

Jon Niermann, *Chairman*
Emily Lindley, *Commissioner*
Bobby Janecka, *Commissioner*
Toby Baker, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 30, 2021

Kelly Covington
Emissions Broker/Consultant
Amerex Brokers LLC
1 Sugar Creek Center Boulevard, Suite 700
Sugar Land, Texas 77478
Via email

Subject: ERC Creditability Review
ERC Certificate(s): 3464, 3465
Project Number: 416259

Dear Kelly Covington:

This letter is in response to the Application for Creditability Review of Emission Credits submitted on March 31, 2021 requesting review of the volatile organic compounds (VOC) emission reduction credits (ERCs) in certificate(s) 3464 and 3465.

The Texas Commission on Environmental Quality (TCEQ) has determined that as of April 29, 2021 there have been no regulatory changes that decrease the certified amount of ERCs available in certificate(s) 3464 and 3465. Changes to the representations made in the original ERC application or future regulatory actions could affect the amount of credits available for use in the certificate.

Certificate	Pollutant	Amount (tpy)	Retained Certificate	Amount Retained (tpy)
3464	VOC	23.0	3464	23.0
3465	VOC	2.9	3465	2.9

Additional information regarding this project and the site's portfolio is available online at https://www2.tceq.texas.gov/airperm/index.cfm?fuseaction=ebt_dpa.start. If you have questions concerning this project or the EBT program, please contact Matthew Hager at Matthew.Hager@tceq.texas.gov, or write to the TCEQ, Office of Air, Air Permits Division, MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the executive director of the TCEQ.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal flourish extending to the right.

Samuel Short, Deputy Director
Air Permits Division

Emission Reduction Credit (ERC) Creditability Technical Review

Project Number:	416259	Project Manager:	Matthew Hager
Customer Reference No.:	NA	Company Name:	Amerex Brokers LLC
Regulated Entity Reference No.:	NA	Site Name:	NA
Portfolio Number:	P3493	County:	NA

Project Overview

Amerex Brokers LLC submitted a Creditability Review of Emissions Credits application on 03/31/2021 for the review of ERC certificate 3464 and 3645.

ERC Creditability

Certificate 3464: 23.0 tpy VOC

ERC Certificate 3464 was generated by Blanchard Refining Company LLC for the permanent shutdown of a fluidized catalytic cracking unit and associated fugitives, the installation of a geodesic dome on a storage tank, and the replacement of two heaters. The generator project number is 413184. The certificate is valued at 23.0 tpy VOC and expires 08/26/2021.

The credits on Certificate 3464 have not previously been re-reviewed.

Table 1 below lists the regulations that were evaluated in this project. There have been no new regulatory provisions that would have affected the facilities since project 413184 and the submission of this creditability review project. Therefore, certificate number 3464 still retains the certified amount of 23.0 tpy and the full amount is available.

Table 1: Regulatory Review

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
All	NSR Permit 47256	The permit was most recently amended 01/26/2021. The individual limits established in this project and associated special conditions have not been updated since the ERCs in this project were issued.	01/26/2021
All	Title V Permit O1541	The most recent significant revision to the Title V permit incorporated changes made to NSR Permit 47256 and did not affect the facilities involved in this application.	10/27/2020
FCU1-FUGIT/94	40 CFR Part 63 Subpart UUU	§63.1574 was amended 11/19/2020, however this section does not include any VOC emissions requirements. Table 4 (Requirements for Performance Tests for Metal HAP Emissions from Catalytic Cracking Units) was amended 02/04/2020 and Table 44 (Applicability of NESHAAP General Provisions to Subpart UUU) was amended 11/19/2020. These tables do not set emission limits on VOCs.	11/19/2020

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
FCU1-FUGIT/F-90	30 TAC Chapter 115, Subchapter D, Division 3	This division applies to petroleum refineries, natural gas/gasoline processing, and petrochemical processes in ozone nonattainment areas. The rule does not set numerical VOC limits for fugitive emissions; however, it does set monitoring, leak detection, and repair requirements. This section does not set numerical VOC emission limits for piping components. The facility complied by performing required monitoring and repairs when necessary. This regulation has not changed since the ERCs were issued	06/24/2010
FCU1-FUGIT/F-90	30 TAC Chapter 115, Subchapter H, Division 3	This division applies to any unit or process within a petroleum refinery in which a HRVOC is a raw material, intermediate, final or waste product, and the fugitive emissions associated with those processes. This division does not set numerical HRVOC emission limits for piping components. The facility complied by performing required monitoring and repairs when necessary. This regulation has not changed since the ERCs were issued	06/24/2010
FCU1-FUGIT/F-90	40 CFR Part 61, Subpart FF	Applies to petroleum refineries that operate hazardous waste treatment, storage, and disposal facilities that deal with benzene-containing hazardous waste. This section does not set numerical emission limits for piping components. The facility complied by performing required monitoring and repairs when necessary. This regulation has not changed since the ERCs were issued.	12/04/2003
FCU1-FUGIT/F-90	40 CFR Part 63, Subpart CC	The amended applicability requirement in §63.640(p)(2) affected equipment leaks that are also subject of 40 CFR part 60, subpart GGa. This amendment does not affect this facility. Definitions (§63.41), Miscellaneous process vent provisions (§63.643), Equipment leak standards (§63.648), Reporting and recordkeeping requirements (§63.655), Storage vessel provisions (§63.660), and Requirements for flare control devices (§63.670) were also amended 02/04/2020. The amended sections do not establish any new VOC limits.	2/4/2020

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
T280-24/280-24	30 TAC Chapter 115, Subchapter B, Division 1	The amended sections of this chapter are only applicable to facilities in Wise County. Therefore, no relevant regulations have been amended since the ERCs were issued.	03/26/2020
T280-24/280-24	40 CFR Part 60, Subpart Kb	The applicability requirements (§60.110b) and Reporting and record keeping requirements (§60.115b) were amended 01/19/2021. The relevant applicability standard for this unit was not amended, and no new VOC limits were established with these amendments. .	1/19/2021
T280-24/280-24	40 CFR Part 63, Subpart CC	The amended applicability requirement in §63.640(p)(2) affected equipment leaks that are also subject of 40 CFR part 60, subpart GGa. This amendment does not affect this facility. Definitions (§63.41), Miscellaneous process vent provisions (§63.643), Equipment leak standards (§63.648), Reporting and recordkeeping requirements (§63.655), Storage vessel provisions (§63.660), and Requirements for flare control devices (§63.670) were also amended 02/04/2020. The amended sections do not establish any new VOC limits. The update to the storage vessel provisions applies to owners or operators electing to comply with the requirements in subpart SS of this part for a Group 1 storage vessel, and therefore not applicable to this facility.	2/4/2020
UU3-304B and 305B	30 TAC 115, Subchapter H, Division 1	This division applies to any site with a controlled or uncontrolled vent gas stream containing HRVOC. In the ERC generation project, 413184, the company indicated the parameter limits (O2 concentration) on an hourly average basis were established through testing, per rule requirements in §115.725(a). The response also showed that 2014 actual O2 concentrations were above the minimum levels established by testing. The site is exempt from the HECT program because it is in Galveston County. This regulation has not changed since the ERCs were issued	12/23/2004
UU3-304B and 305B	40 CFR Part 63, Subpart DDDDD	The amended section, "What notifications must I submit and when?" does not establish any new VOC limits.	12/28/2020

Certificate 3465: 2.9 tpy VOC

ERC Certificate 3465 was generated by Blanchard Refining Company LLC for the permanent shutdown of a fluidized catalytic cracking unit and associated fugitives, the installation of a geodesic dome on a storage tank, and the replacement of two heaters. The generator project number is 413184. The certificate is valued at 2.9 tpy VOC and expires 12/02/2021.

The credits on Certificate 3465 have not previously been re-reviewed.

Table 1 below lists the regulations that were evaluated in this project. There have been no new regulatory provisions that would have affected the facilities since project 413184 and the submission of this creditability review project. Therefore, certificate number 3465 still retains the certified amount of 2.9 tpy and the full amount is available.

Table 2: Regulatory Review

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
All	NSR Permit 47256	The permit was most recently amended 01/26/2021. The individual limits established in this project and associated special conditions have not been updated since the ERCs in this project were issued.	01/26/2021
All	Title V Permit O1541	The most recent significant revision to the Title V permit incorporated changes made to NSR Permit 47256 and did not affect the facilities involved in this application.	10/27/2020
FCU1-FUGIT/94	40 CFR Part 63 Subpart UUU	§63.1574 was amended 11/19/2020, however this section does not include any VOC emissions requirements. Table 4 (Requirements for Performance Tests for Metal HAP Emissions from Catalytic Cracking Units) was amended 02/04/2020 and Table 44 (Applicability of NESHAAP General Provisions to Subpart UUU) was amended 11/19/2020. These tables do not set emission limits on VOCs.	11/19/2020
FCU1-FUGIT/F-90	30 TAC Chapter 115, Subchapter D, Division 3	This division applies to petroleum refineries, natural gas/gasoline processing, and petrochemical processes in ozone nonattainment areas. The rule does not set numerical VOC limits for fugitive emissions; however, it does set monitoring, leak detection, and repair requirements. This section does not set numerical VOC emission limits for piping components. The facility complied by performing required monitoring and repairs when necessary. This regulation has not changed since the ERCs were issued	06/24/2010

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
FCU1-FUGIT/F-90	30 TAC Chapter 115, Subchapter H, Division 3	This division applies to any unit or process within a petroleum refinery in which a HRVOC is a raw material, intermediate, final or waste product, and the fugitive emissions associated with those processes. This division does not set numerical HRVOC emission limits for piping components. The facility complied by performing required monitoring and repairs when necessary. This regulation has not changed since the ERCs were issued	06/24/2010
FCU1-FUGIT/F-90	40 CFR Part 61, Subpart FF	Applies to petroleum refineries that operate hazardous waste treatment, storage, and disposal facilities that deal with benzene-containing hazardous waste. This section does not set numerical emission limits for piping components. The facility complied by performing required monitoring and repairs when necessary. This regulation has not changed since the ERCs were issued	12/04/2003
FCU1-FUGIT/F-90	40 CFR Part 63, Subpart CC	The amended applicability requirement in §63.640(p)(2) affected equipment leaks that are also subject of 40 CFR part 60, subpart GGa. This amendment does not affect this facility. Definitions (§63.41), Miscellaneous process vent provisions (§63.643), Equipment leak standards (§63.648), Reporting and recordkeeping requirements (§63.655), Storage vessel provisions (§63.660), and Requirements for flare control devices (§63.670) were also amended 02/04/2020. The amended sections do not establish any new VOC limits.	2/4/2020
T280-24/280-24	30 TAC Chapter 115, Subchapter B, Division 1	The amended sections of this chapter are only applicable to facilities in Wise County. Therefore, no relevant regulations have been amended since the ERCs were issued.	03/26/2020
T280-24/280-24	40 CFR Part 60, Subpart Kb	The applicability requirements (§60.110b) and Reporting and record keeping requirements (§60.115b) were amended 01/19/2021. The relevant applicability standard for this unit was not amended, and no new VOC limits were established with these amendments. .	1/19/2021

FIN/EPN	Citations and Regulations	Verified	Last Revision Date
T280-24/280-24	40 CFR Part 63, Subpart CC	The amended applicability requirement in §63.640(p)(2) affected equipment leaks that are also subject of 40 CFR part 60, subpart GGa. This amendment does not affect this facility. Definitions (§63.41), Miscellaneous process vent provisions (§63.643), Equipment leak standards (§63.648), Reporting and recordkeeping requirements (§63.655), Storage vessel provisions (§63.660), and Requirements for flare control devices (§63.670) were also amended 02/04/2020. The amended sections do not establish any new VOC limits. The update to the storage vessel provisions applies to owners or operators electing to comply with the requirements in subpart SS of this part for a Group 1 storage vessel, and therefore not applicable to this facility.	2/4/2020
UU3-304B and 305B	30 TAC 115, Subchapter H, Division 1	This division applies to any site with a controlled or uncontrolled vent gas stream containing HRVOC. In the ERC generation project, 413184, the company indicated the parameter limits (O₂ concentration) on an hourly average basis were established through testing, per rule requirements in §115.725(a). The response also showed that 2014 actual O₂ concentrations were above the minimum levels established by testing. The site is exempt from the HECT program because it is in Galveston County. This regulation has not changed since the ERCs were issued	12/23/2004
UU3-304B and 305B	40 CFR Part 63, Subpart DDDDD	The amended section, "What notifications must I submit and when?" does not establish any new VOC limits.	12/28/2020

Conclusion

As of the submission date of this project, the ERCs on certificates 3464 and 3645 have not devalued.

ida prod

09/27/2021 ----- EBTP IMS- PROJECT RECORD -----

Logout

IDA Home

Banking Home

AdminHome

Add New Project

Project

Project Detail

Project Report

XactionInfo

TrackingElement

AssignStaff

ProjectNote

Port Summary

Pseudo Summary

Portfolio

Certificate

Fin

HECT Site Allocation

Company

Site

Tracking Element

Staff

NSR Home

User Management

My Account

PROJECT#: 416259

STATUS: C

DISP CODE: _____

RECEIVED: 03/31/2021

PROJTYPE: BERR

ISSUED DT: _____

SUP-DISP DATE: 04/30/2021

STAFF ASSIGNED TO PROJECT:

HAGER, MATTHEW

PROJECT TRANSACTIONS

COMPANY DATA

COMPANY NAME: AMEREX BROKERS LLC

CUSTOMER REGISTRY ID:

PORTFOLIO DATA

NUMBER: P3493 NAME: AMEREX BROKERS LLC - BKR1046

SITE DATA

ACCOUNT: BKR1046

REG ENTITY ID:

SITE NAME: BROKER ACCOUNT - AMEREX BROKERS LLC

COUNTY:

NEAREST CITY:

LOCATION:

CONTACT DATA

NAME: AMALIA BERRIOS

TITLE: VP/SR. COUNSEL

ROLE: AAR

STREET: 1 SUGAR CREEK CENTER BOULEVARD,
SUITE 700

CITY/STATE, ZIP: SUGAR LAND, TX , 77478-

PHONE: 281-340-5212 -

EMAIL: ABERRIOS@AMEREXENERGY.COM

NAME: KELLY COVINGTON

TITLE: Emissions Broker/Consultant

ROLE: AAAR

STREET:

CITY/STATE, ZIP:

PHONE: 281-808-3503 -

EMAIL: KCOVINGTON@AMEREXENERGY.COM

TRANSACTION DATA

TRANSACTION TYPE: ERC_RRVW

DATE ENTERED: 2021-04-01 00:00:00.0

DELETED DATE: EFFECTIVE YEAR:

CONTAMINATE: VOC

TONS: 0 DOLLARS: 0

ALLOWANCE 0

CERTIFICATE NO.: 0 COUNTY :

COMPANY DATA

COMPANY NAME: BLANCHARD REFINING COMPANY LLC

CUSTOMER REGISTRY ID: CN604166868

PORTFOLIO DATA

NUMBER: P3666 NAME: BLANCHARD REFINING - GALVESTON BAY - RN102535077

SITE DATA

ACCOUNT: GB0004L
REG ENTITY ID: RN102535077
SITE NAME: BLANCHARD REFINING GALVESTON BAY REFINERY
COUNTY: GALVESTON NEAREST CITY: TEXAS CITY
LOCATION: TRAVEL I45 S TOWARDS GALVESTON EXITY 16
TAKE RAMP RT FM 1764 E TOWARDS TEXAS CITY TURN RT
ONT TX 146 S TURN LFT ONT FM 1765 5TH AVE S GO ONT
FM 1765 E KEEP RT ON 5TH AVE S

CONTACT DATA

NAME: LARRY DARCEY TITLE: ENVIRONMENTAL SUPERVISOR
ROLE: AAR
STREET: PO BOX 401
CITY/STATE, ZIP: TEXAS CITY, TX , 77592-
PHONE: 409-943-7497 -
EMAIL: LDARCEY@MARATHONPETROLEUM.COM

NAME: JAKILYN MCDONALD TITLE: ADVANCED HES PROFESSIONAL
ROLE: TECHNICAL
STREET: PO BOX 401
CITY/STATE, ZIP: TEXAS CITY, TX , 77592-
PHONE: 409-945-1552 -
EMAIL:
JMC DONALD@MARATHONPETROLEUM.COM

NAME: LARRY DARCEY TITLE: ENVIRONMENTAL SUPERVISOR
ROLE: TECHNICAL
STREET:
CITY/STATE, ZIP:
PHONE: 409-943-7497 -
EMAIL: LDARCEY@MARATHONPETROLEUM.COM

NAME: ERIC R. KAYSEN TITLE: ENVIRONMENTAL SUPERVISOR
ROLE: TECHNICAL
STREET: 2401 5TH AVENUE SOUTH
CITY/STATE, ZIP: TEXAS CITY, TX , 77590-
PHONE: 409-941-6680 -
EMAIL: ERKAYSEN@MARATHONPETROLEUM.COM

NAME: BRIAN SWEELEY TITLE: ENVIRONMENTAL SUPERVISOR - AIR PERMITS
ROLE: AAAR
STREET:
CITY/STATE, ZIP:
PHONE: 409-943-7253 -
EMAIL:
BJSWEELEY@MARATHONPETROLEUM.COM

TRANSACTION DATA

TRANSACTION TYPE: ERC_RRVW
DATE ENTERED: 2021-04-01 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:

CONTAMINATE: **VOC**

TONS: **2.90**

DOLLARS: **0**

ALLOWANCE**0**

CERTIFICATE NO.: **3465** COUNTY : **GALVESTON**

COMPANY DATA

COMPANY NAME: BLANCHARD REFINING COMPANY LLC
CUSTOMER REGISTRY ID: CN604166868

PORTFOLIO DATA

NUMBER: P3666 NAME: BLANCHARD REFINING - GALVESTON BAY - RN102535077

SITE DATA

ACCOUNT: GB0004L
REG ENTITY ID: RN102535077
SITE NAME: BLANCHARD REFINING GALVESTON BAY REFINERY
COUNTY: GALVESTON NEAREST CITY: TEXAS CITY
LOCATION: TRAVEL I45 S TOWARDS GALVESTON EXITY 16
TAKE RAMP RT FM 1764 E TOWARDS TEXAS CITY TURN RT
ONT TX 146 S TURN LFT ONT FM 1765 5TH AVE S GO ONT
FM 1765 E KEEP RT ON 5TH AVE S

CONTACT DATA

NAME: LARRY DARCEY

TITLE: ENVIRONMENTAL SUPERVISOR

ROLE: AAR

STREET: PO BOX 401

CITY/STATE, ZIP: TEXAS CITY, TX , 77592-

PHONE: 409-943-7497 -

EMAIL: LDARCEY@MARATHONPETROLEUM.COM

NAME: JAKILYN MCDONALD

TITLE: ADVANCED HES PROFESSIONAL

ROLE: TECHNICAL

STREET: PO BOX 401

CITY/STATE, ZIP: TEXAS CITY, TX , 77592-

PHONE: 409-945-1552 -

EMAIL: JMC DONALD@MARATHONPETROLEUM.COM

NAME: LARRY DARCEY

TITLE: ENVIRONMENTAL SUPERVISOR

ROLE: TECHNICAL

STREET:

CITY/STATE, ZIP:

PHONE: 409-943-7497 -

EMAIL: LDARCEY@MARATHONPETROLEUM.COM

NAME: ERIC R. KAYSEN

TITLE: ENVIRONMENTAL SUPERVISOR

ROLE: TECHNICAL

STREET: 2401 5TH AVENUE SOUTH

CITY/STATE, ZIP: TEXAS CITY, TX , 77590-

PHONE: 409-941-6680 -

EMAIL: ERKAYSEN@MARATHONPETROLEUM.COM

NAME: BRIAN SWEELEY

TITLE: ENVIRONMENTAL SUPERVISOR - AIR PERMITS

ROLE: AAAR

STREET:

CITY/STATE, ZIP:

PHONE: 409-943-7253 -

EMAIL:
BJSWEELEY@MARATHONPETROLEUM.COM

TRANSACTION DATA

TRANSACTION TYPE: ERC_RET		
DATE ENTERED: 2021-04-19 00:00:00.0	DELETED DATE:	EFFECTIVE YEAR:
CONTAMINATE: VOC	TONS: 23.00	DOLLARS: 0
ALLOWANCE0	CERTIFICATE NO.: 3464	COUNTY : GALVESTON

COMPANY DATA

COMPANY NAME: BLANCHARD REFINING COMPANY LLC
CUSTOMER REGISTRY ID: CN604166868

PORTFOLIO DATA

NUMBER: P3666 NAME: BLANCHARD REFINING - GALVESTON BAY - RN102535077

SITE DATA

ACCOUNT: GB0004L
REG ENTITY ID: RN102535077
SITE NAME: BLANCHARD REFINING GALVESTON BAY REFINERY
COUNTY: GALVESTON NEAREST CITY: TEXAS CITY
LOCATION: TRAVEL I45 S TOWARDS GALVESTON EXITY 16
TAKE RAMP RT FM 1764 E TOWARDS TEXAS CITY TURN RT
ONT TX 146 S TURN LFT ONT FM 1765 5TH AVE S GO ONT
FM 1765 E KEEP RT ON 5TH AVE S

CONTACT DATA

NAME: LARRY DARCEY	TITLE: ENVIRONMENTAL SUPERVISOR
ROLE: AAR	
STREET: PO BOX 401	
CITY/STATE, ZIP: TEXAS CITY, TX , 77592-	
PHONE: 409-943-7497 -	
EMAIL: LDARCEY@MARATHONPETROLEUM.COM	

NAME: JAKILYN MCDONALD	TITLE: ADVANCED HES PROFESSIONAL
ROLE: TECHNICAL	
STREET: PO BOX 401	
CITY/STATE, ZIP: TEXAS CITY, TX , 77592-	
PHONE: 409-945-1552 -	
EMAIL:	
JMCDONALD@MARATHONPETROLEUM.COM	

NAME: LARRY DARCEY	TITLE: ENVIRONMENTAL SUPERVISOR
ROLE: TECHNICAL	
STREET:	
CITY/STATE, ZIP:	
PHONE: 409-943-7497 -	
EMAIL: LDARCEY@MARATHONPETROLEUM.COM	

NAME: ERIC R. KAYSEN	TITLE: ENVIRONMENTAL SUPERVISOR
ROLE: TECHNICAL	
STREET: 2401 5TH AVENUE SOUTH	
CITY/STATE, ZIP: TEXAS CITY, TX , 77590-	
PHONE: 409-941-6680 -	
EMAIL: ERKAYSEN@MARATHONPETROLEUM.COM	

NAME: BRIAN SWEELEY

ROLE: AAAR

STREET:

CITY/STATE, ZIP:

PHONE: 409-943-7253 -

EMAIL:

BJSWEELEY@MARATHONPETROLEUM.COM

TITLE: ENVIRONMENTAL SUPERVISOR - AIR PERMITS

TRANSACTION DATA

TRANSACTION TYPE: ERC_RET

DATE ENTERED: 2021-04-19 00:00:00.0

DELETED DATE:

EFFECTIVE YEAR:

CONTAMINATE: **VOC**

TONS: **2.90**

DOLLARS: **0**

ALLOWANCE**0**

CERTIFICATE NO.: **3465** COUNTY : **GALVESTON**

TRACKING ACTIVITIES

PROJECT SUBMITTED : 03/31/2021

PROJECT RECEIVED BY PM : 04/01/2021

TEAM LEAD REVIEW : 04/19/2021

SECTION MANAGER REVIEW : 04/27/2021

ida prod

- Logout
- IDA Home
- Banking Home
- AdminHome
- Add New Project
- Project
- Portfolio
- Portfolio Search
- PortfolioSummary
- List of Fins
- List of RNs
- Xactions List
- PseudoSummary
- Contacts
- Add Contacts
- Search Contacts
- Add New Portfolio
- Future Allowances
- Certificate
- Fin
- HECT Site Allocation
- Company
- Site
- Tracking Element
- Staff
- NSR Home
- User Management
- My Account

Portfolio Detail

Portfolio Number:

P3666

Portfolio Name:

BLANCHARD REFINING - GALVESTON BAY - RN102535077

Company Name:

BLANCHARD REFINING COMPANY LLC

Actual Allowances for Pollutant VOC

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Penalty from last year	0	0	0	0	0	0	0
Certified Allocation	0	0	0	0	0	0	0
Allowances for Offsets	-0	-0	-0	-0	-0	-0	-0
Future Trade In	0	0	0	0	0	0	0
Future Trade Out	-0	-0	-0	-0	-0	-0	-0
Stream Traded In	0	0	0	0	0	0	0
Stream Traded Out	-0	-0	-0	-0	-0	-0	-0
Current Traded In	0	0	0	0	0	0	0
Current Traded Out	-0	-0	-0	-0	-0	-0	-0
Total Reported Emissions	0	0	0	0	0	0	0
Quantification Penalty	-0	-0	-0	-0	-0	-0	-0
Current Used for Compliance	-0	-0	-0	-0	-0	-0	-0
Vintage From Previous Year	0	0	0	0	0	0	0
Vintage Traded In	0	0	0	0	0	0	0
Vintage Traded Out	-0	-0	-0	-0	-0	-0	-0
Vintage Used for Compliance	-0	-0	-0	-0	-0	-0	-0
DERC Intent	0	0	0	0	0	0	0
DERC Use	0	0	0	0	0	0	0
ERC Converted to Allowances	0	0	0	0	0	0	0
CURRENT ALLOWANCE BALANCE	0	0	0	0	0	0	0
VINTAGE ALLOWANCE BALANCE	0	0	0	0	0	0	0

Flexible Allowances for Pollutant VOC

Balance	2018	2019	2020	2021	2022	2023	2024
Flexible Allowance	0	0	0	0	0	0	0
Penalty	0	0	0	0	0	0	0
Associated Annual Emissions	-0	-0	-0	-0	-0	-0	-0
BALANCE	0	0	0	0	0	0	0

Sb7 Allowances for Pollutant VOC

Balance/Year	2018	2019	2020	2021	2022	2023	2024
Previous Year Deficit	0	0	0	0	0	0	0
Allowances Remaining from Previous Year	0	0	0	0	0	0	0
Allocation	0	0	0	0	0	0	0
Current Traded In	0	0	0	0	0	0	0
Current Traded Out	-0	-0	-0	-0	-0	-0	-0
Stream Traded In	0	0	0	0	0	0	0
Stream Traded Out	-0	-0	-0	-0	-0	-0	-0

Total Reported Emissions	-0	-0	-0	-0	-0	-0	-0
Remaining Balance	0	0	0	0	0	0	0

ERC

Certificate Num	Cont Code	Avail Tons	Transaction Type	Active/Inactive	Gen Date	Exp Date	County	Parent Cert Num
3305	VOC	0.90	ERC_BUY	02/25/2019	02/09/2015	02/09/2020	HARRIS	3268
3362	VOC	7.90	ERC_SELL	02/25/2019	03/27/2015	03/27/2020	HARRIS	3351
3362	VOC	7.90	ERC_BUY	02/25/2019	03/27/2015	03/27/2020	HARRIS	3351
3425	VOC	2.70	ERC_SELL	07/08/2021	01/19/2017	01/19/2022	GALVESTON	0
3465	VOC	2.90	ERC_RET	05/07/2021	12/02/2016	12/02/2021	GALVESTON	0
3465	VOC	2.90	ERC_GEN_POINT	05/07/2021	12/02/2016	12/02/2021	GALVESTON	0
3306	VOC	0.10	ERC_BUY	02/25/2019	05/02/2016	05/02/2021	HARRIS	3269
3313	VOC	1.40	ERC_BUY	02/25/2019	03/27/2015	03/27/2020	HARRIS	3292
3329	VOC	14.90	ERC_BUY	12/30/3000	09/09/2013	09/09/2018	DALLAS	3004
3467	VOC	3.30	ERC_SELL	07/08/2021	02/19/2017	02/19/2022	GALVESTON	0
3764	VOC	2.70	ERC_GEN_POINT	12/30/3000	01/02/2018	01/02/2023	GALVESTON	0
3308	VOC	2.30	ERC_SELL	02/25/2019	06/04/2015	06/04/2020	HARRIS	3273
3309	VOC	0.70	ERC_BUY	02/25/2019	08/11/2015	08/11/2020	HARRIS	3274
3345	VOC	41.10	ERC_BUY	12/30/3000	10/01/2013	10/01/2018	KAUFMAN	3232
3466	VOC	0.10	ERC_SELL	07/08/2021	02/04/2017	02/04/2022	GALVESTON	0
3308	VOC	2.30	ERC_BUY	02/25/2019	06/04/2015	06/04/2020	HARRIS	3273
3463	VOC	1.80	ERC_GEN_POINT	05/07/2021	05/31/2016	05/31/2021	GALVESTON	0
3464	VOC	23.00	ERC_RET	05/07/2021	08/26/2016	08/26/2021	GALVESTON	0
3465	VOC	2.90	ERC_SELL	05/07/2021	12/02/2016	12/02/2021	GALVESTON	0
3466	VOC	0.10	ERC_GEN_POINT	07/08/2021	02/04/2017	02/04/2022	GALVESTON	0
3765	VOC	8.50	ERC_GEN_POINT	12/30/3000	01/03/2018	01/03/2023	GALVESTON	0
3305	VOC	0.90	ERC_SELL	02/25/2019	02/09/2015	02/09/2020	HARRIS	3268
3306	VOC	0.10	ERC_SELL	02/25/2019	05/02/2016	05/02/2021	HARRIS	3269
3307	VOC	0.10	ERC_SELL	02/25/2019	06/02/2015	06/02/2020	HARRIS	3272
3310	VOC	0.10	ERC_BUY	02/25/2019	08/31/2016	08/31/2021	HARRIS	3275
3311	VOC	5.00	ERC_SELL	02/25/2019	09/26/2016	09/26/2021	HARRIS	3276
3312	VOC	4.50	ERC_SELL	02/25/2019	07/31/2014	07/31/2020	HARRIS	3279
3463	VOC	1.80	ERC_SELL	05/07/2021	05/31/2016	05/31/2021	GALVESTON	0
3310	VOC	0.10	ERC_SELL	02/25/2019	08/31/2016	08/31/2021	HARRIS	3275
3463	VOC	1.80	ERC_RET	05/07/2021	05/31/2016	05/31/2021	GALVESTON	0
3307	VOC	0.10	ERC_BUY	02/25/2019	06/02/2015	06/02/2020	HARRIS	3272
3312	VOC	4.50	ERC_BUY	02/25/2019	07/31/2014	07/31/2020	HARRIS	3279
3464	VOC	23.00	ERC_GEN_POINT	05/07/2021	08/26/2016	08/26/2021	GALVESTON	0
3467	VOC	3.30	ERC_GEN_POINT	07/08/2021	02/19/2017	02/19/2022	GALVESTON	0
3309	VOC	0.70	ERC_SELL	02/25/2019	08/11/2015	08/11/2020	HARRIS	3274
3311	VOC	5.00	ERC_BUY	02/25/2019	09/26/2016	09/26/2021	HARRIS	3276
3313	VOC	1.40	ERC_SELL	02/25/2019	03/27/2015	03/27/2020	HARRIS	3292

3425	VOC	2.70	ERC_GEN_POINT	07/08/2021	01/19/2017	01/19/2022	GALVESTON	0
3464	VOC	23.00	ERC_SELL	05/07/2021	08/26/2016	08/26/2021	GALVESTON	0
3465	VOC	2.90	ERC_RRVW	05/07/2021	12/02/2016	12/02/2021	GALVESTON	0

.....

Logged In As: MHAGER

Date: 09/27/21



Texas Commission on Environmental Quality
Form EC-2
Creditability Review for Emission Credits
(Title 30 Texas Administrative Code § 101.300 - § 101.304)

General:

In accordance with Title 30 Texas Administrative Code § 101.309 (30 TAC § 101.309), a request for a creditability review may be made by any interested party through the submittal of a completed Form EC-2 entitled, "Creditability Review for Emission Credits." The Form EC-2 will include the number of the emission credit certificate(s) to be reviewed, and any state or federal rules and regulations that have changed since the emission credits were last reviewed which could affect the creditability of the reduction. In the event a creditability review identifies a regulatory change invalidating a certificate or portion of a certificate, the executive director will void the emission credit certificate and issue a new certificate with a unique number to the certificate owner in the amount of remaining surplus credit. The Form EC-2 should be mailed to Texas Commission on Environmental Quality (TCEQ), Air Permits Division, Emission Banking and Trading Program MC-163, P.O. Box 13087, Austin, Texas 78711-3087.

Specific:

I. REQUESTOR INFORMATION:

- A. Company Name: Enter the legal name of the company or corporation and mailing address, telephone number, and fax number of the requestor of the creditability review. The company name on this form and TCEQ Core Data Form should match
- B. Contact Name: Provide the name, telephone number, and fax number of the person the TCEQ should contact for questions on behalf of the applicant.

II. EMISSION CREDIT OWNER INFORMATION:

- A. Company Name: Enter the legal name of the company or corporation of the owner of the emission credits. The company name on this form and TCEQ Core Data Form should match
- B. Nonattainment Area: Enter the name of the designated nonattainment area from which the emission credits were generated.
- A. Contact Name: Provide the name, telephone number, and fax number of the person the TCEQ should contact for questions regarding the emission credit certificate.

III. EMISSION CREDIT CERTIFICATE(S) TO BE REVIEWED:

List the requested information for the certificate number(s) to be reviewed.

IV. EMISSION RATE RULE AND REGULATION CHANGES:

List any state or federal rules and regulations that have changed since these ERCs were last reviewed which could affect the creditability of the reductions.

V. SIGNATURE:

The appropriate company official (owner, plant manager, president, vice president, or environmental director) must sign all copies of the application.

Note: Signatures must be original in ink, not reproduced by photocopy, fax, or other means.



Texas Commission on Environmental Quality
Form EC-2
Creditability Review for Emission Credits
(Title 30 Texas Administrative Code § 101.300 - § 101.304)

I. REQUESTOR INFORMATION		
A. Company Name: Amerex Brokers		
Mailing Address: 1 Sugar Creek Center Blvd Suite 700		
City: Sugar Land	State: Texas	Zip Code: 77478
B. Contact Name: Kelly Covington		
Telephone: 281-808-3503	Fax:	
II. EMISSION CREDIT OWNER INFORMATION		
A. Company Name: Blanchard Refining		
B. Nonattainment area: HGB		
C. Contact Name: Jakilyn McDonald		
Telephone: 409-945-1552	Fax:	
III. EMISSION CREDIT CERTIFICATES TO BE REVIEWED		
Certificate No.: 3464	Exp. Date: 8/26/2021	TPY VOC: 23.0 TPY
Certificate No.: 3465	Exp. Date: 12/02/2021	TPY VOC: 2.9 TPY
Certificate No.: _____	Exp. Date: _____	TPY VOC: _____
Certificate No.: _____	Exp. Date: _____	TPY VOC: _____
IV. EMISSION RATE RULE AND REGULATION CHANGES		
List any state or federal rules and regulations that have changed since these ERCs were last reviewed which could affect the creditability of the reduction:		
V. SIGNATURE		
I, <u>Kelly Covington</u> , hereby certify that the information entered in this application is correct to the best of my knowledge and belief and understand that the emission reduction credits listed above may devalue upon review of their creditability per 30 TAC Chapter 101, Subchapter H, Division 1.		
Signature <u>Kelly Covington</u>		Signature _____
Date <u>April 8</u>		
Title <u>Managing Director</u>		

Mail application to:
Texas Commission on Environmental Quality
Emission Banking and Trading Program MC 206
PO BOX 13087
AUSTIN, TX 78711-3087

From: [APDDIR](#)
To: [Beryl Thatcher](#); [APDDIR](#)
Cc: [PSSMGR](#); [EBTTL](#); [Matthew Hager](#)
Subject: RE: For Review and Approval by 4/29/2021: ERC Creditability Review 415259
Date: Wednesday, April 28, 2021 8:06:15 AM

Approved

Samuel Short
Air Permits Division
Texas Commission on Environmental Quality
512 239-5363
samuel.short@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Beryl Thatcher <Beryl.Thatcher@Tceq.Texas.Gov>
Sent: Wednesday, April 28, 2021 7:48 AM
To: APDDIR <APDDIR@tceq.texas.gov>
Cc: PSSMGR <PSSMGR@tceq.texas.gov>; EBTTL <EBTTL@tceq.texas.gov>; Matthew Hager <Matthew.Hager@tceq.texas.gov>
Subject: For Review and Approval by 4/29/2021: ERC Creditability Review 415259

Please find the attached documents for ERC re-review 415259.