

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 3, 2021

Kelly Covington
Emissions Broker/Consultant
Amerex Brokers LLC
1 Sugar Creek Center Boulevard Suite 700
Sugar Land, Texas 77478
Via email

Subject: ERC Creditability Review
ERC Certificate(s): 3838
Project Number: 416384

Dear Kelly Covington:

This letter is in response to the Application for Creditability Review of Emission Credits submitted on May 7, 2021 requesting review of the volatile organic compounds (VOC) emission reduction credits (ERCs) in certificate 3838.

The Texas Commission on Environmental Quality (TCEQ) has determined that as of July 29, 2021 there have been no regulatory changes that decrease the certified amount of ERCs available in certificate 3838. Changes to the representations made in the original ERC application or future regulatory actions could affect the amount of credits available for use in the certificate.

Certificate	Pollutant	Amount (tpy)	Retained Certificate	Amount Retained (tpy)
3838	VOC	4.5	3838	4.5

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the EBT program, please contact Matthew Hager at Matthew.Hager@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the executive director of the TCEQ.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division

Emission Reduction Credit (ERC) Creditability Technical Review

Project Number:	416384	Project Manager:	Matthew Hager
Customer Reference No.:	N/A	Company Name:	Amerex Brokers LLC
Regulated Entity Reference No.:	N/A	Site Name:	N/A
Portfolio Number:	P3493	County:	N/A

Project Overview

Amerex Brokers LLC submitted a Creditability Review of Emissions Credits application on 05/07/2021 for the review of ERC certificate(s) 3838.

ERC Creditability

Certificate 3838: 4.5 tpy VOC

ERC Certificate 3838 was generated by Ballard Exploration Company for the permanent shutdown of all facilities at the Perryman Trust 1 Production facility. The generator project number is 414574. The certificate is valued at 4.5 tpy and expires 07/21/2023

The originator certificate 3692 was most recently re-reviewed in project 416261.

Table 1 below lists the regulations that were evaluated in this project. There have been no new regulatory provisions that would have affected the facilities since project 416261 and the submission of this creditability review project. Therefore, certificate number 3838 still retains the certified amount of 4.5 tpy and the full amount is available.

Table 1: Regulatory Review

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
4-11-GR-SC/4-11-GR-SC 13-11-GOP/13-11-GOP 14-11-BV/14-11-BV 17-11-PC/17-11-PC 18-11-FE/18-11-FE 23-15-GOP/23-15-GOP 24-15-GOP/24-15-GOP 25-15-GOP/25-15-GOP 29-15-ICE-ES/29-15-ICE-ES	PBR Registration No.162455	Subject to certified emission rates for VOC and NO _x . These emission rates were set to the enforceable limit of 0.0 tpy for VOC in conjunction with the ERC generation project.	08/25/2020

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
4-11-GR-SC /4-11-GR-SC	40 CFR Part 63 Subpart HH §63.764(e)(1)(i)	Exempt per §63.764(e)(1)(i) from the control requirements of §63.765(b)(1)(i) because the actual annual average flowrate of natural gas to the facility never exceeded 85,000 standard cubic meters per day (3.0 MMscf/day).	08/16/2012
4-11-GR-SC/4-11-GR-SC	30 TAC Chapter 115 Subchapter B Division 2 §115.127(a)(2)(A)	Exempt per §115.127(a)(2)(A) from the control requirements of §115.122(a)(1) because the VOC emissions from the vent were less than 100 pounds in any continuous 24-hour period.	06/25/2015
13-11-GOP/13-11-GOP	40 CFR Part 60 Subpart OOOO §60.5365	Not subject to this regulation because pneumatic pumps are not affected facilities listed under §60.5365.	09/14/2020
13-11-GOP/13-11-GOP	40 CFR Part 60 Subpart OOOOa §60.5365a	Not subject to this regulation because the pump was constructed prior to 09/18/2015.	09/15/2020
17-11-PC/17-11-PC	40 CFR Part 60 Subpart OOOO §60.5365(a)(3)	Not subject to this regulation because the controllers were not of the continuous bleed type.	09/14/2020
17-11-PC/17-11-PC	40 CFR Part 60 Subpart OOOOa §60.5365a(d)(1)	Not subject to this regulation because the controllers were not of the continuous bleed type.	09/15/2020
18-11-FE/18-11-FE	40 CFR Part 60 Subpart KKK §60.630	Not subject to this regulation because the site was not engaged in the extraction of natural gas liquids from field gas, fractionation of mixed natural gas liquids to natural gas products, or both.	08/16/2012
18-11-FE/18-11-FE	40 CFR Part 60 Subpart OOOO §60.5365(f)(2)	Not subject to this regulation because the site was not a natural gas processing plant.	09/14/2020
18-11-FE/18-11-FE	40 CFR Part 63 Subpart HH §63.760(a)(1)	Not subject to this regulation because the site was not a major source of hazardous air pollutants (HAPs).	11/19/2020
18-11-FE/18-11-FE	30 TAC Chapter 115 Subchapter D Division 3 §115.352	Not subject to this regulation because the site was not a petroleum refinery; a synthetic organic chemical, polymer, resin, or methyl- tertbutyl ether manufacturing process; or a natural gas/gasoline processing operation, as defined in 30 TAC §115.10(33).	06/24/2010
23-15-GOP/23-15-GOP 24-15-GOP/24-15-GOP 25-15-GOP/25-15-GOP	40 CFR Part 60 Subpart OOOO §60.5365	Not subject to this regulation because pneumatic piston pumps are not affected facilities under §60.5365.	09/14/2020

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
23-15-GOP/23-15-GOP 24-15-GOP/24-15-GOP 25-15-GOP/25-15-GOP	40 CFR Part 60 Subpart OOOOa §60.5360a	Not subject to this regulation because pneumatic piston pumps are not affected facilities under §60.5360a.	09/15/2020
29-15-ICE-ES/29-15-ICE-ES	40 CFR Part 60 Subpart JJJJ §60.4230(a)	Not subject to this regulation because the engine was constructed prior to the 06/12/2006 implementation date of the regulation. Also, the engine was not modified or reconstructed since its original construction date.	06/28/2011
29-15-ICE-ES/29-15-ICE-ES	40 CFR Part 60 Subpart OOOO §60.5365(c)	Not subject to this regulation because the engine was constructed prior to the 08/23/2011 implementation date of the regulation. Also, the engine was not modified or reconstructed since its original construction date.	09/14/2020

Conclusion

As of the submission date of this project, the ERCs on certificate(s) 3838 have not devalued.

NUMBER: P3271 NAME: ENTERPRISE MONT BELVIEU - RN102323268

SITE DATA

ACCOUNT: CI0008R

REG ENTITY ID: RN102323268

SITE NAME: ENTERPRISE MONT BELVIEU COMPLEX

COUNTY: CHAMBERS

NEAREST CITY: MONT BELVIEU

LOCATION: 10207 FM 1942, MONT BELVIEU, TX

CONTACT DATA

NAME: IVAN W.ZIRBES

TITLE: VICE PRESIDENT- EHS&T

ROLE: AAAR

STREET:

CITY/STATE, ZIP:

PHONE: 713-381-6595 -

EMAIL: IWZIRBES@EPROD.COM

NAME: CHELSEA HEATH

TITLE: SENIOR ENGINEER, ENVIRONMENTAL

ROLE: TECHNICAL

STREET:

CITY/STATE, ZIP:

PHONE: 713-381-5648 -

EMAIL: CLHEATH@EPROD.COM

NAME: PRANAV KULKARNI

TITLE: MANAGER

ROLE: TECHNICAL

STREET:

CITY/STATE, ZIP:

PHONE: 713-381-5830 -

EMAIL: PKULKARNI@EPROD.COM

NAME: GRAHAM W. BACON

TITLE: EXECUTIVE VICE PRESIDENT & CHIEF OPERATING OFFICER

ROLE: AAR

STREET: PO BOX 4324

CITY/STATE, ZIP: HOUSTON, TX , 77210-4324

PHONE: 713-381-6595 -

EMAIL: ENVIRONMENTAL@EPROD.COM

NAME: JON FIELDS

TITLE: DIRECTOR, FIELD ENVIRONMENTAL

ROLE: TECHNICAL

STREET:

CITY/STATE, ZIP:

PHONE: 713-381-6684 -

EMAIL: JEFIELDS@EPROD.COM

NAME: BEATRIZ SANTAMARIA

TITLE: SENIOR ENVIRONMENTAL ENGINEER

ROLE: TECHNICAL

STREET:

CITY/STATE, ZIP:

PHONE: 713-381-4308 -

EMAIL: BESANTAMARIA@EPROD.COM

NAME: CHRISTOPHER BENTON

TITLE: FIELD ENVIRONMENTAL MANAGER

ROLE: TECHNICAL

STREET:

CITY/STATE, ZIP:

PHONE: 832-501-4078 -

EMAIL: CRBENTON@EPROD.COM

TRANSACTION DATA

TRANSACTION TYPE: ERC_RET

DATE ENTERED: 2021-07-20 00:00:00.0

CONTAMINATE: **VOC**

ALLOWANCE**0**

DELETED DATE:

EFFECTIVE YEAR:

TONS: **4.50**

DOLLARS: **0**

CERTIFICATE NO.: **3838** COUNTY : **CHAMBERS**

TRACKING ACTIVITES

PROJECT SUBMITTED : 05/04/2021 PROJECT RECEIVED BY PM : 05/17/2021 TEAM LEAD REVIEW : 07/23/2021

SECTION MANAGER REVIEW : 07/26/2021

ida prod

Logout
IDA Home
Banking Home
AdminHome
Add New Project
Project
Portfolio
Portfolio Search
PortfolioSummary
List of Fins
List of RNs
Xactions List
PseudoSummary
Contacts
Add Contacts
Search Contacts
Add New Portfolio
Future Allowances
Certificate
Fin
HECT Site Allocation
Company
Site
Tracking Element
Staff
NSR Home
User Management
My Account

Portfolio Detail

Portfolio Number: P3493
 Portfolio Name: AMEREX BROKERS LLC - BKR1046
 Company Name: AMEREX BROKERS LLC

Actual Allowances for Pollutant VOC

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Penalty from last year	0	0	0	0	0	0	0
Certified Allocation	0	0	0	0	0	0	0
Allowances for Offsets	-0	-0	-0	-0	-0	-0	-0
Future Trade In	0	0	0	0	0	0	0
Future Trade Out	-0	-0	-0	-0	-0	-0	-0
Stream Traded In	0	0	0	0	0	0	0
Stream Traded Out	-0	-0	-0	-0	-0	-0	-0
Current Traded In	0	0	0	0	0	0	0
Current Traded Out	-0	-0	-0	-0	-0	-0	-0
Total Reported Emissions	0	0	0	0	0	0	0
Quantification Penalty	-0	-0	-0	-0	-0	-0	-0
Current Used for Compliance	-0	-0	-0	-0	-0	-0	-0
Vintage From Previous Year	0	0	0	0	0	0	0
Vintage Traded In	0	0	0	0	0	0	0
Vintage Traded Out	-0	-0	-0	-0	-0	-0	-0
Vintage Used for Compliance	-0	-0	-0	-0	-0	-0	-0
DERC Intent	0	0	0	0	0	0	0
DERC Use	0	0	0	0	0	0	0
ERC Converted to Allowances	0	0	0	0	0	0	0
CURRENT ALLOWANCE BALANCE	0	0	0	0	0	0	0
VINTAGE ALLOWANCE BALANCE	0	0	0	0	0	0	0

Flexible Allowances for Pollutant VOC

Balance	2018	2019	2020	2021	2022	2023	2024
Flexible Allowance	0	0	0	0	0	0	0
Penalty	0	0	0	0	0	0	0
Associated Annual Emissions	-0	-0	-0	-0	-0	-0	-0
BALANCE	0	0	0	0	0	0	0

Sb7 Allowances for Pollutant VOC

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Previous Year Deficit	0	0	0	0	0	0	0
Allowances Remaining from Previous Year	0	0	0	0	0	0	0
Allocation	0	0	0	0	0	0	0
Current Traded In	0	0	0	0	0	0	0
Current Traded Out	-0	-0	-0	-0	-0	-0	-0
Stream Traded In	0	0	0	0	0	0	0

Stream Traded Out	-0	-0	-0	-0	-0	-0	-0
Total Reported Emissions	-0	-0	-0	-0	-0	-0	-0
Remaining Balance	0	0	0	0	0	0	0

ERC

Certificate Num	Cont Code	Avail Tons	Transaction Type	Active/Inactive	Gen Date	Exp Date	County	Parent Cert Num
3381	VOC	3.70	ERC_BUY	12/30/3000	12/29/2015	12/29/2020	GALVESTON	3179
3399	VOC	0.10	ERC_SELL	04/28/2021	08/31/2016	08/31/2021	HARRIS	3310
3400	VOC	5.00	ERC_RET	04/28/2021	09/26/2016	09/26/2021	HARRIS	3311
3402	VOC	1.40	ERC_BUY	02/10/2020	03/27/2015	03/27/2020	HARRIS	3313
3432	VOC	0.70	ERC_RET	04/28/2021	11/02/2015	11/02/2021	FORT BEND	3404
3512	VOC	10.40	ERC_BUY	04/28/2021	12/31/2016	12/31/2021	MONTGOMERY	3109
3541	VOC	0.90	ERC_SELL	02/10/2020	04/30/2015	04/30/2020	LIBERTY	3479
3541	VOC	0.90	ERC_BUY	02/10/2020	04/30/2015	04/30/2020	LIBERTY	3479
3544	VOC	3.40	ERC_SELL	06/14/2021	01/31/2017	01/31/2022	HARRIS	3524
3626	VOC	0.10	ERC_RET	12/30/3000	12/22/2015	12/22/2020	LIBERTY	3379
3717	VOC	0.10	ERC_RET	12/30/3000	12/29/2015	12/29/2020	GALVESTON	3380
2673	VOC	14.30	ERC_SELL	09/27/2013	11/15/2009	11/15/2014	HARRIS	2559
2734	VOC	0.10	ERC_SELL	12/10/2014	04/01/2013	04/01/2018	HARRIS	2720
3363	VOC	1.40	ERC_SELL	04/15/2020	10/05/2015	10/05/2020	FORT BEND	3254
3377	VOC	4.10	ERC_BUY	04/13/2020	12/10/2015	12/10/2020	BRAZORIA	2955
3379	VOC	3.00	ERC_SELL	05/27/2020	12/22/2015	12/22/2020	LIBERTY	2975
3382	VOC	4.40	ERC_BUY	11/14/2019	01/08/2014	01/08/2020	LIBERTY	3350
3396	VOC	0.10	ERC_BUY	04/09/2020	06/02/2015	06/02/2020	HARRIS	3307
3416	VOC	15.50	ERC_SELL	06/06/2019	07/01/2014	07/01/2019	HARRIS	3407
3416	VOC	15.50	ERC_BUY	06/06/2019	07/01/2014	07/01/2019	HARRIS	3407
3431	VOC	11.40	ERC_SELL	11/13/2019	03/27/2015	03/27/2020	HARRIS	3365
3432	VOC	0.70	ERC_SELL	04/28/2021	11/02/2015	11/02/2021	FORT BEND	3404
3449	VOC	3.00	ERC_RET	04/28/2021	11/02/2015	11/02/2021	FORT BEND	3435
3542	VOC	3.30	ERC_SELL	02/10/2020	05/07/2015	05/07/2020	GALVESTON	3515
3543	VOC	1.90	ERC_RET	04/09/2020	06/22/2015	06/22/2020	HARRIS	3523
3399	VOC	0.10	ERC_BUY	04/28/2021	08/31/2016	08/31/2021	HARRIS	3310
3400	VOC	5.00	ERC_BUY	04/28/2021	09/26/2016	09/26/2021	HARRIS	3311
3400	VOC	5.00	ERC_SELL	04/28/2021	09/26/2016	09/26/2021	HARRIS	3311
3538	VOC	3.90	ERC_BUY	12/30/3000	04/26/2018	04/26/2023	BRAZORIA	3534
3543	VOC	1.90	ERC_SELL	04/09/2020	06/22/2015	06/22/2020	HARRIS	3523
3544	VOC	3.40	ERC_BUY	06/14/2021	01/31/2017	01/31/2022	HARRIS	3524
2734	VOC	0.10	ERC_BUY	12/10/2014	04/01/2013	04/01/2018	HARRIS	2720
2748	VOC	1.10	ERC_SELL	12/10/2014	07/26/2013	07/26/2018	HARRIS	2744
3380	VOC	4.80	ERC_SELL	12/17/2020	12/29/2015	12/29/2020	GALVESTON	3035
3380	VOC	4.80	ERC_BUY	12/17/2020	12/29/2015	12/29/2020	GALVESTON	3035
3398	VOC	0.70	ERC_BUY	04/15/2020	08/11/2015	08/11/2020	HARRIS	3309

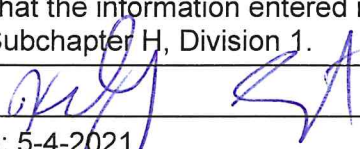
3431	VOC	11.40	ERC_BUY	11/13/2019	03/27/2015	03/27/2020	HARRIS	3365
3432	VOC	0.70	ERC_BUY	04/28/2021	11/02/2015	11/02/2021	FORT BEND	3404
3448	VOC	4.20	ERC_BUY	04/28/2021	11/30/2016	11/30/2021	HARRIS	3430
3449	VOC	3.00	ERC_SELL	04/28/2021	11/02/2015	11/02/2021	FORT BEND	3435
3449	VOC	3.00	ERC_BUY	04/28/2021	11/02/2015	11/02/2021	FORT BEND	3435
3510	VOC	28.40	ERC_RET	11/20/2019	03/11/2015	03/11/2020	HARRIS	3428
3396	VOC	0.10	ERC_SELL	04/09/2020	06/02/2015	06/02/2020	HARRIS	3307
3397	VOC	2.30	ERC_SELL	04/09/2020	06/04/2015	06/04/2020	HARRIS	3308
3398	VOC	0.70	ERC_SELL	04/15/2020	08/11/2015	08/11/2020	HARRIS	3309
3403	VOC	7.90	ERC_BUY	02/10/2020	03/27/2015	03/27/2020	HARRIS	3362
3428	VOC	64.50	ERC_SELL	11/13/2019	03/11/2015	03/11/2020	HARRIS	2897
3428	VOC	64.50	ERC_BUY	11/13/2019	03/11/2015	03/11/2020	HARRIS	2897
3448	VOC	4.20	ERC_SELL	04/28/2021	11/30/2016	11/30/2021	HARRIS	3430
3478	VOC	9.00	ERC_BUY	02/10/2020	04/30/2015	04/30/2020	LIBERTY	3475
3511	VOC	7.40	ERC_SELL	02/10/2020	03/27/2015	03/27/2020	HARRIS	3431
3512	VOC	10.40	ERC_RET	04/28/2021	12/31/2016	12/31/2021	MONTGOMERY	3109
3607	VOC	1.40	ERC_RET	12/30/3000	12/22/2015	12/22/2020	LIBERTY	3378
3363	VOC	1.40	ERC_BUY	04/15/2020	10/05/2015	10/05/2020	FORT BEND	3254
3377	VOC	4.10	ERC_SELL	04/13/2020	12/10/2015	12/10/2020	BRAZORIA	2955
3378	VOC	2.20	ERC_SELL	04/15/2020	12/22/2015	12/22/2020	LIBERTY	2970
3395	VOC	0.10	ERC_SELL	04/28/2021	05/02/2016	05/02/2021	HARRIS	3306
3395	VOC	0.10	ERC_RET	04/28/2021	05/02/2016	05/02/2021	HARRIS	3306
3448	VOC	4.20	ERC_RET	04/28/2021	11/30/2016	11/30/2021	HARRIS	3430
3510	VOC	28.40	ERC_SELL	11/20/2019	03/11/2015	03/11/2020	HARRIS	3428
3542	VOC	3.30	ERC_BUY	02/10/2020	05/07/2015	05/07/2020	GALVESTON	3515
3364	VOC	11.20	ERC_BUY	12/30/3000	05/09/2018	05/09/2023	FORT BEND	3255
3376	VOC	0.30	ERC_BUY	12/30/3000	12/22/2015	12/22/2020	LIBERTY	2952
3394	VOC	0.90	ERC_SELL	11/14/2019	02/09/2015	02/09/2020	HARRIS	3305
3395	VOC	0.10	ERC_BUY	04/28/2021	05/02/2016	05/02/2021	HARRIS	3306
3401	VOC	4.50	ERC_SELL	04/15/2020	07/31/2014	07/31/2020	HARRIS	3312
3403	VOC	7.90	ERC_SELL	02/10/2020	03/27/2015	03/27/2020	HARRIS	3362
3540	VOC	0.10	ERC_BUY	12/30/3000	05/23/2019	05/23/2024	GALVESTON	3447
2673	VOC	14.30	ERC_BUY	09/27/2013	11/15/2009	11/15/2014	HARRIS	2559
2748	VOC	1.10	ERC_BUY	12/10/2014	07/26/2013	07/26/2018	HARRIS	2744
3378	VOC	2.20	ERC_BUY	04/15/2020	12/22/2015	12/22/2020	LIBERTY	2970
3379	VOC	3.00	ERC_BUY	05/27/2020	12/22/2015	12/22/2020	LIBERTY	2975
3382	VOC	4.40	ERC_SELL	11/14/2019	01/08/2014	01/08/2020	LIBERTY	3350
3394	VOC	0.90	ERC_BUY	11/14/2019	02/09/2015	02/09/2020	HARRIS	3305
3397	VOC	2.30	ERC_BUY	04/09/2020	06/04/2015	06/04/2020	HARRIS	3308
3399	VOC	0.10	ERC_RET	04/28/2021	08/31/2016	08/31/2021	HARRIS	3310
3401	VOC	4.50	ERC_BUY	04/15/2020	07/31/2014	07/31/2020	HARRIS	3312
3402	VOC	1.40	ERC_SELL	02/10/2020	03/27/2015	03/27/2020	HARRIS	3313
3478	VOC	9.00	ERC_SELL	02/10/2020	04/30/2015	04/30/2020	LIBERTY	3475
3511	VOC	7.40	ERC_RET	02/10/2020	03/27/2015	03/27/2020	HARRIS	3431
3512	VOC	10.40	ERC_SELL	04/28/2021	12/31/2016	12/31/2021	MONTGOMERY	3109
3539	VOC	19.40	ERC_BUY	12/30/3000	09/28/2018	09/28/2023	BRAZORIA	3535
3543	VOC	1.90	ERC_BUY	04/09/2020	06/22/2015	06/22/2020	HARRIS	3523
3544	VOC	3.40	ERC_RET	06/14/2021	01/31/2017	01/31/2022	HARRIS	3524
3603	VOC	0.30	ERC_SELL	04/13/2020	06/22/2015	06/22/2020	HARRIS	3543
3603	VOC	0.30	ERC_RET	04/13/2020	06/22/2015	06/22/2020	HARRIS	3543

Logged In As: MHAGER

Date: 07/20/21

Texas Commission on Environmental Quality
Form EC-2
Credibility Review for Emission Credits

5/4/21
5/7/21

I. Requestor Information			
Company Name: Amerex Energy			
Telephone Number: 281-808-3503			
Email Address: kcovington@amerexenergy.com			
Mailing Address: 1 Sugar Creek Center Blvd Ste 700			
City: Sugar Land			
State: TX 77478			
II. Emission Credit Owner Information			
Company Name: Ballard Exploration Company			
Customer Reference Number (CN): CN601319361			
Site Name:			
Regulated Entity Reference Number (RN): RN106062847			
Nonattainment Area: HGB			
III. Emission Credit Certificates To Be Reviewed			
Certificate Number	Expiration Date	TPY of VOC on Certificate	TPY of NOx on Certificate
3692	7/21/2023	4.5	
IV. Requestor Signature			
I, Kelly Covington			
hereby certify that the information entered in this application is correct to the best creditability per 30 TAC Chapter 101, Subchapter H, Division 1.			
Signature: 			
Signature Date: 5-4-2021			
Title: Managing Director			

Mail application to:
Texas Commission on Environmental Quality Emission Banking and Trading Program MC 163
PO BOX 13087
AUSTIN, TX 78711-3087

From: [APDDIR](#)
To: [Beryl Thatcher](#); [APDDIR](#)
Cc: [PSSMGR](#); [EBTTL](#); [Matthew Hager](#)
Subject: RE: For Review and Approval by 07/29/2021: ERC Re-Review 416384
Date: Thursday, July 29, 2021 8:30:47 AM

Approved

Samuel Short
Deputy Director, Air Permits Division
Texas Commission on Environmental Quality
512 239-5363
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www.tceq.texas.gov/customersurvey

From: Beryl Thatcher <Beryl.Thatcher@Tceq.Texas.Gov>
Sent: Wednesday, July 28, 2021 8:41 AM
To: APDDIR <APDDIR@tceq.texas.gov>
Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTL <EBTTL@tceq.texas.gov>; Matthew Hager <Matthew.Hager@tceq.texas.gov>
Subject: For Review and Approval by 07/29/2021: ERC Re-Review 416384

Please find the attached documents for ERC Re-Review 416384.