

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 3, 2024

ROLANDO MORENO
HSER MANAGER
DAYLIGHT PETROLEUM LLC
1221 MCKINNEY ST
HOUSTON, TEXAS 77010-7701
Via email

Subject: MECT Annual Compliance Report
Daylight Petroleum LLC
North Milton Compressor Station
Customer Number: CN605562396
Regulated Entity Number: RN100211895
EBT Portfolio Number: P4045
Project Number: 419049

Dear Rolando Moreno:

The Texas Commission on Environmental Quality (TCEQ) has processed the 2023 MECT Annual Compliance Report submitted on April 1, 2024, for compliance with 30 Texas Administrative Code (TAC) §101.359. This processing does not constitute an approval of the emissions quantification methods or results submitted in the site's Annual Compliance Report. A summary of the site's compliance account (portfolio) for the control period is attached.

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the EBT program, please contact Emily Furlong at Emily.Furlong@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air

cc: Rolando Moreno, Hser Manager, Daylight Petroleum LLC
Director, Harris County, Pollution Control Services, Pasadena
Senior Project Manager, Houston Department of Health and Human Services, Bureau of Pollution Control & Prevention, Houston

Table 1. Compliance Account Summary.

2023 Control Period	Amount (tons)
Certified Allocation	4.9
Previous Year Deficit with 10% Penalty	0.2
Total Current Allowances Traded In	0.0
Total Current Allowances Traded Out	4.9
Vintage Allowances from Previous Year	0.0
Vintage Allowances Traded In	0.8
Vintage Allowances Traded Out	0.0
Total Reported Emissions	0.6
Quantification Penalty	0.0
Current Allowances Used for Compliance	0.0
Vintage Allowances Used for Compliance	0.8
Deficit	0.0
Vintage Allowances Expired	0.0
Current Allowances Remaining	0.0

2023 MECT Annual Compliance Report Technical Review

Project Number:	419049	Project Manager:	Emily Furlong
Customer Reference No.:	CN605562396	Company Name:	Daylight Petroleum LLC
Regulated Entity Reference No.:	RN100211895	Site Name:	North Milton Compressor Station
Portfolio Number:	P4045	County:	Harris

Review Summary

Review Level:	☐ Basic ☒ Audit
Source Type:	☐ Major ☒ Minor ☐ Electric Generation Utility
Quantification Penalty:	☐ Yes ☒ No
Potential Deviation:	☐ Yes ☒ No
Was the company notified about insufficient allowances, penalties, or changes to the report?	☐ Yes ☒ N/A

General Review

Review	Yes/No	Explanation
Was the report submitted on or before March 31?	No	Date Submitted: 4/1/2024 The March 31 deadline fell on a weekend. This report was submitted the following business day and is considered on-time.
Was the report certified (submitted) by the portfolio's registered Primary or Alternate Authorized Account Representative (AAR)?	Yes	Certified by: Rolando Moreno
Are the company and site information consistent with Central Registry?	Yes	
Were any new EPNs reported or did any existing EPNs undergo a change in status (e.g., shutdown, removed, etc.)?	Yes	See Appendix A
Did the site's account for this control period have sufficient allowances to cover the emissions and any penalties assessed?	Yes	

Audit Emissions Review

Review	Yes/No	Explanation
Were appropriate protocol citations provided for the Level of Activity (LOA) and Emission Factor (EF) for each FIN?	Yes	

Review	Yes/No	Explanation
For units without CEMS/PEMS, were the LOA and EF for each FIN reported in the units of the applicable Chapter 117 emission specifications?	Yes	
Was the appropriate supporting documentation provided for each FIN? See the MECT Supporting Documentation Guidance.	Yes	
Have all relevant stack tests been reviewed to determine if the results are acceptable under 101.354(a)? Is the EF in the stack test the same value reported for this control period?	Yes	Stack tests reviews for FINs COMP3EXH and COMP4EXH were completed with this report.
Were the emission quantification calculations correct? See Annual Reports SOP for instructions on reviewing a representative sample for each FIN type.	Yes	
Were emissions from one or more FINs determined using alternate data under §101.354(b)?	Yes	See Additional Notes

Additional Notes

Alternate Data: FIN COMP77 was newly installed at the site in 2023. The facility has not yet been stack tested due to the recent installation. The company has chosen to cite the emissions factor (EF) under § 101.354(b) and use manufacturer's data in place of testing data. It was justified that a quantification penalty would not be assessed for the use of alternate data due to the facility being installed at the end of the control period. To ensure the stack testing is completed, the 2024 report will be recommended for audit.

Appendix A: Summary of FIN Status Changes that Occurred Since the Previous Control Period

FIN	EPN	Status	Effective Date
COMP77	COMP77	NEW	11/1/2023

06/03/2024 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 419049

STATUS: C

DISP CODE: _____

RECEIVED: 04/01/2024

PROJTYPE: BRPT

ISSUED DT: _____

SUP-DISP DATE: 06/03/2024

STAFF ASSIGNED TO PROJECT:

FURLONG, EMILY

PROJECT NOTES:

[.Attachments](#) from Steers

[.Copy Of Record](#) from Steers

.AUDIT REVIEW

PROJECT TRANSACTIONS

COMPANY DATA

COMPANY NAME: DAYLIGHT PETROLEUM LLC

CUSTOMER REGISTRY ID: CN605562396

PORTFOLIO DATA

NUMBER: P4045 NAME: DAYLIGHT PETROL - N MILTON COMP STA - RN100211895

SITE DATA

ACCOUNT: HG2972B

REG ENTITY ID: RN100211895

SITE NAME: NORTH MILTON COMPRESSOR STATION

COUNTY: HARRIS

NEAREST CITY: HOUSTON

LOCATION: BELTWAY 8 W TO VETERANS MEMORIAL DR

TURN N AND CONTINUE TO SPEARS RD TURN E AND

CONTINUE TO OLD WALTERS RD TURN N AND CONTINUE

TO WALTERS RD TURN N AND THEN TURN RIGHT ON LEASE

RD WITH TEXACO SIGN FOLLOW TO T THEN TURN LEFT

CONTACT DATA

NAME: ROLANDO MORENO

TITLE: HSER MANAGER

ROLE: AAR

STREET: 1221 MCKINNEY ST

CITY/STATE, ZIP: HOUSTON, TX , 77010-7701

PHONE: 956-960-3070 -

EMAIL: REGULATORY@DAYLIGHTPETROLEUM.COM

NAME: ROLANDO MORENO

TITLE: HSER MANAGER

ROLE: TECHNICAL

STREET:

CITY/STATE, ZIP:

PHONE: 956-960-3070 -

EMAIL: REGULATORY@DAYLIGHTPETROLEUM.COM

TRANSACTION DATA

TRANSACTION TYPE: CAP_RPT

POLLUTANT : NOX

EFFECTIVE YEAR: 2023

TON: 0.4

Allowance Type	Total
ACTUAL	0.6

TRANSACTION TYPE:CAP_VINT
EFFECTIVE YEAR: 2023

POLLUTANT : NOX
TON: 0

TRACKING ACTIVITES

AUDIT REPORT : 03/31/2024 PROJECT RECEIVED BY PM : 04/01/2024 PROJECT SUBMITTED : 04/01/2024
TR - DEFICIENCY CYCLE : 04/26/2024 05/13/2024 TEAM LEAD REVIEW : 05/20/2024 SECTION MANAGER REVIEW : 05/30/2024

Portfolio Detail

Portfolio Number: P4045
Portfolio Name: DAYLIGHT PETROL - N MILTON COMP STA - RN100211895
Company Name: DAYLIGHT PETROLEUM LLC

Actual Allowances for Pollutant NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Penalty from last year	<u>0</u>	<u>0</u>	<u>-1.4</u>	<u>0</u>	<u>0</u>	<u>-0.2</u>	<u>0</u>
Certified Allocation	<u>0</u>	<u>0</u>	<u>4.9</u>	<u>4.9</u>	<u>4.9</u>	<u>4.9</u>	<u>4.9</u>
Allowances for Offsets	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Future Trade In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Future Trade Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Stream Traded Out	<u>-0</u>	<u>-0</u>	<u>-1.1</u>	<u>-1.1</u>	<u>-4.9</u>	<u>-4.9</u>	<u>-4.9</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	0	0	-0.8	-0.5	-0.6	0	0
Quantification Penalty	-0	-0	-0.2	-0	-0.2	-0	-0
Current Used for Compliance	<u>-0</u>	<u>-0</u>	<u>-2.4</u>	<u>-0.5</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage From Previous Year	<u>0</u>	<u>0</u>	<u>3.8</u>	<u>1.4</u>	<u>3.3</u>	<u>0</u>	<u>0</u>
Vintage Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.5</u>	<u>0.2</u>	<u>0.8</u>	<u>0</u>
Vintage Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-2.8</u>	<u>-0</u>	<u>-0</u>
Vintage Used for Compliance	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0.7</u>	<u>-0.2</u>	<u>-0</u>
DERC Intent	0	0	0	0	0	0	0
DERC Use	0	0	0	0	0	0	0
ERC Converted to Allowances	0	0	0	0	0	0	0
CURRENT ALLOWANCE BALANCE	<u>0</u>	<u>0</u>	<u>1.4</u>	<u>3.3</u>	<u>-0.1</u>	<u>0</u>	<u>0</u>
VINTAGE ALLOWANCE BALANCE	<u>0</u>	<u>0</u>	<u>3.8</u>	<u>1.9</u>	<u>0</u>	<u>0.6</u>	<u>0</u>

Flexible Allowances for Pollutant NOX

Balance	2018	2019	2020	2021	2022	2023	2024
Flexible Allowance	0	0	0	0	0	0	0
Penalty	0	0	0	0	0	0	0
Associated Annual Emissions	-0	-0	-0	-0	-0	-0	-0
BALANCE	0	0	0	0	0	0	0

[illegible][illegible]

Banking Cap and Trade
Portfolio Balance for P4045

Actual Allowances for NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Current Balance	0	0	1.40	3.30	-0.10	0	0

Vintage Balances for NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Current Balance	0	0	3.80	1.90	0	0	0

Flex permits Allowances for NOX

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Current Balance	0	0	0	0	0	0	0

Pending Projects	
Proj_num	Xaction Type

Pseudocally Closed Projects	
Proj_num	Xaction Type
419049	CAP_RPT
419049	CAP_VINT

Confirm Records to Send to TCEQ

Portfolio Number:P4045
Data current as of:04/01/2024

Portfolio Information

Portfolio Number: P4045
Portfolio Name: DAYLIGHT PETROL - N MILTON COMP STA - RN100211895
Program: MECT
Project Number: 419049
Pollutant Code: NOX
Control Period: 2023

FIN:COMP3EXH	Fin Name:COMPRESSOR ENGINE - CAT G3306TA-12900	EPN:	CEMS/PEMS:No			
LOA	LOA Citation	LOA Units	EF Citation	EF	EF Units	Tons Reported
1478287.000000	117.2035(a)(1)	HP-HR	117.2035(e)	0.210000	G/HP-HR	0.34
FIN:COMP4EXH	Fin Name:COMPRESSOR ENGINE - CAT G3306NA-12901	EPN:	CEMS/PEMS:No			
LOA	LOA Citation	LOA Units	EF Citation	EF	EF Units	Tons Reported
957346.000000	117.2035(a)(1)	HP-HR	117.2035(e)	0.080000	G/HP-HR	0.08
FIN:COMP77	Fin Name:COMPRESSOR 77-14149	EPN:	CEMS/PEMS:No			
LOA	LOA Citation	LOA Units	EF Citation	EF	EF Units	Tons Reported
177680.000000	117.2035(a)(1)	HP-HR	101.354(b)	0.500000	G/HP-HR	0.10
Total Tons						0.6

Contact Information

Primary Contact Name: ROLANDO MORENO
Address: 1221 MCKINNEY ST HOUSTON, TX 77010 -7701
Phone: 956-960-3070
Email: REGULATORY@DAYLIGHTPETROLEUM.COM
Technical Contact Name: ROLANDO MORENO
Phone: 956-960-3070
Email: REGULATORY@DAYLIGHTPETROLEUM.COM

I certify that I have not violated any term in my TCEQ STEERS participation agreement and have no reason to believe that the confidentiality or use of my password has been compromised at any time. I understand that entering my password and pressing the "Confirm Submit" button constitutes an electronic signature legally equivalent to my written signature.

I certify that I am authorized to make this submission on behalf of the owners and operators of the site and facilities included in this submission. I certify that I have knowledge of the information in this submission and any attachments, and that, based on my knowledge and belief formed after reasonable inquiry, the information is true, accurate, and complete. I acknowledge that I have read and understand Texas Water Code (TWC) §§7.177-7.183, which define criminal offenses for certain violations, including intentionally or knowingly making or causing to be made false material statements or representations in this application, and TWC §7.187, pertaining to criminal penalties. Additionally, I understand that TWC §5.102 and Texas Health and Safety Code §382.002 authorize the TCEQ to carry out and enforce its rules and associated duties, including the duty to take enforcement actions if these rules are violated.

This document was signed by Rolando Moreno.
Signature Hash: BFB7F6FA443FAF0FD4E6B18A76E3EB4AB7586627CF54BA222AE14FDC9A594128

The following is additional information contained in your Copy of Record:
Submission IP address: 73.206.149.7
Submission date and time: 04/01/2024
Submission STEERS Version: 6.73
Submission Confirmation Number: 17078
Submission Data Hash Code: 1501169FA15B3747AAC96320B2322F73AC648C1829A416DA0BD3C2C46B243D00

North Milton Compressor Station

Equipment	Rating (hp)	2023 Fuel Usage (mscf)	Fuel Heat Value (Btu/scf)	Engine BSFC (Btu/hp-hr)	Hours	LOA (hp-hr)	Nox factor (g/hp-hr)	Nox emissions (tpy)
COMP3EXH	205	11259.55	1059	8066	8684	1,478,287	0.21	0.34
COMP4EXH	145	7028.67	1059	7775	7583	957,346	0.08	0.08
COMP77	205	1350.3	1059	8048	1073	177,680	0.5	0.10

Nox Emissions = Fuel Usage (mscf) x 1000 scf/mscf x Fuel Heating Value (Btu/scf) x Engine BSFC (Btu/hp-hr) x Emission Factor (g/hp-hr) x lb/453.6 g x ton/2000 lb

EICS Emissions Performance Specification Summary

Engine Data

Engine Manufacturer: Caterpillar
 Model Number: G3306B TA, 4-stroke-cycle
 Power Output: 203 bhp
 Load: 100%
 Rated Speed: 1800 RPM
 Type of Fuel: Natural Gas @ 8100 BTU/bhp-hr (LHV)
 Exhaust Flow Rate (Wet): 968 ft³/min
 Exhaust Temperature: 1076°F
 Engine Data Source Information: Caterpillar, Gas Engine Pro Software
 Version 4.07.00
 3306B, Gas Compression
 Ref. Data Set EM0844-00-001

NSCR Catalytic Converter Details

Murphy Part Number: E2379055
 Material: Stainless Steel
 Diameter: 13"
 Overall Length: 24"
 Inlet Pipe Size & Connection: 5" FF Flange, 125/150# ANSI standard bolt pattern
 Outlet Pipe Size & Connection: 5" FF Flange, 125/150# ANSI standard bolt pattern
 Weight: (± 2 lbs.) 59 lbs +/- 2 lbs
 System Pressure Loss (estimated): 6.0 inches of WC (Fresh)
 Exhaust Temperature Limits:
 Inlet Min: 750°F
 Inlet Max: 1250°F

Lubrication Oil Requirements: 0.5 wt% sulfated ash or less

EICS Catalyst Emissions Calculations		
	Raw Engine Emissions ^{1, 2}	Targeted Outlet Emissions ³
	g/bhp-hr	g/bhp-hr
NOx	15.28	0.50
CO	15.28	2.00
NMNEHC	0.11	0.70
Oxygen %	0.3	---

¹ As provided by the Engine Data Source Information above: Calculated with LHV fuel quality of 905 BTU/scf.

² Raw engine out emissions may vary with different fuel quality.

³ The Murphy EICS product line is an Engine Integrated Control System offered for specific engine models. When operated with the optional emission package (which includes a Murphy catalyst), the system is designed to keep the engine at or below the above targeted outlet emissions. Components and equipment must be in proper operating condition in accordance with accepted standards.

Notice of Deficiency Number 2

These questions are based on the review of the application. Note that additional information may be requested to complete this project, based on responses provided to this notice.

TCEQ Request 5/7/2024: Thank you for the stack tests provided in the previous NOD. Upon review, it was noted that EPA Method ASTM 6348 was used for Nitrogen Oxide Determination. Please respond to the following statements to confirm that the all requirements under [30 Texas Administrative Code \(TAC\) §117.8000\(f\)](#) relating to the use of ASTM Method D6348-03 were met for the stack tests conducted on FIN(s): COMP3EXH and COMP4EXH.

- a. Was written notification of the use of ASTM Method D6348-03 submitted to the appropriate regional office and any local air pollution control agency that has jurisdiction at least 15 days in advance of the date of testing? **Notification of the testing was submitted (see attached), but it did not specify that ASTM Method D6348-03 was going to be used.**
- b. Was the analyte spiking procedure in Annex A5 to ASTM Method D6348-03 performed using NO_x calibration gas standards certified for total NO_x? **Yes**
- c. Were all requirements outlined in Annexes A1 through A8 to ASTM Method D6348-03 followed? **Yes**
- d. Does the stack test report contain information demonstrating compliance with all requirements of ASTM Method D6348-03, including Annexes A1 through A8? **Yes**
- e. Were minor modifications to ASTM Method D6348-03 used? **No**
 - i. If yes, were the minor modification approved by the executive director?
 - ii. If yes, did the minor modifications meet the conditions of §117.8000(d)(1) and (2)?
- f. Were all other applicable requirements in subsection (c) §117.8000 complied with? **Yes**
- g. Does the stack test report contain the required information specified in §117.8010? **Yes**

TCEQ Request 5/7/2024: Please provide the manufacturer's data that supports the 0.5 g/hp-hr emissions factor used for FIN COMP77. **See attached.**

From: [Melissa Ryan](#)
To: [Emily Furlong](#)
Cc: [Rolando Moreno](#)
Subject: FW: Action Required by 5/2/2024: Notice of Deficiency for North Milton Compressor Station's MECT Annual Compliance Report
Date: Monday, May 13, 2024 11:01:40 AM
Attachments: [image001.png](#)
[419049 NOD2 response.docx](#)
[ITT Daylight 5-17-2021.pdf](#)
[EICS EPDS G3306B TA 13inch Standard 20180110.pdf](#)

Emily,

Please find attached the response and supporting documents for the NOD you sent on May 7.
Please let us know if there are any further questions.

Thanks!

Melissa Ryan
P 713.552.1371 x208 M 713.594.4628

From: Emily Furlong <Emily.Furlong@tceq.texas.gov>
Sent: Tuesday, May 7, 2024 11:35 AM
To: Rolando Moreno <rmoreno@daylightpetroleum.com>; Regulatory <regulatory@daylightpetroleum.com>
Subject: RE: Action Required by 5/2/2024: Notice of Deficiency for North Milton Compressor Station's MECT Annual Compliance Report

Good Morning Rolando,

Thank you for the response below. This email is a follow-up to the provided stack tests and comments regarding FIN COMP77.

The items in the attached Notice of Deficiency (NOD) document are required before we can process your project.

Please provide this information by 5/14/2024. Contact me if you have any questions.

Sincerely,
Emily

From: Rolando Moreno <rmoreno@daylightpetroleum.com>
Sent: Friday, April 26, 2024 2:33 PM

To: Emily Furlong <Emily.Furlong@tceq.texas.gov>; Regulatory
<regulatory@daylightpetroleum.com>

Subject: RE: Action Required by 5/2/2024: Notice of Deficiency for North Milton Compressor Station's MECT Annual Compliance Report

Emily,

Please find attached stack test reports for COMP3EXH (Unit 64 2021 stack test.pdf) and COMP4EXH (Unit 76 2021 stack test.pdf). COMP77 was newly installed in 2023 and has not had stack testing completed yet (as indicated by the emission factor code of 101.354(b) on the MECT report). The 0.5 g/hp-hr factor used for COMP77 is the manufacturer guarantee.

All three engines use natural gas as fuel.

Please let us know if you have any further questions.

Thanks!

Rolando Moreno, CSP
HSER Manager

Daylight Petroleum
1221 McKinney St, Suite 2880 | Houston, Tx 77010
rmoreno@daylightpetroleum.com |(956)960-3070



From: Emily Furlong <Emily.Furlong@tceq.texas.gov>

Sent: Friday, April 26, 2024 11:49 AM

To: Regulatory <regulatory@daylightpetroleum.com>

Subject: Action Required by 5/2/2024: Notice of Deficiency for North Milton Compressor Station's MECT Annual Compliance Report

Good Morning Rolando,

This e-mail is in response to the MECT Annual Compliance Report application submitted to the Texas Commission on Environmental Quality (TCEQ) on 4/1/2024 (EBT Project Number 419049).

The following information is required to proceed with the review of your project:

1. Please provide stack test reports for the following facilities: COMP3EXH (0.21 G/HP-

HR EF), COMP4EXH (0.08 G/HP-HR), and COMP77 (0.5 G/HP-HR).

2. Please provide the fuel type used on the three engines during the control period.

Please provide this information by 5/2/2024. Contact me if you have any questions.

Thanks,

Emily

Emily Furlong

Emissions Banking and Trading

Texas Commission on Environmental Quality

Email: Emily.Furlong@tceq.texas.gov

How is our customer service? <https://www.tceq.texas.gov/customersurvey>

[Sign up to receive email updates](#) on emissions banking and trading programs.

Select *Emissions Banking and Trading (EBT) Programs* under the *Air Quality* heading

From: [Emily Furlong](#)
To: REGULATORY@DAYLIGHTPETROLEUM.COM
Cc: Air_Permits@pcs.hctx.net; HHDBPCPCentralFiles@houston.tx.gov
Subject: TCEQ EBT Documents - MECT Annual Compliance Report - North Milton Compressor Station
Date: Monday, June 3, 2024 9:10:00 AM
Attachments: [419049 Annual Report Letter.pdf](#)

Please see the attached EBT document(s) for project number 419049. If you have any questions, please see the contact information in the last paragraph of the attached letter.

Texas Commission on Environmental Quality

EBT Programs

ebt@tceq.texas.gov

Sign up to receive e-mail updates about EBT programs on the [TCEQ GovDelivery subscription page](#). Select *Emissions Banking and Trading (EBT) Program* under the *Air Quality* heading.

From: [APDDIR](#)
To: [Rebecca Partee](#); [APDDIR](#)
Cc: [PSSMGR](#); [EBTTL](#); [Emily Furlong](#)
Subject: RE: For Review and Approval by 6/4/2024 MECT Audit Report 419049
Date: Monday, June 3, 2024 8:01:13 AM

Approved.

Samuel Short
Air Permits Division
Texas Commission on Environmental Quality
512 239-5363
samuel.short@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Sent: Friday, May 31, 2024 12:03 PM
To: APDDIR <APDDIR@tceq.texas.gov>
Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTL <EBTTL@tceq.texas.gov>; Emily Furlong <Emily.Furlong@tceq.texas.gov>
Subject: FW: For Review and Approval by 6/4/2024 MECT Audit Report 419049

Sam,

Please see the attached for your approval.

Thank you,
Rebecca

From: PSSMGR <PSSMGR@tceq.texas.gov>
Sent: Friday, May 31, 2024 11:44 AM
To: Rebecca Partee <rebecca.partee@tceq.texas.gov>
Cc: EBTTL <EBTTL@tceq.texas.gov>; Emily Furlong <Emily.Furlong@tceq.texas.gov>
Subject: FW: For Review and Approval by 6/4/2024 MECT Audit Report 419049

Please see the attached documents for Audit MECT Report 419049.