

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Vapor Recovery Test Result Cover Sheet

(Notice: Submit Test Results to the appropriate TCEQ regional office, and local program with jurisdiction, within 10 working days of test completion. See reverse side for addresses.)

Tests of the Vapor Recovery System were conducted at the following location:

Facility Name: SEABOLT OIL Facility ID #: 41020
 Facility Address: 2411 1/2 SOUTH GORDON
 Facility City: ALVIN State: TX Zip: 77512
 Facility Phone: _____
 Owner Name: MARIE Phone Number: _____

Vapor Recovery System installed:

System	UST or AST	Type of System ¹	Executive Order or Certification Number	Test Purpose ³
Stage I	UST	2 POINT	N/A	N/A
Stage II	UST	ASSIST	NA	LLD

1 Coaxial or Two-Point for Stage I, Balance or Assist for Stage II.

2 Test purposes are: CI=Initial Compliance, CA= Annual Compliance, CM= After Major Modification, or 3Y = Three Year.

The Following Tests were Conducted at this Facility:

Test Procedure Name		Date Tested	Name of Person(s) Conducting Test	Pass or Fail
Number				
TXP-101	Vapor Space Manifold			
TXP-102	Pressure Decay			
TXP-103	Dynamic Backpressure			
TXP-104	Flow Rate Determination			
TXP-105	Liquid Removal Device			
LINE TEST	LINE / LEAK DETECTOR	1/10/14	DANA ALEXANDER	PASS
TXP-106.2	A/L Using Hasstech Equipment			
TXP-107	Healy Booted Nozzle			
TXP-201.5	CARB A/L Ratio			

RECEIVED

NOV 07 2014

TCEQ
CENTRAL FILE ROOM
2:00PM

The tester arrived on-site at 12:00PM

departed

Total number of pages attached to this cover sheet containing test results:

I certify that the above tests, the results of which are attached to this cover sheet, were conducted in accordance with the test procedures in the Vapor Recovery Test Procedures Handbook, and that the results submitted here are true and correct to the best of my knowledge.

Signature of Test Contractor

Responsible Party: _____

Date: 01/10/14

Test Company

Name: COASTAL TANK & TESTING LLC,

Phone Number: (281)442-8402

LINE TEST REPORT

Facility:	SEABOLT OIL		DATE:	1/10/14
Address:	2411 1/2 SOUTH GORDON			
City:	ALVIN	State:	TX	
	Zip Code:	77512	Facility ID#	
COASTAL TANK & TESTING LLC,				

LINE #	PRODUCT	PSI	TIME	RESULTS
1	UL	50	1HR	PASS
2	D	60	1HR	PASS
3	OFF ROAD	60	1HR	PASS

Product Type: UL - Unleaded; UL+ - Unleaded Plus; SU - Super Unleaded; D - Diesel Fuel; and O - Other

The accepted line leak tolerance for a Pressurized System is +/- .010 Gallons Per Hour, or +/- .025 Gallons Per Hour for Suction Systems. Pressurized Systems are tested at 150 times Pump on Pressure, or at 50 P.S.I. and Diesel at 60 P.S.I. PETRO TITE® Line Tester is a fully hydraulic, self-contained system, which can be used independently for testing underground lines. It is capable of detecting as little as .0100 g.p.h.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. COASTAL Tank & Testing LLC, does not assume any responsibility or liability for any loss of product to the environment.

DANA ALEXANDER

LEAK DETECTOR FORM

FACILITY : SEABOLT OIL DATE: 1/10/14
 ADDRESS: 2411 1/2 SOUTH GORDON
 CITY: ALVIN
 STATE: TX ZIP CODE 77512

TYPE OF TEST METHOD USED: ☒ AVO ☐ FTA ☐ OTHER

TYPES OF LEAK DETECTORS TESTED: (INDICATE BY PRODUCT TYPE)

<input type="checkbox"/> UL	<input type="checkbox"/> XLD (116-036-5)	<input type="checkbox"/> FX1 (116-047-5)	<input type="checkbox"/> FX1BFXD
<input type="checkbox"/> OR / D	<input type="checkbox"/> DLD (116-017-5)	<input type="checkbox"/> FX1D (116-054-5)	<input type="checkbox"/> FX2BFLD
<input type="checkbox"/>	<input type="checkbox"/> BFLD (116-039-5)	<input type="checkbox"/> FX2 (116-046-5)	<input type="checkbox"/> FX1V
<input type="checkbox"/>	<input type="checkbox"/> BFLD116-012-5)	<input type="checkbox"/> FX2D (116-048-56)	<input type="checkbox"/> FX2V
<input type="checkbox"/>	<input type="checkbox"/> XLP (116-035-5)	<input type="checkbox"/> FX1DV (116-05505)	<input type="checkbox"/> LD-2000
<input type="checkbox"/>	<input type="checkbox"/> PLD (116-030-5)	<input type="checkbox"/> FX2DV (116-053-5)	<input type="checkbox"/> OTHER
<input type="checkbox"/>	<input type="checkbox"/> STP-MLD	<input type="checkbox"/> STP-MLD-D	<input type="checkbox"/> N/A

TEST INFORMATION:

PRODUCT	MODEL	SERIAL #	OPENING TIME	FUNCTIONAL HOLDING PSI	RESTRICT AT DISP.	SUB PUMP PRESSURE PSI	RESILIENCY AT DISP. IN ML	PASS OR FAIL
UL	RJ	NA	12	14	YES	26	100	PASS
D	RJ	NA	8	12	YES	24	125	PASS
OFF ROAD	RJ	NA	16	12	YES	24	150	PASS

COMMENTS: AVO EQUIPMENT USED (PETRO TITE LINE TESTER.)

NOTE: ANY SYSTEM WITH A FAILED LINE LEAK DETECTOR MUST BE REPORTED TO THE OWNER OR OPERATOR AND NOT BE PUT BACK IN SERVICE UNTIL REPAIRS ARE MADE THE LINE RE-TESTED WITHIN TOLERANCE AND A NEW LEAK DETECTOR INSTALLED.

TESTING COMPANY: Coastal Tank & Testing LLC,

TECHNICIAN: DANA ALEXANDER