

## Document Control Sheet

**Sheet Title:** 

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**Record Series Name:** 

**Record Series:** 

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Security:

Date:

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Tertiary ID

PST - FW

8391

0000-0000-0024-5741

WST / Petroleum Storage Tank Registrations

PST

39670

Registrations

Public

10/1/2018 12:00AM

UST

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For internal use only		$\lambda \Box \Box$	<b>Y</b> (()	() (	
roi internat use omy			<u> </u>	<u> </u>	

Owner's Customer No.: CN

Facility's Regulated Entity No.: RN

TCEQ - UND (Use	ERGF	ROUND STO	RAGE TAN	K REGISTRATION d self-certification info	& SELF- rmation)	CERTI	Page 1 of 5			
For Use in TEXAS	Texas Commission On Environmental Quality  • Please mail of Petroleum Story Texas Commission P. O. Box 13087 Austin, Texas 7 (512) 239-2160 *MAKE A COPY O			<b>78711-3087</b> Fax (512)239-3398 DF FORM FOR YOUR RECORL	TCEQ Facility ID No.: 39670 TCEQ Owner ID No.: 74619 Federal Tax ID No.: 742106588					
T O	N			NER INFORMATIO	N					
TANK OWNER BUSINESS <u>or</u> LA Skipper Beverage C			ER FIRST NAME	TYPE OF TANK OWNER:	Corporatio		ommon Carrier Railroad			
OWNER MAILING ADDRESS	ompan	у, і ј			State Gov'		ocal Gov't			
P.O. BOX 52085					City Gov't		ole Proprietorship			
1.0. DOX 32003				Location of Records:						
				At facility  Offsite at: CIRCLE K STORES INC						
CITY:		STATE:	ZIP CODE:	OFFSITE RECORDS LOCATION A	ADDRESS	CITY	STATE			
PHOENIX			85072	1120 W. Warner Rd RECORDS CUSTODIAN/CONTAC		Tempe TELEPHO				
COUNTRY (OUTSIDE USA)		L ADDRESS			= .					
OWNER'S AUTHORIZED REPRE		<u>vestcoast@ci</u>	rciek.com Telephone No.	Veronica Rivera FAX NO:	IMPEDENI		'28-8000 EXT4263 WNED & OPERATED			
Veronica Rivera Envi			728-8000	602-307-7437		YES 7				
STATE FRANCHISE TAX ID		DUNS NO	720-0000	NUMBER OF EMPLOYEES						
17425053794		195894719	•	0-20 21-100	101-250	251-500	▼ 501 & HIGHER			
** For Self-Certificat	** For Self-Certification only this form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. **									
Office of the Attorn	ey Gene	eral on behalf of			<b>he</b> Delingu	ent Fee a	and Penalty Protocol. **			
FACILITY NAME:			2. FACILI	TY INFORMATION						
				TYPE OF FACILITY:	Emergend	y Gene	rator Wholesale			
			☐ Retail ☐ Farm or Residential ☐ Fleet Refueling ☐ Aircraft Refueling ☐ Indian Land ☐ Watercraft Fueling							
				Industrial/Manufac	turing/Ch	emical I	Plant			
2001 Broadway St  City: ZIP CODE COUNTY:			Number of regulated	*USTs at t	his faci	lity: 3				
San Antonio TX 78215 Bexar			*Underground Storage Tanks (USTs)  Number of regulated *ASTs at this facility:  *Aboveground Storage Tanks (ASTs)							
ON-SITE CONTACT PERSON		TITLE: 1	ELEPHONE NO.:	PRIMARY SIC CODE	(* 1 1)	SECON	DARY SIC CODE			
Store Manager		21022	99811	5541						
E_MAIL ADDRESS:				PRIMARY NAICS CODE SE			DARY NAICS CODE			
ess-westcoast@circle	ek.co	602-307-	7437	447110						
LATITUDE Degrees	Minute	es S	econds	LONGITUDE Degrees	Minutes	,	Seconds			
				JSING MEASURED DISPE						
REGIST	ERED V			T OF AGRICULTURE 1-8			·			
****				RATOR*INFORMAT		`	k here if same as owner)			
* "Operator" means any person in day-to-day control of, and having responsibility for, the daily operation of the UST system.  **CEQ Operator ID No.: (Assigned by TCEQ) CN										
TANK OPERATOR NAME: (Do	NOT LIST	EMPLOYEES OF OP	ERATOR)	TYPE OF TANK OPERATO Individual	<b>✓</b>	Corpor				
MAILING ADDRESS:	RECE	IVED		Sole Proprietorshi	╏	Federa County				
CITY:	KEUL	STATE:	ZIP CODE:	Local Gov't	H	City Go				
U.I.I.	anna fi	3 2019					RECEIVED			
OPERATOR'S AUTHORIZED	HAL	TITLE:	TELEPHONE NO:	Date listed person beca	me onerato	r:	<u> </u>			
REPRESENTATIVE:			100 4 2 2010							
	JTRAL	FILE ROOM					TOEQ			

TCEQ Facility ID No 39670

#### TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

#### \*\*\*MAKE A COPY OF FORM FOR YOUR RECORDS\*\*\*

For Self-Certification Annual Renewal, <u>Sections 1 thru 5 and 7 thru 9</u> must be completed. If there are any changes including change of ownership along with the renewal of the delivery certificate, <u>Sections 1 thru 5 and 7 thru 10 & 12</u> must be completed.

For Initial Registration, Sections 1 thru 13, the complete form should be completed.

For data verification purposes, please check our IWR (Integrated web reporting) web page www15.tceg.texas.gov/crpub/index.cfm?fuseaction=regent.RNSearch

If you have any questions on how to fill out this form or about the PST Registration program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-2160.								
4. REASON FOR THIS FILING								
PART A). UST REGISTRATION INFORMATION (Mark all that apply):  Initial Registration UST Ownership Change (New Owner indicate effective date :)  Amendment of:  A Owner Information  UST System Information  Financial Assurance Information  Operator Training  Other (specify):								
PART B). UST COMPLIANCE SELF-CERTIFICATION INFORMATION (Mark all that apply):  ☐ Initial Certification at Facility (Including Tank Ownership Change)								
5. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES  Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form or the updates may not be made. If the program is not listed, check other and write it in.								
Animal Feeding Operation		id Manta	Districts					
☐ Industrial & Hazardous Waste ☐ OSSF			New Source Review - Air					
		orage rank	Sludge  Title V - Air					
Stormwater		amum Duaguam						
Utilities			Wastewater Agriculture					
☐ Wastewater Permit ☐ ☐ Water Utilities ☐	Water District	S	☐ Water Rights ☐ Other ☐ ☐					
	Other Licensing To	/mo(n) [						
Unknown Licensing - Type(s)								
6. OPERATOR TRAINING  Each class of operator – Class A, Class B, and Class C shall be trained and certified in accordance with Title 30, TAC 334  Subchapter N. Class A and Class B Operators must ensure that training certificates are maintained at each facility. A copy of the initial or new certificate must also be provided to the TCEQ with their annual self certification starting August 8, 2012. All classes of operators must be retrained within three years of their training date.  As of the signature date on this form, this site is in compliance with all Class A, B, and C UST facility operator training: Yes No								
Class A Operator (Exactly as it appears on certificate)								
First Name Veronica Last Name Rivera								
Training Provider API		Date of Training 02/07/2018						
Class B Operator – Check Box if Same as Class A Operator								
First Name MARK		Last Name PRIDDY						
Training Provider 360 Training.com  Date of Training								

#### TCEQ Facility ID No 45925 TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM 7. SELF-CERTIFICATION OF COMPLIANCE WITH UST REQUIREMENTS Important: Completion of this section is required before TCEQ issues a UST Delivery Certificate. Delivery of regulated substances into regulated USTs is prohibited by state law unless a valid, current Delivery Certificate is available and/or displayed at the UST facility. Any responses marked ANO@, or any incomplete submittal, will result in non-issuance of a Delivery Certificate for this facility. YES NO INDICATE RESPONSES TO EACH QUESTION BY MARKING X IN THE APPROPRIATE SPACE AT THE RIGHT. For regulated UST systems at the facility indicated below, is the registration information filed with the TCEQ pursuant to §334.7 of TCEQ rules (including information in this filing) complete, accurate, & up-to-date? REGISTRATION X For regulated UST systems at the facility indicated below, have all facility fees billed to date to the current owner been paid in full (l.e., annual fees plus all late fees, penalties, & interest)? (Does not apply to common carrier railroads) **FACILITY FEES** х For regulated UST systems at the facility indicated below, does financial assurance coverage meet TCEQ requirements, as described in Chapter 37 Subchapter I of TCEQ rules, for first-party corrective action, third-party bodily-injury, and third-party property damage in the event of a petroleum release from **FINANCIAL** х **ASSURANCE** these UST systems? TECHNICAL STANDARDS TECHNICAL X 3 as numbered on Pages 4 and 5 of this form. 1 I ank ID #(S) 1 , 2 , 3 , as number form. This Self-Certification will not be processed or Delivery Certificate created unless Proof of Financial Assurance has been provided with this form. (State & Federal Entities Exempt) 8. FINANCIAL ASSURANCE INFORMATION Financial Assurance (Petroleum USTs only) Does this facility meet Financial Assurance (FA) requirements for <u>both</u> 1<sup>st</sup> party corrective action and 3<sup>rd</sup> party bodily injury/property damage liability? Yes No Exempt (state and federal entities only) ☑ Insurance (or risk retention group) ☐ Financial test ☐ Guarantee\* ☐ Letter of credit\* ☐ Surety bond\* ☐ Local Gov. financial test \*\* ☐ Local Gov. guarantee\*\* ☐ Trust fund fund. \*\* Only available to local governments (counties, municipalities, and special districts). \* Also requires stand-by trust fund. Information pertaining to the financial assurance mechanism(s) used to demonstrate financial assurance under Chapter 37, Subchapter I of Title 30, Texas Administrative Code is as follows: Name of Issuer: Navigrators Specialty Ins Phone # of Issuer: Policy or N/A Coverage Amount s: Occurrence \$ Insurance Premium pre-paid for entire year?\* Coverage period Beginning: 5/1/18 Ending: 5/1/19 ✓ Yes ☐ No\*\*\*For information purposes only Annual Aggregate \$\_2M\_ \*\*For questions regarding Financial Assurance, call the Financial Assurance Section at (512) 239-0300\*\* 9. TANK OWNER/OPERATOR SELF-CERTIFICATION (for Delivery Certificate) I hereby certify under penalty of law to the following: I am the (mark one): ☐ owner . . . ✓ legally-authorized representative of the owner . . . ☐ operator . . ☐ legally-authorized representative of the operator . . . . . of the regulated underground storage tank (UST) systems at this facility; AND I have personally examined and am familiar with the information included in Sections 1 through 4 AND 7; AND 8 Based on my current knowledge and understanding, the submitted information is true, accurate, and complete; AND ● I understand that any persen who intentionally∕o) knowingly submits false information on this form is subject to criminal prosecution. PRINTED NAME OF OWNER OPERATOR (OR AUTHORIZED REPRESENTATIVE) Veronica Rivera Environmental Specialist SIGNATURE OF CHARLES PERATOR (OR AUTHORIZED REPRESENTATIVE) DATE OF SIGNATURE (PLEASE PRINT) 10. TANK OWNER/OPERATOR REGISTRATION (for Initial Registration or Changes) I hereby represent the following: • I am the (mark one): □owner . . . ☑ legally-authorized representative of the owner . . . ☐ operator . . . ☐ legally-authorized representative of the operator . . . . . . of the regulated underground storage tank (UST) systems at this facility; AND • I have personally examined and am familiar with the information included in Sections 1 through 4, and Sections 8, 11 - 12; AND Based on my current knowledge and understanding, the submitted information is true, accurate, and complete; AND • I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution. PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) Veronica Rivera TITLE Environmental Specialist DATE OF SIGNATURE (PLEASE PRINT) SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE)

2018

TCEQ Facility ID No. 39670 TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM 11. INSTALLER/ON-SITE SUPERVISOR CERTIFICATION NOTE: This section must be completed and signed by the Installer or On-Site Supervisor. Leave blank if no tank or underground line installation activity is involved. No Was tank and/or line testing completed during and after installation? TCEQ CRP No.: DATE(S) INSTALLATION ACTIVITIES PERFORMED: CONTRACTOR (COMPANY OR FIRM): **CRP** TCEQ ILP No.: INDIVIDUAL INSTALLER/ ON-SITE SUPERVISOR: ILP I hereby certify that the information provided concerning recent installations were conducted by me or under my direct supervision, that I am familiar with the TCEQ requirements applicable to such activities and that to the best of my knowledge and belief such activities were performed in conformance with applicable TCEQ UST regulations. **DATE OF SIGNATURE** SIGNATURE OF INSTALLER/SUPERVISOR: Important: The information in the following sections regarding the UST system(s) at this facility must be properly completed in sufficient detail to support registration. UST owners & operators are encouraged to examine their UST records and/or consult with their UST equipment installers, service technicians, and/or insurance providers to ensure that this information is accurate and complete. 12. TANK IDENTIFICATION/DESCRIPTION Tank Identification Number each tank compartment at vour site consistent with Rule 334.8(c)(5)(C). Tank Installation Date (Month/day/year) 2/1/1986 2/1/1986 2/1/1986 Tank Capacity (in U.S. gallons) 10000 10000 10000 Tank Status (Mark One Status & Indicate Date, if Applicable) 7  $\overline{\mathbf{v}}$  $\square$ 1-Currently in Use 2-Temporarily out of service (date) Yes ☐ Yes ☐ No ☐Yes ☐ ∏No ☐ Yes No - Meets TCEQ Definition of Empty?-Yes or No 3-Perm.filled in place w/ sand, concrete, etc. (date) 4 4 4-Permanently removed from the ground (date) Current/Last Substance Stored (Mark All that Apply 1- $\checkmark$ **7** 2-2-2-2-1-Gasoline 3-3-П 3-3-2-Diesel П 4-4-3-Kerosene 5-5-4-Used Oil 5-5-5-New Oil 6-6-6-6-6-Other Petroleum Substance (specify) 7a 7a 7a-7a 7a-CERCLA Hazardous Substance (specify) 7b-# 7b # 7b-Chemical Abstract Service (CAS) No. 7c-Hazardous Substances Mixture (specify) 8-8-8-Petroleum/Hazardous Substances Mixture (specify) 8-13. UST SYSTEM TECHNICAL INFORMATION Piping Piping Tank Tank & Piping Design (Mark One for Tank & Piping) Tank Piping Tank Tank **Piping** V 1- 🔽 2 - 🔲 1-🔽 1-Single-Wall 1-1  $\square$ **V** 2 □ 2-Double-Wall 2-External Containment (Mark all that apply) 3- 🔲 з- 🗆 3-Factory-Built Nonmetallic Jacket 3- 🔲 4a-Synthetic Tank-Pit/Piping-Trench Liner 4a□ 4a□ 4a□ 4b□ 4b-Tank Vault/Rigid Trench Liner 4b∏ 4b□ Type of Piping (Mark One) 5a- 🗸 5a- ✓ 5a-Pressurized 5a- 🔽 5a-5b-Suction 5b-5b-5b-5b- □ 5c- [□ 5c-5c-5c-Gravity 5c-**Tank Internal Protection** 

6-1

6-Internal Tank Lining (Indicate date)

# TCEQ Facility ID No. 39670 TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

### 13. UST SYSTEM TECHNICAL INFORMATION -- CONTINUED FROM PAGE 4

Tank Identification (e.g. 1, 2, 3, 4, etc.)								
Tank & Piping Materials (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
1-Steel 2-FRP (fiberglass-reinforced plastic) 3-Composite tank (steel w/external FRP cladding) 4-Concrete 5a-Jacketed (steel w/external nonmetallic jacket) 5b-Coated (steel w/external polyurethane cladding) 5c-Nonmetallic flexible piping	1 - □ 2 - ☑ 3 - □ 4 - □ 5a □ 5b □ 5c-N/A	□	1 -	N/A N/A	1 -	□ II N/A □ N/A	1-	
Piping Connectors & Valves (Mark all that apply) 6-Shear/Impact Valves (under dispenser) 7-Steel swing-joints (at ends of piping) 8-Flexible connectors (at ends of piping)	6-N/A 7-N/A 8-N/A		6-N/A 7-N/A 8-N/A		6-N/A 7-N/A 8-N/A		6-N/A 7-N/A 8-N/A	
Tank/Piping Corrosion Protection (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
1-External dielectric coating/laminate/tape/wfap 2a-Listed/certified factory-installed cathodic protection 2b-Certified field-installed cathodic protection 3a-Listed composite tank (steel w/FRP external laminate) 3b-Listed coated tank (steel w/external polyurethane laminate) 4a-Listed FRP tank or piping (non-corrodible) 4b-Listed nonmetallic flexible piping (non-corrodible) 5a-Listed/certified external nonmetallic jacket 5b-Isolated in open-area (e.g., sump, boot, etc.) or secondary containment device (e.g., wall, jacketed or	1-		1-	N/A N/A N/A	1-	N/A N/A N/A	4a-∏ 4b-N/A	N/A N/A
liner) 6-Dual protected 7-Unnecessary per corrosion protection specialist	6- 🔲 7- 🔲	N/A □	6- 🗆 7- 🗖	N/A	6- 🔲 7- 🔲	N/A	6- 📙 7- 🗖	N/A
Tank & Piping Release Detection (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping		Plping
1-External vapor/tracer monitoring 2-External groundwater monitoring 3-Monitoring of secondary containment barrier 4-Automatic tank gauge test & inventory control 5-Interstitial monitoring within secondary wall/jacket 6a-Monthly piping tightness test (@ 0.2 gph) 6b- Annual piping tightness test /	1-	D N/A	1-		1-		1-	N/A
Annual electronic monitoring (@ 0.1gph) 6c-Triennial tightness test (for suction/gravity piping) 6d-Auto. line leak detector (3.0gph for pressure piping) 7a-Weekly manual tank gauging (tanks ≤ 1,000 gal) 7b-Monthly tank gauging (for emer. generator tanks) 8-SIR-Statistical Inventory Reconciliation & inv. Control 9-Exempt system suction	6c-n/A 6d-n/A 7a 7b 8 9- n/A	N/A N/A	6c-N/A 6d-N/A 7a- 7b- 8- 🔽 9- N/A	N/A N/A	6c-N/A 6d-N/A 7a- 7b- 8- 🔽 9- N/A	N/A ✓	6c-N/A 6d-N/A 7a- 7b- 8- 9- N/A	N/A
Spill Containment & Overfill Prevention Equipment								
1- Tight-fill fitting 2- Factory-built spill container/bucket/sump 3a-Delivery shut-off valve (set@ ≤95%capacity) 3b-Flow restrictor valve, e.g., vent ball-float (set@ ≤90% cap.) 3c-Alarm (set@ ≤90%), w/3a or 3b (set@ ≤98% cap.) 4 - N/A - All deliveries to tank are ≤ 25 gal. each	1 - 2 2 - 7 3a 3b 3b 3c 4		1 -		1 -		1 - □ 2 - ☑ 3a-□ 3b-□ 3c-□ 4 - □	
Stage I Vapor Recovery  * See 30 TAC 115 for rule & location exemption information.  1-Stage I (UST to tanker truck): Installation date:  • Type: 1a-Stage I two-point system  1b-Stage I coaxial system  • Exempt by: 1c-TCEQ Rule*	14 1a 1b 1c		1 1a 1b 1c		1- 1a- 1b- 1c-		1 1a 1b 1c	