

OPERATING PERMIT - TECHNICAL SUMMARY
GENERAL OPERATING PERMIT - GOP
INITIAL ISSUANCE

Permit No.: O2635	Permit Type: GOP No. 514	Project No.: 5668	Project Initial Issuance Type:
Customer Ref. No.: CN601077399	Company Name: Dominion Oklahoma Texas Exploration & Production, Inc.		
Regulated Entity RN101953727 No.:	Site Name: Center Point 17 Compressor Station		
Account No.: SQ-0045-O	Area Name: Center Point 17 Compressor Station		
County: Sutton	Region: 08		
SIC Code: 1311	SIC Name: Crude Petroleum & Natural Gas		
Permit Reviewer: Tan Duy Nguyen	Engineer Assign Date: March 26, 2004		
Peer Reviewer: Robert Havalda	Application Receive March 16, 2004 Date:		

PERMIT INFORMATION

Is confidential information included in the application? **No**
Was the application shield removed? **No**

SITE INFORMATION

Physical Location: From I-10, south on SCR 104 approximately 4 miles, 1.3 miles west
Nearest City: Sonora
Major Pollutants: CO
Additional FOPs: None

PROJECT SUMMARY

Date initial issuance full application received: 03/16/2004

Date of IS-3 (Legislative Notification) letters: 04/13/2004

Description of initial issuance application:

The Center Point 17 Compressor Station is located in an attainment county and is a major source for CO. A full application to operate under GOP Number 514 was submitted and included the following: OP-CRO1, Core Data Form, OP-1, OP-SUM, OP-REQ1, OP-ACPS, process flow diagram, process description, area map, and plot plan.

Date application determined complete (no deficiencies): 06/10/2004

PROCESS DESCRIPTION

Inlet gas is piped to the station. The wet gas enters the inlet filter separator where liquids are separated from the gas. From the inlet separator, low-pressure gas is routed to the reciprocating internal combustion engines. There are a total of four reciprocating internal combustion engines. From the engines, gas is then metered and leaves the station. Liquids that are separated from the gas are sent to the 210-barrel condensate storage tank.

TECHNICAL REVIEW

All of the required forms and documents for a full application were submitted by the company. However, Mr. Barry Limbocker was listed on the form OP-1 as the Responsible Official (RO) but had signed the form OP-CRO1 as the DAR (Duly Authorized Representative).

Ms. Celeste Wiley, the company's consultant and technical contact, was contacted on 04/26/2004 to clarify the RO and DAR situation. Celeste said that she would look into it. Celeste faxed over form OP-CRO2 for a change of RO to Mr. Timothy Haddican, but the form was signed by Mr. Ronnie Irani. This was insufficient information. The company needed to establish who the RO was during the time of the initial application submittal so that all application information could be certified.

The permit reviewer emailed Celeste on 05/07/2004 to request the form OP-1 to establish the RO. Celeste replied on 05/09/2004 saying that she was out of the office until 05/12/2004.

On 05/13/2004, Celeste faxed over the same form OP-CRO2 that she faxed over on 04/26/2004. The permit reviewer called Celeste on 05/14/2004 to request the correct information and left a message.

The permit reviewer called Mr. Barry Limbocker on 05/21/2004, and it was confirmed that the RO was Mr. Timothy K. Haddican and the DAR was Mr. Barry Limbocker.

The permit reviewer emailed Celeste on 05/24/2004 to request a form OP-1 that shows Mr. Timothy K. Haddican as the RO. A form OP-CRO1 also needed to be submitted for certification.

A deficiency letter was sent to the company on 05/28/2004.

The OP-1 and OP-CRO1 were received on 06/03/2004, and there were no more discrepancies. The IMS was updated to reflect the correct information. The site-wide requirements information and preconstruction authorizations from the OP-REQ1 were entered in the IMS.

COMPLIANCE REVIEW

Compliance History

In accordance with 30 TAC Chapter 60, a compliance history report was prepared on 05/25/2004.

The compliance period was from 01/16/1999 to 05/25/2004.

An evaluation for Federal Orders was conducted on 05/25/2004. No enforcement actions were found.

Was the application received after September 1, 2002? Yes

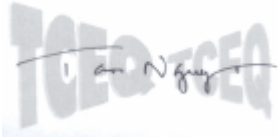


If yes, what was the site rating and classification? 3.01 - average by default

If yes, what was the company rating and classification? 3.01 - average by default

Is the GOP recommended to be denied or has the permit changed on the basis of the compliance history or rating? No

FINAL STATE ACTION

Grant Letter Date: June 17, 2004

	<u>Technical Reviewer</u>	<u>Peer Review</u>	<u>Team Leader/Manager</u>
Signature:			
Printed Name	Tan Duy Nguyen	Robert Havalda	Tan Duy Nguyen
Date:	06/10/2004	06/10/2004	06/10/2004
Points:	3.0		3.0

ADMINISTRATIVE DATA

Responsible Official: Mr. Timothy K. Haddican
Operations Manager
Dominion Oklahoma Texas Exploration & Production, Inc.
14000 Quail Springs Parkway
Oklahoma City, Oklahoma 73134

Duly Authorized Rep: Mr. Barry Limbocker
District Operations Manager
Dominion Oklahoma Texas Exploration & Production, Inc.
P.O. Box 525
Sonora, Texas 76950-0525
phone: 325-387-5355

Technical Contact: Ms. Celeste M. Wiley
Principal
Zephyr Environmental Corporation
1515 South Capital of Texas Highway, Suite 300
Austin, Texas 78746
phone: 512-329-5544
email: cwiley@zephyrenv.com

Permit Consultant: Same as technical contact.