Acronyms (add to list as needed for your project)

bbl	barrel
CO_2e	Carbon dioxide equivalents
CO	Carbon monoxide
CTG	Combustion turbine generator
dscf	Dry standard cubic feet
EPN	Emission point number
EFR	External floating roof
gr	Grain
GHG	Greenhouse gases
hr	Hour
H_2S	Hydrogen sulfide
IFR	Internal floating roof
Pb	lead
MSS	Maintenance, startup, shutdown

MW	Megawatt
MWh	Megawatt hour
MMBtu	Million British thermal units
NOx	Nitrogen oxides
O2	Oxygen
$PM/PM_{10}/PM_{2.5}$	Particulate matter, including PM equal to or less than 10 or 2.5 microns in diameter
ppm	Parts per million
lb	Pound
SCR	Selective catalytic reduction
SO_2	Sulfur dioxide
H_2SO_4	Sulfuric acid
tpy	Tons per year
VOC	Volatile organic compounds

Facility Information

Company Name	Buckeye Texas Processing, LLC
Facility Name	Buckeye Texas Processing Corpus Christi Facility
Project Description (only address units requiring federal review)	Quantification of as-built emissions from two existing crude separation units. The equipment includes cooling towers, a wastewater treatment plant, boilers, heaters, storage tanks, flares, and fugitive components. PSD review is triggered for NOx, VOC, and CO_2e.
Facility County	Nueces
Facility Contact (Name, Phone Number)	Mr. Anthony (Tony) Cummings, (361) 792-3092
Your Contact Info (Name, Phone, Email)	Mr. Lyndon Poole, P.E., (512) 239-6971, Lyndon.Poole@tceq.texas.gov
Permit Numbers (this list should match your CND header)	109923, PSDTX1502, and GHGPSDTX159
Title V Permit Number (or not yet available)	O-3869
Permit Type (All Major & Minor permits)	Both 2 and 3
Projected Second Public Notice Issuance Date	July 15, 2019
Projected Final Issuance Date	September 15, 2019
SIC Code	2911
NAICS Industry Code	324110
Facility Registry System Number (or not found)	110067409067
Nearest Class I Area	Big Bend, TX
Distance from Facility to Nearest Class I Area	Greater than 250 km

Pollutants triggering major NSR permitting with this action

NOX	* BACT * LAER * MACT
VOC	* BACT * LAER * MACT
CO_2e	* BACT * LAER * MACT

Source of emissions	**Cooling Tower (EPN CT1)**				
Process code for emission source listed above	**99.009**				
Primary fuel fired (if applicable)	**N/A**				
Throughput with units (leave blank if confidential)	**3,000 gallons per minute**				
Source notes (optional)					
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed	* NSPS Click here to enter subparts. * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.				
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Non-Contact Design		0.08 ppmw VOC

Source of emissions	**Wastewater Treatment Plant (EPNs WW, WWCC)**				
Process code for emission source listed above	**22.200**				
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)	**0.0432 million gallons per day (annual basis)**				
Source notes (optional)					
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed	* NSPS A, QQQ * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.				
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Fixed Roof Wastewater Tank Vapors Route to Non-Regenerative Carbon Adsorption Wastewater Directed to Covered System		100 ppmv

Source of emissions		**Boilers (EPNs BOILER1, BOILER2, BOILER3)**			
Process code for emission source listed above		**13.390**			
Primary fuel fired (if applicable)		**Refinery Fuel Gas**			
Throughput with units (leave blank if confidential)		**12 MMBtu/hr Each Boiler**			
Source notes (optional)					
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, Dc, Ja * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
NO_x		*Pollution Prevention *Add On Control *No control	Low-NO_x Burners		0.036 lb/MMBtu
VOC		*Pollution Prevention *Add On Control *No control	Good Combustion Practices		5.5 lb/MMscf
CO_2e		*Pollution Prevention *Add On Control *No control	Low Carbon Fuel Selection Good Combustion Practices		120,000 lb/MMscf

Source of emissions	**Heaters (EPNs HEATER1, HEATER2)**				
Process code for emission source listed above	**13.390**				
Primary fuel fired (if applicable)	**Refinery Fuel Gas**				
Throughput with units (leave blank if confidential)	**85 MMBtu/hr Each Heater**				
Source notes (optional)					
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed	* NSPS A, Ja * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.				
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
NO_x		*Pollution Prevention *Add On Control *No control	Selective Catalytic Reduction		0.014 lb/MMBtu (1-hr average) 0.010 lb/MMBtu (annual average)
VOC		*Pollution Prevention *Add On Control *No control	Good Combustion Practices		5.5 lb/MMscf
CO_2e		*Pollution Prevention *Add On Control *No control	Low Carbon Fuel Selection Good Combustion Practices		120,000 lb/MMscf

Source of emissions	**Fixed Roof Tanks (EPNs TK-2005, TK-2006)**				
Process code for emission source listed above	**42.005**				
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)	**24,000 bbl/hr Each Tank**				
Source notes (optional)	**Material: Atmospheric Tower Bottoms**				
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed	* NSPS Click here to enter subparts. * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.				
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White with Submerged Fill		0.23 tpy VOC Each Tank

Source of emissions	**Fixed Roof Tanks (EPNs DESLTK1, DESLTK2a, DESLTK2b, DESLTK3a, DESLTK3b, DESLTK3c, DESLTK3d, DESLTK4, DESLTK6, FWDSLTK2, FWDSLTK3, FWDSLTK4, FWDSLTK5)**
Process code for emission	**42.005**

source listed above					
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**Throughput Limited by Permit Condition (Special Condition No. 20)**			
Source notes (optional)		**Material: Diesel**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS Click here to enter subparts. * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White with Submerged Fill		< 0.01 tpy VOC Each Tank

Source of emissions		**Internal Floating Roof Tanks (EPNs TK-1001, TK-1002, TK-1003, TK-1004, TK-1006)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr Each Tank**			
Source notes (optional)		**Material: Crude Oil or Condensate**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, Kb * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		4.10 tpy VOC Each Tank

Source of emissions		**Internal Floating Roof Tank (EPN TK-1005)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr**			
Source notes (optional)		**Material: Crude Oil, Condensate, Naphtha, Jet Fuel, Kerosene, Distillate, or ATB**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, Kb * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		2.59 tpy VOC

Source of emissions		**Internal Floating Roof Tank (EPN TK-2001)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr**			
Source notes (optional)		**Material: Jet Fuel, Kerosene, or Distillate**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS Click here to enter subparts. * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		0.22 tpy VOC

Source of emissions		**Internal Floating Roof Tank (EPN TK-2002)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr Each Tank**			
Source notes (optional)		**Material: Jet Fuel, Kerosene, or Distillate**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS Click here to enter subparts. * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		0.30 tpy VOC

Source of emissions		**Internal Floating Roof Tank (EPN TK-2003)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr**			
Source notes (optional)		**Material: Jet Fuel, Kerosene, or Distillate**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS Click here to enter subparts. * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			

Pollutant	Test Method Blank = unspecified	Control Method (select more than one as needed)	Control Method Description	Other factors considered (health effects, etc.) Blank = none	Numeric Limit with units (required)
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		0.24 tpy VOC

Source of emissions	**Internal Floating Roof Tank (EPN TK-2004)**
Process code for emission source listed above	**42.006**
Primary fuel fired (if applicable)	
Throughput with units (leave blank if confidential)	**24,000 bbl/hr Each Tank**
Source notes (optional)	**Material: Jet Fuel, Kerosene, or Distillate**
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed	* NSPS Click here to enter subparts. * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.

Pollutant	Test Method Blank = unspecified	Control Method (select more than one as needed)	Control Method Description	Other factors considered (health effects, etc.) Blank = none	Numeric Limit with units (required)
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		0.27 tpy VOC

Source of emissions	**Internal Floating Roof Tanks (EPNs TK-3001, TK-3002, TK-3003, TK-3004, TK-3005)**
Process code for emission source listed above	**42.006**
Primary fuel fired (if applicable)	
Throughput with units (leave blank if confidential)	**24,000 bbl/hr Each Tank**
Source notes (optional)	**Material: Naphtha**
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed	* NSPS A, Kb * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.

Pollutant	Test Method Blank = unspecified	Control Method (select more than one as needed)	Control Method Description	Other factors considered (health effects, etc.) Blank = none	Numeric Limit with units (required)
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		TK-3001: 0.86 tpy TK-3002: 2.34 tpy TK-3003: 2.34 tpy TK-3004: 3.22 tpy TK-3005: 3.22 tpy

Source of emissions		**Internal Floating Roof Tank (EPN TK-3001)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr Each Tank**			
Source notes (optional)		**Material: Naphtha**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, Kb * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		0.86 tpy VOC

Source of emissions		**Internal Floating Roof Tanks (EPNs TK-3002, TK-3003)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr Each Tank**			
Source notes (optional)		**Material: Heavy Naphtha**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, Kb * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		2.34 tpy VOC Each Tank

Source of emissions		**Internal Floating Roof Tanks (EPNs TK-3004, TK-3005)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**24,000 bbl/hr**			
Source notes (optional)		**Material: Light Naphtha**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, Kb * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Painted White, Submerged Fill, Drain-Dry Design, Mechanical Primary Seal		3.22 tpy VOC Each Tank

Source of emissions		**Tank Roof Landings (EPN MSS)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**1,229.39 lb/hr Waste Gas to Flare**			
Source notes (optional)		**Roof Landings for Tanks with EPNs TK-1001, TK-1002, TK-1003, TK-1004, TK-1005, TK-1006, TK-2001, TK-2002, TK-2003, TK-2004, TK-3001, TK-3002, TK-3003, TK-3004, and TK-3005 - Controlled by Flare (EPN MSS)**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A (40 CFR 60.18) * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Flare (EPN MSS) - Meets 40 CFR § 60.18. Steam Assisted.		98% Destruction Efficiency for VOC

Source of emissions		**Tank Degassing (EPN MSS)**			
Process code for emission source listed above		**42.006**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)		**20,000 lb/hr Waste Gas to Flare**			
Source notes (optional)		**Tank Degassing for Tanks with EPNs TK-1001, TK-1002, TK-1003, TK-1004, TK-1005, TK-1006, TK-2001, TK-2002, TK-2003, TK-2004, TK-3001, TK-3002, TK-3003, TK-3004, and TK-3005 - Controlled by Flare (EPN MSS)**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A (40 CFR 60.18) * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Flare (EPN MSS) - Meets 40 CFR § 60.18. Steam Assisted.		98% Destruction Efficiency for VOC

Source of emissions		**Flare (EPN MSS)**			
Process code for emission source listed above		**19.330**			
Primary fuel fired (if applicable)		**Waste Gas**			
Throughput with units (leave blank if confidential)		**20,000 lb/hr Waste Gas to Flare**			
Source notes (optional)		**Includes Tank and Equipment MSS**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A (40 CFR §60.18) * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Meets design and operating criteria of 40 CFR § 60.18. Steam assisted.		98% Destruction Efficiency for VOC
NO_X		*Pollution Prevention *Add On Control *No control	Use of pipeline quality natural gas. Meet design and operating criteria of 40 CFR § 60.18. Steam Assisted.		6.90 tpy NO_X
CO_2e		*Pollution Prevention *Add On Control *No control	Good Combustion Practices		16,745 tpy CO_2e

Source of emissions		**Flare (EPN FLARE1)**			
Process code for emission source listed above		**19.330**			
Primary fuel fired (if applicable)		**Waste Gas**			
Throughput with units (leave blank if confidential)		**20,000 lb/hr Waste Gas to Flare**			
Source notes (optional)		**Includes MSS for Liquefied Petroleum Gas Tanks**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A (40 CFR §60.18) * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Meets design and operating criteria of 40 CFR § 60.18. Air assisted.		98% Destruction Efficiency for VOC
NO_X		*Pollution Prevention *Add On Control *No control	Use of pipeline quality natural gas. Meet design and operating criteria of 40 CFR § 60.18. Steam Assisted.		18.42 tpy NO_X
CO_2e		*Pollution Prevention *Add On Control *No control	Good Combustion Practices		19,363 tpy CO_2e

Source of emissions		**Storage Tank MSS (EPN MSS-ATM)**			
Process code for emission source listed above		**50.999**			
Primary fuel fired (if applicable)					
Throughput with units (leave blank if confidential)					
Source notes (optional)		**Includes Uncontrolled Tank Emissions Following Degassing**			
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, * NESHAP Click here to enter subpart. * MACT A, CC * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC	EPA Method 21	*Pollution Prevention *Add On Control *No control	Vessels are depressurized/degassed to control until the residual VOC concentration is less than or equal to 10,000 ppmv or 10% of the LEL.		10,000 ppmv

Source of emissions		**Fugitive Components (EPNs FUG, FUG1, ATM1, ATM2)**			
Process code for emission source listed above		**50.007**			
Primary fuel fired (if applicable)		**N/A**			
Throughput with units (leave blank if confidential)					
Source notes (optional)					
Other applicable requirements -Can select multiple -List all applicable subchapters and subparts -Specify pollutants, if needed		* NSPS A, GGGa * NESHAP Click here to enter subpart. * MACT Click here to enter subpart. * Ch. 115 or 117 Click here to enter subchapter.			
Pollutant	**Test Method Blank = unspecified**	**Control Method (select more than one as needed)**	**Control Method Description**	**Other factors considered (health effects, etc.) Blank = none**	**Numeric Limit with units (required)**
VOC		*Pollution Prevention *Add On Control *No control	Leak detection and repair (LDAR) monitoring and directed maintenance in accordance with the 28VHP program.		500 ppmv (valves, connectors) 2,000 ppmv (pumps, compressors, agitators)