

## Permit by Rule (PBR) Registration Technical Review

<b>Company:</b>	Gulf Coast Growth Ventures LLC	<b>Registration No.:</b>	170444
<b>Nearest City:</b>	Gregory	<b>Project No.:</b>	347829
<b>County:</b>	San Patricio	<b>Project Type:</b>	Initial
<b>Project Reviewer:</b>	Guillermo Reyes, P.E.	<b>Regulated Entity No.:</b>	RN109753731
<b>Unit Name:</b>	Gulf Coast Growth Ventures	<b>Customer Reference No.:</b>	CN605632439
<b>PBR No(s).:</b>	106.512	<b>Project Received Date:</b>	September 20, 2022
 <b>Physical Location:</b> 4589 Fm 2986			

### Project Overview / Process Description

Gulf Coast Growth Ventures LLC (GCGV) owns and operates a chemical manufacturing complex in Gregory, San Patricio County.

GCGV submitted a certified PBR registration to authorize the use of a temporary 437 Horsepower diesel-powered electric generator for the ultra-filtration (UF)I water system.

The GCGV electric grid is currently not available at the proposed location; therefore, GCGV intends to expand site electric grid to power the UF water system. Once the expansion of the site electric grid is completed, the temporary generator will be removed from the site. GCGV expects this to occur on or before February 28, 2023.

### Permit by Rule Requirements - 30 TAC Chapter 106

#### General Requirements

Registration Fee Reference No.:

**Application fee: 593161 / 582EA000506000**

Is this registration certified?	<b>Yes</b>
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Is planned MSS included in the registration?	<b>No</b>
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Are there affected NSR or Title V authorizations for the project?	<b>No</b>
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*NSR and/or Title V authorizations:*

Are there any upstream or downstream affects associated with this registration?	<b>No</b>
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Are associated upstream/downstream emissions either included in the registration OR within current permitted limits with no changes to underlying air authorizations for the applicable units regarding BACT, health and environmental impacts, or other representations.	<b>NA</b>
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Are emissions for each PBR authorized facility less than the § 106.4(a)(1) limits?	<b>Yes</b>
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Are total emissions from all sitewide PBR authorized facilities less than the § 106.4(a)(4) limits, OR has the site been subject to public notice requirements?	<b>Yes</b>
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Are there permit limits on using PBRs at the site?	<b>No</b>
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Is the facility in compliance with all other applicable rules and regulations?	<b>Yes</b>
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Notes:

#### Federal Applicability

Does this project trigger a PSD or Nonattainment review?	<b>No</b>
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Does the Major NSR applicability analysis include all associated upstream and/or downstream emissions?	<b>NA</b>
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Are there any applicable standards under NSPS, NESHAP, or NESHAP for source categories (MACT)?	<b>No</b>
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If Yes, list applicable subparts:

Notes:

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## Permit by Rule Requirements - Compliance Demonstrations

### PBR 106.512 Stationary Engines and Turbines

Gas or liquid fuel-fired stationary internal combustion reciprocating engines or gas turbines that operate in compliance with the following conditions of this section are permitted by rule.

(1) The facility shall be registered by submitting the commission's Form PI-7, Table 29 for each proposed reciprocating engine, and Table 31 for each proposed gas turbine to the commission's Office of Permitting, Remediation, and Registration in Austin within ten days after construction begins. Engines and turbines rated less than 240 horsepower (hp) need not be registered, but must meet paragraphs (5) and (6) of this section, relating to fuel and protection of air quality. Engine hp rating shall be based on the engine manufacturer's maximum continuous load rating at the lesser of the engine or driven equipment's maximum published continuous speed. A rich-burn engine is a gas-fired spark-ignited engine that is operated with an exhaust oxygen content less than 4.0% by volume. A lean-burn engine is a gas-fired spark-ignited engine that is operated with an exhaust oxygen content of 4.0% by volume, or greater.

(2) For any engine rated 500 hp or greater, subparagraphs (A) - (C) of this paragraph shall apply.

(2)(A) The emissions of nitrogen oxides (NO<sub>x</sub>) shall not exceed the following limits:

(2)(A)(i) 2.0 grams per horsepower-hour (g/hp-hr) under all operating conditions for any gas-fired rich-burn engine;

(2)(A)(ii) 2.0 g/hp-hr at manufacturer's rated full load and speed, and other operating conditions, except 5.0 g/hp-hr under reduced speed, 80-100% of full torque conditions, for any spark-ignited, gas-fired lean-burn engine, or any compression-ignited dual fuel-fired engine manufactured new after June 18, 1992;

(2)(A)(iii) 5.0 g/hp-hr under all operating conditions for any spark-ignited, gas-fired, lean-burn two-cycle or four-cycle engine or any compression-ignited dual fuel-fired engine rated 825 hp or greater and manufactured after September 23, 1982, but prior to June 18, 1992;

(2)(A)(iv) 5.0 g/hp-hr at manufacturer's rated full load and speed and other operating conditions, except 8.0 g/hp-hr under reduced speed, 80-100% of full torque conditions for any spark-ignited, gas-fired, lean-burn four-cycle engine, or any compression-ignited dual fuel-fired engine that:

(2)(A)(iv)(I) was manufactured prior to June 18, 1992, and is rated less than 825 hp; or

(2)(A)(iv)(II) was manufactured prior to September 23, 1982;

(2)(A)(v) 8.0 g/hp-hr under all operating conditions for any spark-ignited, gas-fired, two-cycle lean-burn engine that:

(2)(A)(v)(I) was manufactured prior to June 18, 1992, and is rated less than 825 hp; or

(2)(A)(v)(II) was manufactured prior to September 23, 1982;

(2)(A)(vi) 11.0 g/hp-hr for any compression-ignited liquid-fired engine.

(2)(B) For such engines which are spark-ignited gas-fired or compression-ignited dual fuel-fired, the engine shall be equipped as necessary with an automatic air-fuel ratio (AFR) controller which maintains AFR in the range required to meet the emission limits of subparagraph (A) of this paragraph. An AFR controller shall be deemed necessary for any engine controlled with a non-selective catalytic reduction (NSCR) converter and for applications where the fuel heating value varies more than  $\pm 50$  British thermal unit/standard cubic feet from the design lower heating value of the fuel. If an NSCR converter is used to reduce NO<sub>x</sub>, the automatic controller shall operate on exhaust oxygen control.

(2)(C) Records shall be created and maintained by the owner or operator for a period of at least two years, made available, upon request, to the commission and any local air pollution control agency having jurisdiction, and shall include the following:

(2)(C)(i) documentation for each AFR controller, manufacturer's, or supplier's recommended maintenance that has been performed, including replacement of the oxygen sensor as necessary for oxygen sensor-based controllers. The oxygen sensor shall be replaced at least quarterly in the absence of a specific written recommendation;

(2)(C)(ii) documentation on proper operation of the engine by recorded measurements of NO<sub>x</sub> and carbon monoxide (CO) emissions as soon as practicable, but no later than seven days following each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement. Stain tube indicators specifically designed to measure NO<sub>x</sub> and CO concentrations shall be acceptable for this documentation, provided a hot air probe or equivalent device is used to prevent error due to high stack temperature, and three sets of concentration measurements are made and averaged. Portable NO<sub>x</sub> and CO analyzers shall also be acceptable for this documentation;

(2)(C)(iii) documentation within 60 days following initial engine start-up and biennially thereafter, for emissions of NO<sub>x</sub> and CO, measured in accordance with United States Environmental Protection Agency (EPA) Reference Method 7E or 20 for NO<sub>x</sub> and Method 10 for CO. Exhaust flow rate may be determined from measured fuel flow rate and EPA Method 19. California Air

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Resources Board Method A-100 (adopted June 29, 1983) is an acceptable alternate to EPA test methods. Modifications to these methods will be subject to the prior approval of the Source and Mobile Monitoring Division of the commission. Emissions shall be measured and recorded in the as-found operating condition; however, compliance determinations shall not be established during start-up, shutdown, or under breakdown conditions. An owner or operator may submit to the appropriate regional office a report of a valid emissions test performed in Texas, on the same engine, conducted no more than 12 months prior to the most recent start of construction date, in lieu of performing an emissions test within 60 days following engine start-up at the new site. Any such engine shall be sampled no less frequently than biennially (or every 15,000 hours of elapsed run time, as recorded by an elapsed run time meter) and upon request of the executive director. Following the initial compliance test, in lieu of performing stack sampling on a biennial calendar basis, an owner or operator may elect to install and operate an elapsed operating time meter and shall test the engine within 15,000 hours of engine operation after the previous emission test. The owner or operator who elects to test on an operating hour schedule shall submit in writing, to the appropriate regional office, biennially after initial sampling, documentation of the actual recorded hours of engine operation since the previous emission test, and an estimate of the date of the next required sampling.

(3) For any gas turbine rated 500 hp or more, subparagraphs (A) and (B) of this paragraph shall apply.

(3)(A) The emissions of  $\text{NO}_x$  shall not exceed 3.0 g/hp-hr for gas-firing.

(3)(B) The turbine shall meet all applicable  $\text{NO}_x$  and sulfur dioxide ( $\text{SO}_2$ ) (or fuel sulfur) emissions limitations, monitoring requirements, and reporting requirements of EPA New Source Performance Standards Subpart GG--Standards of Performance for Stationary Gas Turbines. Turbine hp rating shall be based on turbine base load, fuel lower heating value, and International Standards Organization Standard Day Conditions of 59 degrees Fahrenheit, 1.0 atmosphere and 60% relative humidity.

(4) Any engine or turbine rated less than 500 hp or used for temporary replacement purposes shall be exempt from the emission limitations of paragraphs (2) and (3) of this section. Temporary replacement engines or turbines shall be limited to a maximum of 90 days of operation after which they shall be removed or rendered physically inoperable.

(5) Gas fuel shall be limited to: sweet natural gas or liquid petroleum gas, fuel gas containing no more than ten grains total sulfur per 100 dry standard cubic feet, or field gas. If field gas contains more than 1.5 grains hydrogen sulfide or 30 grains total sulfur compounds per 100 standard cubic feet (sour gas), the engine owner or operator shall maintain records, including at least quarterly measurements of fuel hydrogen sulfide and total sulfur content, which demonstrate that the annual  $\text{SO}_2$  emissions from the facility do not exceed 25 tons per year (tpy). Liquid fuel shall be petroleum distillate oil that is not a blend containing waste oils or solvents and contains less than 0.3% by weight sulfur.

(6) There will be no violations of any National Ambient Air Quality Standard (NAAQS) in the area of the proposed facility. Compliance with this condition shall be demonstrated by one of the following three methods:

(6)(A) ambient sampling or dispersion modeling accomplished pursuant to guidance obtained from the executive director. Unless otherwise documented by actual test data, the following nitrogen dioxide ( $\text{NO}_2$ )/ $\text{NO}_x$  ratios shall be used for modeling  $\text{NO}_2$  NAAQS:

$\text{NO}_x$ Emission Rate (Q)		
<u>Device</u>	<u>g/hp-hr</u>	<u><math>\text{NO}_2/\text{NO}_x</math> Ratio</u>
IC Engine	Less than 2.0	0.4
IC Engine	2.0 thru 10.0	$0.15 + (0.5/Q)$
IC Engine	Greater than 10.0	0.20
Turbines		0.25
IC Engine with catalytic converter		0.85

(6)(B) all existing and proposed engine and turbine exhausts are released to the atmosphere at a height at least twice the height of any surrounding obstructions to wind flow. Buildings, open-sided roofs, tanks, separators, heaters, covers, and any other type of structure are considered as obstructions to wind flow if the distance from the nearest point on the obstruction to the nearest exhaust stack is less than five times the lesser of the height,  $H_b$ , and the width,  $W_b$ , where:

$H_b$  = maximum height of the obstruction, and

$W_b$  = projected width of obstruction =

where:

L = length of obstruction

W = width of obstruction

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(6)(C) the total emissions of NO<sub>x</sub> (nitrogen oxide plus NO<sub>2</sub>) from all existing and proposed facilities on the property do not exceed the most restrictive of the following:

(6)(C)(i) 250 tpy;

(6)(C)(ii) the value (0.3125 D) tpy, where D equals the shortest distance in feet from any existing or proposed stack to the nearest property line.

(7) Upon issuance of a standard permit for electric generating units, registrations under this section for engines or turbines used to generate electricity will no longer be accepted, except for:

(7)(A) engines or turbines used to provide power for the operation of facilities registered under the Air Quality Standard Permit for Concrete Batch Plants;

(7)(B) engines or turbines satisfying the conditions for facilities permitted by rule under Subchapter E of this title (relating to Aggregate and Pavement); or

(7)(C) engines or turbines used exclusively to provide power to electric pumps used for irrigating crops.

Notes: The GCGV electric grid is currently not available at the proposed location. The project used SCREEN3 to demonstrate NAAQS compliance.

## Compliance History and Site Review

In accordance with 30 TAC Chapter 60, a compliance history report was reviewed on:

**September 30,  
2022**

Site rating / classification: **1.39 / Satisfactory**

Company rating / classification: **1.39 / Satisfactory**

Has any action occurred on the basis of the compliance history or rating?

**No**

Did the Regional Office provide site approval and confirm distances?

**NA**

Reviewed by:

Date:

## Emission Summary

EPN / Emission Source	VOC		NO <sub>x</sub>		CO		PM <sub>10</sub>		PM <sub>2.5</sub>		SO <sub>2</sub>		Other	
	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy	lb/hr	tpy
UUFGENO1/ 264 kWe Generator	0.13	0.30	0.29	0.63	2.50	5.48	0.01	0.03	0.01	0.03	0.01	0.01		
<b>TOTAL EMISSIONS (TPY):</b>		<b>0.30</b>		<b>0.63</b>		<b>5.48</b>		<b>0.03</b>		<b>0.03</b>		<b>0.01</b>		
<b>MAXIMUM OPERATING SCHEDULE:</b>			<b>Hours/Day</b>			<b>Days/Week</b>			<b>Weeks/Year</b>			<b>Hours/Year</b>		8,760

10/3/2022

Mr. Guillermo Reyes, P.E.  
Permit Reviewer  
Rule Registration Section

Date

10/3/2022

Mr. Michael Partee  
Peer Reviewer  
Rule Registration Section

Date