

Texas Commission on Environmental Quality

OGS SP for New Registration

156900

Site Information (Regulated Entity)

What is the name of the site to be authorized?	ARGENTINE PRODUCTION PAD
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF HWY-115 & RAILROAD TRACKS IN PYOTE, GO 7.5 MI N ON HWY-115, T/L ONTO LITTL EJOE RD, GO 1.3 MI W T/L THROUGH THE CATTLE GUARD ONTO LEASE ROAD, CONTINUE 1.6 MI TO THE PAD AHEAD
City	PYOTE
State	TX
ZIP	79777
County	WARD
Latitude (N) (##.#####)	31.648272
Longitude (W) (-###.#####)	-103.164308
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110772944
What is the name of the Regulated Entity (RE)?	ARGENTINE PRODUCTION PAD
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF HWY-115 & RAILROAD TRACKS IN PYOTE, GO 7.5 MI N ON HWY-115, T/L ONTO LITTL EJOE RD, GO 1.3 MI W T/L THROUGH THE CATTLE GUARD ONTO LEASE ROAD, CONTINUE 1.6 MI TO THE PAD AHEAD
City	PYOTE
State	TX
ZIP	79777
County	WARD
Latitude (N) (##.#####)	31.648272
Longitude (W) (-###.#####)	-103.164308
Facility NAICS Code	211111
What is the primary business of this entity?	PRODUCTION OF OIL AND GAS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600126528
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Halcó n Operating Co., Inc.
Texas SOS Filing Number	157984000
Federal Tax ID	752883588
State Franchise Tax ID	17528835881
State Sales Tax ID	
Local Tax ID	
DUNS Number	785107508
Number of Employees	101-250
Independently Owned and Operated?	Yes

I certify that the full legal name of the entity applying for this permit has been provided and is legally authorized to do business in Texas.	Yes
Responsible Authority Contact	
Organization Name	Halcó n Operating Co., Inc.
Prefix	MR
First	DANIEL
Middle	
Last	ROHLING
Suffix	
Credentials	
Title	COO, EVP OPERATIONS
Responsible Authority Mailing Address	
Enter new address or copy one from list:	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1000 LOUISIANA ST STE 1500
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7132107528
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	DROHLING@BATTALIONOIL.COM

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	CN600126528, Halcó n Operating Co., Inc. Responsible Authority
Organization Name	Battalion Oil Corporation
Prefix	MR
First	DANIEL
Middle	
Last	ROHLING
Suffix	
Credentials	
Title	COO, EVP OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1000 LOUISIANA ST STE 1500
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7132107528
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	DROHLING@BATTALIONOIL.COM

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	BATTALION OIL CORPORATION
Prefix	MRS
First	OKSANA
Middle	
Last	WRIGHT
Suffix	
Credentials	
Title	ENVIRONMENTAL MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1000 LOUISIANA ST STE 1500
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7132107528
Extension	
Alternate Phone (###-###-####)	2816108661
Fax (###-###-####)	
E-mail	OWRIGHT@BATTALIONOIL.COM

OGS General Information- Standard Permit New Sites

1) Is this a new or existing site?	New
2) Select the Oil and Gas rule being applied for	6002 - NON RULE 2012-NOV-08
3) In what county is the site located?	WARD
4) Is this site a petroleum storage and transfer unit with a total storage capacity exceeding 300,000 barrels according to the PSD source categories?	No
4.1. Are emissions of any criteria pollutant increasing by 250 tpy?	No
5) Does this business qualify as a small business, non-profit organization, or small government entity?	No
6) Are there any other registered air authorizations at this site?	No
7) Is this project located at a major site?	No

Scope Standard Permits New Sites

1) Are all emissions from operationally dependent facilities located within a 1/4 mile included in this registration?	Yes
2) Have TCEQ approved calculation methodologies been used to calculate emissions and applicable impacts for this registration and will they be attached?	Yes
3) When relying on control or recovery devices in emission calculations, are you going to monitor and keep records, per Table 8?	NA

MSS Standard Permit New Sites

1) Will planned MSS emissions be registered with this authorization?	Yes
2) Will all planned MSS events/activities be estimated?	Yes
3) Are any engine/compressor start-ups associated with preventative system shutdown activities being authorized as part of normal operation?	No

Standard Permit New

1) Whichever occurred first, is this registration being submitted within 90 days from either the start of operation or implemented changes?	Yes
2) What are the annual VOC emissions in tons per year (tpy) for this registration?	14.99
3) What are the total steady-state emissions from crude oil or condensate in lb/hr for this registration?	.33
4) What are the total periodic emissions from crude oil or condensate in lb/hr if less than 30 psig?	0
5) What are the total periodic emissions from crude oil or condensate in lb/hr if greater than 30 psig?	0
6) What are the total VOC steady-state emissions from natural gas in lb/hr for this registration?	.88
7) What are the total periodic emissions from natural gas VOC in lb/hr if less than 30 psig?	38.6
8) What are the total periodic emissions from natural gas VOC in lb/hr if more than 30 psig?	7.73
9) What are the total annual benzene emissions in tpy?	0.08
10) What are the total steady-state benzene emissions in lb/hr for this registration?	0.05
11) What are the total periodic emissions from benzene in lb/hr if less than 30 psig?	0.23
12) What are the total periodic emissions from benzene in lb/hr if more than 30 psig?	0.03
13) What are the total annual hydrogen sulfide (H2S) emissions in tpy for this registration?	1.2
14) What are the total steady-state H2S emissions in lb/hr for this registration?	1.03
15) What are the total periodic emissions from H2S in lb/hr if less than 30 psig?	0.14
16) What are the total periodic emissions from H2S in lb/hr if greater than 30 psig?	0.69
17) What are the total annual SO2 emissions in tpy for this registration?	95
18) What are the total steady-state SO2 emissions in lb/hr for this registration?	93
19) What are the total periodic SO2 emissions in lb/hr if less than 30 psig for this registration?	0
20) What are the total annual NOx emissions in tpy for this registration?	7.68
21) What are the total steady-state NOx emissions in lb/hr for this registration?	6.56
22) What are the total annual CO emissions in tpy for this registration?	15.32
23) What are the total steady-state CO emissions in lb/hr for this registration?	13.1
24) What are the total annual PM10/PM2.5 emissions in tpy for this registration?	0.29
25) What are the total steady-state PM10/PM2.5	0.28

emissions in lb/hr for this registration?

26) What is the distance in feet to the nearest property line?	8000
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27) What is the distance in feet to the nearest receptor?	8000
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Best Management Practice Standard Permit New Sites

1) Will the site meet the Best Management Practices (BMP) of the rule and all applicable Best Available Control Technology (BACT) requirements?	Yes
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2) Will the site be in compliance with all other recordkeeping, sampling and monitoring requirements?	Yes
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3) Will all design and operational requirements for facilities and control devices referenced in paragraph (e) be met?	Yes
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OGS Attachments Standard Permits New Sites

Please attach one PDF with all required documents to complete the project.

[File Properties]

File Name	11208544-RPT3-Permit Application_Final.pdf
Hash	9CB9359B752EFF52464CDEF47639AF706EEA1E8F6C8EA7230D52D34D94F36B53
MIME-Type	application/pdf
Confidential	No

In order to complete the registration please attach the project impacts analysis.

[File Properties]

File Name	SO2_NOx_H2S_Impact Analysis.pdf
Hash	72E54C7C7C1D2CB3E34F7C3FA36E9FE6E95F636FFE6AE04E01B5E23071492DBE
MIME-Type	application/pdf
Confidential	No

Certification

The electronic signature below indicates that the Responsible Official has knowledge of the facts herein set forth and that the same are true, accurate, and complete to the best of my knowledge and belief. By this signature, the maximum emission rates listed on this certification reflect the maximum anticipated emissions due to the operation of this facility and all representations in this certification of emissions are conditions upon which the facilities and sources will operate. It is understood that it is unlawful to vary from these representations unless the certification is first revised. The signature certifies that to the best of the Responsible Officials knowledge and belief, the project will satisfy the conditions and limitations of the indicated exemption or permit by rule and the facility will operated in compliance with all regulations of the Texas Commission on Environmental Quality and with Federal U.S. Environmental Protection Agency regulations governing air pollution. The signature below certifies that, based on information and belief formed after reasonable inquiry, the statements and information above and contained in the attached document(s) are true, accurate, and complete.

1. I am Daniel Rohling, the owner of the STEERS account ER069454.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.

5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing OGS SP for New Registration 156900.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Daniel Rohling OWNER OPERATOR

Account Number:	ER069454
Signature IP Address:	67.44.192.168
Signature Date:	2020-08-13
Signature Hash:	318C8E7AD52A998CE88FFE8EB3FFFC571E30B 50A006BDD44AEC24E6D85DD52F
Form Hash Code at time of Signature:	AFCEEF0B3845C34C42ACE677DFD84A29062120 C84BB9E725C8AE2DDF5DA1BCC5

Fee Payment

Transaction by:	The application fee payment transaction was made by ER019589/Oksana A Wright
Paid by:	The application fee was paid by OKSANA WRIGHT
Fee Amount:	\$850.00
Paid Date:	The application fee was paid on 2020-08-14
Transaction/Voucher number:	The transaction number is 582EA000397154 and the voucher number is 474015

Submission

Reference Number:	The application reference number is 376359
Submitted by:	The application was submitted by ER019589/Oksana A Wright
Submitted Timestamp:	The application was submitted on 2020-08-14 at 11:58:57 CDT
Submitted From:	The application was submitted from IP address 67.44.193.34
Confirmation Number:	The confirmation number is 317822
Steers Version:	The STEERS version is 6.33
Permit Number:	The permit number is 156900

Additional Information

Application Creator: This account was created by Jenny Towns