)	ENG-6	106.511	Kubota	7JP5343	26.5		36	NOX	0.031	0.024	0.031	1	1.102	1.102	0.001
ENG-7	DPS Station 5	ENG-7	106.511	John Deere	PE4045T227342	100		134	NOX	0.031	0.024	0.031	12	4.157	49.886	0.025
ENG-8	DPS Station 6	ENG-8	106.511	Volvo Penta	D13*241966*B1*A	449		602	NOX	0.031	0.024	0.024	4	14.451	57.803	0.029
ENG-9	DFW Headquarters	ENG-9	106.511	John Deere	6090HFG86	560		751	NOX	0.031	0.024	0.024	4	18.023	72.093	0.036
ENG-10	East Lighting Vault – Generator	ENG-10	ENG-10 106.511	Detroit Diesel	3995F448	1250		1676	NOX	0.031	0.024	0.024	48	40.231	1931.069	0.966
ENG-11	Asset Management	ENG-11	ENG-11 106.511	Caterpillar	4ZK01095	60		80	NOX	0.031	0.024	0.031	4	2.494	9.977	0.005
ENG-12	Integrated Operations Center - Generator w/ AST	ENG-12	ENG-12 106.511	MTU	5352013056	890	1194	1194	NOX	0.031	0.024	0.024	4	28.644	114.577	0.057
ENG-13	SE Lighting Vault – Generator	ENG-13	ENG-13 106.511	Caterpiltar		1000		1341	NOX			0.013	48	17.433	836.796	0.418
ENG-14	North Control Plaza	ENG-14	ENG-14 106.511	John Deere	RG6090L138397	560		751 1	NOX	0.031	0.024	0.024	12	18.023	216.280	0.108
ENG-15	South Control Plaza	ENG-15	ENG-15 106.511	John Deere	RG6090L138398	560		751	NOX	0.031	0.024	0.024	12	18.023	216.280	0.108
ENG-16	South Radio Tower	ENG-16	106.511	Cummins	72015317	51.4		69	NOX	0.031	0.024	0.031	4	2.137	8.547	0.004
ENG-17	SW Lighting Vault - Generator	ENG-17	ENG-17 106.511	Cummins	25419425		2220	2220	NOX	0.031	0.024	0.024	48	53.280	2557.440	1.279
ENG-18	West Data Center	ENG-18	106.511	Cummins	73852157	346		464	XON	0.031	0.024	0.031	12	14.384	172.605	0.086
ENG-19	Terminal E Satellite Building	ENG-19	ENG-19 106.511	Spectrum Detroit Diesel	XDDXL12.7TGD	410		550	XON	0.031	0.024	0.031	4	17.044	68.177	0.034
ENG-20	PIO Building	ENG-20	ENG-20 106.511	Caterpillar	BAA126422A	20		27	NOX	0.031	0.024	0.031	4	0.831	3.326	0.002
Notes: AP-42 Emi	Notes: AP-42 Emission factor is from Chapter 3 - Table	3.3.1 Eml	ssion Factors for l	Uncontrolled Gas	 Table 3.3.1 Emilssion Factors for Uncontrolled Gasoline and Diesel Industrial Engines (Diesel Engines <= 600 hp) 	trial Engines	s (Diesel Engl	ines <= 600 hp)							Total	3.50
		CHOOL ON THE		10 10 10 10 10 10 10 10 10 10 10 10 10 1				Contraction of the second								

AP-A2 Emission factor is from Chapter 3 - Table 3.4.1 Gaseous Emission Factors for Large Stationary Diesel and AII Stationary Dual-Fuel Engines (Diesel Engines > 600 hp) ENO-13 Emission factor is from Catapillar (Ther 2 Engine) = 5.37 g/tp-hr (0.013 lbs/hp-hr)

DFW International Airport Permanent Generators - Tier 4 Engines (Using DFW Run Hours)

100 C 100				Selo Selo	a la parte de la		Engine			A AND A A	Emission	ALL STRA		200	En colo
100	and the second second	No. Con				Base	Power	Calculated		Emission	Factor	the second	NOX	NOX	NOX
E SUL	「「「「「「」」」」「「」」」	for star	1 1 1 N 1 1	Engine	THE PARTY OF	Rating	Output	Engine Power		Factor	Basedon	Based on Run Time	Emissions En	Emissions	Emissions
EPN	Facility Name	FIN	Authorization	Manufacturer	Serial Number	(kw)	(hp)	Output (hp)	Pollutant	(g/bhp-hr)	hp	(Hours)	(lbs/hr)	(sq)	(tpy)
ENG-21	Guard House 2 (1E)	ENG-21	106.512	Isuzu	4LE2-877991	30	40	40	NOX	3.325	0.0073	8760	0.294	2572.666	1.286
Moto.														Total	1.29

Note: Emission factor from TCEQS Non-Road Certified Emission Standards - Diesel Compression (gnition Engine NOX Emission Standards By Model Year with Engine Power (hp) Equal to or Greater than 50hp but less than 75 hp - Tier 4 2013 - Durrent = 3.328 g/bhp-hr

1.29 9.94 1.44 3.6 19.8 3.5 2024 Annual NOx (tpy) 20487 8048 18435 Dieset* /Jet Fuet Use Natural Gas (Hours) Use (Hours) Worst Case Yearly Boller NOx Emission Overlap 1404 720 Bollers/ Generators Emergency Generators Permanent Generator CUP Bollers eCUP Bollers FOD Bollers Totals

Disset fuel only used for emergency generators
 ** Estimated emissions for emergency generators - still missing engine base ratings and hours of testing