PST_69349_CP_20211118_INVESTIGATION **Texas Commission on Environmental Quality**

Investigation Report

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Customer: ALFAAZ, L.L.C. Customer Number: CN603396771

P 11/18/2026

Regulated Entity Name: METRO FOOD MART Regulated Entity Number: RN102264660

Investigation # 1775301

Investigator: JOSE BARRADAS **Incident Numbers**

Site Classification UNDERGROUND STORAGE

TANK - REGISTRATION

Conducted: 11/18/2021 -- 11/18/2021 No Industry Code Assigned

Program(s): PETROLEUM STORAGE TANK REGISTRATION

Investigation Type: Compliance Investigation Location:

Additional ID(s): 69349

Address: 6606 W FUQUA DR,

MISSOURI CITY, TX, 77489

Local Unit: EPA PST AUSTIN

Activity Type(s): PSTEACT - PST Energy Act Focused

Investigation

Local Unit: EPA PST HOUSTON

COV - Flag code for activities which were modified due to restrictions related to COVID-19. Should only be used with activities used to meet federal commitments for CAA, TPDES,

PWS, RCRA, or Energy Act.

Principal(s):

Role Name

RESPONDENT ALFAAZ LLC

Contact(s):

Role	Title	Name	Phone	
REGULATED ENTITY MAIL CONTACT	OWNER	MR STEVE ALI	Work	(281) 416-9125
NOTIFIED	OWNER	MR STEVE ALI	Work	(281) 416-9125
REGULATED ENTITY CONTACT	OWNER	MR STEVE ALI	Work	(281) 416-9125
PARTICIPATED IN	COMPLIANCE SPECIALIST	MR SADIQ DURRANI	Work	(832) 814-6665

11/18/2021 Inv. # - 1775301

Page 2 of 5

Other Staff Member(s):

Role Name

QA Reviewer ROBYN CLAFLIN Investigator BAILEY SHADID

OA Reviewer ELIZABETH VANDERWERKEN

Supervisor CHRISTIAN WENSKE

Associated Check List

Checklist Name Unit Name

PST EPA TECHNICAL COMPLIANCE RATE (TCR) 69349 PST ENERGY ACT FOCUSED INVESTIGATION - 69349

revised 12/2014

Investigation Comments:

INTRODUCTION:

On November 18, 2021, Mr. Jose Sanchez Barradas, Texas Commission on Environmental Quality (TCEQ) Contract Investigator with the University of Texas-Arlington (UTA) Petroleum Storage Tank (PST) Program, conducted a PST Focused Energy Act Investigation at Metro Food Mart located at 6606 W Fuqua Dr in Missouri City (Fort Bend County), Texas.

Facility ID: 69349

On November 10, 2021, the investigator communicated via phone with Mr. Steve Ali, Owner with Alfaaz, LLC, and scheduled the investigation for November 18, 2021 at 9:00 a.m. Mr. Steve Ali was provided with a list of the compliance documentation requested for the investigation.

During the No Contact inspection, no facility personnel was onsite with the Investigator.

GENERAL FACILITY AND PROCESS INFORMATION:

The facility operates as a retail convenience facility.

According to TCEQ's Permit and Registration Information System (PARIS), the regulated entity consists of three (3) Underground Storage Tanks (USTs) that were installed on May 1, 1990. The USTs are registered as single-walled, composite tanks.

Tank 1 has a capacity of 8,000 gallons and stores regular unleaded gasoline.

Tank 2 has a capacity of 8,000 gallons and stores regular unleaded gasoline.

Tank 3 has a capacity of 8,000 gallons and stores super unleaded gasoline.

All product lines are registered as single-walled, Fiberglass-Reinforced Plastic (FRP), pressurized lines.

REGISTRATION:

All three USTs are currently registered and self-certified with the TCEQ.

BACKGROUND:

On October 25, 2018, Mr. Arthur Weissmann and Ms. Brianna Ladd of the TCEQ Houston Region Office conducted a PST Stage II investigation. Alleged violation 30 TAC §334.7(d)(3) was noted and resolved as a result of the investigation. A General Compliance letter was sent as a result of the investigation. (Investigation 1532368)

ADDITIONAL INFORMATION:

During the on-site investigation and review of the facility's records, the following findings were determined:

MONTHLY THROUGHPUT:

11/18/2021 Inv. # - 1775301

Page 3 of 5

According to the monthly inventory control provided by Mr. Sadiq Durrani, Compliance Specialist with USS Environmental Compliance Consulting via email on November 18, 2021, the average monthly throughput over a twelve-month period was 25,000 gallons. This facility is considered a minor facility because the throughput is less than 100,000 gallons per month.

DELIVERY CERTIFICATE:

The TCEQ Delivery Certificate has an expiration date of February 28, 2022 and was posted at the facility. Three USTs were included on the Delivery Certificate.

FINANCIAL ASSURANCE:

Financial Assurance mechanism utilized by this UST system is insurance provided by Mid-Continent Casualty Company. This insurance company has issued liability insurance for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases. The limits of liability are \$1,000,000 per occurrence and \$1,000,000 annual aggregate arising from operating the underground storage tanks included in the policy. The policy is effective as of January 16, 2021 and will expire on January 16, 2022. Three USTs are included in this insurance policy.

CORROSION PROTECTION:

On November 18, 2021, Mr. Sadiq Durrani emailed Corrosion Protection documentation in the form of a Cathodic Protection Tank Verification Survey that was conducted on May 21, 2013 by Don Love. According to the report, the tanks were indicated as being steel with composite coating tanks and not in need of cathodic protection. The piping was found to be FRP.

TANK MONTHLY RELEASE DETECTION:

Tank release detection is provided by Monthly Inventory Control (MIC) and Statistical Inventory Reconciliation (SIR)

-Monthly Inventory Control (MIC):

On November 24, 2021, Mr. Sadiq Durrani emailed a copy of the MIC records from November 2020 to October 2021. The investigator documented that the regulated entity was conducting the MIC correctly for all USTs. The monthly over/short was within the allowable for each month for all USTs.

-Statistical Inventory Reconciliation (SIR):

On November 24, 2021, Mr. Sadiq Durrani emailed a copy of the SIR reports conducted by Total SIR. The 30-day periods reviewed were from November 2020 to October 2021 for all tanks. All tanks received a passing result for each 30-day period.

PIPING RELEASE DETECTION:

- Pressurized Piping:

The regulated entity has mechanical Line Leak Detectors (LLDs) installed on all USTs.

On November 18, 2021, Mr. Sadiq Durrani emailed an annual line tightness and LLD test conducted by AB&B Environmental on May 12, 2021. The lines and LLDs had passing results.

SPILL AND OVERFILL:

Each tank was equipped with a tight-fill fitting.

Three spill buckets were installed. The investigator documented that the spill buckets were maintained in good operating condition; free of visible cracks or damage that would prevent them from being liquid tight.

11/18/2021 Inv. # - 1775301

Page 4 of 5

On November 18, 2021, Mr. Sadiq Durrani emailed documentation from AB&B Environmental dated May 16, 2013, which indicated that the tanks are equipped with ball floats as their overfill protection.

SUSPECTED OR CONFIRMED RELEASES:

The investigator found no evidence of a suspected or confirmed release as a result of this investigation.

OPERATOR TRAINING:

Mr. Waseem Uddin received the Class A/B Operator Training Certificate on December 19, 2019 from PASS. The training certification will expire on December 19, 2022.

WALKTHROUGH INSPECTIONS:

The investigator documented that the regulated entity was conducting walkthrough inspections of spill prevention equipment (spill buckets) and release detection equipment every 30 days, and annual walkthrough inspections for all containment sumps.

CONCLUSION:

On November 18, 2021, a copy of the UTA Exit Interview Form was emailed to Mr. Sadiq Durrani requesting the following documentation be submitted by December 2, 2021:

- Release Detection (TANKS) - 12 months of MIC + 12 months of an additional method.

On November 24, 2021, Mr. Sadiq Durrani emailed all requested documentation.

No violations were documented during this investigation. A General Compliance (GC) letter has been issued as a result of this investigation and will be sent to Mr. Steve Ali.

Attachments:

- 1. Site Diagram
- 2. CP Test
- 3. Ball Float Verification
- 4. Photographs
- 5. EIF

No Violations Associated to this Investigation

Signed	Jose Sanchez Digitally signed by Jose Sanchez Bar Date: 2021.12.13 16:10:32 -06'00'	
	Environmental Investi	gator
Signed	trust Vel	Date12/09/2021
	Supervisor	

11/18/2021 Inv. # - 1775301

Attachments: (in order of final report s	ubmittal)
Enforcement Action Request (EAR)	Maps, Plans, Sketches
X Letter to Facility (specify type): FOCUSED	Photographs
Investigation Report	Correspondence from the facility
Sample Analysis Results	Other (specify):
Manifests	
Notice of Registration	

List of Attached files checklist_69349_updated.pdf

Jon Niermann, *Chairman* Emily Lindley, *Commissioner* Bobby Janecka, *Commissioner* Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 14, 2021

Mr. Steve Ali, Owner Alfaaz LLC 6606 W Fuqua Dr Missouri City, Texas 77489

Re: Petroleum Storage Tank (PST) Focused Energy Act Investigation at: Metro Food Mart,
6606 W Fuqua Dr, Missouri City (Fort Bend County), Texas
TCEQ PST Registration No.: 69349 RN: 102264660

Dear Mr. Ali,

On November 18, 2021, Mr. Jose Sanchez Barradas of University of Texas at Arlington (UTA) Austin office, PST Program Contractor for the Texas Commission on Environmental Quality (TCEQ), conducted an investigation of the above-referenced facility to evaluate compliance with certain applicable requirements for the PST program. No violations are being alleged as a result of the investigation.

Please note that this investigation was limited in scope. Your facility is still required to comply with all requirements of 30 Texas Administrative Code (TAC), Chapter 334, and, under the Energy Policy Act of 2005, is subject to compliance investigations every three years.

If you feel that your facility may require assistance to achieve compliance with the requirements of the PST program, you have several options:

- Refer to the PST rules found in Title 30 TAC, Chapter 334, located at: http://www.tceq.state.tx.us/rules/indxpdf.html#334;
- Refer to the TCEQ's newest Underground Storage Tank Compliance Tool: The PST Super Guide: A Comprehensive Guide to Compliance in Texas (RG-475) located at:

http://www.tceq.state.tx.us/comm_exec/forms_pubs/pubs/rg/rg-475/

- Hire a contractor who is knowledgeable with PST issues to assist you with regulatory compliance;
- Refer to the Small Business and Local Government Assistance (SBLGA) website at: www.sblga.info click on the link for Petroleum Storage Tanks; or
- Call the SBLGA free, confidential compliance assistance hotline at 1-800-447-2827.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Ms. Christi Harris of the UTA PST office at 866-941-5237.

Sincerely,

Ms. Christi Harris, Assistant Director University of Texas at Arlington, TCEQ Contractor

CH/JSB/jsb

Initials: JSB	
□ Compliant□ Non-Compliant	
□ GPS File:	4
Region: 12	

Notification D	ate: 11	/10/21
■ Phone □ Other:] fax	□ e-mail
Start Time: 9:	00	
End Time: 9:30)	
CCEDS:	By:_	

Kegi	on: <u>'2</u>							
Invest	igation Date: 11/18	8/21		Facility	Thru-Put mon	thly avg. 25,000 gal(s) for all	tanks o	over 12 month(s)
Facilit	ty ID: 69349		_ Facilit	y RN Nan	ne: METRO FOOI	D MART	_RN#	RN102264660
Facilit	ty Address: 6606 V	V FUQ	UA DR		City: MIS	SOURI CITY Zip Code: 77489	Cour	nty: FORT BEND
Owne	r: ALFAAZ, L.L.C.					Phone # (281) 416-9125	CI	N # CN603396771
Owne	r Address: 6606 W	FUQU	IA DR			City: MISSOURI CITY	Zip Cod	le: 77489
Opera	tor: same as owner	-				Phone #	C	N#
Opera	ntor Address: same	e as ov	/er			City:	Zip Coo	de:
Facilit	y Phone # (281) 41	6-912	5#	of Tanks:	Tank	Material: Composite		Tanks: SW
Capac	eity of Tanks: #1_8	k	#2 8k	#3_8k		Piping Material: FRP		Piping: SW
						Tank(s) Installed: 05/01/		
Tank	s Contain: □ gasolir	ne 🗆 d	liesel □ o	ther:	Fac	ility Type: □retail □ fleet refueling	□other	
Invest	igator Jose San	chez	Barrad	as				*OS = Present on- site (checkmark = yes)
Name		*os	*Role	Title	Organization	Address		Phone
S	TEVE ALI		N,REMC,REC	Owner	ALFAAZ, L.L.C.	same as owner		(281) 416-9125
Sa	diq Durrani		Р	Compliance Specialist	USS Environmental Compliance Consulting	26917 Crowns Cove Ln, Kingwo	od, TX	(832) 814-6665
*Dala	Notified (N) Double		:- (D). D.		C-4 (DEC)	Deld IF in March 4 (DDI)	*	
#	SELF CERTIFICATIO			egulated Ent		Regulated Entity Mail Contact (REMC vestigator Notes	Complia	
	Does the owner/operated elivery certificate?	tor have	e a current	delivery 0 02/28/20	certificate is current 22 ivery certificate has	adicates the facility is self-certified. The with an expiration date of (MM/DD/YYYY). expired. The expiration date		334.8(c)
	Requested Submitted: (MM/DD/YYYY)			- # Notes:		(MM//YYYY). ermonth(s)	Yes	(5)(A)(i) – failure to have a current, valid certificate (expired).
				Comm	on Carrier violation c	ited effective April 19, 2012? (attach checklist)		

#	FINANCIAL ASSURANCE Requirement	Investigator Notes	Compliant	Citation
2	Can the facility demonstrate financial responsibility for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases? Requested Submitted: (MM/DD/YYYY)	■ Financial assurance is provided by: Name of company: Mid-Continent Casualty Company Date of policy: 01/16/2021-01/16/2022 Per Occurrence: \$1M	Yes	37.815(a) and 37.815(b) – failure to provide proof of financial assurance (insurance).
#	CORROSION PROTECTION Requirement	Investigator Notes	Compliant	Citation
3	Is the System equipped with a corrosion protection system and complying with the requirements to ensure that releases due to corrosion are prevented? Requested Submitted: (MM/DD/YYYY)	Impressed Current System (Steel Tanks)	Yes	334.49(a)(1) — failure to have corrosion protection for the UST system.

#	RELEASE DETECTION Requirement	Investigator Notes	Compliant	Citation
4	Are the tanks monitored in a manner that will detect release at least monthly? Requested Submitted: 11/24/2021 (MM/DD/YYYY)	□ ATG and Inventory Control (IC) (must have both) - IC reviewed months: 11/2020 to 10/2021 - Monthly ATG tank tests (1 pass, per tank, per month) reviewed months: to □ Statistical Inventory Reconciliation (SIR) and IC - SIR reviewed months: 11/2020 to 10/2021 by Total SIR (Name of SIR company). □ Interstitial Monitoring to by (Name of testing company). *Site Assessment conducted? Select Other: Manual Monitoring (tanks < 1,000 gallons only)	Yes	ATG found? Yes 334.50(b)(1)(A) — failure to have release detection for UST systems.
5	Is the piping monitored in a manner to detect a release from any portion of the piping system? Requested Submitted: (MM/DD/YYYY)	■ Pressured or Suction or Gravity lines ■ Line Leak Detector present? Yes ■ Mechanical LLD	Yes	334.50(b) (2) — failure to provide proper release detection for the piping associated UST systems.

#	SPILL CONTAINMENT & OVERFILL PREVENTION Requirement		Investigator Notes	Compliant	Citation
6	Was the UST system equipped with spill and overfill prevention equipment that is functional? Requested Submitted: (MM/DD/YYYY)	■ Auto flow restrictor value Automatic shut-off valve Facility has no spill and represented Records not available for Notes:	e (flapper)	Yes	334.51(b) (2) – failure to equip all USTs with spill and overfill prevention equipment.
#	RELEASE REPORTING Requirement	Investigators Notes	examinimates Madally	Compliant	Citation
7	If there was any suspected release, was it reported and investigated? Requested Submitted: (MM/DD/YYYY)	N/A Notes:		Yes	334.74 — failure to conduct release investigation and confirmation steps within 30 days of discovery of suspected release.
#	RECORD Requirement	Investigators Notes		Compliant	Citation
8	Is the facility maintaining records to allow the investigator to perform regulatory oversight and/or determine compliance status?	Facility maintained records for compliance status. Investigator not able to review records. Facility failed to keep required and legal copies of the following documents (please specify): Release Detection Tanks: Release Detection Piping: Corrosion Protection: Overfill: ball float verification for: Financial Assurance: Other:		Yes	334.10 (b)(1)(B) — failure to maintain legible copies of all required records pertaining to an UST system in a secure location on the premises of the facility, immediately available for inspection by Commission personnel.
	munication History:		tra to the		
	11/10/2021 Name: STEVE	ALI Type:	notification date document submittal (without the MIC and SIR)		
	11/18/2021 Name: Sadiq Du 11/18/2021 Name: Sadiq Du				
	11/24/2021 Name: Sadiq Du		submittal of MIC and SIR		
Documentation/Photographs Attached: 1. Site Diagram 2. CP Test 3. Ball Float Verification 4. Photographs 5. EIF Notes: Operator Training Present? Name: Waseem Uddin Co: PASS Expires: 12/19/2022 Issues for Attention of Regional Office:					
	☐ Final review of checklist conducted before signing. ☐ File uploaded into DED. Investigator Signature: Jose Sanchez Barradas Digitally signed by Jose Sanchez Barradas Date: 2021.11.29 18:31:51 -08:00'				

Focused Investigation Additional Notes	Facility ID: 69349
1) Self-Certification Notes:	
2) Financial Assurance Notes:	
2) Indicate Assurance Actes.	
3) Corrosion Protection Notes:	
4) Release Detection for Tanks Notes:	
5) Release Detection for Piping Notes:	
6) Spill and Overfill Notes:	
7) Suspected Releases Notes:	
8) Records Request Notes:	
9) Other (Please specify):	
10) Communication History cont:	

Texas Commission on Environmental Quality

CHECKLIST WORKSHEET TEMPLATE

Technical Compliance Rate (TCR)

Item No	Description	Answer (default)	Citation(s)
1	A. SPILL PREVENTION COMPLIANCE MEASURES MATRIX: Spill prevention device is present and functional	Yes	
2	Spill prevention device has been tested every 3 years; or monitored every 30 days (if double-walled)	Yes	
3	Spill prevention test records are maintained for 3 years	Yes	
4	Facility is compliance with Spill Prevention Compliance Measures (if ANY of the above answers in this section are "NO", this answer MUST be "NO")	Yes	
1	B. OVERFILL PREVENTION COMPLIANCE MEASURES MATRIX: Overfill prevention device is present and operational	Yes	
2	Overfill prevention device has been tested every 3 years	Yes	
3	Overfill prevention test records are maintained for 3 years	Yes	
4	Facility is compliance with Overfill Prevention Compliance Measures (if ANY of the above answers in this section are "NO", this answer MUST be "NO")	Yes	
1	C. CORROSION PROTECTION COMPLIANCE MEASURES MATRIX: All UST system underground metal components are protected from corrosion	Yes	
2	Corrosion protection systems have been tested/inspected within 6 months of repairs of any cathodically protected UST system	Yes	
3	Corrosion Protection system is properly operated and maintained to provide continuous protection	Yes	
4	UST systems with impressed current cathodic protection have been inspected every 60 days to ensure equipment is operating properly	Yes	0
5	Lined tanks are being inspected periodically and lining is in compliance	Yes	
6	Facility is compliance with Corrosion Protection Compliance Measures (if ANY of the above answers in this section are "NO", this answer MUST be "NO")	Yes	

1	D. RELEASE DETECTION COMPLIANCE MEASURES MATRIX: Release detection method is present	Yes
2	Release detection method is operating properly	Yes
3	Release detection method meets performance standards in 40 CFR 280.43 or 280.44, or 40 CFR (30 TAC 334.50)	Yes
4	Tanks and piping are monitored every 30 days or a periodic line tightness test is performed for releases	Yes
5	Records are available for the two most recent consecutive months and for at least 10 of the last 12 months	Yes
6	Electronic or mechanical release detection equipment is tested at least annually or monitored at least once every 30 days (electronic) and records are maintained for 3 years	Yes
7	Containment sumps used for interstitial monitoring of piping are tested at least every 3 years	Yes
8	TCEQ has been notified of suspected releases as required and the facility has immediately conducted any required suspected release investigations	Yes
9	Facility is compliant with Release Detection Compliance Measures (if ANY of the above answers in this section are "NO", this answer MUST be "NO")	Yes
1	E. OVERALL TCR COMPLIANCE MEASURES: Facility is compliant with the combined TCR Compliance Measures (if ANY of the above answers from sections A, B, C, or D are "NO", this answer MUST be "NO")	Yes
1	F. NON TCR COMPLIANCE MEASURES: Operator Training: Facility Class A and/or B operators have completed an approved course and training is current	Yes
2	Financial Assurance: Facility is compliant with Financial Assurance requirements	Yes
3	Walkthrough Inspections: Facility is conducting applicable monthly and annual walkthrough inspections [40 CFR 280.36(a)]	Yes

		SITE	DIAGRAM
Facility Name	: Mato Too	1 Mars	Facility ID: (9349
Date Investigator	11/18/0		UNIVERSITY OF TEXAS ARLINGTON Division for Enterprise Development
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	5		
	C		
20 W 2002	K		
2			
ک ک ا	ļ.		store
Th Ce	ne University of Tex nter for Environme Additional N	ental Excellence	Not to Scale. This drawing is part of the inspection checklist.

Don Love

19515 Shady Cove LN Humble TX 77346 713 252-7655 Office 713 252-7655 Don Love Mobile 5-21-2013

ALFAAZ LLC METRO FOOD MART 6606 WEST FUQUA DR MISSOURI CITY TX 77489

3 UST's Facility # 69349

Pursuant to you request tests have been conducted in an effort to determine type of underground storage tank coating and/or tank material. Also type of dispenser lines were verified at the above address. Test included current requirements and continuity, in addition to polarization test. The current required are lack of indicates these tanks to be found to be steel with composite type coating. Dispenser lines are also found to be non metallic. A bituminous coated steel tank of this size would require several amperes of current dependent of course on coating quality. These tanks do not require the corrosion control regulations set forth on steel UST's as they are found to have coating to retard corrosion.

Respectfully Submitted

Don Love

Facility Name: Met (0 Food Mart Date: 5-/6-20/3
Facility Address: 6606 W. Fugua Facility ID#: 69349
Facility City: Missouri City State: 7X. Zip Code: 77489

	1	DP: ++		
Tank#1	Unld.)	Plus	Premium	i Diesei
Overfill Type:	Ball Float	Drop TubeFlapper	External Alarm	None
Tank # 2	Unid	Plus	Premium	Diesel
Overfill Type:	Ball Float	Drop TubeFlapper	External Alarm	None
Tank # 3	Unid-	Plus	Premium	Diesel
Overfill Type:	Ball Float	Drop TubeFlapper	External Alarm	None
Tank # 4	Unld.	Plus	Premium	
Overfill Type:	Ball Float	Drop TubeFlapper	External Alarm	Diesel None
<u>Tank # 5</u>	Unid.	Plus	Premium	
Overfill Type:	Ball Float	Drop TubeFlapper	External Alarm	Diesel
Tank#6	Unid.	Plus	Premium	None
Overfill Type:	Ball Float	Drop TubeFlapper	External Alarm	Diesel
Tank#7	Unld.	Plus	Premium	None
Overfill Type:	Ball Float	Drop TubeFlapper	External Alasm	Diesel
Tank # 8	Unld.	Plus	Premium	None
Overfill Type:	Ball Float	Drop TubeFlapper	External Alarm	Diesel
011	- U - 3		Towns Int Visiti	None

Comments: All Tanks Do Have Overfoll prevention.



AB&B ENVIRON

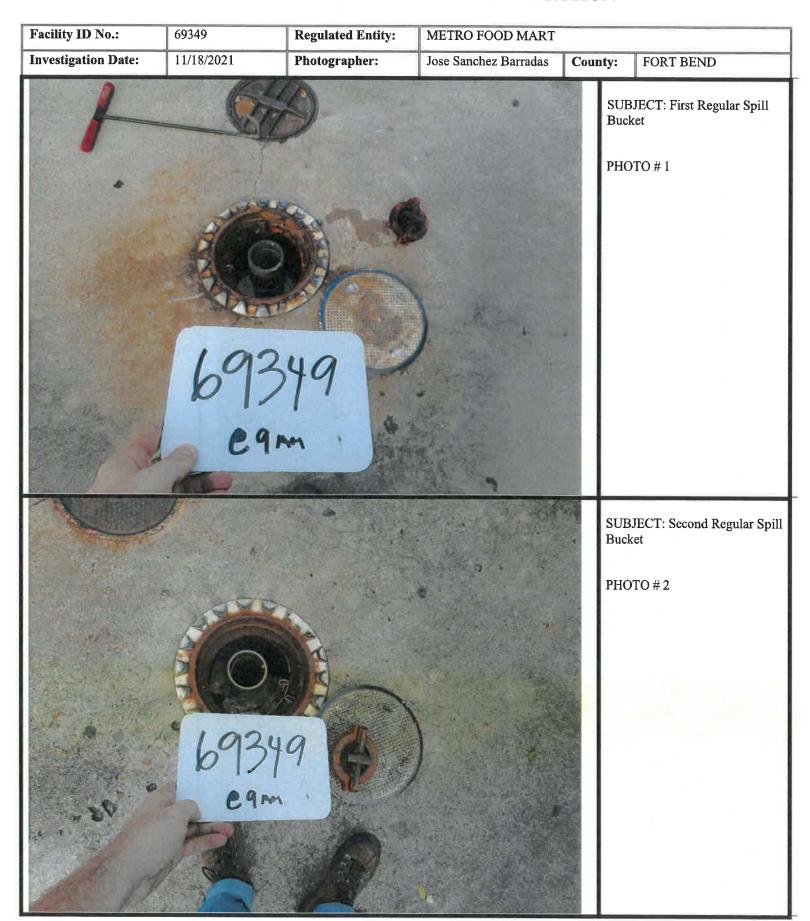
STAGE 2 COMPLIANCE TESTING LINE & LEAK DETECTOR TESTING PHONE/FAX: 936-258-6600 CELL: 713-829-4437

WE BUILD GAS STATIONS

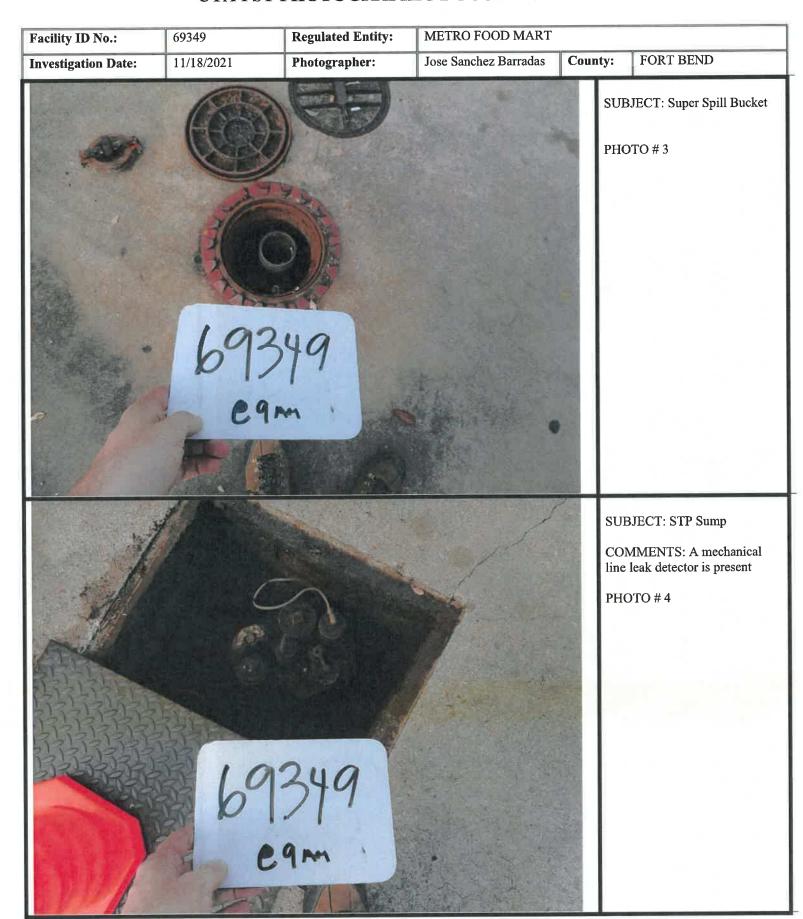
Jesse Ivey-President Carolyn Fish-Office Manager jesseiveyl@yahoo.com Experience since 1988 465 CR 479 Dayma, Tx. 77535 Technician Jesse Ivey

Sign:

UTA PST PHOTOGRAPHIC DOCUMENTATION



UTA PST PHOTOGRAPHIC DOCUMENTATION



UT-ARLINGTON EXIT INTERVIEW FORM: Potential Violations and/or Records Requested

Regulated Entity/Site Name	MET	Regulated Entity/Site Name METRO FOOD MART		TCEQ Add. ID No. RN No. (optional)	69349
Investigation Type	PST	PST Contact Made In-House (Y/N)	Purpose of Investigation Compliance	Compliance	
Regulated Entity Contact			Telephone No.		Date Contacted
			Fax No.		Date Faxed

NOTICE: The information provided in this form is intended to provide clarity to issues that have arisen during the investigation process between the TCEQ and the regulated entity named above and does not represent after the date on this form will be communicated by telephone to the regulated entity representative prior to the issuance of anotice of violation or enforcement. Conclusions drawn from this investigation, including additional violations or potential violations discovered (if any) during the course of this investigation, will be documented in a final investigation report.

IS No.	Issue Type¹	For Records Request: identify the necessary refor For Alleged and Potential Violation issues: include to Type¹ Rule Citation (if known) PV 334.50(b)(1)(A) Release Dete	For Records Request: identify the necessary records, the company contact and date due to the agency. For Alleged and Potential Violation issues: include the rule in question with the clearly described potential problem. Other type of issues: fully describe. Rule Citation (if known) Release Detection (TANKS) - 12 months of MIC + 12 months of an additional method. 334.50(b)(1)(A) Release Detection (TANKS) - 12 months of MIC + 12 months of an additional method.
2	₽	PV 334.10 (b)(1)(B)	Please provide all documents by December 2, 2021

Issue Type Can Be One or More of: AV (Alleged Violation), PV (Potential Violation), O (Other), or RR (Records Request)

Did the TCEQ document the regulated entity named above operating without proper authorization?	Yes	No
Did the investigator advise the regulated entity representative that continued operation is not authorized?	Yes	No

Document Acknowledgment. Signature on this document establishes only that the regulated entity (company) representative received a copy of this document and associated continuation pages on the date noted. If contact was made by telephone, document will be faxed to regulated entity; therefore, signature not required.

Jose Sanchez	11/18/2021	11/18/2021 emailed to Mr. Sadiq Durrani at	11/18/2021
Investigator Name (Signed & Printed)	Date	Regulated Entity Representative Name (Optional)	Date

If you have questions about any information on this form, please contact your local TCEQ Regional Office.

individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, call 512-239-3282.

Yellow Copy: TCEQ