

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Erin E. Chancellor, *Interim Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 13, 2023

DERRICK BRYANT
PLANT MANAGER
CONSTELLATION HANDLEY POWER LLC
6604 EAST ROSEDALE STREET
FORT WORTH, TEXAS 76112
Via email

Subject: Notice of Intent to Use Discrete Emission Credits
Constellation Handley Power LLC
Handley Steam Electric Station
Customer Number: CN605469162
Regulated Entity Number: RN102336906
EBT Portfolio Number: P3917
Project Number: 417363

Dear Derrick Bryant:

In response to your Notice of Intent to Use Discrete Emission Credits submitted on July 29, 2022, the Texas Commission on Environmental Quality (TCEQ) set-aside the following credits for compliance with the Maximum Allowable Emission Rate Table limits in Nonattainment New Source Review Permit 45430 for facility identification numbers HA-S3, HA-S4, and HA-S5. A Notice of Use of Discrete Emission Credits application must be submitted within 90 days after the end of the use period. Any retained certificates are now available for future use or trade as allowed under 30 Texas Administrative Code Chapter 101, Subchapter H, Division 4.

Pollutant	Use Period	Set Aside Certificate	Amount Set Aside (tons)	Retained Certificate	Amount Retained (tons)
NO _x -O	1/1/2023 - 12/31/2023	D3585	11.0	D3651	443.8

Derrick Bryant
Page 2
March 13, 2023

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the Emissions Banking and Trading program, please contact Marie Mercado at Marie.Mercado@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

cc: Roger Venethongkham, Senior Environmental Specialist, Constellation Handley Power LLC
Environmental Supervisor, Air Quality Section, Environmental Quality Division, Code Compliance
Department, City of Fort Worth, Fort Worth

Discrete Emission Reduction Credit (DERC) Intent to Use Technical Review

Project Number:	417363	Project Manager:	Marie Mercado
Customer Reference No.:	CN605469162	Company Name:	Constellation Handley Power LLC
Regulated Entity Reference No.:	RN102336906	Site Name:	Handley Steam Electric Station
Portfolio Number:	P3917	County:	Tarrant

Project Overview

Review	Explanation
Application Submitted Date:	7/29/2022
Intent Amount and Certificate(s):	11.0 tons from certificate D3585
Pollutant:	NO _x -O
Reason for Use:	Compliance with allowable maximum allowable emission rate (MAERT) limit in Nonattainment New Source Review (NNSR) Permit 45430 for facility identification numbers (FINs) HA-S3, HA-S4, and HA-S5
Use period:	01/01/2023 - 12/31/2023
Retained Amount and Certificate(s):	443.8 tons in certificate D3651
Additional Information:	This use is limited to one exceedance, up to 12 months within any 24-month period, per use strategy in accordance with 30 Texas Administrative Code §101.376(b)(1)(A). Zero DERCs were used during the 2022 use period. (2022 DERC Use project 417846) Constellation Handley Power LLC operates a site within the Dallas-Fort Worth area and has submitted the DERC Intent to Use application before the August 1st deadline in §101.376(d)(B)(i). DERC use in Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant Counties is subject to the 17.0 tons per day (tpd) DERC use limit in §101.376(f)(2). Constellation Handley Power LLC requested 3.0 tpd of DERCs for the 2023 calendar use period to account for any unplanned activity that may require the use of DERCs for system-wide compliance. The total number of DERCs requested for the 2023 calendar use from all applications, including this application, do not exceed the 17.0 tpd limit. The adverse impacts modeling was reviewed by the Permit Support Section Manager and was found acceptable on 9/28/2018. The modeling and the manager's email are included in DERC Intent to Use Project 413432.

Calculation Methodology

The amount of DERCs needed to exceed a MAERT limit is calculated as follows.

DERCs needed = Expected Total Emissions – Regulated Total Emissions

*Expected Total Emissions = Annual Emission Rate (lb/MMBtu) * Total Heat Input (MMBtu) * 1 ton/2,000 lbs*

Regulated Total Emissions = MAERT Limit (tons)

Units:

lb = Pound

MMBtu = million British thermal units

Although the company estimated that up to 10.0 tons of DERCs per unit would be required, they noted on page 4 of the DERC Intent to Use application that the aggregated DERC usage for the three units will not exceed a total 10.0 tons. Therefore, a total of 11.0 tons of ozone season NO_x (NO_x-O) DERCs, including 1.0 ton of NO_x-O DERCs for the environmental contribution, are being set aside for the potential exceedance of the MAERT limit for the three units.

Conclusion

The Texas Commission on Environmental Quality is approving the request to set aside 11.0 tons of NO_x-O DERCs from certificate D3585 for compliance with MAERT limit in NNSR Permit 45430 for FINs HA-S3, HA-S4, and HA-S5. during the use period of January 1, 2023 – December 31, 2023. Certificate D3651 (443.8 tons NO_x-O) will be returned to the company for future use.

03/13/2023 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 417363 STATUS: C DISP CODE: _____
RECEIVED: 07/29/2022 PROJTYPE: BDIU ISSUED DT: _____
SUP-DISP DATE: 03/13/2023

STAFF ASSIGNED TO PROJECT:

MERCADO, MARIE

PROJECT NOTES:

.8/5/2022.PROJECT NOTE: THE 2022 AND 2023 REQUEST USE IS TO USE DERCS TO COVER AN ALLOWABLE EMISSION LEVEL. HOWEVER, §101.376(B)(1)(A) STATES THAT "THIS USE IS LIMITED TO ONE EXCEEDANCE, UP TO 12 MONTHS WITHIN ANY 24-MONTH PERIOD, PER USE STRATEGY." THEREFORE, THE 2023 REQUEST WOULD ONLY BE APPROVED IF NO DERC USE OCCURS IN 2022.
.2/28/2023: 2022 DERC USE APPLICATION SUBMITTED. CONFIRMED THAT ZERO TONS OF DERCS WERE USED IN THE 2022 USE PERIOD ON 3/1/2023.

PROJECT TRANSACTIONS

COMPANY DATA

COMPANY NAME: CONSTELLATION HANDLEY POWER LLC
CUSTOMER REGISTRY ID: CN605469162

PORTFOLIO DATA

NUMBER: P3917 NAME: EXGEN HANDLEY POWER - HANDLEY SES - RN102336906

SITE DATA

ACCOUNT: TA0353G
REG ENTITY ID: RN102336906
SITE NAME: HANDLEY STEAM ELECTRIC STATION
COUNTY: TARRANT NEAREST CITY: FORT WORTH
LOCATION: 6604 E ROSEDALE STREET FORT WORTH TX

CONTACT DATA

NAME: DERRICK BRYANT TITLE: PLANT MANAGER
ROLE: AAR
STREET: 6604 E. Rosedale Street
CITY/STATE, ZIP: Fort Worth, TX , 76112-
PHONE: 817-446-2526 -
EMAIL: DERRICK.BRYANT@CONSTELLATION.COM

NAME: ROGER VENETHONGKHAM TITLE: SR. ENVIRONMENTAL SPECIALIST
ROLE: TECHNICAL
STREET:
CITY/STATE, ZIP:
PHONE: 817-446-2539 -
EMAIL:
ROGER.VENETHONGKHAM@CONSTELLATION.COM

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN
DATE ENTERED: 2022-07-29 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:
CONTAMINATE: NOX_O TONS: 11.00 DOLLARS: 0
ALLOWANCE0 CERTIFICATE NO.: D3585 COUNTY : TARRANT

TRANSACTION DATA

TRANSACTION TYPE: DERC_RET
DATE ENTERED: 2022-07-29 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:
CONTAMINATE: NOX_O TONS: 443.80 DOLLARS: 0

TRACKING ACTIVITES

PROJECT SUBMITTED : 07/29/2022 PROJECT RECEIVED BY 07/29/2022
PM :
TR - DEFICIENCY CYCLE : 08/05/2022 03/01/2023
TEAM LEAD REVIEW : 03/07/2023 SECTION MANAGER
REVIEW : 03/08/2023

Portfolio Detail

Portfolio Number: P3917
Portfolio Name: EXGEN HANDLEY POWER - HANDLEY SES - RN102336906
Company Name: CONSTELLATION HANDLEY POWER LLC

Actual Allowances for Pollutant NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Penalty from last year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Certified Allocation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allowances for Offsets	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Future Trade In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Future Trade Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Stream Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	0	0	0	0	0	0	0
Quantification Penalty	-0	-0	-0	-0	-0	-0	-0
Current Used for Compliance	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage From Previous Year	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Vintage Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Vintage Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Vintage Used for Compliance	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
DERC Intent	0	0	0	0	0	0	0
DERC Use	0	0	0	0	0	0	0
ERC Converted to Allowances	0	0	0	0	0	0	0
CURRENT ALLOWANCE BALANCE	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
VINTAGE ALLOWANCE BALANCE	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Flexible Allowances for Pollutant NOX

Balance	2020	2021	2022	2023	2024	2025	2026
Flexible Allowance	0	0	0	0	0	0	0
Penalty	0	0	0	0	0	0	0
Associated Annual Emissions	-0	-0	-0	-0	-0	-0	-0
BALANCE	0	0	0	0	0	0	0

Sb7 Allowances for Pollutant NOX

Balance/Year	2020	2021	2022	2023	2024	2025	2026
Previous Year Deficit	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allowances Remaining from Previous Year	<u>11080</u>	<u>11506</u>	<u>13061</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Allocation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded In	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Current Traded Out	<u>-1139</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Stream Traded In	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>
Stream Traded Out	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>	<u>-0</u>
Total Reported Emissions	-96	-106	-0	-0	-0	-0	-0
Remaining Balance	<u>11506</u>	<u>13061</u>	<u>14722</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>	<u>1661</u>

DERC >

Certificate Num	Cont Code	Avail Tons	Transaction Type	Inactive Date	Gen Start Date	Gen End Date	County	Parent Cert Num
D3390	NOX_O	476.80	DERC_RET	03/23/2021	06/01/2002	05/30/2003	TARRANT	D3389
D3442	NOX_O	1.60	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3389
D3389	NOX_O	487.80	DERC_INTEN	01/06/2020	06/01/2002	05/30/2003	TARRANT	D3136
D3390	NOX_O	476.80	DERC_INTEN	03/23/2021	06/01/2002	05/30/2003	TARRANT	D3389
D3508	NOX_O	465.80	DERC_RET	03/24/2022	06/01/2002	05/30/2003	TARRANT	D3390
D3441	NOX_O	9.40	DERC_USE	01/06/2020	06/01/2002	05/30/2003	TARRANT	D3389
D3508	NOX_O	465.80	DERC_INTEN	03/24/2022	06/01/2002	05/30/2003	TARRANT	D3390
D3543	NOX_O	11.00	DERC_RET	12/16/2021	06/01/2002	05/30/2003	TARRANT	D3390
D3650	NOX_O	11.00	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3508
D3585	NOX_O	454.80	DERC_RET	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3508
D3388	NOX_N	91.50	DERC_BUY	12/30/3000	06/01/2002	05/30/2003	TARRANT	D3135
D3389	NOX_O	487.80	DERC_BUY	01/06/2020	06/01/2002	05/30/2003	TARRANT	D3136

Texas Commission on Environmental Quality
Form DEC-2 (Page 1)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

Mail application to:

Texas Commission on Environmental Quality
Emission Banking and Trading Program MC-163
P.O. Box 13087
AUSTIN, TX 78711-3087

417363

I. Company Identifying Information
A. Company Name: Constellation Handley Power, LLC
Mailing Address: 6604 E. Rosedale Street
City: Fort Worth
State: Texas
ZIP Code: 76112-7027
Telephone Number: (817) 446-2536
Fax Number:
B. TCEQ Customer Number (CN): 605469162
C. Site Name: Handley Steam Electric Station
Street Address: (If no street address, give driving directions to site)
6604 E. Rosedale Street
Nearest City: Fort Worth
ZIP Code: 76112-7027
County: Tarrant
D. TCEQ Regulated Entity Number (RN): 102336906
E. TCEQ Air Account Number: (if applicable) TA0353G
F. Primary SIC: 4911
Air Permit Number: 45430
II. Technical Contact Identifying Information
A. Technical Contact Name: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Full Name: Roger Venethongkham
Technical Contact Title: Senior Environmental Specialist

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Notice of Intent to Use Discrete Emission Credits
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II. Technical Contact Identifying Information (<i>continued</i>)
Mailing Address: 6604 E. Rosedale Street
City: Fort Worth
State: Texas
ZIP Code: 76112-7027
Telephone Number: (817) 446-2539
Fax Number:
Email Address: roger.venethongkham@constellation.com
III. Company Contact Identifying Information (<i>If different from Technical Contact</i>)
A. Company Contact Name: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Full Name: Derrick Bryant
Company Contact Title: Plant Manager
Mailing Address: 6604 E. Rosedale Street
City: Fort Worth
State: Texas
ZIP Code: 76112-7027
Telephone Number: (410) 688-7516
Fax Number:
Email Address: derrick.bryant@constellation.com
IV. Mass Emission Cap and Trade Program (MECT)
Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? ☐ Yes ☒ No
Year DERC Generated:
Year of Use:
Ratio of DERC to Allowance:
<i>Note: If DERC use is to comply with MECT then go to Section IX</i>
V. Intended Use Period
Intended Use Start Date: 01/01/2023
Intended Use End Date: 12/31/2023

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Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

VI. State and Federal Requirements

Applicable State and Federal requirements that the DERCs will be used for compliance:

Applicable State and Federal requirements that the DERCs will be used for compliance:

HA-S3 Annual limit of 91.9 tons per year, based on 12-month rolling period from permit 45430

HA-S4 Annual limit of 73.0 tons per year, based on 12-month rolling period from permit 45430

HA-S5 Annual limit of 73.0 tons per year, based on 12-month rolling period from permit 45430

VII. Most Stringent Emission Rate

Describe basis for most stringent allowable emission rate:

☒ Permit: 45430

☐ RACT:

☐ Other:

Notes:

HA-S3 Annual limit of 91.9 tons per year, based on 12-month rolling period

HA-S4 Annual limit of 73.0 tons per year, based on 12-month rolling period

HA-S5 Annual limit of 73.0 tons per year, based on 12-month rolling period

VIII. Protocol

Protocol used to calculate DERC:

Note: Below is an example of the actual calculations that were used to determine the amounts of DERCs needed for HA-S3. The same calculations were completed for HA-S4 and HA-S5.

The tons of DERCs required are estimated by subtracting the "Regulated Total" emissions of 91.9 tons, based on a 12-month period, from the "Expected Total Emissions" of 101.9 tons. "Expected Total Emissions" were determined by a 10 tons increase in NOx on HA-S3 for the release to the environment. The formula is attached table IX.

DERCs = Regulated Total – Expected Total Emissions

Expected Total Emissions = 0.028 lb/MMBtu x 7,282,372.9 MMBtu x 1ton/2000 lbs

The actual demonstration of DERCs used will be calculated by multiplying the Annual Emission Rate (AER), by the Total Heat Input, for the proceeding 12-month period, and then subtracting the Regulated Total Emissions.

DERCs Used = AER x Total Heat Input – Regulated Total Emissions

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form.

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IX. Tons of DERCS Required

Calculation of DERCs

Emission Point No.	FIN	Air Contaminant	Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)
HA-S3	HA-S3	NO _x	0.028	7,272,372.9	101.9	N/A	N/A	91.9	10
HA-S4	HA-S4	NO _x	0.019	8,749,709.0	83.0	N/A	N/A	73.0	10
HA-S5	HA-S5	NO _x	0.018	9,003,676.7	83.0	N/A	N/A	73.0	10
Note: The aggregate DERC usage for HA-S3, HA-S4, and HA-S5 will not exceed at total of 10 tons.								Total:	10

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X. Total DERCS Required for Use (round up to the nearest tenth of a ton)
Tons of DERCS required (from Section VII.)
CO:
NO _x : 10
PM ₁₀ :
SO ₂ :
VOC:
Offset Ratio (if required)
CO:
NO _x : N/A
PM ₁₀ :
SO ₂ :
VOC:
Environmental Contribution (+ 10%)
CO:
NO _x : 1
PM ₁₀ :
SO ₂ :
VOC:
Compliance Margin (+ 5%) <i>(If DERC use requires >10 tons)</i>
CO:
NO _x : N/A
PM ₁₀ :
SO ₂ :
VOC:
Total DERCS
CO:
NO _x : 11
PM ₁₀ :
SO ₂ :
VOC:

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(Title 30 Texas Administrative Code § 101.370 - § 101.379)

XI. DERC Information
Name of the DERC Generator: Handley Steam Electric Station
DERC Generator Regulated Entity Number: 102336906
Certificate number of the DERCs acquired or to be acquired: D3585
Date on which the DERCs were acquired or will be acquired: 05/30/2003
Note: The certificate number is assigned by the TCEQ.
XII. Purchase Date Price
Date Purchase:
Price or Expected Price:
Generator Price:
XIII. Certification by Responsible Official
I, Derrick Bryant, hereby certify, to the best of my knowledge and belief, that this application is correct, and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regard to the generation and use of discrete emission credits.
Signature: 
Signature Date: 07/28/2022
Title: Plant Manager, Handley Steam Electric Station

Central Registry Internal Reporting

Main Query Page

Program Area Search

Regulated Entity Detail					
Regulated Entity Name:	HANDLEY STEAM ELECTRIC STATION			RN:	RN102336906
Status:	Active	Status Comment:	STEERS	Stand Alone:	N
Physical Address:	6604 E ROSEDALE ST FORT WORTH, TX 76112-7027			County:	TARRANT
Physical Location:	6604 E Rosedale				
Nearest City:	FORT WORTH	State:	TX	Zip Code:	76112
Latitude:	32° 43 min 38 sec (32.727222)	Longitude:	97° 13 min 12 sec (-97.220000)		

1-7 of 7 Records

Affiliated Customers					List All
CN Number	Customer* ▲	Role	Begin Date	End Date	RE Comp Hist
CN605469162	CONSTELLATION HANDLEY POWER LLC	OWNER OPERATOR	02/7/2018	12/31/3000	HIGH
CN602522708	ENERGY FUTURE COMPETITIVE HOLDINGS COMPANY	OWNER OPERATOR	09/1/1990	12/31/3000	HIGH
CN602729964	ETEX LAPORTE LP	OWNER OPERATOR	02/28/2002	12/31/3000	UNCLASSIFIED
CN601232192	ETEX LAPORTE LIMITED PARTNERSHIP	OWNER OPERATOR	04/25/2002	12/31/3000	UNCLASSIFIED
CN604782631	HANDLEY POWER LLC	OWNER OPERATOR	09/5/2014	12/31/3000	UNCLASSIFIED
CN604651661	HANDLEY POWER LLC	OPERATOR	08/12/2014	12/31/3000	UNCLASSIFIED
CN604782631	HANDLEY POWER LLC	N/A	09/5/2014	12/31/3000	UNCLASSIFIED

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Program Interests									
Program	RE Type	ID Type	Addn ID	Addn ID Status	Alt RE Name	Role	Customer Name (CN)	Begin Date - End Date	View 'Issued To' History
AIR EMISSIONS INVENTORY	SITE	ACCOUNT NUMBER	TA0353G	ACTIVE					View
AIR NEW SOURCE PERMITS	SITE	PERMIT	304	CANCELLED	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	TXU US Holdings Company. (CN602522708)	09/01/1990 - 12/31/3000	View
AIR NEW SOURCE PERMITS	SITE	PERMIT	303	CANCELLED	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	TXU US Holdings Company. (CN602522708)	05/20/1991 - 12/31/3000	View
AIR NEW SOURCE PERMITS	SITE	PERMIT	303	CANCELLED	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	TXU GENERATION COMPANY LP (CN600135511)	01/08/2002 - 05/01/2002	View
AIR NEW SOURCE PERMITS	SITE	PERMIT	45430	ACTIVE	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	ETEX LAPORTE LIMITED PARTNERSHIP (CN601232192)	08/14/2002 - 09/04/2014	View
AIR NEW SOURCE PERMITS	SITE	PERMIT	302	ACTIVE	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	ETEX LAPORTE LIMITED PARTNERSHIP (CN601232192)	08/20/2002 - 09/04/2014	View
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	53846	ACTIVE	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	ETEX LAPORTE LIMITED PARTNERSHIP (CN601232192)	01/03/2003 - 09/04/2014	View
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	70220	ACTIVE	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	ETEX LAPORTE LIMITED PARTNERSHIP (CN601232192)	11/25/2003 - 09/04/2014	View
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	13172	ACTIVE	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	Handley Power, LLC (CN604782631)	09/05/2014 - 04/03/2018	View
AIR NEW SOURCE PERMITS	SITE	PERMIT	302	ACTIVE	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	Handley Power, LLC (CN604782631)	09/05/2014 - 04/03/2018	View
AIR NEW SOURCE PERMITS	SITE	PERMIT	45430	ACTIVE	HANDLEY STEAM ELECTRIC STATION	OWNER OPERATOR	Handley Power, LLC (CN604782631)	09/05/2014 - 04/03/2018	View
AIR NEW SOURCE	SITE	REGISTRATION	53846	ACTIVE	HANDLEY STEAM ELECTRIC	OWNER OPERATOR	Handley Power, LLC	09/05/2014 - 04/03/2018	View

USPS Priority Mail 9410 8036 9930 0151 9162 69
(Signature Confirmation)



July 27, 2022

Texas Commission on Environmental Quality
Emission Banking and Trading Program, MC 163
P.O Box 13087
Austin, Texas 78711-3087

RE: Notice of Intent to Use Discrete Emission Credits, Form DEC-2
Constellation Handley Power, LLC
Handley Steam Electric Station
Regulated Entity Number: RN102336906
Customer Reference Number: CN605469162
SIC: 4911, TCEQ Account # TA-0353-G

To Whom It May Concern:

Constellation Handley Power, LLC with this submits the enclosed Form DEC-2 providing Texas Commission on Environmental Quality (TCEQ) notification of the application to use DERs from January 1, 2023, through December 31, 2023, for TCEQ Air Permit No. 45430 at the Handley Steam Electric Station in Fort Worth, Tarrant County.

If you have any questions or need further information, please get in touch with Roger Venethongkham at 281-943-9453 or roger.venethongkham@constellation.com.

Regards,

A handwritten signature in blue ink, appearing to read "Derrick Bryant", with a long horizontal flourish extending to the right.

Derrick Bryant
Plant Manager
Handley Steam Electric Station

Attachments:

DEC-2 Form, Notice of Intent to Use Discrete Emission Credits

cc: Steven Pruitt
Al Hatton

 UNITED STATES POSTAL SERVICE®		Click-N-Ship®	
P		usps.com \$12.05 US POSTAGE Flat Rate Env Signature Confirmation U.S. POSTAGE PAID Click-N-Ship®	
07/27/2022		Mailed from 76112	
PRIORITY MAIL®		Expected Delivery Date: 07/29/22	
VINNIE VENETHONGKHAM 6604 E ROSEDALE ST FORT WORTH TX 76112-7027		0000	
SIGNATURE REQUIRED		B100	
 TEXAS COMMISSION ON ENVIRONMENTAL EMISSION BANKING AND TRADING PROGRAM, PO BOX 13087 AUSTIN TX 78711-3087		USPS SIGNATURE TRACKING #  9410 8036 9930 0151 9162 69	
Electronic Rate Approved #038555749			

Cut on dotted line.

Instructions

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- Place your label so it does not wrap around the edge of the package.
- Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, DO NOT TAPE OVER BARCODE. Be sure all edges are secure.
- To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
- Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™ :
9410 8036 9930 0151 9162 69

Trans. #:	568481720	Priority Mail® Postage:	\$8.95
Print Date:	07/27/2022	Signature Confirmation:	\$3.10
Ship Date:	07/27/2022	(Electronic Rate)	
Expected		Total:	\$12.05
Delivery Date:	07/29/2022		

From: VINNIE VENETHONGKHAM
 6604 E ROSEDALE ST
 FORT WORTH TX 76112-7027

To: TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
 TCEQ
 EMISSION BANKING AND TRADING PROGRAM, MC 163
 PO BOX 13087
 AUSTIN TX 78711-3087

* Retail Pricing Priority Mail rates apply. There is no fee for USPS Tracking® service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.



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 Check the status of your shipment on the USPS Tracking® page at usps.com

From: [ebt](#)
To: [Marie Mercado](#)
Subject: FW: Notification of Company Name Change
Date: Monday, August 15, 2022 3:58:28 PM

Hi Marie,

This email regards your pending project, 417363.

We have been notified that CN605469162, formerly for ExGen Handley Power LLC, is now Constellation Handley Power LLC. Since the name has changed, but the CN remained the same, I went ahead and changed the name affiliated to the CN in IMS. Your project now shows up under Constellation Handley Power LLC.

Please let me know if you have any questions or concerns on this change.

Thanks!
Melissa

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Sent: Wednesday, August 10, 2022 7:41 AM
To: ebt <ebt@tceq.texas.gov>
Cc: Bryant, Derrick D:(Constellation Power <Derrick.Bryant@constellation.com>; Pruitt, Steven A: (Constellation Power) <steven.pruitt@constellation.com>
Subject: Notification of Company Name Change

Per your direction in our recent communication, please change the company name in the EBT database to match the information in TCEQ's Central Registry. The name of the owner/operator company has changed from ExGen Handley Power, LLC to Constellation Handley Power, LLC. When the name was changed with the Secretary of State, it was automatically reflected in the TCEQ Central Registry.

Regulated Entity Number: RN102336906
Customer Number: CN605469162
EBT Portfolio Number: P3917
Project Number: 417354
Street Address: 6604 E. Rosedale St., Fort Worth, TX 76112

If you require additional information or have questions, please get in touch with me at (817) 446-2539 or roger.venethongkham@constellation.com.

Thanks,

Vinnie Venethongkham
Sr. Environmental Specialist
Handley Power Plant

6604 E. Rosedale St.
Fort Worth, TX 76112
(682) 380-1263 (Cell) | (817) 446-2539 (Office)
roger.venethongkham@constellation.com



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From: [Venethongkham, Roger:\(Constellation Power\)](#)
To: [Marie Mercado](#)
Cc: [Bryant, Derrick D:\(Constellation Power\)](#); [Pruitt, Steven A:\(Constellation Power\)](#)
Subject: RE: [EXTERNAL]Action Required by 8/4/2022: Notice of Deficiency for Handley Steam Electric Station DERC Intent to Use
Date: Thursday, August 4, 2022 11:05:31 AM
Attachments: [image002.png](#)
[image003.png](#)
[image004.png](#)

Hi Marie,

The amount of discrete emission reduction credits (DERCs) Handley intends to use is 3.0 tpd.

Thanks,

Vinnie Venethongkham
Sr. Environmental Specialist
Handley Power Plant
6604 E. Rosedale St.
Fort Worth, TX 76112
(682) 380-1263 (Cell) | (817) 446-2539 (Office)
roger.venethongkham@constellation.com



From: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Sent: Thursday, August 4, 2022 10:41 AM
To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Cc: Bryant, Derrick D:(Constellation Power) <Derrick.Bryant@constellation.com>; Pruitt, Steven A: (Constellation Power) <steven.pruitt@constellation.com>
Subject: RE: [EXTERNAL]Action Required by 8/4/2022: Notice of Deficiency for Handley Steam Electric Station DERC Intent to Use

Hi Roger:

The request is for the intended DERC use in tons per day (tpd). For instance, another company stated that they would be using 0.75 tpd. Past requests have included 3.0 tpd for the same site.

What amount of discrete emission reduction credits (DERCs) in units of tpd will be attributed to situations that are not Electric Reliability Council of Texas, Inc. (ERCOT)-declared emergency situation?

Thank you,
Marie

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Sent: Thursday, August 4, 2022 10:37 AM

To: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Cc: Bryant, Derrick D:(Constellation Power) <Derrick.Bryant@constellation.com>; Pruitt, Steven A: (Constellation Power) <steven.pruitt@constellation.com>

Subject: RE: [EXTERNAL]Action Required by 8/4/2022: Notice of Deficiency for Handley Steam Electric Station DERC Intent to Use

Marie,

I hope this answers your question. We will use the DERCs as needed through the DERC usage period. This period may extend a few days, weeks, or months if the DERCs are required to keep the unit(s) in compliance. Please let us know if you need further clarification.

Thanks,

Vinnie Venethongkham
Sr. Environmental Specialist
Handley Power Plant
6604 E. Rosedale St.
Fort Worth, TX 76112
(682) 380-1263 (Cell) | (817) 446-2539 (Office)
roger.venethongkham@constellation.com



From: Bryant, Derrick D:(Constellation Power) <Derrick.Bryant@constellation.exeloncorp.com>

Sent: Wednesday, August 3, 2022 2:21 PM

To: Venethongkham, Roger:(Constellation Power)
<Roger.Venethongkham@constellation.exeloncorp.com>; Pruitt, Steven A:(Constellation Power)
<steven.pruitt@constellation.exeloncorp.com>

Subject: FW: [EXTERNAL]Action Required by 8/4/2022: Notice of Deficiency for Handley Steam Electric Station DERC Intent to Use

FYI.. will need to response by tomorrow.

From: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Sent: Wednesday, August 3, 2022 2:10 PM

To: DERRICK.BRYANT@CONSTELLATION.COM

Cc: PERRY.GALLOWAY@EXELONCORP.COM

Subject: [EXTERNAL]Action Required by 8/4/2022: Notice of Deficiency for Handley Steam Electric Station DERC Intent to Use

EXTERNAL MAIL. Do not click links or open attachments from unknown senders or

unexpected Email.

Dear Derrick Bryant:

This e-mail is in response to the DERC Intent to Use application submitted to the Texas Commission on Environmental Quality (TCEQ) on 7/29/2022 (EBT Project Number 417363).

The following information is required to proceed with the review of your document:

1. The intended DERC usage in tons per day (tpd) is required. Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant Counties is limited to 17.0 tpd in accordance to [Title 30 Texas Administrative Code Chapter 101 Subchapter H Division 4 §101.376\(f\)\(2\)](#). This is the total DERC usage in tpd for all sites within these counties. What amount of discrete emission reduction credits (DERCs) in units of tpd will be attributed to situations that are not Electric Reliability Council of Texas, Inc. (ERCOT)-declared emergency situation?

Please provide this information by 8/4/2022. Contact me if you have any questions.

Sincerely,

Marie Mercado, P.E.
Engineer V



**TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**

Emissions Trading and Banking Programs, MC-163
Office of Air, Air Permits Division, Permit Support Section
PO BOX 13087
Austin, Texas 78711-3087
512.239.2054
512.239.6188 (Fax)
Marie.Mercado@tceq.texas.gov

✔How is our customer service? Please complete our online Customer Satisfaction Survey at <https://www.tceq.texas.gov/customersurvey>.

Sign up to receive email updates on EBT at <https://public.govdelivery.com/accounts/TXTCEQ/subscriber/new>. Select *Emissions Banking and Trading (EBT) Program* under the *Air Quality* heading.

From: [Marie Mercado](#)
To: [Bryant, Derrick D:\(Constellation Power\)](#)
Cc: [Venethongkham, Roger:\(Constellation Power\)](#)
Subject: Action Required ASAP: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period
Date: Friday, January 20, 2023 3:45:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
Importance: High

Dear Derrick Bryant:

This e-mail is in response to the DERC Intent to Use application (Form DEC-2) for the 2023 use period submitted to the Texas Commission on Environmental Quality (TCEQ) on 7/29/2022 (EBT Project Number 417363).

The DERC Use application (Form DEC-3) for the 2022 use period is required to proceed with the review of your document.

Please provide the DERC Use application (Form DEC-3) for the 2022 use period as soon as possible but no later than March 31, 2023. Contact me if you have any questions.

Sincerely,

Marie Mercado, P.E.
Engineer V



Emissions Trading and Banking Programs, MC-163
Office of Air, Air Permits Division, Permit Support Section
PO BOX 13087
Austin, Texas 78711-3087
512.239.2054
512.239.6188 (Fax)
Marie.Mercado@tceq.texas.gov

📌 How is our customer service? Please complete our online Customer Satisfaction Survey at <https://www.tceq.texas.gov/customersurvey>.

Sign up to receive email updates on EBT at <https://public.govdelivery.com/accounts/TXTCEQ/subscriber/new>. Select *Emissions Banking and Trading (EBT) Program* under the *Air Quality* heading.

From: Marie Mercado
To: Venethongkham, Roger:(Constellation Power)
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period
Date: Wednesday, February 22, 2023 1:16:00 PM
Attachments: [image001.png](#)
[image002.png](#)
[image003.png](#)
[image005.png](#)
[image006.png](#)

No problem at all, Vinnie. Happy to help.

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Sent: Wednesday, February 22, 2023 12:31 PM
To: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Again, thank you for all your help. I appreciate it. I won't be calling at 1 PM.

Vinnie

From: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Sent: Wednesday, February 22, 2023 11:54 AM
To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Roger,

Yes, you can attach the DERC-3 as the supporting documentation since it has all the information and calculations. Please sure to include the maximum tpd total and calculations. This will allow me to ensure that the tpd limit was not exceeded.

Yes, only the AAR or alternate AAR may submit the application. Please note that the AAR or AAAR must have sign and submit authority in STEERS to be able to submit the project.

You are very welcome! I am so happy I was able to help you.

Thank you very much,
Marie

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Sent: Wednesday, February 22, 2023 11:49 AM
To: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Marie,

I think I got this completed. Can I submit the DERC-3 Form for the supporting documentation, as it has all the information and calculations? Also, the last question is, can only an authorized account representative submit this? It looks like "Submit to TCEQ" is grayed out for me.

I think we don't need to call at 1 once you answer the questions above. Thank you for all your help.

Thanks,
Vinnie

From: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Sent: Wednesday, February 22, 2023 11:21 AM
To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Roger,

My apologies. I told you to select the wrong Project Type. The project type should be "Use". I am sorry for the confusion.

To correct my error in project type:

- Select the Delete from Working Area button at the bottom of the screen shot.
- Select Delete button

Now start over...

- Click the Add New Project button
- Under Create Credit Intent And Use Project
 - Under Credit Type, Select Credit Type: DERC
 - Under Project Type, Select Project Type: **Use**

Now continue with the creating the project...

- Under DERC Intent Project, Select DERC Intent Project: 416483
- Under Project Note, add any notes you would like to add
- Select the Save button
- Add Supporting Documentation
- Add Technical Contacts
- Submit to the TCEQ

Thanks,
Marie

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Sent: Wednesday, February 22, 2023 10:56 AM
To: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Great instructions! I'm up to this point in the image below. I wasn't sure whether to use this year's date or last year's and needed to know how to move forward to the following sections To Do.

Work Area

TCEQ EBT Database

Portfolio Detail

Portfolio Number: P3917

Customer Name: CONSTELLATION HANDLEY POWER LLC

Customer Reference Number: CN605469162

Regulated Entity Name: HANDLEY STEAM ELECTRIC STATION

Regulated Entity Reference Number: RN102336906

Account Number: TA0353G

Reference Number: 5048

Section	Status
Add DERC Certificates	To Do
Add Supporting Documents	To Do
Contact Information	To Do
Submit to TCEQ	To Do

Credit Type: DERC
Project Type: Intent To Use
Add Certificate:

D3388
D3442

Add

Certificate	Pollutant	DERC Source	End Date	Amount Available (tpy)	Amount to be Used (tpy)	Use Period Start Date	Use Period End Date	Reason for Use	Permit Number	Ratio	Compliance Year	Actions
D3585	NO _x O ₃	POINT	12/30/2020	454.60	10	01/01/2023	12/31/2023	EXCEEDING PERMIT ALLOWABLES	45430			Remove

Use Start Date must be greater than or equal to current date.

Project Note: Enter a note (up to 255 characters) to provide any additional information about this project.

Save

Delete from Working Area

From: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Sent: Wednesday, February 22, 2023 10:38 AM
To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Roger,

You would go to the Select Program Area and select the Emissions Banking and Trading (EBT). Once in the EBT program area, you will probably need to add the portfolio number (compliance account) that is associated with the Handley Steam Electric Station. See How to Add an EBT Portfolio to Your STEERS Account in the [STEERS Guidance](#). Remember when adding a new portfolio to your STEERS Account or making changes to the portfolio an existing portfolio sign the STEERS Participation Agreement. See Signing your STEERS Participation Agreement in the [STEERS Guidance](#).

Once the portfolio number is added and no longer on probation:

- Select the Portfolio Number
- Click the Add New Project button
- Under Create Credit Intent And Use Project
 - Under Credit Type, Select Credit Type: DERC
 - Under Project Type, Select Project Type: Intent to Use

I look forward to hearing from you at 1 pm.

Thanks,
Marie

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Sent: Wednesday, February 22, 2023 10:20 AM
To: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Marie,

Great, I'll give you a call at 1 PM. I have access to STEERS with the following program but didn't know where to go for DERC reporting.

Select Program Area: [Air Emissions and Maintenance Events \(AEME\)](#)
[Annual Emissions Inventory Report \(AEIR\)](#)
[Emissions Banking and Trading \(EBT\)](#)
[Industrial and Hazardous Waste \(IHW\)](#)
[Tier II Reporting \(TIERII\)](#)

OR

Select e-Permits Program Area: [Air New Source Review \(EPR NSR\)](#)
[Stormwater General Permits \(EPR SW\)](#)
[Tier II Core Data \(EPR TIERII\)](#)
[Water Quality Emergency Preparedness System \(EPR WQEPS\)](#)

From: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Sent: Wednesday, February 22, 2023 10:13 AM

To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Roger,

Yes. I am in training today. The link to the STEERS guidance: <https://www.tceq.texas.gov/assets/public/implementation/air/banking/guidance/steers.pdf>. This guidance will help you through setting up your STEERS account, adding the portfolio, and creating a project. There are not instructions on the DERC Use project but I will call you after training this afternoon to discuss. I will be available between 1 to 2 pm and 3 to 3:30 pm.

I hope this helps.

Thank you,

Marie Mercado, P.E.
Emissions Banking and Trading Program, MC-163
Office of Air, Air Permits Division, Permit Support Section
(512) 239-2054
Marie.Mercado@tceq.texas.gov



From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Sent: Tuesday, February 21, 2023 11:46 AM

To: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Marie,

Can you help me with this? Do you have instructions on entering the DERC-3 data into STEERS, or can you walk me through inputting this information? I have STEERS access but have yet to report the DERC-3 to it. I have the hard copy form filled out.

Thanks,

Vinnie Venethongkham
Sr. Environmental Specialist
Handley Power Plant
6604 E. Rosedale St.
Fort Worth, TX 76112
(682) 380-1263 (Cell) | (817) 446-2539 (Office)
roger.venethongkham@constellation.com



From: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Sent: Tuesday, January 31, 2023 2:58 PM

To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

No problem at all. Have a nice day.

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Sent: Tuesday, January 31, 2023 2:58 PM

To: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Cc: Bryant, Derrick D:(Constellation Power) <Derrick.Bryant@constellation.com>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Ok, thank you.

From: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Sent: Tuesday, January 31, 2023 2:56 PM

To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Cc: Bryant, Derrick D:(Constellation Power) <Derrick.Bryant@constellation.com>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Vinnie,

The DERC Use Form (DEC-3) must be submitted electronically through [STEERS](#).

Thanks,
Marie

From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Sent: Tuesday, January 31, 2023 2:53 PM

To: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Marie,

Can the completed DERC-3 be emailed to you, or does it have to be mailed in?

Thanks,

Vinnie Venethongkham
Sr. Environmental Specialist
Handley Power Plant
6604 E. Rosedale St.
Fort Worth, TX 76112
(682) 380-1263 (Cell) | (817) 446-2539 (Office)
roger.venethongkham@constellation.com



From: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Sent: Tuesday, August 23, 2022 3:31 PM

To: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Cc: Bryant, Derrick D:(Constellation Power) <DERRICK.BRYANT@CONSTELLATION.COM>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Vinnie,

This email should be directed to you. I should have updated the salutation with your name. My apologies for the confusion. Please see the corrected email below.

Dear Roger Venethongkham:

This e-mail is in response to the DERC Intent to Use application (Form DEC-2) for the 2023 use period submitted to the Texas Commission on Environmental Quality (TCEQ) on 7/29/2022 (EBT Project Number 417363).

The DERC Use application (Form DEC-3) for the 2022 use period is required to proceed with the review of your document.

Please provide the DERC Use application (Form DEC-3) for the 2022 use period after December 31, 2022 but no later than March 31, 2023. Contact me if you have any questions.

Sincerely,

Marie Mercado, P.E.
Engineer V



**TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY**
Emissions Trading and Banking Programs, MC-163
Office of Air, Air Permits Division, Permit Support Section
PO BOX 13087
Austin, Texas 78711-3087
512.239.2054
512.239.6188 (Fax)
Marie.Mercado@tceq.texas.gov

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From: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>

Sent: Tuesday, August 23, 2022 3:25 PM

To: Marie Mercado <Marie.Mercado@tceq.texas.gov>

Cc: Bryant, Derrick D:(Constellation Power) <DERRICK.BRYANT@CONSTELLATION.COM>

Subject: RE: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

Hi Marie,

Is this email directed to us as the salutation is to Johnathan Stewart?

Thanks,

Vinnie Venethongkham
Sr. Environmental Specialist
Handley Power Plant
6604 E. Rosedale St.
Fort Worth, TX 76112
(682) 380-1263 (Cell) | (817) 446-2539 (Office)
roger.venethongkham@constellation.com



From: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Sent: Tuesday, August 23, 2022 3:12 PM
To: Bryant, Derrick D:(Constellation Power) <DERRICK.BRYANT@CONSTELLATION.COM>
Cc: Venethongkham, Roger:(Constellation Power) <Roger.Venethongkham@constellation.com>
Subject: [EXTERNAL]No Action Required until after December 31, 2022 but no later than March 31, 2023: Notice of Deficiency for Handley Steam Electric Station's DERC Intent to Use for 2023 use period

EXTERNAL MAIL. Do not click links or open attachments from unknown senders or unexpected Email.

Dear **Johnathan Stewart**:

This e-mail is in response to the DERC Intent to Use application (Form DEC-2) for the 2023 use period submitted to the Texas Commission on Environmental Quality (TCEQ) on 7/29/2022 (EBT Project Number 417363).

The DERC Use application (Form DEC-3) for the 2022 use period is required to proceed with the review of your document.

Please provide the DERC Use application (Form DEC-3) for the 2022 use period after December 31, 2022 but no later than March 31, 2023. Contact me if you have any questions.

Sincerely,

Marie Mercado, P.E.
Engineer V



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From: [Marie Mercado](#)
To: [Bryant, Derrick D:\(Constellation Power\)](#)
Cc: [Venethongkham, Roger:\(Constellation Power\)](#); [Williams, Anthony](#)
Subject: TCEQ EBT Documents - DERC Intent to Use - Handley Steam Electric Station
Date: Monday, March 13, 2023 4:08:00 PM
Attachments: [417363 DERC Intent Letter.pdf](#)

Attached: PDF letter

Please see the attached EBT document for project number 417363. If you have any questions, please see the contact information in the last paragraph of the attached letter.

Texas Commission on Environmental Quality

EBT Programs

(512) 239-4900

ebt@tceq.texas.gov

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From: [EBTTL](#)
To: [PSSMGR](#)
Cc: [Marie Mercado](#)
Subject: For Review and Approval by 3/14/2023: DERC Intent to Use 417363
Date: Wednesday, March 8, 2023 4:08:58 PM
Attachments: [417363 DERC Intent Technical Review.docx](#)
[417363 DERC Intent Letter.docx](#)
[417363 Project File.pdf](#)

Hi Daniel,

Please see the attached documents for DERC Intent to Use 417363. A few notes:

- This project was received on 7/29/2022; however, since the company is requesting to use DERCs to comply with a permit allowable limit, we had to keep it on-hold until the 2022 DERC Use was submitted. DERC use to exceed an allowable limit is limited to one use within a 24 month period. We had to ensure that no DERCs were used in 2022 before we could approve this project for 2023.
- The 2022 DERC Use was received on February 24, 2023 (Project Number 417846). Zero DERCs were used. The project was sent for your review on Monday, March 6.
- The site is located in the DFW area and is subject to the 17.0 tpd NOx DERC use limit, per §101.376(f)(2). The limit will not be exceeded. Additional details on this are provided in the technical review.

Let us know if you have questions.

Thanks,

Melissa

From: Marie Mercado <Marie.Mercado@tceq.texas.gov>
Sent: Tuesday, March 7, 2023 3:18 PM
To: EBTTL <EBTTL@tceq.texas.gov>
Subject: For Review and Approval by 3/14/2023: DERC Intent to Use 417363

Hi Melissa,

Attached are the documents for DERC Intent to Use 417363. Since the exceedance is associated with the permit, the pervious use period must have zero DERC use to be able to process this project. The 2022 DERC Use application was received on February 28, 2023 and was sent for review on March 1, 2023. There were zero DERCs used; as such, we are able to process this project.

Thanks,
Marie

From: [EBTTL](#)
To: [Marie Mercado](#)
Subject: FW: For Review and Approval by 3/14/2023: DERC Intent to Use 417363
Date: Wednesday, March 8, 2023 4:10:34 PM
Attachments: [417363 DERC Intent Technical Review.docx](#)
[417363 DERC Intent Letter.docx](#)
[417363 Project File.pdf](#)
Importance: High

Hi Marie,

I've sent this project up; however, I made a couple minor edits to your letter and technical review. Please see the attached.

Thanks,
Melissa

From: [APDDIR](#)
To: [PSSMGR](#); [APDDIR](#)
Cc: [EBTTL](#); [Marie Mercado](#)
Subject: RE: For Review and Approval by 3/14/2023: DERC Intent to Use 417363
Date: Monday, March 13, 2023 2:42:32 PM

Approved

Samuel Short
Deputy Director, Air Permits Division
Texas Commission on Environmental Quality
512 239-5363
Samuel.short@tceq.texas.gov



www.tceq.texas.gov/customersurvey

From: PSSMGR <PSSMGR@tceq.texas.gov>
Sent: Monday, March 13, 2023 2:40 PM
To: APDDIR <APDDIR@tceq.texas.gov>
Cc: EBTTL <EBTTL@tceq.texas.gov>; Marie Mercado <Marie.Mercado@tceq.texas.gov>
Subject: FW: For Review and Approval by 3/14/2023: DERC Intent to Use 417363

Please see the attached documents for DERC Intent to Use 417363. A few notes:

- This project was received on 7/29/2022; however, since the company is requesting to use DERCs to comply with a permit allowable limit, we had to keep it on-hold until the 2022 DERC Use was submitted. DERC use to exceed an allowable limit is limited to one use within a 24 month period. We had to ensure that no DERCs were used in 2022 before we could approve this project for 2023.
- The 2022 DERC Use was received on February 24, 2023 (Project Number 417846). Zero DERCs were used.