

Texas Commission on Environmental Quality
OGS SP for Existing Registration
117952

Site Information (Regulated Entity)

What is the name of the site to be authorized?	VALLEY WELLS TREATER
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM COTULLA AT HWY 35 & 468 INTX TAKE 468 W APPROX 4 MI SITE WILL BE ON THE L
City	COTULLA
State	TX
ZIP	78014
County	LA SALLE
Latitude (N) (##.#####)	28.463244
Longitude (W) (-###.#####)	-99.304674
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	21111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107143901
What is the name of the Regulated Entity (RE)?	VALLEY WELLS TREATER
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM COTULLA AT HWY 35 & 468 INTX TAKE 468 W APPROX 4 MI SITE WILL BE ON THE L
City	COTULLA
State	TX
ZIP	78014
County	LA SALLE
Latitude (N) (##.#####)	
Longitude (W) (-###.#####)	
Facility NAICS Code	211111
What is the primary business of this entity?	NATURAL GAS TREATING AND COMPRESSION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604671388
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	Frio LaSalle Pipeline, LP
Texas SOS Filing Number	802038295
Federal Tax ID	

State Franchise Tax ID	32054784445
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	21-100
Independently Owned and Operated?	Yes
I certify that the full legal name of the entity applying for this permit has been provided and is legally authorized to do business in Texas.	Yes
Responsible Authority Contact	
Organization Name	Frio LaSalle Pipeline, LP
Prefix	MR
First	WILLIAM
Middle	
Last	BOYER
Suffix	
Credentials	
Title	VICE PRESIDENT
Responsible Authority Mailing Address	
Enter new address or copy one from list:	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	750 TOWN AND COUNTRY BLVD STE 950
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77024
Phone (###-###-####)	7135800267
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	WILLIAM.BOYER@SOUTHCROSSENERGY.COM

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	FRIO LASALLE PIPELINE LP
Prefix	MR
First	WILLIAM
Middle	
Last	BOYER
Suffix	
Credentials	

Title	VICE PRESIDENT
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	750 TOWN AND COUNTRY BLVD STE 950
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77024
Phone (###-###-####)	7135800267
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	WILLIAM.BOYER@SOUTHCROSSENERGY.COM

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	FRIO LASALLE PIPELINE LP
Prefix	MR
First	JEFF
Middle	
Last	DOWNING
Suffix	
Credentials	
Title	ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	750 TOWN AND COUNTRY BLVD STE 950
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77024
Phone (###-###-####)	7139358451
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	JEFF.DOWNING@SOUTHCROSSENERGY.COM

OGS General Information SP - Existing Sites

1) Is this a new or existing site?	Existing
2) Select the Oil and Gas rule being applied for.	6002 - NON RULE 2012-NOV-08
3) In what county is the site located?	LA SALLE
4) Is this site a petroleum storage and transfer unit with a total storage capacity exceeding 300,000 barrels according to the PSD source categories?	No
4.1. Are emissions of any criteria pollutant increasing by 250 tpy?	No
5) Does this business qualify as a small business, non-profit organization, or small government entity?	No
6) Are there any other registered air authorizations at this site?	No
7) Is this project located at a major site?	Yes
7.1. If the site currently has an existing GOP, SOP, and/or FOP, please list the permit number(s).	GOP O-3734

Scope Standard Permit Existing Sites

1) Are all emissions from operationally dependent facilities located within a 1/4 mile included in this registration?	Yes
2) Have TCEQ approved calculation methodologies been used to calculate emissions and applicable impacts for this registration and will they be attached?	Yes
3) Have you incorporated existing unchanged emissions into the registration totals?	Yes
4) When relying on control or recovery devices in emission calculations, are you going to monitor and keep records, per Table 8?	NA

MSS Standard Permit Existing Sites

1) Have all planned MSS events/activities been previously registered?	Yes
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Standard Permit Existing

1) Whichever occurred first, is this registration being submitted within 90 days from either the start of operation or implemented changes?	No
2) What are the annual VOC emissions in tons per year (tpy) for this registration?	102.32
3) What are the total steady-state emissions from crude oil or condensate in lb/hr for this registration?	0
4) What are the total periodic emissions from crude oil or condensate in lb/hr if less than 30 psig?	0
5) What are the total periodic emissions from crude oil or condensate in lb/hr if greater than 30 psig?	0
6) What are the total VOC steady-state emissions from natural gas in lb/hr for this registration?	205.16

7) What are the total periodic emissions from natural gas VOC in lb/hr if less than 30 psig?	0
8) What are the total periodic emissions from natural gas VOC in lb/hr if more than 30 psig?	0
9) What are the total annual benzene emissions in tpy?	1.07
10) What are the total steady-state benzene emissions in lb/hr for this registration?	0.58
11) What are the total periodic emissions from benzene in lb/hr if less than 30 psig?	0
12) What are the total periodic emissions from benzene in lb/hr if more than 30 psig?	0
13) What are the total annual hydrogen sulfide (H2S) emissions in tpy for this registration?	0.38
14) What are the total steady-state H2S emissions in lb/hr for this registration?	1.52
15) What are the total periodic emissions from H2S in lb/hr if less than 30 psig?	0
16) What are the total periodic emissions from H2S in lb/hr if greater than 30 psig?	0
17) What are the total annual SO2 emissions in tpy for this registration?	1.52
18) What are the total steady-state SO2 emissions in lb/hr for this registration?	0.35
19) What are the total periodic SO2 emissions in lb/hr if less than 30 psig for this registration?	0
20) What are the total annual NOx emissions in tpy for this registration?	109.79
21) What are the total steady-state NOx emissions in lb/hr for this registration?	25.13
22) What are the total annual CO emissions in tpy for this registration?	237.61
23) What are the total steady-state CO emissions in lb/hr for this registration?	54.37
24) What are the total annual PM10/PM2.5 emissions in tpy for this registration?	15.37
25) What are the total steady-state PM10/PM2.5 emissions in lb/hr for this registration?	3.51
26) What is the distance in feet to the nearest property line?	75
26.1. Are total H2S emissions for this registration less than 0.025 lb/hr?	No
26.2. Are the project's maximum predicted concentrations of H2S at the property line equal to or less than the significant impact level (SIL)?	Yes
26.3. Are total SO2 emissions for this registration less than 2.0 lb/hr?	Yes
26.4. Are the project's maximum predicted concentrations of SO2 at the property line equal to or less than the significant impact level (SIL)?	Yes
26.5. Are total NOx emissions for this registration less than 4.0 lb/hr?	No

26.6. Are the project's maximum predicted concentrations of NOx at the property line equal to or less than the significant impact level (SIL)?	Yes
27) What is the distance in feet to the nearest receptor?	2000

Best Management Practice Standard Permit Existing Sites

1) Will the site meet the Best Management Practices (BMP) of the rule and all applicable Best Available Control Technology (BACT) requirements?	Yes
2) Will the site be in compliance with all other recordkeeping, sampling and monitoring requirements?	Yes
3) Will all design and operational requirements for facilities and control devices referenced in paragraph (e) be met?	Yes

OGS Attachments Standard Permit Existing

Please attach one PDF with all required documents to complete the project.	
[File Properties]	
File Name	2020-04-01 Modification to Air Std Permit Reg.pdf
Hash	72FDD852C4851C8B950F635833B22FA90127618DCAAB18FA6AA89E02F759436A
MIME-Type	application/pdf
Confidential	No

In order to complete the registration please attach the project impacts analysis.

Certification

The electronic signature below indicates that the Responsible Official has knowledge of the facts herein set forth and that the same are true, accurate, and complete to the best of my knowledge and belief. By this signature, the maximum emission rates listed on this certification reflect the maximum anticipated emissions due to the operation of this facility and all representations in this certification of emissions are conditions upon which the facilities and sources will operate. It is understood that it is unlawful to vary from these representations unless the certification is first revised. The signature certifies that to the best of the Responsible Officials knowledge and belief, the project will satisfy the conditions and limitations of the indicated exemption or permit by rule and the facility will operated in compliance with all regulations of the Texas Commission on Environmental Quality and with Federal U.S. Environmental Protection Agency regulations governing air pollution. The signature below certifies that, based on information and belief formed after reasonable inquiry, the statements and information above and contained in the attached document(s) are true, accurate, and complete.

1. I am Jeff Downing, the owner of the STEERS account ER052823.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of

a state and/or federal environmental program and must be true and complete to the best of my knowledge.

- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing OGS SP for Existing Registration 117952.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Jeff Downing OWNER OPERATOR

Account Number:	ER052823
Signature IP Address:	38.107.224.50
Signature Date:	2020-04-06
Signature Hash:	486E68D13BC01408DEFAB3BDC5C66D00AF5DE9E0D41780830649DC0D333BBC07
Form Hash Code at time of Signature:	A3541183972715C5860068ABD9ACEC8B3053D4C54D0C534D4A000196983AA7F3

Fee Payment

Transaction by:	The application fee payment transaction was made by ER052823/Jeff Downing
Paid by:	The application fee was paid by JEFF DOWNING
Fee Amount:	\$850.00
Paid Date:	The application fee was paid on 2020-04-06
Transaction/Voucher number:	The transaction number is 582EA000386688 and the voucher number is 462731

Submission

Reference Number:	The application reference number is 361687
Submitted by:	The application was submitted by ER052823/Jeff Downing
Submitted Timestamp:	The application was submitted on 2020-04-06 at 15:02:32 CDT
Submitted From:	The application was submitted from IP address 38.107.224.50
Confirmation Number:	The confirmation number is 307163
Steers Version:	The STEERS version is 6.30
Permit Number:	The permit number is 117952

Additional Information

Application Creator: This account was created by Stacy Murdock