AIR PERMIT BY RULE TECHNICAL REVIEW

	2.00								
Registration #:	70253	Project	Project #:		101986		APD Reviewer:		Mr. Howard Uha
Company Name:	Huntsman Petrochemical Corporation	Facility	Name:	Sour Lake - Pipeline ILIT Maintenance PL406			PBR(s) Claimed:		355
City:	Sour Lake		County:		Hardin	Date	e N aned:	November 19, 2003	
Reg Entity #	RN101985653		Assoc P #s		4618	Date Rec	e C eived	October 29, 2003	
Primary Contact Name/Title:	Mr. Gaylon Williams JCO Materials Manager		Phone		(409) 723-3261	Fax	# (4	409)	723-3499
Technical Contact Name/Title:	Mr. B. D. Forbes Environmental Manager		Phone		(409) 723-3351	Fax	# (4	409)	723-3388
GENERAL RULES CHECK:		'ES	NO	DESCRIBE WHICH/HOW REQUIREMENTS ARE MET IF NEEDED					
Is each PBR \leq 25/250 tpy?			X		Although the facility is located in a nonattainment area for NOx and VOC (Hardin County), this project does not represent a major modification and it will not area to a non-media powerse.				

			work (Hardin County), this project does not represent a major modification and it will not create a new major source.
Are PBR sitewide emissions > 25/250 tpy? (PN)		Х	NA
Are there permit limits on using PBRs at site?		Х	NA
Is PSD/Nonattainment netting required?		Х	Emissions are below the federal significance and major source levels. PSD review, NA review, and netting are not required.
Is FCAA §112g review required? (10/25 tpy)		X	The potential emissions from the facilities are less than 10 tpy of any individual HAP and 25 tpy of all HAPs; therefore, §112g review is not required.
Do NSPS/NESHAPS/MACT Standards apply?		X	NA
Does NOx Cap and Trade apply to this PBR?		Х	The facility is not in the Houston / Galveston nonattainment area.
Is the facility in compliance with all other applicable rules and regulations?	Х		The facility meets all applicable requirements of 30 TAC 115 and 30 TAC 117.
Is this facility located at a Title V major site?		Х	NA
Are grandfathered facilities involved with this Registration?		Х	NA
Was the appropriate fee paid? (Eff. 11/01/02)	Х		\$ 450 / E409311 / October 31, 2003

OVERALL SITE / UNIT DESCRIPTION:

The registrant owns and operates the Sour Lake Olefins Storage Facility at 6347 Old Batson Saratoga in Sour Lake, Hardin County. Air Permit No. 4618 applies at the site. The registrant intends to perform a pipeline inspection process to complete the testing of pipeline PL406 and proposes to authorize the associated metering, purging, and maintenance operations using Section 106.355 of the rule.

PROJECT SOURCES / FACILITIES, PBRS CLAIMED, APPLICABLE STANDARDS, EMISSIONS AND CONTROL SUMMARY:

Pipeline PL406 is a refinery grade propylene pipeline located between Huntsman's Aromatics & Olefins (A&O) Plant Light Olefins Unit (LOU) and the Sour Lake Olefins Facility (SLOF). The process will involve the running of cleaning, caliper, and smart In-Line Inspection Tools (ILIT) or pigs through the line to complete the testing. The various pigs will be inserted at the LOU Unit. This will require brief periods of flaring prior to placement and launching of the pig from the LOU (to be authorized by separate Reg. No. 70231). Additional flaring will occur at SLOF over a seven day period during retrieval of the pigs from the pipeline, and a temporary flare will be utilized for that purpose. Emissions at the SLOF end of the pipeline (EPN F SLOF) are calculated using AP-42 factors for industrial flare operations and a control device efficiency of 99%; are certified using Form PI-8; and are shown in the table below.

LIST SUMMARY

This facility is utilizing Permit by Rule 106.355 for Pipeline Metering, Purging, and Maintenance. This section authorizes metering, purging, and maintenance operations for propylene pipelines between separate sites.

(1) Emissions of volatile organic compounds, except equipment leak fugitive emissions, will be burned in a temporary flare of smokeless design.

(2) There will be no uncontrolled emissions.

(3) There will be no venting of sweet, natural gas from the pipeline.

(4) The pipeline ILIT maintenance activity will meet all the requirements of this section.

(5) All records required by this section will be maintained.

Emissions (tons/year):

Description	NOx	CO	VOC	РМ	SO ₂
Total for this Registration	0.0006	0.0011	0.0024	0	0
Total for all Standard Exemptions and PBRs	< 250	< 250	< 25	< 25	< 25
Grandfathered Reductions/Conversions	0	0	0	0	0
NSR Regulatory Reductions	0	0	0	0	0

Distance Limitations (if applicable):

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Pipeline ILIT Maintenance	APD Reviewer: PBR(s) Claimed: Date	355
tion/Outcome	Claiméd:	
	Date	
	Date	
		Reviewed by
	NA	NA
ce limits.	11/19/03	Mr. Howard Uhal
es <u>No</u> <u>If no, describe</u>		
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eer Review	Team Leader/Manager	
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