

Texas Commission on Environmental Quality

Remediation Division Correspondence Identification Form

SITE & PROGRAM AREA IDENTIFICATION

SITE LOCATION			REMEDIATION DIVISION PROGRAM AND FACILITY IDENTIFICATION		
Site Name: Quick Stop			Is This Site Being Managed Under A State Lead Contract? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Address 1: 1700 East Cesar Chavez			Program Area:	<div style="border: 1px solid black; padding: 2px;">LEAKING PETROLEUM STORAGE TANK</div>	
Address 2:			Mail Code:	MC-137	
City: Austinn		State: Texas	Is This A New Site To This Program Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Zip Code:		County: <div style="border: 1px solid black; padding: 2px;">Travis</div>	LPST No. Not Applicable or Not Yet Assigned		--Leave This Field Blank--
TCEQ Region: <div style="border: 1px solid black; padding: 2px;">Region 11 - Austin</div>			Facility ID No.:		19626

DOCUMENT(S) IDENTIFICATION

PHASE OF REMEDIATION		DOCUMENT NAME
1.	<div style="border: 1px solid black; padding: 2px;">PRE-ASSESSMENT</div>	<div style="border: 1px solid black; padding: 2px;">RELEASE DETERMINATION REPORT</div>
2.	<div style="border: 1px solid black; height: 20px;"></div>	<div style="border: 1px solid black; height: 20px;"></div>
3.	<div style="border: 1px solid black; height: 20px;"></div>	<div style="border: 1px solid black; height: 20px;"></div>
4.	<div style="border: 1px solid black; height: 20px;"></div>	<div style="border: 1px solid black; height: 20px;"></div>
5.	<div style="border: 1px solid black; height: 20px;"></div>	<div style="border: 1px solid black; height: 20px;"></div>

CONTACT INFORMATION

I attest that all work has been conducted in accordance with accepted industry standards/practices and adhered to TCEQ guidance and rules. I certify that I am aware that misrepresentation of any of the above claims is a violation of 30 TAC 334.453(b)(1)(E) and that this violation may result in the disciplinary actions set forth in 30 TAC 334.453 and or 334.463 and 334.465.

RESPONSIBLE PARTY/APPLICANT/CUSTOMER

Name: Billy Paquin	Phone Number:	Fax Number:
Company: 3423 Holdings LLC	City: Austin	State: TX
Address 1: 4811 E 7th St	Zip Code: 78702	
Address 2:	Email Address:	

ENVIRONMENTAL CONSULTANT/REPORT PREPARER/AGENT

CAPM: Daniel E. Airey, P.G.	Phone Number: 512/335-1785	CAPM Reg No.: CAPM00801
Company: Ranger Environmental Services	City: Austin	Fax Number: 512/335-0527
Address 1: P.O. Box 201179	State: TX	Zip Code: 78720
Address 2:	Email Address:	

RCAS: Daniel E. Airey, P.G.	Phone Number: 512/335-1785	RCAS Reg No.: CS0000259
Company: Ranger Environmental Services	City: Austin	Fax Number: 512/335-0527
Address 1:	State:	Zip Code:
Address 2:	Email Address:	

SIGNATURES

 Billy Paquin	03/23/2022	 Daniel E. Airey	3/17/2022	 Daniel E. Airey	3/17/2022
Responsible Party	Date	Project Manager	Date	RCAS	Date

TCEQ INTERNAL USE ONLY

Document No.	TCEQ Database Term	Document No.	TCEQ Database Term
1.	EL DET	4.	
2.		5.	
3.			



March 17, 2022

Mr. Billy Paquin
3423 Holdings LLC
4811 E 7th St.
Austin, Texas 78702-5018

RE: Suspected Release Investigation
Quick Stop Facility
1700 East Cesar Chavez Street
Austin (Travis County), Texas
TCEQ Facility ID No. 19626

Dear Mr. Paquin:

Please find attached to this letter, information either generated by or for Ranger Environmental Services, Inc. (Ranger) or supplied by Mr. Paul Pemberton with Texas Enterprises, Inc. regarding the subject site:

- 2/04/2022 TCEQ PST Incident Report Form
- 2/07/2022 TCEQ Email Confirmation Receipt
- FMS Statistical Inventory Reconciliation January 2022 Report
- 2/21/2022 Clean Earth Solutions Tank/Product Line and LLD Test Reports

A copy of each of these documents is included as attachments to this letter report.

A review of these documents noted inconclusive statistical inventory reconciliation (SIR) results for underground storage tank (UST) system numbers 1 and 3 at the site during the month of January 2022. Both tank systems reportedly contain product gasoline (regular unleaded). UST No. 1 had an approximate volumetric capacity of 12,000 gallons, while Tank No. 3 had an approximate volumetric capacity of 8,078 gallons.

On February 21, 2022, precision tank and line tightness tests were performed on both suspect UST systems at the site. As you can see in the attached Clean Earth Solutions Tank/Product Line and LLD Test Report, both suspect tanks and associated product lines passed their respective integrity tests. Additionally, the associated line leak detectors also passed their mechanical operational test.

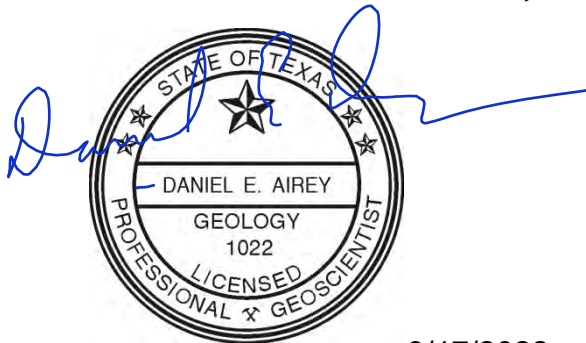
Based upon this information, as well as the statement that no repairs were made to either UST system during the referenced interval, no release(s) occurred from either of the UST systems at the site during January 2022. A completed TCEQ Release Determination Report is included as an attachment to this letter report. Be advised, a copy of this letter

report should be provided to the TCEQ, as well as should be maintained in the facility UST records for this site to document the suspected release investigation results.

Should you have any questions regarding this letter report or any of the attached documentation, do not hesitate to contact me at 512/335-1785, ext. 126.

Sincerely,

RANGER ENVIRONMENTAL SERVICES, INC.



3/17/2022

Daniel E. Airey, CAPM, P.G. (No. 1022)
Project Manager

Attachments

CC: Mr. Paul Pemberton, Texas Enterprises, Inc.

ATTACHMENTS

PST INCIDENT REPORT FORM

FORM INSTRUCTIONS: Use this form to report suspected/confirmed PST releases to the Texas Commission on Environmental Quality (TCEQ) within 24-hours of discovery. Forms may be emailed (pstrpr@tceq.texas.gov), faxed (512/239-2216), or phoned in (512/239-2200). Call 512/ 656-9320 for emergencies.

TEXAS PETROLEUM STORAGE TANK PROGRAM INCIDENT REPORT FORM

Facility Information	Facility Name: <u>Quick Stop</u> Address: <u>1700 E. Cesar Chavez</u> City: <u>Austin</u> County: <u>Travis</u> Region: <u>11</u> Facility ID: <u>19626</u> Ghost tank(s)? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N Pre-existing LPST ID? <input checked="" type="checkbox"/> N <input type="checkbox"/> Y: #
Responsible Party (RP) Information	Contact Person: <u>Patrick Oliver</u> Phone: <u>512/337-6744</u> Company: <u>V&S Enterprises</u> Fax: _____ Address: <u>3267 Bee Caves Road, Suite 107-92</u> City: <u>Austin</u> State: <u>TX</u> Zip: <u>78746-6700</u> The RP is the . . . <input type="checkbox"/> tank owner <input checked="" type="checkbox"/> tank operator <input type="checkbox"/> landowner <input type="checkbox"/> other
Release reported by (if different than RP):	Contact person: <u>Daniel E. Airey</u> Phone: <u>512/335-1785</u> Company: <u>Ranger Environmental Services, Inc.</u> Address: <u>P.O. Box 201179</u> City: <u>Austin</u> State: <u>TX</u> Zip: <u>78720</u>
Insurance Provider	Name of insurance provider: <u>Mid-Continent Ins. Co.</u> Policy No.: XXXXXXXXXX Date insurance provider was notified about this release: _____

RELEASE DETAILS

<input type="checkbox"/> Confirmed <input checked="" type="checkbox"/> Suspected	<input type="checkbox"/> AST <input checked="" type="checkbox"/> UST	Date discovered: <u>02/04/2022</u>	Date reported to TCEQ: <u>02/04/2022</u>	Tank system piping: <input checked="" type="checkbox"/> pressurized <input type="checkbox"/> suction/gravity <input type="checkbox"/> unknown
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Check all that apply:

Release discovery

- ☐ Routine tank closure or site assessment
- ☐ Free product or sheen
- ☐ Odors
- ☐ Automatic tank gauge
- ☐ Probe or sensor
- ☐ Inventory records
- ☐ Tank tightness test failure
- ☐ Line tightness test failure
- ☐ Groundwater monitoring well
- ☒ 1-mo. SIR failure or "inconclusive"
- ☐ 2-mo. inventory control discrepancy
- ☐ Vapor detection (auto or manual)
- ☐ Public or private water supply contaminated

Substance

- ☒ Gasoline (leaded, unleaded, unknown)
- ☐ Diesel/Fuel oil
- ☐ Waste oil
- ☐ Hydraulic/ transmission/ mineral oil
- ☐ Jet fuel/kerosene
- ☐ Petroleum of unknown type
- ☐ Hazardous subst. (describe in Comments)
- ☐ Unknown
- ☐ Other (describe in Comments)

Impacted media

- ☐ Groundwater
- ☐ Surface water
- ☐ Soil
- ☐ Air
- Cause**
- ☐ Spill
- ☐ Overfill
- ☐ Phys/mech damage
- ☐ Faulty installation
- ☐ Corrosion
- ☐ Other (describe in Comments)
- ☒ Unknown

Source

- ☐ Tank
- ☐ Dispenser
- ☐ Piping
- ☐ Submersible Turbine Pump (STP) Area
- ☐ Delivery Problem
- ☐ Other (describe in Comments)
- ☒ Unknown

Comments/Notes

January 2022 Monthly SIR results for UST containing unleaded gasoline were Inconclusive. V & S Enterprises, LC will investigate the Inconclusive results.

<<< TCEQ USE ONLY >>> PM complete this form when a PST release is reported to TCEQ, and provide to Admin Staff for LPST ID No. assignment. TL initial here to assign new LPST ID No.: _____ PM _____ TL. **ADMIN** - Enter information into appropriate databases.
NEW LPST ID No.: _____



Todd Standlee [REDACTED]

PST Facility IDs 28936, 19617, and 19626 - Incident Reports

2 messages

Todd Standlee [REDACTED]

Fri, Feb 4, 2022 at 2:10 PM

To: PSTRPR <pstrpr@tceq.texas.gov>

Cc: Paul Pemberton [REDACTED], Dan Airey [REDACTED]

Hello

Please find attached incident reports for the following 2022 January Inconclusives at these facility IDs:

28936

19617

19626

Thanks

Todd

--

Todd Standlee, CAPM, PWS
Ranger Environmental Services, LLC
7215 McNeil Drive
Austin, TX 78729
512-925-4033 Cell
512-335-1785 ext. 129 Office
512-335-0527 Fax
www.RangerEnv.com

3 attachments**28936 V&S PST Incident Report Form VS #78.pdf**

171K

**V&S PST Incident Report Form (2-4-2022) VS #72.pdf**

171K

**19626 V&S PST Incident Report Form 02-04-22 VS #58.pdf**

170K

PSTRPR <pstrpr@tceq.texas.gov>

Mon, Feb 7, 2022 at 8:24 AM

To: Todd Standlee [REDACTED], PSTRPR <pstrpr@tceq.texas.gov>

Cc: Paul Pemberton [REDACTED], Dan Airey [REDACTED]

Re: Confirmation of Receipt - Petroleum Storage Tank (PST) Incident Report Forms (3)

PLEASE NOTE:

When submitting multiple Incident Report (IR) forms, please include a summary table listing each Facility ID in the body of the email and attach one (1) PDF document that contains an IR form for each facility. This allows the TCEQ Central File Room a means to track the individual forms submitted. Thank you for your cooperation.

Investigate suspected releases to determine whether an actual release has occurred, or to determine the source of the release if the source is unknown. Investigation may include checking and repairing

equipment, tank and piping tightness tests, and/or environmental sampling, also known as a "site check." The process for investigating suspected releases is detailed in the PST rules, 30 TAC Chapter 334.74

If only the equipment or monitoring method or device is at fault, repair or otherwise address these items.

Report suspected releases to the agency within 24 hours of discovery, and fully investigate within 30 days of discovery (334.74).

If no environmental contamination is found after making repairs, testing the tanks and lines, or conducting sampling, complete a Release Determination Report Form to indicate this outcome, and submit it to the TCEQ within 45 days of the suspected release.

If environmental contamination is discovered at any step in the investigation of a suspected release or if the source of a previously discovered release is identified, the suspected release becomes a confirmed release.

For confirmed releases:

- Stop the release and take action to prevent further movement of the contaminants into the environment;
- Monitor and mitigate any fire or safety hazards posed by vapors or free product;
- Remove the leaking system from service until it can be repaired;
- Remove free product to the extent practical; and
- Report the release to the TCEQ within 24 hours

Time Frame	Scenario or Description	Required Report or Form ¹
Within 24 hours of suspecting a release	Report all suspected releases to the TCEQ (30 TAC 334.72).	PST Program Incident Report form (TCEQ-20097)
Within 30 days of suspecting a release ²	Conduct system test, site check, or other approved procedure to investigate and confirm suspected release (30 TAC 334.74).	PST Release Determination Report form (TCEQ-00621)
Within 45 days of suspecting a release ²	Report investigation of a suspected release where ultimately, no release was found (30 TAC 334.74(3)).	
Within 24 hours of release confirmation	Report all confirmed releases to the TCEQ (30 TAC 334.76).	PST Program Incident Report form (TCEQ-20097)
Within 20 days of release confirmation ²	Report a confirmed release, whether above or below action levels (30 TAC 334.77(b)).	PST Release Determination Report form (TCEQ-00621)
Within 45 days of release confirmation ²	Conduct site assessment and submit report (30 TAC 334.78(c)).	Assessment Report Form (TCEQ-00562)

¹another format may be approved or required by the agency

² another schedule may be approved or required by the agency

For additional information, please refer to the TCEQ Regulatory Guidance Document "Suspected and Confirmed Releases from Petroleum Storage Tanks" (RG-475h), available on our website at [PST Super Guide: A Comprehensive Guide to Compliance in Texas - Texas Commission on Environmental Quality - www.tceq.texas.gov](https://www.tceq.texas.gov/regulatory/PST%20Super%20Guide%20-%20A%20Comprehensive%20Guide%20to%20Compliance%20in%20Texas.pdf)

Kind regards,

Responsible Party Remediation Program

PST-DCRP Section

Remediation Division

pstrpr@tceq.texas.gov

Ph: (512) 239-2081



[Quoted text hidden]

STATISTICAL INVENTORY RECONCILIATION REPORT(S)

Texas Monthly Statistical Inventory Reconciliation (SIR) Report

January, 2022

S317724

Company:	Texas Enterprises	Phone:	512-385-2020
Address:	4911 E 7TH ST AUSTIN, TX 78702		

Station:	V S #58	Phone:	5123852020
Address:	1700 E CESAR CHAVEZ SE AUSTIN, TX 78702	Facility No:	34584

SIR Provider:	USTMAN	Phone:	1-800-253-8054
SIR Version:	95.2B/Rev. 90 *	Report Date:	01/31/2022

Tank	Tank and Line Status	Leak Threshold gph	Calculated Leak Rate gph	MDL gph	Product	Capacity Gallons	Sales Gallons	Deliveries Gallons
1	Inconclusive	0.10	NA	0.10	UNLEADED	12000	39970	38802
2	Pass	0.10	-0.02	0.02	SUPER	8000	6108	5004
4	Pass	0.10	0.09	0.02	DIESEL	3000	2675	3680
3	Inconclusive	0.10	NA	0.10	UNLEADED	8000	39970	38802

* Additional SIR Certifications may apply. Please contact your SIR account manager at 1-800-253-8054 for more information.



UST SYSTEM PRECISION TANK AND LINE TEST REPORT



MESA 2-D Tank Test

Job No: 62959

Customer: Texas Enterprises

Date: 2/21/2022

Location/Site Address: V&S #58, 1700 E. Ceasar Chavez, Austin, TX

Technician: Larry Griffin

Phone:

Lic./Cert.#: M/TX327

Facility ID: 19626

Province: TX

Tank Testing Results Summary

Tank Number	Capacity	Contents	MESA 2-D Test Result
1	12,000	Regular	Pass
3	8,078	Regular	Pass

Comments:

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MESA 2-D Tank Test



Job No: 62959

Customer: Texas Enterprises

Date: 2/21/2022

Location/Site Address: V&S #58, 1700 E. Cesar Chavez, Austin, TX

Technician: Larry Griffin

Phone:

Lic./Cert.#: M/TX327

Facility ID: 19626

Province: TX

General Tank Information

Underground Storage Tank

Steel

Tank# 1	Location V&S #58	Retest? No	Isolated? No
Product: Regular		Capacity: 12,000 gal.	Diameter: 96 inches
Start Total Liquid: 73.500			
Start Water (in.): 0.000			
Start Fuel (in.): 73.500			
Prod. specific gravity: 0.7370			
Tank bottom to grade: 124			
Minimum depth of sample required to test ground water (includes 2 in. add'l)	71.831		

Pressure Sensor Calculation

(Tank #1)

Depth of Groundwater from Grade: 124.000	Depth of Groundwater Determined: by: None found
Inches of Water Outside Tank: 0.000	where: Monitoring Well
	60.000 Normal Pressure
	7.917
Test Pressure:	67.917 Inches of Water Column

Water Sensor Calibration

(Tank #1)

Added:	Calibration #1	Calibration #2	Calibration #3	Average:
Average ÷ 3780 = "A" factor:				÷ 0.05 = Time of Test:
Water Test Intrusion Period	Test Began:		Test Ended:	

Mesa 2-D Test Results

(Tank #1)

Sonde Serial #	SB0262	Calibration Test: Pass
Vacuum Pressure Start: 67.9		Vacuum Pressure Finish: 67.9
Vacuum Start Time: 11:45am	Vacuum Finish Time: 11:55am	Total Vacuum Time: 10 min
MESA 2-D Result: Pass		
End Total Liquid: 73.500	End Water: 0.000	End Fuel: 73.500

Tank #1 Unleaded

Clean Earth Solutions

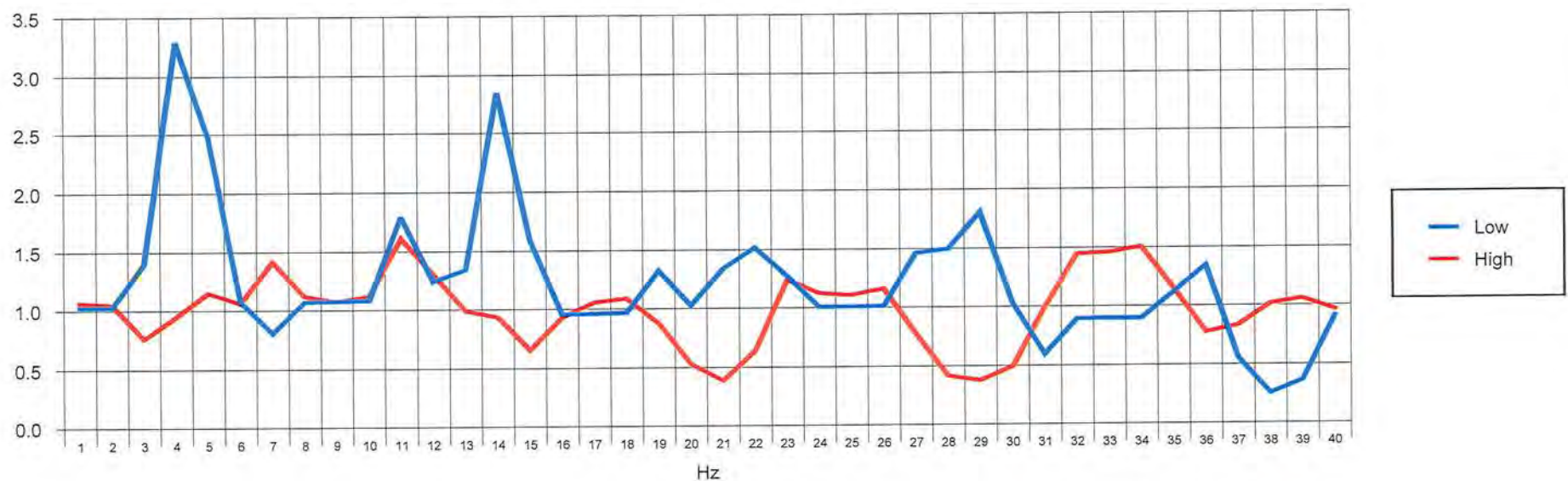
PLOT OF DIGITAL TANK TEST DATA

V&S #58
1700 E. Cesar Chavez
Austin TX

12000 Unleaded Tank (Steel)

Water level: 0.00, Fuel level: 73.5

Amplitude Ratios: Low Band (12.0 kHz) , High Band (24.0 kHz)



Low Band Ratio = $0.000921 / 0.000828 = 1.112$ High Band Ratio = $0.000618 / 0.000770 = 0.803$ Threshold = 1.5

Test Result = Pass

Date and Time of Test: 02/21/2022 11:55

Test Vacuum was 67.9 of Water

MESA 2-D Tank Test



Job No: 62959

Customer: Texas Enterprises

Date: 2/21/2022

Location/Site Address: V&S #58, 1700 E. Ceasar Chavez, Austin, TX

Technician: Larry Griffin

Phone:

Lic./Cert.#: M/TX327

Facility ID: 19626

Province: TX

General Tank Information

Underground Storage Tank

Steel

Tank# 3	Location V&S #58	Retest? No	Isolated? No
Product: Regular		Capacity: 8,078 gal.	Diameter: 96 inches
Start Total Liquid: 64.000			
Start Water (in.): 0.000			
Start Fuel (in.): 64.000			
Prod. specific gravity: 0.7370			
Tank bottom to grade: 126			
Minimum depth of sample required to test ground water (includes 2 in. add'l)	80.832		

Pressure Sensor Calculation

(Tank #3)

Depth of Groundwater from Grade: 126.000	Depth of Groundwater Determined: by: Measuring Tape
Inches of Water Outside Tank: 0.000	where: Monitoring Well
	60.000 Normal Pressure
	0.930
Test Pressure:	60.930 Inches of Water Column

Water Sensor Calibration

(Tank #3)

Added:	Calibration #1	Calibration #2	Calibration #3	Average:
Average ÷ 3780 = "A" factor:				÷ 0.05 = Time of Test:
Water Test Intrusion Period	Test Began:		Test Ended:	

Mesa 2-D Test Results

(Tank #3)

Sonde Serial #	SB0262	Calibration Test: Pass
Vacuum Pressure Start: 60.9		Vacuum Pressure Finish: 60.9
Vacuum Start Time: 12:00pm	Vacuum Finish Time: 12:10pm	Total Vacuum Time: 10 min
MESA 2-D Result: Pass		
End Total Liquid: 64.000	End Water: 0.000	End Fuel: 64.000

Tank #3 Unleaded

Clean Earth Solutions

PLOT OF DIGITAL TANK TEST DATA

V&S #58

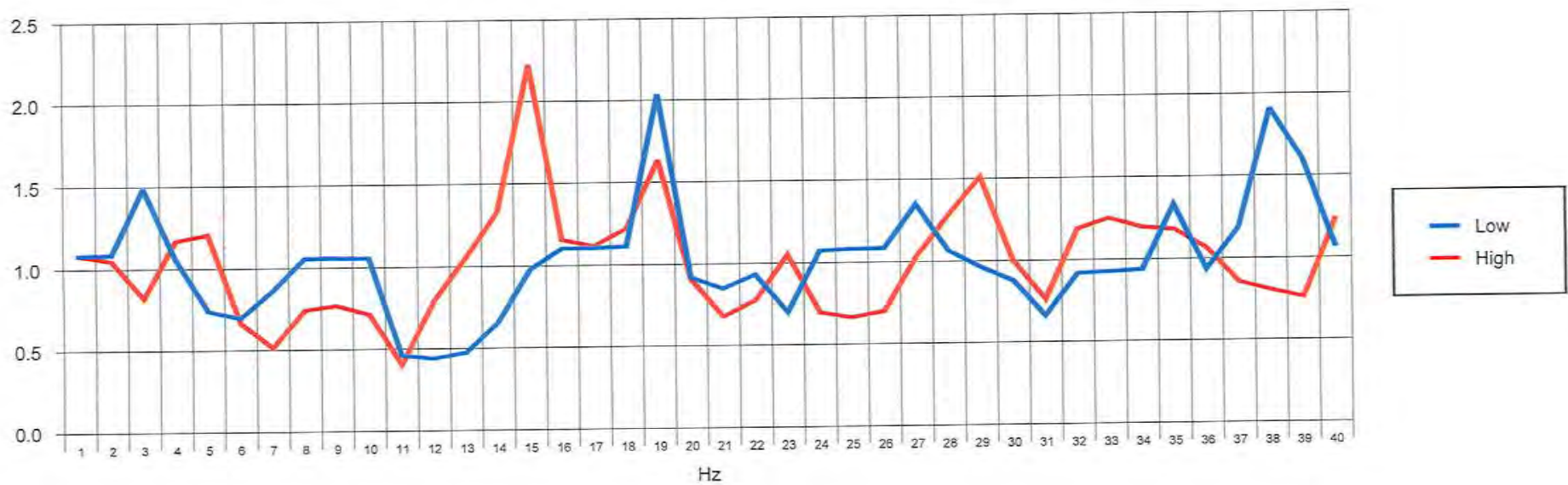
1700 E. Cesar Chavez

Austin TX

8078 Unleaded Tank (Steel)

Water level: 0.00, Fuel level: 64.0

Amplitude Ratios: Low Band (12.0 kHz) , High Band (24.0 kHz)



Low Band Ratio = $0.000858 / 0.001052 = 0.816$ High Band Ratio = $0.000554 / 0.000650 = 0.852$ Threshold = 1.5

Test Result = Pass

Date and Time of Test: 02/21/2022 12:10

Test Vacuum was 60.9 of Water



Line Test Data Sheet

Location: V&S #58
 1700 E. Caesar Chavez
 Austin TX
Site ID Number: 19626
Weather Condition: Cool

Tester: Larry Griffin
Signature: *Larry Griffin*
Certification Number: 4326.LTN
Date: 2-21-22
Testing Equipment: AcuRite Line Tester

Product	Unleaded	Unleaded		
Pump Manufacture	Red Jacket	FE Petro		
Test Pressure (1 ½ times working pressure)	50	50		
Initial Cylinder Level (ICL)	0.0600	0.0600		
Final Cylinder Level (FCL)	0.0600	0.0600		
Leak Volume = ICL - FCL	0.0000	0.0000		
Calculated GPH Leak Rate	0.0000	0.0000		
Time Started	10:50	10:50		
Time Completed	11:20	11:20		
Total Test Time (30 min. minimum)	30 minutes	30 minutes		
Conclusion (Pass or Fail)	Pass	Pass		
Isolation Method	Bullet	Bullet		

Comments: _____



Mechanical Leak Detector Test Data Sheet

Location: V&S #58
1700 E. Caesar Chavez
Austin TX
Site ID Number: 19626
Weather: Cool

Tester: Larry Griffin
Signature: *Larry Griffin*
Certification Number: 4326.LTN
Date: 2-21-22
Testing Equipment: TSC1000

Product:	Leak Detector Model	Leak Detector Serial No.	Initial Line Pressure	Seating Line Pressure	Slow Flow Pressure	Flow Rate @10 PSI	Pass or Fail
Unleaded	FX-1V	105157108	26	9	10	1	Pass
Unleaded	FX-1V	206097070	25	14	9	3	Pass

Comments: _____

TCEQ RELEASE DETERMINATION REPORT FORM

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
PETROLEUM STORAGE TANK PROGRAM
RELEASE DETERMINATION REPORT

INSTRUCTIONS: Use this form to report 1) the results from the investigation of a suspected or confirmed release from a UST or an AST, or 2) the results of the **permanent removal from service** of a UST, or 3) any routine environmental site assessment (ESA) at PST sites where a 'no further action' letter from TCEQ is desired (routine AST removals and routine ESAs are not specifically regulated by TCEQ). Refer to *Investigating and Reporting Releases from Petroleum Storage Tanks* (RG-411) for more information. The initial report of a suspected or confirmed release must be made within 24 hours of discovery using the form, **PST Program Incident Report (IR) form (TCEQ-20097)**. Submit completed forms to the PST Program, TCEQ, MC-137, P.O. Box 13087, Austin, Texas 78711-3087. **DO NOT MODIFY THIS FORM IN ANY WAY. COMPLETE ALL APPLICABLE BLANKS.** Incomplete forms, including forms missing relevant attachments, are considered deficient and will need to be corrected and resubmitted.

RDR CHECKLIST

PLEASE NOTE: The following documents are required to be attached to this form upon submittal. Complete the checklist and attach each listed document to the back of the form, or provide a written statement explaining why a particular item on the checklist is not applicable/not available:

- ☐ Scaled site diagram(s) showing location and layout of tank system(s), including pipe chases, dispensers, and any remote fill ports; all sampling points, North arrow, scale, and nearest intersection(s). Previously removed tank systems should also be indicated.
- ☐ Written description of tank removal activities, including removal of substances from tanks, tank cleaning/purging/inerting activities, and tank condition (corrosion holes, tears, rust, etc.). Include description and condition of piping and dispenser equipment.
- ☐ Photographs (originals or high resolution color copies) of the site showing all parts of tank system (tanks, dispensers, piping, etc.), all excavated areas including excavation bottoms, stockpiles, etc.
- ☐ Written description of site sampling activities, including sampling equipment used, decontamination procedures, sample collection and handling methods, sampling locations and summary of overall sampling rationale.
- ☐ Boring logs and well completion diagrams/well reports, as applicable. Logs should include field screening. Please ensure P.G. requirements are followed.
- ☐ Soil and groundwater analytical tables indicating contaminant concentrations for each of the chemicals tested. Record the exact analytical value in the tables. Do not use nominal terms such as non-detect.
- ☐ Copies of signed laboratory reports, complete chain-of-custody and laboratory check-in sheet documentation including sample receipt temperature, sample preservation methods, date and time of sample collection and receipt, laboratory QA/QC, etc.
- ☐ A statement certifying that at the time the data in this report were generated, the laboratory was NELAC-accredited through the Texas Laboratory Accreditation Program for the environmental matrices, analytical methods, and parameters analyzed or cite the exception allowed under 30 Texas Administrative Code §25.6.
- ☐ A narrative or checklist to document an independent review of the laboratory data package. Documents the acceptability and usability of the data for a release determination, problems or anomalies in the data, and the resolution of any noted laboratory issues.
- ☐ Tank destruction documentation (no. of tanks, size(s), former contents, tank composition [e.g., steel, fiberglass, etc.]), including date of disposal and facility name, address, and contact information.
- ☐ Waste disposal, treatment, recycling or reuse documentation, including waste manifests signed and dated by all relevant parties. Manifests should have all required signatures and dates, and show waste type, quantities, and units.
- ☐ Copy of original Construction Notification form filed with the TCEQ regional office for the field activity.
- ☐ Copy of amended *UST or AST Registration and Self-Certification form* (TCEQ-00724), as applicable. Originals should be sent to the PST Registration Team (MC-138), TCEQ, P.O. Box 13087, Austin, TX 78711-3087.
- ☒ RCAS and CAPM, or LOSS signatures are required on page 7 of this form.
- ☐ A Drinking Water Survey Report (DWSR) completed in accordance with RG-428. Required when samples from a properly constructed temporary or permanent monitoring well indicate groundwater is impacted above PST Program action levels.

SUMMARY

Based on the information obtained during this release determination and by comparing the non-detected results and the detected results to the method quantitation limits (MQLs) and the PST Program action levels, check all that apply:

- ☒ There is no evidence of a new release, and this Release Determination Report is being submitted to document a suspected release incident, e.g., failed/ inconclusive statistical inventory reconciliation (SIR) or inventory control records, equipment failures, or other incidents, that were subsequently resolved.
- ☐ This is not an LPST site. Analytical results indicate that contaminant concentrations do not exceed PST Program action levels and there is no other evidence of environmental contamination.
- ☐ The analytical results for one or more contaminants exceeded the PST Program action levels.
- ☐ Tank pit water was present. If present, was a water sample collected and analyzed? ☐ YES ☐ NO
PST Program action levels exceeded for one or more contaminants? ☐ YES ☐ NO
- ☐ A representative groundwater sample from a properly constructed monitoring well was collected and analyzed. PST Program action levels were exceeded for one or more contaminants? ☐ YES ☐ NO If YES, a Drinking Water Survey Report is required.
- ☐ This site is a new LPST site. **Complete the Financial Assurance Section.**
- ☐ This site is a current LPST site, there is no evidence of a new release, and this Release Determination Report is being submitted as the tank removal-from-service documentation.
- ☐ This is a closed LPST site, there is no evidence of a new release and this Release Determination Report is being submitted as the tank removal-from-service documentation or as a routine environmental site assessment (ESA). Please include a site map, cumulative analytical tables for both groundwater and soil, cumulative groundwater gauging data, laboratory data, closure letter, etc. from the closed LPST site which supports the conclusion that current concentrations are associated with the formerly investigated release.

FINANCIAL ASSURANCE

Is this site covered by a current financial assurance mechanism (typically insurance) as required by 30 TAC 37.815? ☒ YES ☐ NO

If covered by insurance, please state the carrier and policy number: **Mid Continent**

Has the tank owner or operator notified the insurance carrier of a release? ☐ YES ☒ NO ☐ NOT APPLICABLE

Will the responsible party be using financial assurance to complete the next appropriate step?

☐ YES ☒ NO ☐ PENDING INSURANCE COMPANY CLAIM

If no financial assurance mechanism covers or will be used at this site, what mechanism will be used to address the corrective action needs at this site?

A. GENERAL INFORMATION

Pre-existing LPST site? ☒ **NO** ☐ **YES** LPST ID #: Closure date: TCEQ Region: 11 - Austin

Facility ID #: 19626

Required unless one of the following applies:

- ☐ Check here if tank registration is not required for this site (per 30 TAC §334.7), **and** check one of the following as applicable:
- ☐ The tank(s) are partially excluded or exempted from jurisdiction under 30 TAC Chapter 334. Specify type or usage of tank(s):
- ☐ The tank(s) were permanently removed from the ground before May 8, 1986 (provide date of removal):
- ☐ The tank(s) remained in the ground but were emptied, cleaned, and filled with inert substance before January 1, 1974 (provide date of activities):
- ☐ The tank(s) were out of operation, their existence was unknown (i.e., "ghost tank"), **and** they were permanently removed from service within 60 days of their discovery (provide date of discovery: and describe method of discovery):

Facility Name: Quick Stop

Regulated Entity Number (RN): 102391794

Facility Physical Address: 1700 East Cesar Chavez Street

Facility City: Austin

County: Travis

Tank Owner: 3423 Holdings LLC

Ownership: From: 06/03/2021 To:

Tank Owner Mailing Address: 4811 E 7th Street

City: Austin

State: TX

Zip: 78702-5018

Tank Owner Contact Person: Billy Paquin

Phone:

Fax:

Email address:

Tax ID*:

Entity Type**:

Entity Status**:

Registered Agent: Lee

Has this Tank Owner filed Bankruptcy:

Tank Owner:

Ownership: From: To:

Tank Owner Mailing Address:

City:

State:

Zip:

Tank Owner Contact Person:

Phone:

Fax:

Email address:

Tax ID*:

Entity Type**:

Entity Status**:

Registered Agent:

Has this Tank Owner filed Bankruptcy:

Tank Operator: 3423 Holdings LLC

Operation: From: 06/03/2021 To:

Tank Operator Mailing Address:

City:

State: TX

Zip:

Tank Operator Contact Person:

Phone: (512) 337-6744

Fax:

Email address:

Tax ID*:

Entity Type**:

Entity Status**:

Registered Agent:

Has this Tank Operator filed Bankruptcy:

* <https://mycpa.cpa.state.tx.us/coa/Index.html>

** <http://www.sos.state.tx.us/corp/sosda/index.shtml>

Tank Operator:		Operation: From:	To:
Tank Operator Mailing Address:			
City:		State:	Zip:
Tank Operator Contact Person:		Phone:	Fax:
Email address:			
Tax ID*:	Entity Type**:	Entity Status**:	
Registered Agent:		Has this Tank Operator filed Bankruptcy:	

Property Owner: 3423 Holdings LLC		Ownership: From:	To:
Property Owner Mailing Address: 4811 E 7th Street			
City: Austin		State: TX	Zip: 78702-5018
Property Owner Contact Person: Billy Paquin		Phone:	Fax:
Email address:			
Tax ID*:	Entity Type**:	Entity Status**:	
Registered Agent:		Has this Property Owner filed Bankruptcy:	

Property Owner:		Ownership: From:	To:
Property Owner Mailing Address:			
City:		State:	Zip:
Property Owner Contact Person:		Phone:	Fax:
Email address:			
Tax ID*:	Entity Type**:	Entity Status**:	
Registered Agent:		Has this Property Owner filed Bankruptcy:	

Which of these parties will be responsible for the corrective actions at this site? <input checked="checked" type="checkbox"/> Tank Owner <input type="checkbox"/> Tank Operator <input type="checkbox"/> Property Owner <input type="checkbox"/> Other (not the contractor or consultant):	
Name: 3423 Holdings LLC	Customer Number (CN): 605646710
Mailing Address: 4811 E 7th Street	
City: Austin	State: TX Zip: 78702-5018
Contact Person: Billy Paquin	Phone: Fax:
Email address:	
Note that no matter which party conducts corrective action, multiple parties may be jointly liable for the necessary corrective actions.	

* <https://mycpa.cpa.state.tx.us/coa/Index.html>

** <http://www.sos.state.tx.us/corp/sosda/index.shtml>

A. GENERAL INFORMATION (continued)

Indicate ALL tanks **currently and formerly** located at this site (attach pages as necessary):

	Type (UST/AST)	Product Type	Size (gallons)	
Current:	UST	Gasoline	12,000	
	UST	Gasoline	8,000	
	UST	Gasoline	8,000	
	UST	Diesel	3,000	
	-- Select One --	-- Select One --		
Former:	-- Select One --	-- Select One --		<u>Date Removed from Service</u>
	-- Select One --	-- Select One --		
	-- Select One --	-- Select One --		
	-- Select One --	-- Select One --		
	-- Select One --	-- Select One --		

B. SUSPECTED RELEASE INFORMATION

Complete this section and sections D through F as appropriate when a release is suspected to have occurred.

Date suspected release discovered: 02/04/2022 Reason release suspected: SIR Inconclusive Results

Date suspected release reported to TCEQ: 02/04/2022 Reported to: TCEQ Austin

Possible source(s) of release: (check all that apply) Tanks: ☐ USTs ☐ ASTs ☐ Piping ☐ Overfills/spills ☒ Unknown
☐ Other (explain):

Type of substance(s) suspected released (check all that apply): ☒ Gasoline ☐ Diesel ☐ Used Oil ☐ Aviation Gasoline
☐ Jet Fuel (type): ☐ Alcohol-blended fuel (type and percentage of alcohol):
☐ Other (be specific):

Were UST/AST system tank and/or line tightness tests performed? ☒ YES ☐ NO If YES, attach test data and results.
Did the tests indicate that all tanks and piping were tight? ☒ YES ☐ NO If NO, specify the portion of the tank system(s) that were found not to be tight:

Were any repairs conducted on the tank system(s)? ☐ YES ☒ NO If YES, describe type(s) and location of repairs:

Were tightness tests performed after repairs were conducted? ☐ YES ☐ NO If YES, attach test data and results.
Did the tests indicate that the repaired items were tight? ☐ YES ☐ NO If NO, specify the portion of the tank system(s) that were found not to be tight:

Were any soil confirmation samples collected? ☐ YES ☒ NO If YES, were all potential source areas investigated?
☐ YES ☐ NO If samples were collected, attach descriptions of sample locations, collection methods, and laboratory results.

Were any groundwater confirmation samples collected? ☐ YES ☒ NO If YES, were all potential source areas investigated?
☐ YES ☐ NO If samples were collected, attach descriptions of sample locations, collection methods, aquifer name, and laboratory results. (Groundwater sampling is not required at this point unless there is reason to suspect an impact.)

C. CONFIRMED RELEASE INFORMATION

Complete this section if a release was confirmed.

Date release confirmed:

Date release reported to TCEQ:

Reported to:

Is this the first release from a UST or AST discovered at this site? ☐ YES ☐ NO

Are there any contaminants or potential impacts to human health from any source other than the tank system(s) at this site?

☐ YES ☐ NO If YES, indicate type and location of contamination:

Reported to TCEQ by:

Representing:

Method of release discovery:

- | | |
|---|--|
| <input type="checkbox"/> Samples collected during tank removal-from-service activities | <input type="checkbox"/> Impact to utility line |
| <input type="checkbox"/> Samples collected during other tank system construction activities | <input type="checkbox"/> Impact to surface water |
| <input type="checkbox"/> Samples collected during release determination investigation | <input type="checkbox"/> Impact to water well |
| <input type="checkbox"/> Samples collected during an environmental site assessment | <input type="checkbox"/> Other: |

Method of release confirmation (check all that apply):

- ☐ Soil samples ☐ Tank pit water ☐ Groundwater samples ☐ Surface water samples ☐ Presence of NAPL

Source(s) of release (check all that apply): ☐ USTs ☐ ASTs ☐ Piping ☐ Dispenser ☐ Submersible Turbine Pump
Area ☐ Overfills/spills ☐ Unknown ☐ Other (be specific):

Substance(s) released (check all that apply): ☐ Gasoline ☐ Diesel ☐ Used Oil ☐ Aviation Gasoline

☐ Alcohol-blended fuel (Type and percentage of alcohol):

☐ Jet Fuel (type):

☐ Other (be specific):

Amount of product released:

Chemical Abstract Service registry #:

(for hazardous substances)

Were any soil samples collected? ☐ YES ☐ NO If YES, attach descriptions of sample locations, collection methods and laboratory results.

Type of native soil (check one): ☐ Clay or silt ☐ Sand, gravel or rock

Were any tank pit water or groundwater confirmation samples collected? ☐ YES ☐ NO If YES, attach descriptions of sample locations, collection methods, and laboratory results.

Known Impact(s) (check all that apply): ☐ Soil ☐ GW ☐ Surface Water ☐ Subsurface Utilities (type):
☐ Buildings ☐ Water wells ☐ Other sensitive receptors (be specific):

Was the land owner (if different from the tank owner or tank operator) notified of the contamination? ☐ YES ☐ NO If YES, attach copy of the letter which provided the notification. If NO, documentation that notification was provided must be submitted within 30 days from the date the impact is discovered.

Possibly Threatened (check all that apply): ☐ GW ☐ Surface Water ☐ Subsurface Utilities (type):
☐ Buildings ☐ Water wells ☐ Other sensitive receptors (be specific):

Was NAPL detected (greater than 0.01 feet)? ☐ YES ☐ NO If YES, describe how and where it was detected, the thickness(s) detected, and the recovery actions taken:

Were abatement measures initiated to stop the release or to recover the released substance? ☐ YES ☐ NO If YES, describe the abatement and/or recovery measures taken and the dates and duration of the activities:

D. FIRE/TCEQ/OTHER OFFICIALS NOTIFIED

Were any officials notified (check one)? ☐ YES ☒ NO If YES, indicate:

Name

Representing

Phone Number

Date(s) Notified

Were any directives issued by TCEQ, fire, or other officials (check one)? ☐ YES ☒ NO If YES, describe directives and actions taken in response to the directive(s):

Were any officials present (check one)? ☐ YES ☒ NO If YES, indicate:

Name

Representing

Phone Number

Date(s) Present

E. WASTE DISPOSITION

Indicate the status of all wastes and other materials generated. If waste is reused, detail the purpose and location.

Type of waste (soil, water, product)

Quantity and Units

Method and location of disposal or treatment

None

F. REPORT PREPARATION

This form must be signed by the tank owner or operator, or property owner as well as either 1) a LOSS or 2) a CAPM and CAS.

A Licensed On-Site Supervisor (LOSS) may complete and sign this form when the supervisor is acting in an approved capacity for tank removal-from-service or tank system repair activities.

Licensed On-Site Supervisor:

ILP Reg. #:

Exp. Date:

Company:

Phone:

Fax:

Email address:

Based on the results of the site investigation and the additional information presented herein, I certify that the site investigation activities performed either by me, or under my direct supervision, including subcontracted work, were conducted in accordance with accepted industry standards/practices and further, that all such tasks were conducted in compliance with applicable TCEQ published rules, guidelines and the laws of the State of Texas. I have reviewed the information included within this report, and consider it to be complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

LOSS Signature:

Date:

Corrective Action Project Manager (CAPM): Daniel E. Airey, P.G.

PM Reg. #: CAPM00801 Exp. Date:

Company: Ranger Environmental Services, LLC

Phone: (512) 335-1785

Fax: (512) 335-0527

Email address:

Based on the results of the site investigation and the additional information presented herein, I certify that the site investigation activities performed either by me, or under my direct supervision, including subcontracted work, were conducted in accordance with accepted industry standards/practices and further, that all such tasks were conducted in compliance with applicable TCEQ published rules, guidelines and the laws of the State of Texas. I have reviewed the information included within this report, and consider it to be complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

CAPM Signature:



Date: 03/17/2022

AND

CAS Representative: Daniel E. Airey, P.G.

CAS Reg. #: CS0000259 Exp. Date: 10/28/2024

Company: Ranger Environmental Services, LLC

Phone: (512) 335-1785

Fax: (512) 335-0527

Email address:

By my signature affixed below, I certify that I am the duly authorized representative of the Correction Action Specialist (CAS) named and that I have personally reviewed the site investigation results and other relevant information presented herein and considered them to be in accordance with accepted standards/practices and in compliance with the applicable TCEQ published rules, guidelines and the laws of the State of Texas. Further, that the information presented herein is considered complete, accurate and representative of the conditions discovered during the site investigation. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report, I may be subject to administrative, civil, and/or criminal penalties.

Signature of CAS Representative:



Date: 03/17/2022

Name of Tank Owner or Operator, or Property Owner contact: Mr. Billy Pauqin

Phone: (512) 337-6744

Fax:

Email address:

By my signature affixed below, I certify that I have reviewed this report for accuracy and completeness of information regarding points of contact and the facility and storage tank system history and status. I acknowledge that if I intentionally or knowingly make false statements, representations, or certifications in this report related to the contact information, and the facility and storage tank system history and status information, I may be subject to administrative, civil, and/or criminal penalties. I attest that I have reviewed this report for accuracy and completeness. I understand that I am responsible for addressing this matter.

Signature:



Date: 03/23/2022