## CHEMICAL DIVISION STANDARD EXEMPTION REGISTRATION REVIEW

Registration Number: X Record Number: 45991  Contact Name: Hank Alexander  Phone: 215-977-6038 Fax: Description of Overall Unit: Oil and Gas Production Facility  Description of Facilities/Processes Claimed in this Registration and Exemptions Claimed: Sun Pipeline proposes to store crude oil in a 840,000 gallon external floating roof tank and a 604,000 gallon external floating roof tank and a 604,000 gallon extenal floating roof tank. Sun Pipeline is resubmitting the facilities correct vapor pressure, because according to Hank Alexander it is was incorrectly submitted on the previous permit. Stdx No. 86 is claimed, and meets all requirements.  Sources, Emissions, and Control Summary: VOC emissions are estimated at 12.56 tons per year.
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NSPS: No NESHAPS No
All General and Specific Conditions are met? <u>Yes</u>
Reviewed By: Team Leader:
Date: Date: