-	UST

Owner's Customer No.: CN

Facility's Regulated Entity No.: RN

TCEQ - UNDERGROUND STORAGE TANK REGISTRATION & SELF-CERTIFICATION FORM (Use this form for filing registration and self-certification information) Page 1 of 5									
For Use in TEXAS TCEC	Texas Commi On Enviror Quality	nmental	Petroleum Sto Texas Commi P. O. Box 130 Austin, Texas (512) 239-2160 *MAKE A COPY	. 78711-3087 D. Fax (512)239-3398 OF FORM FOR YOUR RECO	TCEQ Facility ID No.: 84289 TCEQ Owner ID No.: 45487 Federal Tax ID No.: 74-2555885				
				VNER INFORMATI					
TANK OWNER BUSINESS C Thomkar, Inc.	<u>ir</u> last name	: FRSTNAM	E(INDMDUAL)	TYPE OF TANK OWNER		Пс	nman Carrier Dailread		
OWNER MAILING ADDRES	:8			☐ Individual ☐ Corporation ☐ Common Carrier Railroad ☐ Federal Gov't ☐ State Gov't ☐ Local Gov't					
1008 Illinois Ave.				County Gov't	City Gov		Proprietorship		
	-		•	LOCATION OF RECORDS: At facility Coffsite at:	Corporate C	entrology Office			
Спу:		STATE:	ZIP CODE:	OFFSITE RECORDS LOCATION	N ADDRESS	CITY	STATE		
Killeen		TX	76541	1008 Illinois Ave. Records Custodian/Cont.	ACT PERSON	(illeen Telephone i	TX		
COUNTRY (OUTSIDE US		L ADDRES		Karen Walinder		254-628-	0343		
OWNER'S AUTHORIZED F		rle:	PHONE NO.	FAX NO:	INDEPEN	DENTLY OWN	IED & OPERATED		
Karen Walinder			<u> 254-628-0343</u>	254-628-0357	VEEC 🗵	YES [NO		
STATE FRANCHISE T 1-74-2555885-9		JNN NO			□ 101-250				
				<u>ed</u> until all delinquent f					
Onice of the Attorne	y General o	n penair or		paid in accordance with TY INFORMATION		uent ree ar	d Penalty Protocol. **		
FACILITY NAME:		· · · · · · · · · · · · · · · · · · ·	Z. I ACILI	TYPE OF FACILITY:	Emergenc	y Generato	or Wholesale		
Mickey's Convenience	Food Store	# 6		Retail Farm					
PHYSICAL LOCATION:							Watercraft Fueling		
2201 E. Stan Schluete	r Loop			☐ Industrial/Manuf Number of regulated					
CITY:		ZIP CODE	COUNTY:	*Underground Stora			`		
	TEXAS	9		Number of regulated			0		
Killeen	7		Bell	*Aboveground Stora		ASTs)			
ON-SITE CONTACT	TITLE	· · · · · · · · · · · · · · · · · · ·	PHONE No.:	PRIMARY SIC CODE		SECONDAR	RY SIC CODE		
Bethanie Frazier	Manage	254-	200-1611	5411			Ī		
E_MAIL ADDRESS:		NUMBER	-	PRIMARY NAICS CO	DE	SECOND	ARY NAICS CODE		
				447110		_			
LATITUDE Degrees	Minutes	Se	conds	LONGITUDE Degrees	Minute	s	Seconds		
				USING MEASURED I					
DE NEUIS (EI	ZEL AAILU I			RATOR*INFORMA			ere if same as owner)		
*"Operator" means a	ny neron in			and having responsibilit					
TCEQ Operator ID No		ady-io-di		by TCEQ)	CN	ary operant	ar or mie oor system.		
TANK OPERATOR NAME:		EMPLOYEES		TYPE OF TANK OPERAT	or: 🗆 Indi				
Mailing Address:				☐ Sole Proprietorship ☐ Federal Gov't ☐ State Gov't ☐ County Gov't ☐ City Gov't					
Ciry:		STATE:	ZIP CODE:	☐ Local Gov't		•			
OPERATOR'S AUTHORIZE	SPEE!VE!	TITLE:	PHONE NO:	Date listed person b	ecame ope	rator:			
	AUG 12 2	M9							

TCEQ Facility ID No 84289 TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM ***MAKE A COPY OF FORM FOR YOUR RECORDS*** For Self-Certification Annual Renewal, <u>Sections 1 thru 10</u> must be completed. If there is a change of ownership along with the renewal of the delivery certificate, <u>Sections 1 thru 10, & 12</u> must be completed. For Initial Registration, Sections 1 thru 13, the complete form must be completed. For data verification purposes, please check our IWR (Integrated web reporting) web page www12.tceq.texas.gov/crpub/index.cfm?fuseaction=regent.RNSearch If you have any questions on how to fill out this form or about the PST Registration program, please contact us at 512/239-2160. Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-2160. 4. REASON FOR THIS FILING (Mark all that apply): PART A). UST REGISTRATION INFORMATION 2 UST Ownership Change (New Owner indicate effective date :) A ☐ Owner Information B ☐ Operator Information C ☐ F ☐ UST System Information E ☒ Financial Assurance Information c Facility Information 3 ☐ Amendment of: A ☐ Owner Information

₄ ☐ Operator Training								
s. Other (specify):								
PART B). UST COMPLIANCE SELF-CERTIFICATION INFORMATION (Mark all that apply): 1 ☐ Initial Certification at Facility (Including Tank Ownership Change) 2 ☑ Annual Renewal New Tank at Facility 4 ☐ Other (specify):								
5. TCEQ PROGRAMS	IN WHICH THIS	REGULATED ENT	ΠY	PARTICIPATES				
NOTALL PROGRAMS HAVE BEEN LISTED. PLEASE AD	D TO THIS LIST AS NEEDED	, (FYOU DON=1 KNOW OR	AHEU	Water Rights				
☐ Animal Feeding Operation	Petroleum Stor		LI water rights					
☐ Title V – Air	☐ Wastewater Pe	mit	╀┼					
☐ Industrial & Hazardous Waste	☐ Water Districts		┞┼┤	Unknown				
☐ Municipal Solid Waste	☐ Water Utilities		<u> </u>	Ulkilowii				
☐ New Source Review - Air								
	6. OPERATO	R TRAINING						
Each class of operator – Class A, Class B, and Class C shall be trained and certified in accordance with Title 30, TAC 334 Subchapter N. Class A and Class B Operators must ensure that training certificates are maintained at each facility. A copy of the initial or new certificate must also be provided to the TCEQ with their annual self certification starting August 8, 2012. All classes of operators must be retrained within three years of their training date. As of the signature date on this form, this site is in compliance with all Class A, B, and C UST facility operator training: X Yes No								
Class A Operator (Exactly as it appears on certificate)								
First Name Karen	Last Name Walinder							
	Date of Training 3/07/2017							
Training Provider 360 Training - Scott Fisher Date of Frames 3/07/2017 Class B Operator — Check Box if Same as Class A Operator								
First Name Donna		Last Name Christi	ie					
Training Provider 360 Training - Scott Fisher Date of Training 5/26/2018								

₁ Initial Registration

			TC	CEQ Facility ID No 84289					
	TCEQ-U	ST REGISTRATION & SELF-C	ERTIFICA	ATION FORM					
		IFICATION OF COMPLIANCE							
arabibited by etata law	n of this section is requ	ired before TCEQ issues a UST Delivery Ce t Delivery Certificate is available and/or displ suance of a Delivery Certificate for this fac	ertificate. Delivers and at the US	eru of regulated substances into red	ulated ANO@	USTs is , or any			
INDICATE RESPONS	SES TO EACH QUESTION	BY MARKING X IN THE APPROPRIATE SPACE AT	THE RIGHT.		YES	NO			
REGISTRATION	 For regulated UST to §334.7 of TCEQ 	systems at the facility indicated below, is the re rules (including information in this filing) com	egistration info plete, accurate	e, a up-to-date:	X				
FACILITY FEES	For regulated US owner been paid common carrier ra	resystems at the facility indicated below, he in full (l.e., annual fees plus all late fees ilroads)	ave all facility s, penalties,	y fees billed to date to the current & interest)? (Does not apply to	X				
FINANCIAL ASSURANCE	For regulated UST systems at the facility indicated below, does financial assurance coverage meet TCFO requirements, as described in Chapter 37 Subchapter I of TCEQ rules, for first-party corrective.								
TECHNICAL STANDARDS	For regulated UST described in TCE Detection), §334.5 and Alternative Placetons has been and reporting due.	iance with technical standards, as n), §334.50 (relating to Release and §334.43 (relating to Variances quirements of the previous three hat recordkeeping requirements ng the date of certification.)	X						
Tank ID #(s) 1	hat the following 2A 2B	UST systems at this facility are as numbered on Pages 4 and 5	in compile of this fo	ance: rm.					
This Self-Certifica	ation will not be pro	essed or Delivery Certificate created u with this form. (State & Federal En	ınless Proof tities Exemp	of Financial Assurance has be t)	en pro	vided			
		8. FINANCIAL ASSURANCE IN	NFORMAT	TION					
Does this facility m 1st party corrective	(Petroleum USTs on eet Financial Assurar action and 3rd party to	y) nce (FA) requirements for <u>both</u> nodily injury/property damage liability? Insurance (or risk retention group)	Yes No	Exempt (state and federal of the control of the con	f credi	! *			
* Also require	ee etend-by trust fund	** Only available to local gover	mments (cou	nties, municipalities, and special (districts	s).			
Infor	mation pertaining to Chapter	the financial assurance mechanism(s) use 37, Subchapter I of Title 30, Texas Admin	ed to demons istrative Cod	e is as ionows.					
Name of Issuer:	-Continent Casualt	Phone # of issuer: 1_800_722_400	24	Policy or mechanism					
Coverage period Beginning: 4/14/19	Endino:	Coverage Amount s: Occurrence \$	1,000,000	Insurance Premium pre-paid for XYes No***For information p	r entire year?*** n purposes only				
4/14/19	4/14/20	2,000,000	sial Assess	ca Saction of (E42) 220 0200**					
**Fo	r questions regardii	ng Financial Assurance, call the Finance OPERATOR SELF-CERTIFIC	aai Assurani ΔΤΙΟΝ (Ec	or Delivery Certificate)					
I hereby certify unde I am the (mark on of the regulate	er penalty of law to the te): X owner Coperator ted underground store exemined and am fan	e following: legally-authorized representativ legally-authorized representa ge tank (UST) systems at this facility; AN siliar with the information included in Secti	ve of the own ative of the o ND ions 1 throug	ner perator h 4 AND 7; AND 8					
- Decod on my outer	ent knowledge ond ur	deretending the submitted information is	true, accurat	e, and complete: AINU	tion.				
I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosect PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) TITLE									
Karen Walinder President Signature of Owner/Operator (Or Authorized Representative) Date of Signature (PLEA						INT)			
10_T	ANK OWNER/C	PERATOR REGISTRATION (f	or Initial	7/1/2019 Registration or Changes	s)				
						-			
a I have nereonally	re): Lowner operator. ted underground store examined and am fan	age tank (UST) systems at this facility; AN tiliar with the information included in Sect	ive of the op ND ions 1 throug	erator h 4, and Sections 8, 11 - 12; AND	,				
- Based on my cum	 I have personally examined and am familiar with the information included in Sections 1 through 4, and Sections 8, 11 - 12; AND Based on my current knowledge and understanding, the submitted information is true, accurate, and complete; AND I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution. 								
● I understand that a PRINTED NAME OF OR	any person who inten- wner/Operator (or /	ionally or knowingly submits false information. Authorized Representative)	zuen en ens I	TITLE	active to				
SIGNATURE OF OWNE	ER/OPERATOR (OR AU	THORIZED REPRESENTATIVE)		DATE OF SIGNATURE (PLE	ASE PR	INT)			
Print Form	Reset Form								

TCEQ Facility ID No. 84289 TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM 11. INSTALLER/ON-SITE SUPERVISOR CERTIFICATION NOTE: This section must be completed and signed by the Installer or On-Site Supervisor. eave blank if no tank or underground line installation activity is involved. ☐ No Was tank and/or line testing completed during and after installation? TCEQ CRP No.: DATE(S) INSTALLATION ACTIVITIES PERFORMED: CONTRACTOR (COMPANY OR FIRM): CRP TCEQ ILP No.: INDIVIDUAL INSTALLER/ ON-SITE SUPERVISOR: II P I hereby certify that the information provided concerning recent installations were conducted by me or under my direct supervision, that I am familiar with the TCEQ requirements applicable to such activities and that to the best of my knowledge and belief such activities were performed in conformance with applicable TCEQ UST regulations. **DATE OF SIGNATURE** SIGNATURE OF INSTALLER/SUPERVISOR: Important: The information in the following sections regarding the UST system(s) at this facility must be properly completed in sufficient detail to support registration. UST owners & operators are encouraged to examine their UST records and/or consult with their UST equipment installers, service technicians, and/or insurance providers to ensure that this information is accurate and complete. 12. TANK IDENTIFICATION/DESCRIPTION Tank Identification Number each tank compartment at your site consistent with Rule 334.8(c)(5)(C). Tank Installation Date (Month/day/year) Tank Capacity (in U.S. gallons) Tank Status (Mark One Status & Indicate Date, if Applicable) 1-Currently in Use 2-Temporarily out of service (date) □ No ☐ Yes ☐ No □ No TYes ☐Yes ☐ No ☐Yes - Meets TCEQ Definition of Empty?-Yes or No 3-3-Perm.filled in place w/ sand, concrete, etc./date) 4-4-Permanently removed from the ground (date) 4-Current/Last Substance Stored (Mark All that Apply 1-Gasoline 2-Diesel 3-Kerosene 4-Used Oil 5-New Oil 6-Other Petroleum Substance (specify) 7a-7a-CERCLA Hazardous Substance (specify) 7b-# 7b-# 7b-# 7b-# 7b-Chemical Abstract Service (CAS) No. 7c-7c-7c-Hazardous Substances Mixture (specify) 8-Petroleum/Hazardous Substances Mixture (specify 13. UST SYSTEM TECHNICAL INFORMATION Piping Tank Piping Tank Tank **Piping** Tank **Piping** Tank & Piping Design (Mark One for Tank & Piping) 1- 🔲 1-1- 🔲 1-Single-Wall П 2 - 🔲 12- □ 2- 🗆 П 2-Double-Wall External Containment (Mark all that apply) 3- 🔲 3-Factory-Built Nonmetallic Jacket 4a-[_ 4a-□ 4a-□ 4a-□ 4a-Synthetic Tank-Pit/Piping-Trench Liner 4b-4b-□ 4b-∏ 4b-Tank Vault/Rigid Trench Liner 4b-Type of Piping (Mark One) 5a-□ 5a-□ 5a-[5a-□ 5a-Pressurized 5b-□ 5b-□ 5b-5b-[5b-Suction 5c- 🔲 5c- 🗍 5c- 🗍 5c-5c-Gravity **Tank Internal Protection** 6 6-6-Internal Tank Lining (Indicate date)

TCEQ Facility ID No 84289 TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

13. UST SYSTEM TECHNICAL INFORMATION — CONTINUED FROM PAGE 4									
Tank Identification (e.g. 1, 2, 3, 4, etc.)									
Tank & Piping Materials (Mark all that apply)	Tank	Pi	ping	Tank	Piping	Tank	Piping	Tank	Piping
1-Steel 2-FRP (fiberglass-reinforced plastic) 3-Composite tank (steel w/external FRP cladding) 4-Concrete 5a-Jacketed (steel w/external nonmetallic jacket) 5b-Coated (steel w/external polyurethane cladding) 5c-Nonmetallic flexible piping	1 - [2 - [3 - [4 - [59- [50-N//			1 -		1 -		1 -	
Piping Connectors & Valves (Mark all that apply) 6-Shear/Impact Valves (under dispenser) 7-Steel swing-joints (at ends of piping) 8-Flexible connectors (at ends of piping)	6-n/a 7-n/a 8-n/a			6-n/a 7-n/a 8-n/a		6-n/a 7-n/a 8-n/a		6-n/a 7-n/a 8-n/a	
Tank/Piping Corrosion Protection (Mark all that apply)	Tank	Pi	ping	Tank	Piping	Tank	Piping	Tank	Piping
1-External dielectric coating/laminate/tape/wrap 2a-Listed/certified factory-installed cathodic protection 2b-Certified field-installed cathodic protection 3a-Listed composite tank (steel w/FRP external laminate) 3b-Listed coated tank (steel w/external polyurethane laminate) 4a-Listed FRP tank or piping (noncorredible) 4b-Listed nonmetallic flexible piping (noncorredible) 5a-Listed/certified external nonmetallic jacket 5b-Isolated in open-area (e.g., sump, boot, etc.) or secondary containment device (e.g., wall, jacketed or	1- [2a- [2b- [3a- [3b- [4a- [4b-N/ 5a- [5b- N/]		1-		1-		1-	
liner) 6-Dual protected	6- [3	N/A	6- 🗆	N/A	6- 🔲	N/A		N/A
7-Unnecessary per corrosion protection specialist	7- []		7- 🗀		7- Tank	Piping	7- Tank	Piping
Tank & Piping Release Detection (Mark all that apply) 1-External vapor/tracer monitoring 2-External groundwater monitoring 3-Monitoring of secondary containment barrier 4-Automatic tank gauge test & inventory control 5-Interstitial monitoring within secondary wall/jacket 6a-Monthly piping tightness test (@ 0.2 gph) 6b- Annual piping tightness test / Annual electronic monitoring (@ 0.1gph) 6c-Triennial tightness test (for suction/gravity piping) 6d-Auto. line leak detector (3.0gph for pressure piping) 7a-Weekly manual tank gauging (tanks ≤ 1,000 gal) 7b-Monthly tank gauging (for emer. generator tanks) 8-SIR-Statistical Inventory Reconciliation & inv. Control 9-Exempt system suction Spill Containment & Overfill Prevention Equipment	1- [2- [3- [5- [6a-N/ 6b-N/ 6c-N/ 7a- [7b- [9- N/A			1-	Piping	1-		1-	
1- Tight-fill fitting 2- Factory-built spill container/bucket/sump 3a-Delivery shut-off valve (set@ ≤95%capacity) 3b-Flow restrictor valve, e.g., vent ball-float (set@ ≤90% cap.) 3c-Alarm (set@ ≤90%), w/3a or 3b (set@ ≤98% cap.) 4 - N/A - All deliveries to tank are ≤ 25 gal. each Stage I Vapor Recovery * See 30 TAC 115 for rule & location exemption information. 1-Stage I (UST to tanker truck): Installation date: • Type: 1a-Stage I two-point system 1b-Stage I coaxial system • Exempt by: 1c-TCEQ Rule*	1 - 2 - 3a- 3b- 3c- 4 - 1- 1a- 1b- 1c-			1 - [2 - [3a - [3b - [4 -] 1a - [1b - [1c - [1 -		1 -	

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Reset Form