TECHNICAL REVIEW: GENERAL OPERATING PERMIT

Permit	o	E		
Project	1	G	3	

GENERAL INFORMATION					
Regulated Entity No.:		R			
	N100209493	Project Type:	enewal		
Customer Reference No.:		С			
	N602718553	Date Received by TCEQ:	eptember 11, 2007		
Account No.:		Н			
	N-0204-S	Date Received by	eptember 14, 2007		
		Reviewer:			
Associated TV Permit Nos.:		N			
	one	SIC Code/Name:	321 Natural Gas Liquids		
City/County:		M			
	ccook, Hidalgo County	Major Pollutants:	Ox, CO		
Physical Location:	3 1/2 Miles N. Of Moore Air Base On Fm 681				

CONTACT INFORMATION							
Responsible Official/	Torny I. Hurlburt	Dhone No.	(712) 880 6500	Emaile			
Duly Authorized							
Representative	Brian H. Oliver	Phone No.:	(713) 880-6595	Email:			
Name and Title:	San Antonio Operations Manager	Fax No.:	(713) 880-6660				
Technical Contact/							
Consultant	Ray Terrazas	Phone No.:	(713) 803-8279	Email:	aterrazas@eprod.com		
Name and Title:	Sr Permitting Engineer	Fax No.:	(713) 880-6660				

APPLICATION INFORMATION	YES	NO	COMMENTS
Is confidential information included in the application?			
		Х	
Was the application shield removed?			
		X	

DESCRIBE OVERALL PROCESS AT SITE

The Gilmore Plant is a separation facility only, removing natural gas liquids from the rich inlet gas. The liquids stream is pipelined from the plant to other facilities for fractionation. The residue gas stream is likewise pipelined for further distribution.

DESCRIBE PROJECT AND INVOLVED PROCESS

Date of renewal grant letter: 03/25/2003 Date of ATO expiration: 03/25/2008

Date received and description of revision application: September 11, 2007

Enterprise Products submitted a timely application for a minor revision for Gilmore Gas Plant on January 19, 2007 to update their ATO in reference to the recent GOP 514 revision. On August 24, 2007 Enterprise submitted a renewal application to renew their ATO. The minor revision project was voided and the project contents incorporated into the new renewal project. Included in the applications were forms OP-2, OP-REQ1, OP-REQ3, OP-SUMR, UA-11, and OP-CRO1. The applicant later submitted OP-MON forms.

Date IS-3 letters mailed: October 11, 2007

Date project determined complete (no deficiencies): November 9, 2007

TECHNICAL SUMMARY - DESCRIBE HOW THE PROJECT MEETS THE RULES

Revision items for the project include adding PM to turbines COMP991 and COMP992 and updating Form OP-REQ1. It was determined during technical review that two turbines at the site are subject to PM for NSPS GG, and over the course of seven months the applicant submitted forms UA11, OP-REQ3, and OP-MON in attempt to resolve the PM issue. Enterprise requested a meeting with APD staff to discuss their PM options (which took place July 9, 2007) and on August 2, 2007 submitted a proposal for case-by-case PM, which was rejected by APD staff. Enterprise then

COMMUNIC	CATION LOG	
Date	Name/Company	Subject

TECHNICAL REVIEW: GENERAL OPERATING PERMIT

Permit	Q	E	
Project	1	G	

		of Communication
10/29/2007	Ray Terrazas/ Enternrise	request
11/09/200	Ray Terrazas/Enterprise	requested
7		information received

COMPLIANCE HISTORY							
In accordance with 30 TAC Chapter 60, a compliance history	In accordance with 30 TAC Chapter 60, a compliance history report was reviewed on: 11/09/2007						
The compliance period was 11/09/2007 from: to		09/11//2002					
Site rating & classification: 0 (high)	classification: 8.68 (average)	Company rating &					
If site was Poor, what action(s) occurred as a result? (i.e. cha	anges to permit, reduced renewal period, etc.) n/a						
If the rating is 40 <rating<45, any<="" if="" outcome,="" td="" the="" was="" what=""><td>, based on the findings in the formal report? n/a</td><td></td></rating<45,>	, based on the findings in the formal report? n/a						
Is the permit recommended to be denied on the basis of com	npliance history or rating? No						
Has the permit changed on the basis of the compliance histo	ory or rating? No	·					

	TECHNICAL REVIEWER	PEER REVIEWER	FINAL REVIEWER
SIGNATURE:			
PRINTED NAME:		В	
DATE:	_		

TECHNICAL REVIEW: GENERAL OPERATING PERMIT

Permit	Q	E		
Project	1	G	6)	

10998 O00876 Project Number: Permit Number:

RENEWAL GOP 514 Project Type: Permit Type:

Project Point Value:

Company: ENTERPRISE HYDROCARBONS LP

GILMORE GAS PLANT Site:

Account Number: HN-0204-S Regulated Entity RN: RN100209493

SIC: 1321

Assign Date	Last Name	<u>First Name</u>	Project Role	Phone Number
09/14/2007	BARRERA	BONNIE	REVIEW ENG	(512) 239-1931

Stage FSA/PPP	Start Date	Complete Date	Tracking Element DATE OF EFFECTIVE / ISSUED PERMIT / AUTHORIZATION	IVDE STANDARD EVENT
FSA/PPP FSA/PPP FSA/PPP WPO-FINAL			DATE PROJECT COMPLETED SECTION MANAGER REVIEW OF FINAL ACTION TEAM LEADER REVIEW OF FINAL ACTION WPO 09 - DATE LETTER MAILED	STANDARD EVENT STANDARD ACTIVITY STANDARD ACTIVITY OPTIONAL EVENT
IS IS	09/11/2007 09/11/2007		DATE APIRT RECEIVED PROJECT DATE INITIAL INFO/APPL/REQUEST RECEIVED BY	STANDARD EVENT STANDARD EVENT
IS	09/12/2007		TCEQ DATE APIRT TRANSFERRED PROJECT TO TECHNICAL STAFF	STANDARD EVENT
IS	09/14/2007		DATE PROJECT RECEIVED BY TECHNICAL STAFF FROM APIRT	STANDARD EVENT
TR	09/14/2007		DATE PROJECT RECEIVED BY ENGINEER	STANDARD EVENT
IS	10/11/2007		DATE LEGISLATORS NOTIFIED OF APPLICATION RECEIVED	STANDARD EVENT
IS	10/15/2007		DATE SUPPLEMENTAL APPLICATION DATA RECEIVED	OPTIONAL EVENT
TR	10/17/2007		DATE DELINQUENT FEE CHECK COMPLETED	OPTIONAL EVENT
TR.	10/29/2007		DATE COMPLIANCE HISTORY REVIEW COMPLETED	STANDARD EVENT
TR	10/29/2007	11/09/2007	TECHNICAL REVIEW PERIOD	STANDARD ACTIVITY
FSA/PPP	11/09/2007		PEER / MANAGER REVIEW PERIOD	OPTIONAL ACTIVITY