

Jon Niermann, *Chairman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 13, 2024

CRAIG J FRANCISCO JR
PLANT MANAGER
CONSTELLATION HANDLEY POWER LLC
6604 E. ROSEDALE STREET
FORT WORTH, TEXAS 76112
Via email

Subject: Notice of Intent to Use Discrete Emission Credits
Constellation Handley Power LLC
Handley Steam Electric Station
Customer Number: CN605469162
Regulated Entity Number: RN102336906
EBT Portfolio Number: P3917
Project Number: 418320

Dear Craig J Francisco Jr:

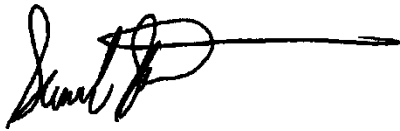
In response to your Notice of Intent to Use Discrete Emission Credits submitted on July 13, 2023, the Texas Commission on Environmental Quality (TCEQ) set-aside the following credits for compliance with the Maximum Allowable Emissions Rate Table limits in Nonattainment New Source Review Permit 45430 for facility identification numbers HA-S3, HA-S4, and HA-S5. A Notice of Use of Discrete Emission Credits application must be submitted within 90 days after the end of the use period. Any retained certificates are now available for future use or trade as allowed under 30 Texas Administrative Code Chapter 101, Subchapter H, Division 4.

Pollutant	Use Period	Set Aside Certificate	Amount Set Aside (tons)	Retained Certificate	Amount Retained (tons)
NO _x -O	1/1/2024 - 12/31/2024	D3651	11.0	D3699	432.8

Craig J Francisco Jr
Page 2
May 13, 2024

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the EBT program, please contact Natalie Namba at Natalie.Namba@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

cc: Roger Venethongkham, Sr. Environmental Specialist, Constellation Handley Power LLC
Environmental Supervisor, Air Quality Section, Environmental Quality Division, Code Compliance
Department, City of Fort Worth, Fort Worth

Discrete Emission Reduction Credit (DERC) Intent to Use Technical Review

Project Number:	418320	Project Manager:	Natalie Namba
Customer Reference No.:	CN605469162	Company Name:	Constellation Handley Power LLC
Regulated Entity Reference No.:	RN102336906	Site Name:	Handley Steam Electric Station
Portfolio Number:	P3917	County:	Tarrant

Project Overview

Review	Explanation
Application Submitted Date:	7/13/2023
Intent Amount and Certificate(s):	11.0 tons from certificate D3651
Pollutant:	NO _x -O
Reason for Use:	Compliance with maximum allowable emission rate (MAERT) limit in Permit 45430 for facility identification numbers (FINs) HA-S3, HA-S4, and HA-S5.
Use period:	1/1/2024 - 12/31/2024
Retained Amount and Certificate(s):	432.8 tons in certificate D3699
Additional Information:	This use is limited to one exceedance, up to 12 months within any 24-month period, per use strategy in accordance with 30 Texas Administrative Code §101.376(b)(1)(A). Zero DERCs were used during the 2023 use period (2023 DERC Use project 418802). Constellation Handley Power LLC operates a site within the Dallas-Fort Worth area and has submitted the DERC Intent to Use application before the August 1st deadline in §101.376(d)(B)(i). DERC use in Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant Counties is subject to the 17.0 tons per day (tpd) DERC use limit in §101.376(f)(2). Constellation Handley Power LLC requested 3.0 tpd of DERCs for the 2024 use period to account for any unplanned activity that may require the use of DERCs for system-wide compliance. The total number of DERCs requested for the 2024 calendar year from all applications does not exceed the 17.0 tpd limit. The previous Adverse Impacts Modeling, found in DERC Intent to Use project 413432, was reviewed by the Permit Support Section Manager and was found acceptable on 9/28/2018.

Calculation Methodology

The amount of DERCs needed to exceed a MAERT limit is calculated as follows.

DERCs needed = Expected Total Emissions – Regulated Total Emissions

*Expected Total Emissions = Annual Emission Rate (lb/MMBtu) * Total Heat Input (MMBtu) * 1 ton/2,000 lbs*

Regulated Total Emissions = MAERT Limit (tons)

The company estimated that up to 10 tons of DERCs per unit would be required. However, they noted on page 5 of the DERC Intent to Use application that the aggregated DERC usage for the three units will not exceed a total of 10.0 tons. A total of 11.0 tons of ozone season NO_x (NO_x-O) DERCs, which includes a 1.0 ton of NO_x-O DERCs for the environmental contribution, are being set aside for the potential exceedance of the MAERT limit for the three FINs.

Conclusion

The TCEQ is approving the request to set aside 11.0 tons of NO_x-O DERCs from certificate D3651 for compliance with the MAERT limit in Permit 45430 for FINs HA-S3, HA-S4, and HA-S5 during the use period of 1/1/2024 - 12/31/2024. Certificate D3699 (432.8 tons NO_x-O) will be returned to the company for future use.

05/13/2024 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 418320 STATUS: C DISP CODE: _____
RECEIVED: 07/13/2023 PROJTYPE: BDIU ISSUED DT: _____
SUP-DISP DATE: 05/13/2024

STAFF ASSIGNED TO PROJECT:
NAMBA, NATALIE

PROJECT NOTES:
.FORM DEC-2 WAS SUBMITTED VIA EMAIL TO THE EBT PROXYBOX ON 7/13/2023.
.REASSIGNED FROM MM TO NN ON 9/8/2023.
.10/24/2023: THE COMPANY INTENDS TO USE DERCS TO EXCEED A PERMIT LIMIT. HOWEVER, §101.376(B)(1)(A) STATES THAT "THIS USE IS LIMITED TO ONE EXCEEDANCE, UP TO 12 MONTHS WITHIN ANY 24-MONTH PERIOD, PER USE STRATEGY." THEREFORE, THE 2024 REQUEST WILL ONLY BE APPROVED IF NO DERC USE OCCURS IN 2023.
.3/25/2024: 2023 DERC USE APPLICATION SUBMITTED. CONFIRMED THAT ZERO TONS OF DERCS WERE USED IN THE 2023 USE PERIOD.

PROJECT TRANSACTIONS

COMPANY DATA
COMPANY NAME: CONSTELLATION HANDLEY POWER LLC
CUSTOMER REGISTRY ID: CN605469162

PORTFOLIO DATA
NUMBER: P3917 NAME: EXGEN HANDLEY POWER - HANDLEY SES - RN102336906

SITE DATA
ACCOUNT: TA0353G
REG ENTITY ID: RN102336906
SITE NAME: HANDLEY STEAM ELECTRIC STATION
COUNTY: TARRANT NEAREST CITY: FORT WORTH
LOCATION: 6604 E ROSEDALE STREET FORT WORTH TX

CONTACT DATA
NAME: CRAIG J FRANCISCO JR TITLE: PLANT MANAGER
ROLE: AAR
STREET: 6604 E. Rosedale Street
CITY/STATE, ZIP: Fort Worth, TX , 76112-
PHONE: 225-939-2101 -
EMAIL:
CRAIG.FRANCISCOJR@CONSTELLATION.COM

NAME: ROGER VENETHONGKHAM TITLE: SR. ENVIRONMENTAL SPECIALIST
ROLE: TECHNICAL
STREET:
CITY/STATE, ZIP:
PHONE: 817-446-2539 -
EMAIL:
ROGER.VENETHONGKHAM@CONSTELLATION.COM

TRANSACTION DATA
TRANSACTION TYPE: DERC_INTEN
DATE ENTERED: 2023-07-13 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:
CONTAMINATE: NOX_O TONS: 11.00 DOLLARS: 0
ALLOWANCE0 CERTIFICATE NO.: D3651 COUNTY : TARRANT

TRANSACTION DATA
TRANSACTION TYPE: DERC_RET

EFFECTIVE YEAR:

DOLLARS: 0

CERTIFICATE NO.: **D3699** COUNTY : **TARRANT**

TRACKING ACTIVITES

PROJECT RECEIVED BY PM : 07/13/2023 PROJECT SUBMITTED : 07/13/2023

TR - DEFICIENCY CYCLE : 09/20/2023 10/04/2023

TR - DEFICIENCY CYCLE : 09/20/2023 04/25/2024 TEAM LEAD REVIEW : 05/03/2024 SECTION MANAGER REVIEW : 05/07/2024

Portfolio Detail

Portfolio Number: P3917
Portfolio Name: EXGEN HANDLEY POWER - HANDLEY SES - RN102336906
Company Name: CONSTELLATION HANDLEY POWER LLC

Actual Allowances for Pollutant NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Penalty from last year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Certified Allocation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allowances for Offsets	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Future Trade In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Future Trade Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Stream Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	0	0	0	0	0	0	0
Quantification Penalty	-0	-0	-0	-0	-0	-0	-0
Current Used for Compliance	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage From Previous Year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Vintage Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Vintage Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage Used for Compliance	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
DERC Intent	0	0	0	0	0	0	0
DERC Use	0	0	0	0	0	0	0
ERC Converted to Allowances	0	0	0	0	0	0	0
 CURRENT ALLOWANCE BALANCE	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
VINTAGE ALLOWANCE BALANCE	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Flexible Allowances for Pollutant NOX

Balance	2020	2021	2022	2023	2024	2025	2026
Flexible Allowance	0	0	0	0	0	0	0
Penalty	0	0	0	0	0	0	0
Associated Annual Emissions	-0	-0	-0	-0	-0	-0	-0
BALANCE	0	0	0	0	0	0	0

Sb7 Allowances for Pollutant NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Previous Year Deficit	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allowances Remaining from Previous Year	<u>11080</u>	<u>11506</u>	<u>13061</u>	<u>14590</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allocation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded Out	<u>-1139</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>
Stream Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	-96	-106	-132	-0	-0	-0	-0
Remaining Balance	<u>11506</u>	<u>13061</u>	<u>14590</u>	<u>16251</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>

DERC >

Certificate Num	Cont Code	Avail Tons	Transaction Type	Inactive Date	Gen Start Date	Gen End Date	County	Parent Cert Num
D3390	NOX_O	476.80	DERC_RET	03/23/2021	06/01/2002	05/30/2003	TARRANT	D3389
D3442	NOX_O	1.60	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3389
D3389	NOX_O	487.80	DERC_INTEN	01/06/2020	06/01/2002	05/30/2003	TARRANT	D3136
D3390	NOX_O	476.80	DERC_INTEN	03/23/2021	06/01/2002	05/30/2003	TARRANT	D3389
D3585	NOX_O	454.80	DERC_INTEN	03/13/2023	06/01/2002	05/30/2003	TARRANT	D3508
D3651	NOX_O	443.80	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3585
D3441	NOX_O	9.40	DERC_USE	01/06/2020	06/01/2002	05/30/2003	TARRANT	D3389
D3508	NOX_O	465.80	DERC_RET	03/24/2022	06/01/2002	05/30/2003	TARRANT	D3390
D3543	NOX_O	11.00	DERC_RET	12/16/2021	06/01/2002	05/30/2003	TARRANT	D3390
D3726	NOX_O	11.00	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3585
D3650	NOX_O	11.00	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3508
D3651	NOX_O	443.80	DERC_INTEN	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3585
D3388	NOX_N	91.50	DERC_BUY	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3135
D3389	NOX_O	487.80	DERC_BUY	01/06/2020	06/01/2002	05/30/2003	TARRANT	D3136
D3508	NOX_O	465.80	DERC_INTEN	03/24/2022	06/01/2002	05/30/2003	TARRANT	D3390
D3585	NOX_O	454.80	DERC_RET	03/13/2023	06/01/2002	05/30/2003	TARRANT	D3508
D3699	NOX_O	432.80	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3651

USPS Priority Mail 9410803699300162051720
(Signature Confirmation)



July 13, 2023

Texas Commission on Environmental Quality
Emission Banking and Trading Program, MC 163
P.O Box 13087
Austin, Texas 78711-3087

RE: Notice of Intent to Use Discrete Emission Credits, Form DEC-2
Constellation Handley Power, LLC
Handley Steam Electric Station
Regulated Entity Number: RN102336906
Customer Reference Number: CN605469162
SIC: 4911, TCEQ Account # TA-0353-G

To Whom It May Concern:

Constellation Handley Power, LLC with this submits the enclosed Form DEC-2 providing Texas Commission on Environmental Quality (TCEQ) notification of the application to use DERCS from January 1, 2024, through December 31, 2024, for TCEQ Air Permit No. 45430 at the Handley Steam Electric Station in Fort Worth, Tarrant County.

If you have any questions or need further information, please get in touch with Roger Venethongkham at (682) 380-1263 or roger.venethongkham@constellation.com.

Regards,

A handwritten signature in black ink, appearing to read "G. Francisco Jr.", written over a horizontal line.

Craig Francisco Jr.
Plant Manager
Handley Steam Electric Station

Attachments:

DEC-2 Form, Notice of Intent to Use Discrete Emission Credits

cc: Steven Pruitt
Al Hatton

Texas Commission on Environmental Quality
Form DEC-2 (Page 1)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

Mail application to:

Texas Commission on Environmental Quality
Emission Banking and Trading Program MC-163
P.O. Box 13087
AUSTIN, TX 78711-3087

I. Company Identifying Information
A. Company Name: Constellation Handley Power, LLC
Mailing Address: 6604 E. Rosedale Street
City: Fort Worth
State: Texas
ZIP Code: 76112-7027
Telephone Number: (817) 446-2536
Fax Number:
B. TCEQ Customer Number (CN): 605469162
C. Site Name: Handley Steam Electric Station
Street Address: (If no street address, give driving directions to site)
6604 E. Rosedale Street
Nearest City: Fort Worth
ZIP Code: 76112-7027
County: Tarrant
D. TCEQ Regulated Entity Number (RN): 102336906
E. TCEQ Air Account Number: (if applicable) TA0353G
F. Primary SIC: 4911
Air Permit Number: 45430
II. Technical Contact Identifying Information
A. Technical Contact Name: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Full Name: Roger Venethongkham
Technical Contact Title: Senior Environmental Specialist

Texas Commission on Environmental Quality
Form DEC-2 (Page 2)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

II. Technical Contact Identifying Information (continued)

Mailing Address: 6604 E. Rosedale Street

City: Fort Worth

State: Texas

ZIP Code: 76112-7027

Telephone Number: (817) 446-2539

Fax Number:

Email Address: roger.venethongkham@constellation.com

III. Company Contact Identifying Information (If different from Technical Contact)

A. Company Contact Name: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

Full Name: Craig Francisco Jr.

Company Contact Title: Plant Manager

Mailing Address: 6604 E. Rosedale Street

City: Fort Worth

State: Texas

ZIP Code: 76112-7027

Telephone Number: (225) 939-2101

Fax Number:

Email Address: craig.franciscojr@constellation.com

IV. Mass Emission Cap and Trade Program (MECT)

Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? ☐ Yes ☒ No

Year DERC Generated:

Year of Use:

Ratio of DERC to Allowance:

Note: If DERC use is to comply with MECT then go to Section IX

V. Intended Use Period

Intended Use Start Date: 01/01/2024

Intended Use End Date: 12/31/2024

VI. State and Federal Requirements

Applicable State and Federal requirements that the DERCs will be used for compliance:

Applicable State and Federal requirements that the DERCs will be used for compliance:

HA-S3 Annual limit of 91.9 tons per year, based on 12-month rolling period from permit 45430

HA-S4 Annual limit of 73.0 tons per year, based on 12-month rolling period from permit 45430

HA-S5 Annual limit of 73.0 tons per year, based on 12-month rolling period from permit 45430

VII. Most Stringent Emission Rate

Describe basis for most stringent allowable emission rate:

☒ Permit: 45430

☐ RACT:

☐ Other:

Notes:

HA-S3 Annual limit of 91.9 tons per year, based on 12-month rolling period

HA-S4 Annual limit of 73.0 tons per year, based on 12-month rolling period

HA-S5 Annual limit of 73.0 tons per year, based on 12-month rolling period

VIII. Protocol

The amount of DERC Handley intends to use is 3.0 tons per day (tpd).

Protocol used to calculate DERC:

Note: Below is an example of the actual calculations that were used to determine the amounts of DERCs needed for HA-S3. The same calculations were completed for HA-S4 and HA-S5.

The tons of DERCs required are estimated by subtracting the "Regulated Total" emissions of 91.9 tons, based on a 12-month period, from the "Expected Total Emissions" of 101.9 tons. "Expected Total Emissions" were determined by a 10 tons increase in NOx on HA-S3 for the release to the environment. The formula is attached table IX.

$$\text{DERCs} = \text{Regulated Total} - \text{Expected Total Emissions}$$

$$\text{Expected Total Emissions} = 0.021 \text{ lb/MMBtu} \times 9,704,761.9 \text{ MMBtu} \times 1 \text{ ton}/2000 \text{ lbs}$$

The actual demonstration of DERCs used will be calculated by multiplying the Annual Emission Rate (AER), by the Total Heat Input, for the proceeding 12-month period, and then subtracting the Regulated Total Emissions.

$$\text{DERCs Used} = \text{AER} \times \text{Total Heat Input} - \text{Regulated Total Emissions}$$

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form.

Texas Commission on Environmental Quality
Form DEC-2 (Page 4)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

IX. Tons of DERCS Required

Calculation of DERCs

Emission Point No.	FIN	Air Contaminant	Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)
HA-S3	HA-S3	NOx	0.021	9,701,761.9	101.9	N/A	N/A	91.9	10
HA-S4	HA-S4	NOx	0.019	8,736,842.1	83.0	N/A	N/A	73.0	10
HA-S5	HA-S5	NOx	0.024	6,916,666.6	83.0	N/A	N/A	73.0	10
Note: The aggregate DERC usage for HA-S3, HA-S4, and HA-S5 will not exceed at total of 10 tons.								Total:	10

Texas Commission on Environmental Quality
Form DEC-2 (Page 5)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

X. Total DERCS Required for Use (round up to the nearest tenth of a ton)

Tons of DERCS required (from Section VII.)

CO:

NO_x: 10

PM₁₀:

SO₂:

VOC:

Offset Ratio (if required)

CO:

NO_x: N/A

PM₁₀:

SO₂:

VOC:

Environmental Contribution (+ 10%)

CO:

NO_x: 1

PM₁₀:

SO₂:

VOC:

Compliance Margin (+ 5%) *(If DERC use requires > 10 tons)*

CO:

NO_x: N/A

PM₁₀:

SO₂:

VOC:

Total DERCS

CO:

NO_x: 11

PM₁₀:

SO₂:

VOC:

Texas Commission on Environmental Quality
Form DEC-2 (Page 6)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

XI. DERC Information

Name of the DERC Generator: Handley Steam Electric Station

DERC Generator Regulated Entity Number: 102336906

Certificate number of the DERCs acquired or to be acquired: D3585

Date on which the DERCs were acquired or will be acquired: 05/30/2003

Note: The certificate number is assigned by the TCEQ.

XII. Purchase Date Price

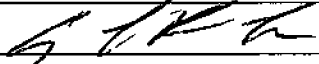
Date Purchase:

Price or Expected Price:

Generator Price:

XIII. Certification by Responsible Official

I, Derrick Bryant,
hereby certify, to the best of my knowledge and belief, that this application is correct, and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a **CRIMINAL OFFENSE** subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regard to the generation and use of discrete emission credits.

Signature: 

Signature Date: 7/13/23

Title: Plant Manager, Handley Steam Electric Station

Re: [EXTERNAL]No Action Required until after December 31, 2023 but no later than March 31, 2024: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2024

Natalie Namba <Natalie.Namba@tceq.texas.gov>

Wed 10/4/2023 11:08 AM

To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Hi Vinnie,

Thanks for clarifying which certificate the company would like to use.

As for changing the Plant Manager, which appears to be the AAR, you can find the instructions in the [EBT STEERS Guidance](#) document under the 'How to Add or Edit Contact Information' tab. To ensure the change is reflected on our end, someone who has 'EBT Sign & Submit' authority will have to submit the change.

Please let me know if you have any questions.

Thank you,



Natalie Namba
Natural Resource Specialist II
Air Permits Division, Office of Air, TCEQ
(512) 239-2583
Natalie.Namba@tceq.texas.gov

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Sent: Wednesday, October 4, 2023 7:35 AM

To: Natalie Namba <Natalie.Namba@tceq.texas.gov>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2023 but no later than March 31, 2024: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2024

Hi Natalie,

Regarding the certificate use, please use D3651. Additionally, could you provide some guidance on changing the Plant Manager at our facility from Derrick Bryant to Craig Francisco? Any information you could provide on this matter would be greatly appreciated.

Thanks,

Vinnie Venethongkham
Sr. Environmental Specialist
Handley Power Plant
6604 E. Rosedale St.
Fort Worth, TX 76112
(682) 380-1263 (Cell) | (817) 446-2539 (Office)
roger.venethongkham@constellation.com



From: Natalie Namba <Natalie.Namba@tceq.texas.gov>
Sent: Wednesday, September 20, 2023 3:29 PM
To: Bryant, Derrick D:(Constellation Power) <Derrick.Bryant@constellation.com>
Cc: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>; Jacob Morrison <Jacob.Morrison@tceq.texas.gov>
Subject: [EXTERNAL]No Action Required until after December 31, 2023 but no later than March 31, 2024: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2024

Some people who received this message don't often get email from [natalie.namba@tceq.texas.gov](mailto:Natalie.Namba@tceq.texas.gov). [Learn why this is important](#)

EXTERNAL MAIL. Do not click links or open attachments from unknown senders or unexpected Email.

Dear Derrick Bryant:

This e-mail is in response to the DERC Intent to Use application (Form DEC-2) for the 2024 use period submitted to the Texas Commission on Environmental Quality (TCEQ) on 7/13/2023 (EBT Project Number 418320).

The following information is required to proceed with the review of your project:

1. The DERC Use application (Form DEC-3) for the 2023 use period is required to proceed with the review of your document. Please provide the DERC Use application (Form DEC-3) for the 2023 use period after December 31, 2023 but no later than March 31, 2024.
2. The certificate listed for use in the intent application, D3585, is not the most current certificate available for use. The most current NOx-O certificates available for use are D3650 (11.0 tons available) and D3651 (443.8 tons available). Please clarify which certificate Constellation Handley Power, LLC would like to use at Handley Steam Electric Station.

Contact me if you have any questions.

Sincerely,



Natalie Namba
Natural Resource Specialist II
Air Permits Division, Office of Air, TCEQ
(512) 239-2583
Natalie.Namba@tceq.texas.gov

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TCEQ EBT Documents - DERC Intent to Use - Handley Steam Electric Station

Natalie Namba <Natalie.Namba@tceq.texas.gov>

Mon 5/13/2024 9:27 AM

To: Francisco Jr, Craig:(Constellation Power) <Craig.FranciscoJr@constellation.com>

Cc: Venethongkham, Roger:(Constellation Power) <ROGER.VENETHONGKHAM@CONSTELLATION.COM>;

anthony.williams@fortworthtexas.gov <anthony.williams@fortworthtexas.gov>

 1 attachments (140 KB)

418320 DERC Intent Letter.pdf;

Please see the attached EBT document(s) for project number 418320. If you have any questions, please see the contact information in the last paragraph of the attached letter.

Texas Commission on Environmental Quality

EBT Programs

ebt@tceq.texas.gov

Sign up to receive e-mail updates about EBT programs on the [TCEQ GovDelivery subscription page](#). Select *Emissions Banking and Trading (EBT) Program* under the *Air Quality* heading.

RE: For Review and Approval by 5/10/2024: DERC Intent to Use 418320

APDDIR <APDDIR@tceq.texas.gov>

Fri 5/10/2024 7:21 AM

To: Rebecca Partee <rebecca.partee@tceq.texas.gov>; APDDIR <APDDIR@tceq.texas.gov>

Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTTL <EBTTTL@tceq.texas.gov>; Natalie Namba <Natalie.Namba@tceq.texas.gov>

Approved.

Samuel Short

Air Permits Division

Texas Commission on Environmental Quality

512 239-5363

samuel.short@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Rebecca Partee <rebecca.partee@tceq.texas.gov>

Sent: Friday, May 10, 2024 6:44 AM

To: APDDIR <APDDIR@tceq.texas.gov>

Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTTL <EBTTTL@tceq.texas.gov>; Natalie Namba
<Natalie.Namba@tceq.texas.gov>

Subject: FW: For Review and Approval by 5/10/2024: DERC Intent to Use 418320

Sam,

Please see the attached for your approval.

Thank you,

Rebecca

From: PSSMGR <PSSMGR@tceq.texas.gov>

Sent: Wednesday, May 8, 2024 2:52 PM

To: Rebecca Partee <rebecca.partee@tceq.texas.gov>

Cc: EBTTTL <EBTTTL@tceq.texas.gov>; Natalie Namba <Natalie.Namba@tceq.texas.gov>

Subject: FW: For Review and Approval by 5/10/2024: DERC Intent to Use 418320

Please see the attached documents for DERC Intent to Use 418320.