Texas Commission on Environmental Quality Remediation Division Correspondence Identification Form

SITE & PROGRAM A						ADEA IDENT	FICATION		
SITE & PROGRAM						AKEA IDEN II	FICATION		
SITE LOCATION				REMEDIATION DIVISION PROGRAM AND FACILITY					
				IDENTIFICATION					
Site Name: Foodbox 6				Is This Site Being	g Managed Und	ler A State Lead Contract?			
						Yes	V No		
Address 1: 1309 Main Street						Program Area:	LEAKING PE	IRO LEUM STO RAGE TANK	•
Address 2:						Mail Code:	MC-137		
City: Buda				State:	Texas	Is This A New Site To This Program Area?			
					Yes	🔽 No			
Zip Code:	78616		County:	Hays	-	LPST No.:		121097	
TCEQ Region	n:	Regi	on 11 - Aust	in		FACILITY ID N	No.:	89551	

	DOCUMENT(S) IDENTIFICATION					
PHASE OF REMEDIATION		DOCUMENT NAME				
1.	CLOSURE	FINAL SITE CLOSURE REPORT	•			
2.	•		•			
3.	•		-			
4.	•		-			
5.	•		-			

CONTACT INFORMATION								
I attest that all work has been conducted in accordance with accepted industry standards/practices and adhered to TCEQ guidance and rules. I certify that I								
am aware that misrepresentation of any of the above claims is a violation of 30 TAC 334.453(b)(1)(E) and that this violation may result in the disciplinary						disciplinary		
actions set forth in 30 TAC 334.453 and or 334.463 and 334.465.								
RESPONSIBLE PARTY/APPLICANT/CUSTOMER								
	Shakeel Badarpura							
1 .	Round Rock Gas Stn Hdgs	Phone Number:	(480) 221-7689			x Number:		
	1940 Jollyville Rd., Ste. 11	0 N City: Austi	n S	tate:	ТХ	Zip Code:	787:	59
Address 2:								
	ENVIRONM	ENTAL CONSULTA	NT/REPORT I	PREPA	ARER/A	GENT		
CAPM:	Fodd Standlee				CAPM H	Reg No.:	PM	0000441
Company: 1	Ranger Environmental Scvs	S. Phone Number:	(512) 335-1785	5	Fa	x Number:	(512) 335-0527	
Address 1:	P.O. Box 201179	City: Austi	n State:		TX Zip Code:		78720	
Address 2:								
RCAS:	Victoria K. Modak, P.G.				RCAS R	leg No.:	CS0	000259
Company:	Ranger Environmental Scv	S. Phone Number:	(512) 335-1785	5	Fa	x Number:	(512) 33	5-0527
	-							
		SIGNA	ATURES					
Sum 5/17/2022 Toole Hanlen 5/17/2022 70					Kictore	i t. mo	(ek)	5/17/2022
Respons	ible Party Date	Project Mana	iger Da	ate	10. Of the	RCAS		Date
•			NAL USE ONL	Y				
Document No.	TCEQ Data	base Term	Document No.		TCEQ Database Term			
1.	FSCR		4.					
2.			5.					
3.								



May 17, 2022

Mr. Ross Eide Texas Commission on Environmental Quality PST/DCRP Section Remediation Division MC-137 P.O. Box 13087 Austin, Texas 78711-3087

Re: TCEQ Final Site Closure Report Foodbox 6 1309 Main Street Buda, Texas 78610 TCEQ LPST ID No. 121097 Ranger Reference No. 6022

Dear Mr. Eide:

Ranger Environmental Services, Inc. (Ranger) oversaw the plugging and abandonment of eleven monitor wells (MWs 1-1) on May 16, 2022. The monitor wells were plugged and abandoned in accordance with the requirements of the Texas Department of Licensing and Regulation (TDLR) 16 TAC, Chapter 76. Please find attached the TCEQ Final Site Closure Report, the TDLR State of Texas Plugging Reports, and the TCEQ LPST Case Closure letter. The liquid drum waste manifest from January 28, 2022 is also included.

If you have any questions or need any additional information, please contact me at 512-335-1785 ext. 129.

Sincerely, *RANGER ENVIRONMENTAL SERVICES, INC.*

vel A

Todd Standlee, CAPM, PWS Project Manager

TBS

Attachments



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY PETROLEUM STORAGE TANK FINAL SITE CLOSURE REPORT

Use this form to provide information on LPST site closure activities after site closure has been authorized. To request authorization for site closure, complete and submit the Site Closure Request Form (TCEQ-0028).

Complete All Applicable Blanks:

Date: May 17, 2022

	GENERAL INFORMATION	
LPST ID No.: 121097	Facility ID No.: 89551	
Responsible Party (RP): Round Ro	ock Gas Station Holdings	
RP Address (city, state, zip): 1194	0 Jollyville Road, Suite 110 N, Austin, Tx.	78759
Facility Name: Foodbox 6		
Facility Address (city, state, zip): 1.	3309 Main Street, Buda, Texas	
County: Hays		
	CLOSURE ACTIVITY	
Was a remediation system installe	d?	🗌 Yes 🖾 No
If yes, provide a description:		
Was the system removed?		Yes No
If no, please explain:		
What is the intended future use/dis	sposition and location of the system:	
List the components of the remove	ed system:	
List any of the remedial system co	mponents remaining at the site:	
Provide a description of site restor	ration activities:	

Total number of monitor wells installed at the site: 11 (MWs 1-11)					
Total number of monitor wells plugged: 11					
Are there monitor wells that have not been plugged:		🗌 Yes 🔀 No			
For monitor wells not plugged, please indicate use:					
Attach copies of the signed State of Texas Well Plugging	Reports.				
Have all wastes been properly disposed, treated, or recycled:			Yes 🗌 No		
If yes, attach documentation, if no, describe current status:					
Please note that site closure can not be issued until all wa	stes have been properly d	lisposed.			
REPORT PR	REPARATION				
Project Manager: Todd Standlee					
CAPM No.: PM0000441		Expiration date: (02/19/2025		
Address (city, state, zip): Austin, Texas 78720					
Telephone No.: 512-335-1785	Fax No.: 512-335-0527				
Signature: vole Hanlen		Date: 5/17/2022			
Corrective Action Specialist: Todd Standlee					
CAS No.: CS0000259		Expiration Date:	10/28/2024		
Company: Ranger Environmental Services.					
Address (city, state, zip): Austin, Texas 78720					
Felephone No.: 512-335-1785 Fax No.: 512-335-0527					
Signature: Steel Mandlin		Date: 5/17/2022			
Responsible Party Contact: Mr. Shakeel Badarpura					
Telephone No.: 480-221-7689	Fax No.:				
Signature: Aunt		Date: 5/17/2022			

Attachments: Documentation of closure activities, waste disposal or recycling, well plugging reports.

ATTACHMENTS

SITE MAP



STATE OF TEXAS PLUGGING REPORTS

Owner:	er: Round Rock Gas Station Holdings LLC		Holdings,	Owner Well	
Address:	ddress: 11940 Jollyville Road Suite 110N Austin, TX 78759			Grid #:	58-58-2
				Latitude:	30° 05' 15.4" N
Vell Location: 1309 Main Street			Longitude:	097° 49' 40.66" W	
		Buda, TX 78610		Elevation:	No Data
Well Cour	nty: Hays				
Well Typ	e: M	onitor		Number of Wells	Plugged: 6
rilling Info	ormation				
Company	: Enviroted	h Drilling Services L	LC.	Date Drilled	9/14/2020
Driller:	Jaime Va	squez		License Nur	nber: 58171
Well Rep	ort Tracking	<u> #554734</u>			
		Diameter (in.)	T	op Depth (ft.)	Bottom Depth (ft.)
		8.25		0	27.5
ugging Int			Dharm		
ugging Int Date Plug Plug Meth	ged: 5/16/2	2022		er: Johnny Body	
Date Plug Plug Meth	ged: 5/16/2	2022 nmie pipe bentonite f		er: Johnny Body to 2 feet from su	,
Date Plug Plug Meth	ged: 5/16/2 nod: Tren	2022 nmie pipe bentonite f		er: Johnny Body to 2 feet from su	r Irface, cement top 2 feet
Date Plug Plug Meth	iged: 5/16/2 nod: Tren Casing Left ir	2022 nmie pipe bentonite f n Well:	from bottom Top (ft.) 0	er: Johnny Body to 2 feet from su Plug(<i>Bottom (ft.)</i> 2	r Irface, cement top 2 feet s) Placed in Well: Description (number of sacks & mater Cement 1 Bags/Sacks
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Owner:		d Rock Gas Statio	n Holdings,	Owner Well	#: MW-9	
Address: 11940 Jollyville Road			Grid #:	58-58-2		
	Suite			Latitude:	30° 05' 17.38" N	
Well Location: 1309 Main Street				Longitude:	097° 49' 41.27" W	
	Buda	Buda, TX 78610		Elevation:	No Data	
Well Cour	nty: Hays					
Well Typ	e: M e	onitor				
rilling Info	ormation					
Company	: Enviroted	h Drilling Services	LLC	Date Drilleo	t: 8/31/2021	
Driller:	Jaime Va	squez		License Nu	mber: 58171	
<u>Well Rep</u>	oort Tracking	<u> #584495</u>				
		Diameter (in.)		Top Depth (ft.)	Bottom Depth (ft.)	
Borehole:		8.25		0	25	
ugging Int	formation	0.23				
ugging Int Date Plug Plug Meth	ged: 5/16/2	2022		er: Johnny Bod		
Date Plug Plug Meth	ged: 5/16/2	2022 nmie pipe bentonit		er: Johnny Bod to 2 feet from s	y	
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Owner:	vner: Round Rock Gas Station Holdin LLC		Holdings,	Owner Well	#: MW-7,8,10,11
Address: 11940 Jollyville Road Suite 110N Austin, TX 78759 Well Location: 1309 Main Street			Grid #:	58-58-2	
		n, TX 78759		Latitude:	30° 05' 15.67" N
				Longitude:	097° 49' 39.19" W
	Buda, TX 78610			Elevation:	No Data
Well Coun	ty: Hays				
Well Type	e: M o	onitor		Number of Wells	Plugged: 4
rilling Infor	rmation				
Company:	Enviroted	h Drilling Services	LLC	Date Drilled	9/14/2020
Driller:	Jaime Va	squez		License Nur	nber: 58171
Well Repo	ort Tracking	#554735			
		Diameter (in.)	T	op Depth (ft.)	Bottom Depth (ft.)
Borehole:		8.25		0	27.5
ugging Info					
ugging Info Date Plugo Plug Metho	ged: 5/16/2			er: Johnny Body to 2 feet from su	r Irface, cement top 2 feet
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Date Plugg Plug Metho	ged: 5/16/2 od: Tren	nmie pipe bentonite		to 2 feet from su	rface, cement top 2 feet
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PHOTOGRAPHS

PHOTOGRAPHIC DOCUMENTATION Foodbox 6 1309 Main Street Buda, Texas TCEQ LPST ID NO. 121097



PHOTOGRAPH 1 - VIEW OF PULLING WELL CASING ON MW-11



PHOTOGRAPH 2 - VIEW OF MW-11 POST WELL PLUGGING WITH TOPSOIL

STATE OF TEXAS PROFESSIONAL GEOSCIENTIST FIRM NO. 50140

STATE OF TEXAS PROFESSIONAL ENGINEERING FIRM NO. F-6160



PHOTOGRAPH 3 - VIEW OF PULLING WELL CASING ON MW-9



PHOTOGRAPH 4 – VIEW OF MW-9 POST WELL PLUGGING WITH TOPSOIL

STATE OF TEXAS PROFESSIONAL GEOSCIENTIST FIRM NO. 50140 • STATE OF TEXAS PROFESSIONAL ENGINEERING FIRM NO. F-6160



PHOTOGRAPH 5 - VIEW OF MW-4 POST WELL PLUGGING WITH CEMENT



PHOTOGRAPH 6 – VIEW OF MW-7 POST WELL PLUGGING WITH TOPSOIL. THE WELL PAD MATERIALS WAS SUBSEQUENTLY REMOVED FOR DISPOSAL.

STATE OF TEXAS PROFESSIONAL GEOSCIENTIST FIRM NO. 50140 • STATE OF TEXAS PROFESSIONAL ENGINEERING FIRM NO. F-6160



PHOTOGRAPH 7 – VIEW OF MW-8 POST WELL PLUGGING WITH TOPSOIL



PHOTOGRAPH 8 - VIEW OF MW-3 POST WELL PLUGGING WITH CEMENT



PHOTOGRAPH 9 - VIEW OF MW-5 POST WELL PLUGGING WITH TOPSOIL



PHOTOGRAPH 10 - VIEW OF MW-1 POST WELL PLUGGING WITH CEMENT

STATE OF TEXAS PROFESSIONAL GEOSCIENTIST FIRM NO. 50140 • STATE OF TEXAS PROFESSIONAL ENGINEERING FIRM NO. F-6160

TCEQ NFA LETTER

Jon Niermann, *Chairman* Emily Lindley, *Commissioner* Bobby Janecka, *Commissioner* Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 30, 2022

Mr. Shakeel Badarpura, via email Round Rock Gas Station Holdings 11940 Jollyville Road, Suite 110 N Austin, TX 78759

Re: Leaking Petroleum Storage Tank (LPST) Case Closure of Hydrocarbon Contamination at the Foodbox 6, 1309 Main Street, Buda, Hays County, Texas Regulated Entity Number 110017233; Customer Number 605436203 LPST ID No. 121097 - Priority 2.5 - Facility ID No. 89551; R - 11

Dear Mr. Badarpura:

The Texas Commission on Environmental Quality (TCEQ) has reviewed the corrective action information submitted in relation to the release incident at the above-referenced facility. Provided that the documentation was accurate and representative of site conditions, it appears that the closure requirements of Title 30, Texas Administrative Code (TAC), Chapter 334 and applicable program guidance have been met. Therefore, the site meets the Petroleum Storage Tank (PST) Program closure requirements and no further corrective action is necessary.

The following criteria were part of the justification used for final closure:

- The groundwater contaminant plume is adequately defined, appears stable to decreasing in concentration over time, and is protective of Construction Worker Default Target Levels;
- Although the impacted shallow groundwater zone (ranges from approximately 14.23 25.99 feet below ground surface) does not appear to have documented local use, domestic wells are located within 0.5 miles that lack cementing information. The groundwater contaminant plume has been delineated to below Plan A Beneficial Groundwater Use Category I Target Levels (0.005 mg/L benzene; 0.24 mg/L MTBE) in all directions from the source prior to encountering these potential receptors. Therefore, these potential receptors are protected. The area is supplied with municipal water from the City of Buda;
- The dissolved phase contaminant plume has been delineated to below Plan A Beneficial Groundwater Use Category I Target Levels (0.005 mg/L benzene; 0.24 mg/L MTBE) before encountering the surface water body located 300 feet to the east. Therefore, the unnamed pond and intermittent creek running north from the pond (northeast of the site) is protected; and
- Soil contaminant concentrations do not exceed Explosive Levels, Health-Based Target Levels for Residential use, or Construction Worker Default Target Levels near existing or potential future utility corridors.

Please note that case closure is based on identified exposure pathways. Any contamination remaining at the site should be re-evaluated if future soil excavation or construction activities are conducted. Please ensure that any wastes generated from such activities are handled in compliance with all applicable regulations.

P.O. Box 13087 • Austin, Texas 78711-3087 • 512-239-1000 • tceq.texas.gov

Mr. Shakeel Badrpura Page 2 March 30, 2022 LPST ID No. 121097

All monitoring wells which are not now in use and/or will not be used in the next 180 days must be properly plugged and abandoned in accordance with the requirements of the Texas Department of Licensing and Regulation (TDLR).

If monitor well plugging or other necessary site restoration activities will be performed to complete site closure, please prepare and submit a *Final Site Closure Report* form (TCEQ-0030) to document the activities and the actual closure of the site by **May 30, 2022**. The *Final Site Closure Report*, if necessary, will be the last required submittal for this case. This final concurrence letter signifies the completion of corrective action associated with the release. No subsequent TCEQ correspondence will be issued in response to the *Final Site Closure Report*.

Any new or existing underground or above-ground storage tanks remaining at this site continue to be subject to TCEQ tank registration, self-certification, financial assurance, and technical standards provisions.

Please reference the LPST and Facility ID numbers on future correspondence regarding this site. Should you have any questions, please contact Ross Eide, the Project Manager, at (512) 239-2352 or <u>ross.eide@tceq.texas.gov</u>. Your cooperation in this matter has been appreciated.

Sincerely,

ance.

Joyce Sirota, P.G., Team Leader PST/DCRP Section Remediation Division Texas Commission on Environmental Quality

JES/RGE/jes 121097.Final.docx

cc: Mr. Todd Standlee, Ranger Environmental Services, Inc., via email

WASTE MANIFEST

Abilene Environmental Landfill Inc.,TX 325-437-3093 1984 FM 3034 PO Box 3252 Abilene, TX 79604

000262 ALAMO ENVIRONMENTAL* ATTN: A/C PAYABLES 2900 NACOGDOCHES SAN ANTONIO TX 78217
 Site
 02

 Ticket
 00506473

 Date In
 01/28/22

 Time In
 13:04:44

 Date Out
 01/28/22

 Time Out
 13:35:09

Ref. 26221566 Grid SOLIDIFICA

Origin

Taylor

DESCRIPTION

Manual Gross Wt.	20LB	Vehicle	
Manual Tare Wt.	20LB	Roll-Off	
Net Wt.	OLB	TON	0.00

Cl 2Liq. Drum Liq. D Card Fee Sales Tax

Net Charge Amount

Comments	ROUND ROCH	(GAS	STAT	ION	HOLDI	ING
Manifest#	55875	1DRU	JM			
Rig/Lease	FOODBOX6:	1309	MAIN	ST	BUDA	ТΧ
Time	NHNI1192					

Operating hours 7AM to 6PM Monday-Friday: Sat. 8AM-1PM This is to certify that this load does not contain any hazardous materials, medical waste of any type. Liquid waste must be approved by management.

Signature

	A ABILE	NE ENVIRONMENTAL LAND	FILL, INC.
	P.O. Box 3252 Physical Address	Abilene, Texas 79604 Phone 325.437.30 .3 Mile East of N277 & FM 3034 Intersectio	
NON	-HAZARDOUS WAST	E MANIFEST Landfill Permit #	MSW 2325 55875
		Location: FM 30	34 Jones Co., Abilene, Texas
GENE	RATOR CERTIFICATE	I, as a representative of Ka	ind Ruch Gas Statig
Certify	that this shipment consist	is of	bbls/cy/tons/gals
	-hazardous	Chiss 2 INW	$\underline{\mathcal{MG}}$ (name of waste material) and is
classin			
U	Non-hazardous petroleu	n contaminated soils, Waste Code Number	
	Non-hazardous municipa	l special waste.	
	Non-hazardous industria	l waste. If generated in Texas, it is a Class II	waste assigned Waste Code
	Number	by Texas	Commission of Environmental Quality
	Non-hazardous Railroad	Commission Regulated waste from	
			facility or pit
	Wastewater treatment p	lant, septic tank, grease trap, or grit trap wa	aste from
			facility location, or
\mathbf{X}	Other (explain):	5 2 TOWING (State	Wate Cate: NHNIH92
	JOB# 2622136	6. (Alimol The #P	1222-00151)
Sit	· Address For	10x (: 1379 11ho 54	Buda, TX 78(dD)
		GENERATOR	
	Printed Typed Name	I let the Signature Herdings	Date Shipped Month Day Year
	inento Minos	al m.	Month Day Year
		TRANSPORTER	
	Printed Typed Name	Signature	Date Shipped Month Day Year
	Kelvin Rills	rdson K	75 22
	LANDFILL OF	PERATOR CERTIFICATE OF R	
	Printed Typed Name	Signature	Date Shipped Month Day Year
	Thichanan	Saylor Bichanan	1 28 22
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