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OPERATING PERMIT - TECHNICAL SUMMARY
GENERAL OPERATING PERMIT - GOP
REVISION

Permit No.: O176	Permit Type: GOP No. 514	Project No.: 6784	Project Type: Revision
Customer Ref. No.: CN601282502	Company Name: Davis Gas Processing, Inc.		
Regulated Entity No.: RN100216258	Site Name: Reagan County No. 2 Compressor Station		
Account No.: RC-0025-C	Area Name: Reagan County No. 2 Compressor Station		
County: Reagan	Region: 08		
SIC Code: 4922	SIC Name: Natural Gas Transmission		
Permit Reviewer: Robert Havalda	Engineer Assign Date: November 24, 2004		
Peer Reviewer: Jonathan Wilmoth, P.E.	Application Receive Date: November 15, 2004		

PERMIT INFORMATION

Is confidential information included in the application? **No**
Was the application shield removed? **No**

SITE INFORMATION

Physical Location: From Hwy 67, FM 1555 N 7 miles to Ranch Rd, Rt to Rd end
Nearest City: Big Lake
Major Pollutants: NOx
Additional FOPs: None

PROJECT SUMMARY

Date of Renewal grant letter: **March 31, 2003** Date of ATO expiration: **March 31, 2008**

Date received and description of revision application: **November 15, 2004**
Davis Gas Processing, Inc. is updating the GOP ATO to document a change of ownership from Northern Natural Gas Company to Davis Gas Processing, Inc. The company submitted a cover letter, OP-1, OP-2, Core Data Form, and an OP-CRO1.

Date application determined complete (no deficiencies): **December 3, 2004**

PROCESS DESCRIPTION

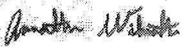
Natural gas enters the station where it is compressed, and then it exists the station at a higher pressure. There are several fixed roof storage tanks for engine oil, used engine oil, engine coolant and wastewater. Piping components are a source of fugitive emissions.

TECHNICAL REVIEW

Davis Gas Processing, Inc., the new owner, updated the GOP ATO to document the change in ownership from Northern Natural Gas Company to Davis Gas Processing, Inc. The update was processed, and the IMS was updated with the latest information submitted by the company.

FINAL STATE ACTION

Grant Letter Date:

	<u>Technical Reviewer</u>	<u>Peer Review</u>	<u>Team Leader/Manager</u>
Signature:			
			<i>for Hector Garcia</i>
Printed Name	Robert Havalda	Jonathan Wilmoth, P.E.	Tan Nguyen
Date:	12/06/2004	12/06/2004	12/07/2004
Points:	3.0		2.0

Tasks	Pts
Revision Base	1
Technical Program Specialist required for processing.	1
Data Systems Specialist required for processing.	1
Total	3

ADMINISTRATIVE DATA

Responsible Official: J. L. Davis
Sole Proprietor/Operator
Davis Gas Processing, Inc.
211 N Colorado ST
Midland, TX 79701

Duly Authorized Rep: There is no Duly Authorized Representative.

Technical Contact: Bob Stewart
Environmental Coordinator
Davis Gas Processing, Inc.
211 N Colorado ST
Midland, TX 79701
phone: (432) 682-6311
email: bstewart@westtexasgas.com

DAVIS GAS PROCESSING, INC.
211 NORTH COLORADO
MIDLAND, TEXAS 79701-4696
Office: 432-682-6311 Fax: 432-682-4024

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AIR PERMITS DIVISION

November 11, 2004

CERTIFIED MAIL # 7003 1680 6362 0679

Anne Inman
Manager, GSR Permits Section, MC 163,
Texas Commission on Environmental Quality
12100, Park 35 Circle
Austin, TX 78753

Received

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Air & Waste Applications

Re: ~~Name Change of Owner/Operator~~
~~Reagan County #2 Compressor Station~~
TCEQ Account No. RC-0025-C; FOP No. O-176
Regulated Entity No. RN100216258, Customer No. CN600124101

*project
6/18/04*

Dear Ms. Inman:

I am submitting this letter of notification and a request for an authorization to operate for an effective change of owner/operator. The name of the owner/operator of the above referenced Reagan County #2 Compressor Station, customer number CN600124101, was changed from Northern Natural Gas Company to Davis Gas Processing, Inc. on August 1, 2004.

The relevant TCEQ forms OP-1, OP-2, OP-CRO1, and CORE Data are included in this submittal.

Old Information: Northern Natural Gas Company
Contact: Rick Loveless @ 806-342-2048
700 S Fillmore, Suite 300
Amarillo, TX 79101

New Information: Davis Gas Processing, Inc.
Contact: Bob Stewart @ 432-682-6311
211 N. Colorado
Midland, TX. 79701

Davis Gas Processing, Inc. (DGP) agrees to be bound to by all permit conditions, representations, amendments, and alterations for the above referenced account and permit number. There will be no change in the type or increase in the quantity of pollutants emitted from this facility without proper authorization from the TCEQ. The emission units at the Reagan County #2 Compressor Station qualify for the general operating permit.

Please call me at 432-682-6311 or Mr. Jesse Babu of JD Consulting, L.P. at 713-330-8500 if you have any questions regarding this submittal.

Sincerely,


Bob Stewart
Environmental Coordinator

Enclosures

cc: Regional Director, TCEQ - Region 8, 622, S. Oakes, Suite K, San Angelo, TX 76903-7013
Jesse Babu (JDC)



**Form OP-1 (Page 1)
Site Information Summary
Federal Operating Permit Application**

TCEQ Use Only

THIS FORM MUST BE SUBMITTED FOR ABBREVIATED AND FULL APPLICATIONS. Abbreviated applications may be submitted for an entire site and are not required to contain the information requested in Section X. Full applications must contain the information requested in all sections and must be submitted for each permit requested at the site. Refer to the form instructions for specific guidance to aid in completing this application. General information is provided in the Texas Commission on Environmental Quality (TCEQ) document entitled "Federal Operating Permit Application Guidance." Print or type all information. Title 30 Texas Administrative Code §§ 122.133 and 122.134 (30 TAC §§ 122.133 and 122.134) requires the submittal of a timely and complete application. A timely and complete application will receive an application shield, as defined in 30 TAC § 122.138. Failure to supply any additional information requested by the TCEQ that is necessary to process the permit application may result in loss of the application shield. Please direct any questions regarding this application form to the Office of Permitting, Remediation and Registration, Air Permits Division (APD) at (512) 239-1334 or Fax no. (512) 239-1070. Address written inquiries to Texas Commission on Environmental Quality, Office of Permitting, Remediation and Registration, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. COMPANY IDENTIFYING INFORMATION													
A. Company Name: Davis Gas Processing, Inc.													
B. Customer Reference Number (if issued):					C N - 600124101								
C. Submittal Date:					11/11/2004								
II. SITE INFORMATION													
A. Site Name: Reagan County #2 Compressor Station													
B. Regulated Entity Reference Number (if issued):					R N - 100216258								
C. Primary Account Number for Site:					RC-0025-C								
D. Indicate affected state(s) required to review permit application ^{1,2} (Place an "X" in the appropriate box(es)).													
AR		CO		KS		LA		NM		OK		NA	X
E. Indicate major source classifications based on the site's potential to emit:													
Pollutant		VOC	NO _x	SO ₂	PM ₁₀	CO	Pb	HAPS	Other				
Major Source Threshold (tons per year):		Varies ³	Varies ³	100	100	100	100	10/25	100				
Major at the Site (YES/NO):		NO	YES	NO	NO	NO	NO	NO	NO				
F. Is the source a minor source subject to the Federal Operating Permit Program? (YES/NO)													
NO													
G. Is the site within a local program area jurisdiction? (YES/NO)													
YES													
H. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? (YES/NO)													
NO													
I. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:													
III. PERMIT TYPE													
A. Type of Permit Requested: (Select <u>only one</u> response and place an "X" in the box.)													
Site Operating Permit (SOP)			Temporary Operating Permit (TOP)			General Operating Permit (GOP)							
						X							
IV. INITIAL APPLICATION INFORMATION													
A. Is this submittal an abbreviated or a full application? (Place an "X" in the appropriate box)								Abbreviated	Full				
									X				
B. If this is a full application, is the submittal a follow-up to an abbreviated application? (YES/NO)													
NO													
V. CONFIDENTIAL INFORMATION													
A. Is confidential information submitted in conjunction with this application? (YES/NO)													
NO													

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1. Indicate "NA" for general operating permit (GOP) applications.
2. Indicate "NA" for site operating permit (SOP) and temporary operating permit (TOP) applications not requiring affected state review.
3. Major source threshold depends on location (county) of the site. See instructions for more information.



**Form OP-1 (Page 2)
Site Information Summary
Federal Operating Permit Application**

VI. RESPONSIBLE OFFICIAL (RO) OR DESIGNATED REPRESENTATIVE (DR) IDENTIFYING INFORMATION			
A. RO/DR Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) J. L. Davis			
B. RO/DR Title: President			
C. Employer Name: Davis Gas Processing, Inc.			
D. Mailing Address: 211 N. Colorado			
City: Midland	State: TX	Zip Code: 79701	
Territory:	Country:	Foreign Postal Code:	
E. Internal Mail Code:			
F. Telephone: 432-682-6311	G. Fax: 432-682-4024	H. E-mail:	
VII. TECHNICAL CONTACT IDENTIFYING INFORMATION (If different from RO or DR information)			
A. Technical Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Bob Stewart			
B. Technical Contact Title: Environmental Coordinator			
C. Employer Name: Davis Gas Processing, Inc.			
D. Mailing Address: 211 N. Colorado			
City: Midland	State: TX	Zip Code: 79701	
Territory:	Country:	Foreign Postal Code:	
E. Internal Mail Code:			
F. Delivery Address: 211 N. Colorado			
City: Midland	State: TX	Zip Code: 79701	
Territory:	Country:	Foreign Postal Code:	
G. Internal Mail Code:			
H. Telephone: 432-682-6311	I. Fax: 432-682-8320	J. E-mail: bstewart@westtexasgas.com	
VIII. REFERENCE ONLY REQUIREMENTS (For reference only)			
A. State Senator: Robert L. Duncan		B. State Representative: Thomas Russell "Tom" Craddick	
C. Has the applicant paid emissions fees for the most recent agency fiscal year? (YES, NO, or NA)			YES
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? (YES/NO)			NO
E. Indicate the alternate language(s) in which public notice is required:			N/A

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4. Agency fiscal year is September 1 - August 31.



Form OP-1 (Page 3)
Site Information Summary
Federal Operating Permit Application

IX. OFF-SITE PERMIT REQUEST (Optional for applicants requesting the right to hold the permit at an off-site location.)		
A. Office/Facility Name:		
B. Delivery Address:		
City:	State:	Zip Code:
Territory:	Country:	Foreign Postal Code:
C. Physical Location:		
D. Contact Name: (_ Mr. _ Mrs. _ Ms. _ Dr.)		E. Telephone:
X. APPLICATION AREA INFORMATION (Complete this section only if submitting a full application, or an update to a phased application, or an abbreviated acid rain application.)		
A. Area Name: Reagan County #2 Compressor Station		
B. Delivery Address: 211 N. Colorado		
City: Midland	State: TX	Zip Code: 79701
C. Physical Location: From Hwy. 67, FM 1555 N 7 miles to ranch road, right turn to road end		
D. Nearest City: Big Lake	E. State: TX	F. Zip Code: 79778
G. Latitude (nearest second): 31° 19' 54"	H. Longitude (nearest second): 101° 41' 05"	
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? (YES/NO)	YES	
J. Indicate the estimated number of emission units in the application area:	3	
K. Are there any emission units in the application area subject to the Acid Rain Program? (YES/NO)	NO	
XI. PUBLIC NOTICE (Complete this section only for SOP and Acid Rain Permit Applications.)		
A. Name of public place to view application and draft permit:		
B. Physical Address:		
City:	Zip Code:	
C. Contact Person (Someone who will answer questions from the public, during the public notice period): (_ Mr. _ Mrs. _ Ms. _ Dr.)		
D. Contact Mailing Address:		
City:	State:	Zip Code:
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code:		
F. Telephone:		

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**Application For Permit Revision/Renewal
Form OP-2
Federal Operating Permit Program**

Table 1

Date: 11/11/2004	Account No.: RC-0025-C	Permit No.: O-176
Area Name: Reagan County #2 Compressor Station		

I. APPLICATION TYPE			
Significant Revision	<input type="checkbox"/>	Administrative Revision	<input checked="" type="checkbox"/>
Streamlined Revision	<input type="checkbox"/>	Revision Requesting Prior Approval	<input type="checkbox"/>
Renewal	<input type="checkbox"/>	Response to Reopening	<input type="checkbox"/>
II. QUALIFICATION STATEMENT			
For SOP Revisions Only	The referenced changes qualify for the marked revision type (YES or NO)		
For GOP Revisions Only	The permitted area continues to qualify for a GOP (YES or NO)		YES

Revision No.	Revision Code	Unit/Group/Process			Description of Change
		New Unit	ID No.	Applicable Form	
1	GS-C			OP-	Change of owner/operator
				OP-	

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**Application For Permit Revision
Form OP-2
Federal Operating Permit Program**

Table 2

Date: 11/11/2004	Account No.: RC-0025-C	Permit No.: O-176
Area Name: Reagan County #2 Compressor Station		

I. SIGNIFICANT REVISIONS ONLY	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? (YES or NO)	
B. Indicate the alternate language(s) in which public notice is required:	
C. Will there be changes in emission levels of any air pollutants as a result of this significant revision? (YES or NO)	
II. Indicate the pollutant(s) that are changing and a brief description of the change in pollutant emissions for each pollutant:	
Pollutant	Description of the Change in Pollutant Emissions
II. FEE INFORMATION	
A. Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? (YES, NO, or NA)	
YES	

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Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, permit revision, renewal, and reopening submittals requiring certification must be accompanied by this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. IDENTIFYING INFORMATION			
A. Account No.:	RC-0025-C	B. RN:	100216258
		C. CN:	600124101
D. Permit No.:	O-176	E. Project No.:	
F. Area Name:		Reagan County #2 Compressor Station	
G. Company Name:		Davis Gas Processing, Inc.	
II. CERTIFICATION TYPE <i>(Please mark the appropriate box(es))</i>			
A. <input checked="" type="checkbox"/> Responsible Official:			
B. <input type="checkbox"/> Duly Authorized Representative:			
C. <input type="checkbox"/> Designated Representative <i>(Title IV acid rain sources only)</i> :			
D. <input type="checkbox"/> Alternate Designated Representative <i>(Title IV acid rain sources only)</i> :			
III. SUBMITTAL TYPE <i>(Place an "X" in the appropriate box) (Only one response can be accepted per form)</i>			
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application*		
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Other _____		
<input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening			
IV. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS			
<p>This certification does not extend to information which is designated by the TCEQ as information for reference only.</p> <p>I, <u>J. L. Davis</u>, certify that I am the <u>RO</u> and that, based on information <i>(Name printed or typed)</i> <i>(RO, DAR, DR, and/or ADR)</i></p> <p>and belief formed after reasonable inquiry, the statements and information dated during the time period in IV.1. below, OR on a specific date(s) in IV.2. below, are true, accurate, and complete:</p> <p><i>Note: Enter EITHER a Time Period OR Specific Date(s) for each certification.</i></p> <p>1. Time Period: From _____ to _____ <i>Start Date*</i> <i>End Date*</i></p> <p align="center">OR</p> <p>2. Specific Dates: <u>11/11/2004</u> _____ _____ _____ _____ _____ _____ _____ _____ <i>Date 1*</i> <i>Date 2*</i> <i>Date 3*</i> <i>Date 4*</i> <i>Date 5*</i> <i>Date 6*</i> <i>Date 7*</i> <i>Date 8*</i></p> <p><small>* The start and end dates of the "Time Period," or "Specific Dates" 2-8, should only be completed when the box for "Update to Permit Application" in Section III of this form, is marked or a submittal package has multiple dates recorded in the documentation. A Time Period may not be used if the "Submittal Type" in Section III of this form, is "Other" and the specific material being certified is an "Annual Compliance Certification," a "Monitoring Report," "Progress Report," "Deviation Report," or "Test Report".</small></p>			
<p>Signature: <u></u> Signature Date: <u>11-12-04</u></p> <p>Title: <u>President</u></p>			

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TCEQ Core Data Form

TCEQ Use Only

If you have questions on how to fill out this form or about our Central Registry, please contact us at 512-239-5175.

Individuals are entitled to request and review their personal information that the agency gathers on its forms.
They may also have any errors in their information corrected. To review such information, contact us at 512-239-3282.

SECTION I: General Information									
1. Reason for Submission <i>Example: new wastewater permit; IHW registration; change in customer information; etc.</i>									
Change in customer information									
2. Attachments			Describe Any Attachments: (ex: Title V Application, Waste Transporter Application, etc.)						
<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	Title V application							
3. Customer Reference Number-if issued					4. Regulated Entity Reference Number-if issued				
CN	600124101	(9 digits)	RN	100216258	(9 digits)				
SECTION II: Customer Information									
5. Customer Role (Proposed or Actual) -- As It Relates to the Regulated Entity Listed on This Form									
<i>Please check one of the following:</i>									
<input type="checkbox"/> Occupational Licensee			<input type="checkbox"/> Volunteer Cleanup Applicant			<input checked="" type="checkbox"/> Owner and Operator			
<i>TCEQ Use Only</i>			<input type="checkbox"/> Superfund			<input type="checkbox"/> PST		<input type="checkbox"/> Respondent	
6. General Customer Information									
<input type="checkbox"/> New Customer					<input checked="" type="checkbox"/> Change to Customer Information				
<input type="checkbox"/> Change in Regulated Entity Ownership					<input type="checkbox"/> No Change*				
*If "No Change" and Section I is complete, skip to Section III - Regulated Entity Information.									
7. Type of Customer:									
<input type="checkbox"/> Partnership			<input checked="" type="checkbox"/> Corporation			<input type="checkbox"/> Sole Proprietorship - D.B.A.			
<input type="checkbox"/> State Government			<input type="checkbox"/> County Government			<input type="checkbox"/> Federal Government			
<input type="checkbox"/> Other Government			<input type="checkbox"/> Other			<input type="checkbox"/> City Government			
8. Customer Name (If an individual, please print last name first)					If New Name, Enter Previous Name				
Davis Gas Processing, Inc.					Northern Natural Gas Company				
9. Mailing Address									
211 N. Colorado									
City			State		ZIP		ZIP + 4		
Midland			TX		79701				
10. Country Mailing Information if outside USA					11. E-Mail Address if applicable				
					bstewart@westtexasgas.com				
12. Telephone Number			13. Extension or Code			14. Fax Number if applicable			
432-682-6311						432-682-4024			
15. Federal Tax ID (9 digits)			16. State Franchise Tax ID Number if applicable			17. DUNS Number if applicable (9 digits)			
200695699			1200695699						
18. Number of Employees						19. Independently Owned and Operated?			
<input type="checkbox"/> 0-20	<input type="checkbox"/> 21-100	<input checked="" type="checkbox"/> 101-250	<input type="checkbox"/> 251-500	<input type="checkbox"/> 501 and higher	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
SECTION III: Regulated Entity Information									
20. General Regulated Entity Information									
<input type="checkbox"/> New Regulated Entity			<input checked="" type="checkbox"/> Change to Regulated Entity Information			<input type="checkbox"/> No Change*			
*If "No Change" and Section I is complete, skip to Section IV - Preparer Information.									

Press the Tab Key to continue to page 2.

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21. Regulated Entity Name (If an individual, please print last name first)					
Reagan County #2 Compressor Station					
22. Street Address (No PO Boxes)		211 N. Colorado			
		City	State	ZIP	ZIP + 4
		Midland	TX	79701	
23. Mailing Address		211 N. Colorado			
		City	State	ZIP	ZIP + 4
		Midland	TX	79701	
24. E-Mail Address:		bstewart@westtexasgas.com			
25. Telephone Number		26. Extension or Code		27. Fax Number if applicable	
432-682-6311				432-682-8320	
28. Primary SIC Code (4 digits)	29. Secondary SIC Code (4 digits)	30. Primary NAICS Code (5 or 6 digits)		31. Secondary NAICS Code (5 or 6 digits)	
1311		211112			
32. What is the Primary Business of this entity? (Please do not repeat the SIC or NAICS description)					
Natural Gas Compression					
<i>Questions 33 - 37 address geographic location. Please refer to the instructions for applicability.</i>					
33. County	Reagan				
34. Description of Physical Location					
From Hwy. 67, FM 1555 N 7 miles to ranch road, right turn to road end					
35. Nearest City			State	Nearest Zip	
Big Lake			TX	79778	
36. Latitude (N)			37. Longitude (W)		
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
31	19	54	101	41	05
38. TCEQ Programs In Which This Regulated Entity Participates Not all programs have been listed. Please add to this list as needed. If you don't know or are unsure, please mark "Unknown". If you know a permit or registration # for this entity, please write it below the program."					
	Animal Feeding Operation		Petroleum Storage Tank		Water Rights
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X	Title V - Air		Wastewater Permit		NOV 16 2004
	FOP O-176				Air & Waste Applications Team
	Industrial & Hazardous Waste		Water Districts		
	Municipal Solid Waste		Water Utilities		Unknown
X	New Source Review - Air		Licensing - Types		
	SE 6, 66, & PBR 106.512				
SECTION IV: Preparer Information					
39. Name			40. Title		
Bob Stewart			Environmental Coordinator		
41. Telephone Number		42. Extension or Code		43. Fax Number if applicable	
432-682-6311				432-682-8320	
44. E-mail Address:		bstewart@westtexasgas.com			

DAVIS GAS PROCESSING, INC.
211 North Colorado
MIDLAND, TEXAS 79701

CERTIFIED MAIL™



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AIR PERMITS DIVISION

Anne Inman, Manager
NSR Permits Section, MC 163
TCEQ
12100, Park 35 Circle
Austin, TX 78753

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TCEQ MAIL CENTER

**Texas Commission on Environmental Quality
Investigation Report
NORTHERN NATURAL GAS COMPANY**

**REAGAN COUNTY COMPRESSOR STATION 2
RN100216258**

Investigation # 278514

Incident #

Investigator: JUSTIN FIRKINS

Site Classification

MAJOR SOURCE

MIN 0-15 FINS

Conducted: 06/29/2004 -- 06/29/2004

SIC Code: 4922

Program(s): AIR OPERATING PERMITS
AIR NEW SOURCE PERMITS

Investigation Type : Compliance Invest File Review

Location : FROM HWY 67, FM 1555 N 7 MI
TO RANCH RD, RT TO RD END

Additional ID(s) : 23316
176
RC0025C

Address : , ,

Activity Type : AIR OPCC - Office Permit Compliance
Certification

Principal(s) :

Role

Name

RESPONDENT

NORTHERN NATURAL GAS COMPANY

Contact(s) :

Role

Title

Name

Phone

Regulated Entity Contact

SENIOR O&M
TECHNICIAN

MR JOHNNY
MITCHELL

Work (325) 884-2586
Fax (325) 884-3492

Other Staff Member(s) :

Role

Name

QA REVIEWER
SUPERVISOR

DEBBIE MCMARYION
MARKHAM NEWMAN

Associated Check List

Checklist Name

AIR INVESTIGATION TYPES FY04

Unit Name

NNG Reagan #2 OPCC

JUL - 8 2004

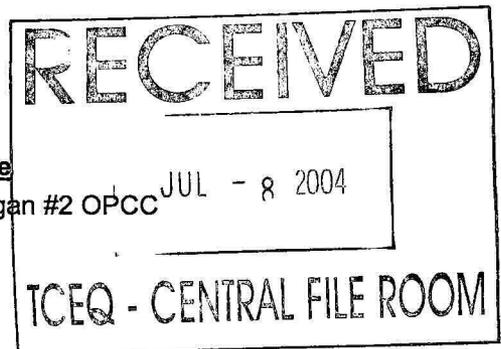
Investigation Comments :

Investigation Comments:

INTRODUCTION

On June 29, 2004, an office permit compliance certification review (OPCC) of the Northern Natural Gas, Reagan County No. 2 Compressor Station (the "site" or "plant") was conducted. The site operates under general operating permit No. O-00176. The site's authorization to operate (ATO) was issued on August 8, 1997. An ATO renewing the sites GOP was issued March 31, 2003.

The purpose of the review was to evaluate compliance with the annual compliance certification requirements of the site's GOP. In addition, the review was conducted in order to ensure that all deviations experienced at the site during the most recent certification periods (February 08, 2003 to



6/29/04

Page 2 of 3

August 07, 2003 and August 08, 2003 to February 8, 2004) were reported in deviation reports and the site's compliance certification, as required by the site's GOP and 30 Texas Administrative Code (TAC) Ch. 122. This was done by reviewing the records held in the site's files in the TCEQ San Angelo Regional Office. The reports reviewed are included in the site's GOP file.

GENERAL FACILITY AND PROCESS INFORMATION

This unmanned natural gas compressor station is a Title V major source for nitrogen oxides (NOx). It operates under general operating permit (GOP) 514, No. O-00176.

This site is a natural gas compressor station where two gas fired compressor engines are operate. The site has the capacity to compress 10.0 million standard cubic feet per day (Mmscfd).

CONCLUSIONS AND RECOMMENDATIONS

The annual Permit Compliance Certifications were submitted within 30 days of the end of the certification period (see attached certifications) and certified by the Responsible Official (RO) as required by 30 TAC, Chapter 122, §122.146(2) and 30 TAC, Chapter 122, §122.165.

A query of the upset/maintenance database and a review of Region 8 upset/maintenance records support this information. No conditions of Upset/Maintenance have been reported for this site that would require reporting under 30 TAC, Chapter 101, §101.201 and §101.211.

Northern Natural Gas Reagan County No. 2 Compressor Station appears to be in compliance with Federal and State of Texas rules and regulations reviewed for this investigation.

COMPLIANCE AND ENFORCEMENT

Current Enforcement Actions

No alleged violations were noted as a result of this review.

BACKGROUND

Agreed Orders, Court Orders and other Compliance Agreements

There are no outstanding Agreed Orders issued against this facility. An Agreed Order (Docket No. 2000-0167-AIR-E) was issued against the facility on August 8, 2000, but was for settlement purposes only. (See Prior Compliance/Enforcement Issues below for details),

Prior Enforcement Issues

Agreed Order, Docket No. 2000-0167-AIR-E, was issued against this regulated entity on August 8, 2000, for an alleged violation of 30 TAC 122.146(2) due to the failure to certify compliance within 30 days after the end of the certification period. The compliance certification and deviation report for the period of August 8, 1998, through August 7, 1999. There are no other outstanding provisions associated with this Agreed Order.

Complaints

A review of the region files indicated that there have been no complaints against this regulated entity.

No Violations Associated to this Investigation

Signed Justin C. Fubini
Environmental Investigator

Date 7/1/04

Signed Mark Newman
Supervisor

Date 7/2/04

Attachments: (in order of final report submittal)

- Enforcement Action Request (EAR)
- Letter to Facility (specify type) : _____
- Investigation Report
- Sample Analysis Results
- Manifests
- NOR

- Maps, Plans, Sketches
- Photographs
- Correspondence from the facility
- Other (specify) :

checklist
Permit Compliance Certifications



Northern Natural Gas Company
700 S Fillmore, Suite 330
Amarillo, TX 79101
806-342-2000
Fax 806-342-2080

September 4, 2003

Brent Wade
Air Section Manager
TNRCC- Region 8
622 S. Oakes, Ste. K
San Angelo, TX. 76903-7013

RECEIVED

SEP 05 2003

**SAN ANGELO
REGIONAL OFFICE**

Re: Semi Annual Deviation Report
Northern Natural Gas Company
Reagan Co. #2 Compressor Station
Permit No. O-00176
Account No. RC-0025-C

Northern Natural Gas Company is submitting a semi annual deviation and Title V Annual Certification Report for the Reagan Co. #2 Compressor Station. This submittal satisfies the requirements of 30 TAC 122.146 for federal operating permits. Included in this submittal is a PCC form and an OP-CRO1 form with the signature of the responsible official.

The Reagan Co. #2 Compressor Station is operating under the general operating permit defined by 122.514, which was issued on August 8, 1998. The two reports cover the period from August 8, 2002 to August 7, 2003 and February 8, 2003 to August 7, 2003. There were no deviations from the permit requirements during the certification period. Therefore, only Part 1 of the PCC form is being submitted.

If you have any questions regarding the semi annual deviation report, please call me at (806) 342-2048.

Respectfully submitted,

Larry (Rick) Loveless
Division Environmental Specialist

FILE COPY

Air Branch Chief, MC 6EN-A; Office of Compliance and Enforcement; Dallas Regional Office; USEPA Region VI, 1445 Ross Ave.; Dallas, TX. 75202



Form OP-CRO1

Certification by Responsible Official

Federal Operating Permit Program

Title 30 Texas Administrative Code § 122.132(e) (30 TAC § 122.132(e)) (relating to "Application and Required Information") and 30 TAC § 122.165 (relating to "Certification by Responsible Official") require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Natural Resource Conservation Commission (TNRCC) as consideration for, or in support of, a federal operating permit (FOP), or that are required by 30 TAC Chapter 122, or by operating permit condition(s). This includes application materials, as well as, any associated federally applicable requirements, such as compliance monitoring, record keeping, testing, or reporting submittals. The certification shall state that, based upon the information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete, and must be signed by the RO, Duly Authorized Representative (DAR), Designated Representative (DR), or Alternate Designated Representative (ADR). (The DR and ADR apply to Title IV acid rain sources only. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain Program, and shall certify application information and reports as an RO.) This Form OP-CRO1 satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.

ALL initial permit application, permit revision, renewal, and reopening submittals requiring certification must be accompanied by this form. Updates to permit applications must be certified prior to public notice of the draft permit.

I. IDENTIFYING INFORMATION		
A. Account No.: RC-0025-C	B. Permit No.: O-00176	C. Project No.: 001768
D. Area Name: Reagan Co. #2 Compressor Station		
E. Company Name: Northern Natural Gas Company		

II. CERTIFICATION TYPE (Place an "X" in the appropriate box[es].)	
A. Responsible Official:	X
B. Duly Authorized Representative:	
C. Designated Representative (Title IV acid rain sources only):	
D. Alternate Designated Representative (Title IV acid rain sources only):	

III. SUBMITTAL TYPE (Place an "X" in the appropriate box. Only one response can be accepted per form.)	
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Permit Revision/Renewal/Reopening
<input type="checkbox"/> GOP Initial Permit Application	<input checked="" type="checkbox"/> Other <u>Semi Annual Deviation Report & Annual Title V Certification</u>
<input type="checkbox"/> Update to Permit Application*	

IV. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS	
This certification does not extend to information which is designated by the TNRCC as information for reference only.	
I, <u>Royce A. Ramsay</u> , certify that I am the <u>RO</u> and that, based on information (Name printed or typed) (RO, DAR, DR, and/or ADR)	
and belief formed after reasonable inquiry, the statements and information dated the following, or herein attached, are true, accurate, and complete: <u>9-4-2003</u>	
Date 1* Date 2* Date 3* Date 4* Date 5* Date 6* Date 7* Date 8*	
*Dates 2-8 should only be completed if the box for "Update to Permit Application" is marked above, and this form is being used to certify updates that are, as yet, uncertified. If this is an "Update to Permit Application," it must be submitted before, or at the time of, the public notice certification.	

Signature: <u>Royce A. Ramsay</u>	Signature Date: <u>08/29/03</u>
Title: <u>Vice President, Operations</u>	

**Texas Natural Resource Conservation Commission
Texas Federal Operating Permit Form
PCC
Permit Compliance Certification
(Part 1)**

Company Name	Northern Natural Gas Company	Account No.	RC-0025-C
Facility Name	Reagan Co. #2 Compressor Station	Op Permit No.	O-00176
Certification Period Began on	2/08/2003	And Ended on	8/07/2003
		Report Submittal Date	9/4/2003

I. Certification of Continuous Compliance with Permit Terms and Conditions (Indicate response by placing a 'x' in the appropriate column for each of the following questions)	Response	
	Yes	No
With the possible exception of those permit terms and conditions identified in the 'Summary of Deviations' section below, and based, at a minimum, on the compliance method specified in the associated applicable requirements, was the company in continuous compliance with all the terms and conditions of the permit over the Certification Period?	X	

II. Summary of Deviations (Indicate response by placing a 'x' in the appropriate column for each of the following questions)	Response	
	Yes	No
A. Were there any deviations from any terms or conditions of the permit during the Certification Period that have previously been reported to the agency? If the answer to this question is 'Yes', please complete Part 2, and attach Part 2 to this page. <i>Important Note:</i> If previously submitted reports did not contain specific information on monitoring methods, frequency and the total number of deviations experienced over the entire certification period, then use Part 3 to provide that information.		X
B. Were there any deviations from any terms or conditions of the permit during the Certification Period that are currently being submitted to the agency? If the answer to this question is 'Yes', please include the relevant reports along with this page.		X

NOTE: The Responsible Official must certify the information reported in conjunction with this form in accordance with 30 TAC 122.143(16) utilizing form OP-CRO1 (Certification by Responsible Official). Therefore, complete an OP-CRO1 and attach it to this Compliance Certification package and submit the package to the appropriate TNRCC Regional Office.

**Texas Natural Resource Conservation Commission
Texas Federal Operating Permit Form
PCC
Permit Compliance Certification
(Part 1)**

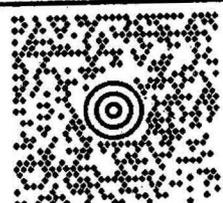
Company Name	Northern Natural Gas Company		Account No.	RC-0025-C	
Location Name	Reagan Co. #2 Compressor Station		Op Permit No.	O-00176	
Certification Period Began on	8/08/2002	And Ended on	8/07/2003	Report Submittal Date	9/4/2003

I. Certification of Continuous Compliance with Permit Terms and Conditions (Indicate response by placing a 'x' in the appropriate column for each of the following questions)	Response	
	Yes	No
With the possible exception of those permit terms and conditions identified in the 'Summary of Deviations' section below, and based, at a minimum, on the compliance method specified in the associated applicable requirements, was the company in continuous compliance with all the terms and conditions of the permit over the Certification Period?	X	

II. Summary of Deviations (Indicate response by placing a 'x' in the appropriate column for each of the following questions)	Response	
	Yes	No
A. Were there any deviations from any terms or conditions of the permit during the Certification Period that have previously been reported to the agency? If the answer to this question is 'Yes', please complete Part 2, and attach Part 2 to this page. <i>Important Note:</i> If previously submitted reports did not contain specific information on monitoring methods, frequency and the total number of deviations experienced over the entire certification period, then use Part 3 to provide that information.		X
B. Were there any deviations from any terms or conditions of the permit during the Certification Period that are currently being submitted to the agency? If the answer to this question is 'Yes', please include the relevant reports along with this page.		X

NOTE: The Responsible Official must certify the information reported in conjunction with this form in accordance with 30 TAC 122.143(16) utilizing form OP-CRO1 (Certification by Responsible Official). Therefore, complete an OP-CRO1 and attach it to this Compliance Certification package and submit the package to the appropriate TNRCC Regional Office.

Place Labels in This Space
Options: UPS Tracking Label and your address label
 UPS Air Shipping Document
 1

LARRY "RICK" LOVELESS 806-342-2000 NORTHERN NATURAL GAS 700 S FILLMORE ST 330 AMARILLO TX 79101	LTR	1 OF 1
SHIP TO: BRENT WADE- AIR MANAGER TCEQ- REGION 8 622 S. OAKES, STE. K SAN ANGELO TX 76903-7013		
	TX 769 0-01 	
UPS NEXT DAY AIR TRACKING #: 1Z F70 500 01 9587 8740		
		
BILLING: P/P		
Reference#1: Eldorado, Irion Co. #1, Reagan Co. Reference#2: Title V Annual Certifications		 TM
		UIS 5.5.45.0 W00IES5 23.0A 07/2003

<https://www.ups.com/uis/create?ActionOriginPair=Print> PrinterPage&PrinterID=SVMWNTUwNDA:... 9/4/2003



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March 4, 2004

Northern Natural Gas Company
700 South Fillmore, Suite 330
Amarillo, TX 79101
806-342-2035

Brent Wade
Air Section Manager
TNRCC- Region 8
622 S. Oakes, Ste. K
San Angelo, TX. 76903-7013

FILE COPY

Re: Semi Annual Deviation Report
Northern Natural Gas Company
Reagan Co. #2 Compressor Station
Permit No. O-00176
Account No. RC-0025-C

RECEIVED

MAR 05 2004

**SAN ANGELO
REGIONAL OFFICE**

Northern Natural Gas Company is submitting a semi annual deviation report for the Reagan Co. #2 Compressor Station. This submittal satisfies the requirements of 30 TAC 122.146 for federal operating permits. Included in this submittal is an OP-CRO1 form with the signature of the responsible official.

The Reagan Co. #2 Compressor Station is operating under the general operating permit defined by 122.514, which was issued on August 8, 1998. The report covers the period from August 8, 2003 to February 8, 2004. There were no deviations from the permit requirements during the certification period.

If you have any questions regarding the semi annual deviation report, please call me at (806) 342-2048.

Respectfully submitted,

Larry "Rick" Loveless
Division Environmental Specialist

Air Branch Chief, MC 6EN-A; Office of Compliance and Enforcement; Dallas Regional Office; USEPA Region VI, 1445 Ross Ave.; Dallas, TX. 75202



Form OP-CRO1

Certification by Responsible Official

Federal Operating Permit Program

Title 30 Texas Administrative Code § 122.132(e) (30 TAC § 122.132(e)) (relating to "Application and Required Information") and 30 TAC § 122.165 (relating to "Certification by Responsible Official") require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Natural Resource Conservation Commission (TNRCC) as consideration for, or in support of, a federal operating permit (FOP), or that are required by 30 TAC Chapter 122, or by operating permit condition(s). This includes application materials, as well as, any associated federally applicable requirements, such as compliance monitoring, record keeping, testing, or reporting submittals. The certification shall state that, based upon the information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete, and must be signed by the RO, Duly Authorized Representative (DAR), Designated Representative (DR), or Alternate Designated Representative (ADR). (The DR and ADR apply to Title IV acid rain sources only. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain Program, and shall certify application information and reports as an RO.) This Form OP-CRO1 satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.

ALL initial permit application, permit revision, renewal, and reopening submittals requiring certification must be accompanied by this form. Updates to permit applications must be certified prior to public notice of the draft permit.

I. IDENTIFYING INFORMATION		
A. Account No.: RC-0025-C	B. Permit No.: O-00176	C. Project No.: 001768
D. Area Name: Reagan Co. #2 Compressor Station		
E. Company Name: Northern Natural Gas Company		
II. CERTIFICATION TYPE (Place an "X" in the appropriate box[es].)		
A. Responsible Official:	<input checked="" type="checkbox"/>	
B. Duly Authorized Representative:	<input type="checkbox"/>	
C. Designated Representative (Title IV acid rain sources only):	<input type="checkbox"/>	
D. Alternate Designated Representative (Title IV acid rain sources only):	<input type="checkbox"/>	
III. SUBMITTAL TYPE (Place an "X" in the appropriate box. Only one response can be accepted per form.)		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Permit Revision/Renewal/Reopening	<div style="font-size: 2em; font-weight: bold; margin-bottom: 5px;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold; margin-bottom: 5px;">MAR 05 2004</div> <div style="font-size: 0.8em; font-weight: bold;">SAN ANGELO REGIONAL OFFICE</div>
<input type="checkbox"/> GOP Initial Permit Application	<input checked="" type="checkbox"/> Other <u>Semi Annual Deviation Report</u>	
<input type="checkbox"/> Update to Permit Application*		
IV. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS		
This certification does not extend to information which is designated by the TNRCC as information for reference only.		
I, <u>Royce A. Ramsay</u> , certify that I am the <u>RO</u> and that, based on information (Name printed or typed) (RO, DAR, DR, and/or ADR)		
and belief formed after reasonable inquiry, the statements and information dated the following, or herein attached, are true, accurate, and complete: <u>2-24-2004</u>		
Date 1* Date 2* Date 3* Date 4* Date 5* Date 6* Date 7* Date 8*		
*Dates 2-8 should only be completed if the box for "Update to Permit Application" is marked above, and this form is being used to certify updates that are, as yet, uncertified. If this is an "Update to Permit Application," it must be submitted before, or at the time of, the public notice certification.		
Signature: <u>Royce A. Ramsay</u>		Signature Date: <u>02/25/04</u>
Title: <u>Vice President, Operations</u>		

Page # 3650



**Enron Transportation
Services Company**
P. O. Box 1188
Houston, TX 77251-1188
713-853-6161

December 20, 2002

Texas Commission on Environmental Quality
12100 Park 35 Circle
MC-163
Austin, TX. 78753
Attn: William Moody

Re: TNRCC Form OP-CRO2 – Change of Responsible Official Information

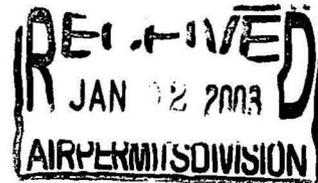
Dear (Sir/Madam):

Attached please find an executed version of the referenced form as it relates to the Pampa Compressor Station owned and operated by Northern Natural Gas Company. As suggested by the TCEQ during a recent telephone conversation, I have executed the form recently since the prior form was apparently mislaid or lost, and the signature date reflects what was the effective date. It is my understanding this action was recommended by and is acceptable to the TCEQ.

If you should have any questions, please let me know. I can be reached at 713-345-7162.

Sincerely,

Dan Pribble





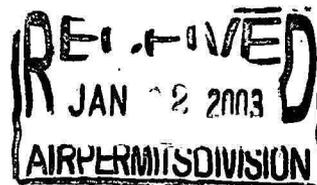
**Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program**

The Texas Natural Resource Conservation Commission (TNRCC) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection Agency for changes in the DR and ADR). *After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or an administrative information change for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to the TNRCC.*

I. IDENTIFYING INFORMATION*					
A. Account No.: RH-0018-N		B. Permit No.: O-00728		C. Project No.: 728	
D. Area Name: Pampa Compressor Station					
E. Company Name: Northern Natural Gas Company					
II. CHANGE TYPES					
A. Action Type:		New Appointment		<input checked="" type="checkbox"/>	
		Administrative Information Change		<input checked="" type="checkbox"/>	
B. Contact Type (only <u>one</u> response can be accepted per form)					
Responsible Official		<input checked="" type="checkbox"/>		Designated Representative	
				Alternate Designated Representative	
III. RESPONSIBLE OFFICIAL/DESIGNATED REPRESENTATIVE/ALTERNATE DESIGNATED REPRESENTATIVE INFORMATION					
A. Name: (<input checked="" type="checkbox"/> Mr. ___ Mrs. ___ Ms. ___ Dr.) Dan Pribble					
B. Title: Southwest Operations V.P.				C. Effective Date: 11/20/2001	
D. Telephone: (713) 345-7162				E. Fax: (713) 646-4808	
F. Company Name: Northern Natural Gas Company (ETS)					
G. Mailing Address: 1400 Smith Street					
City: Houston		State: TX		Zip Code: 77002	
H. Delivery Address:					
City:		State:		Zip Code:	
IV. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS					
This certification does not extend to information which is designated by the TNRCC as information for reference only.					
I, <u>Dan Pribble</u> , certify that, based on information and belief formed after reasonable inquiry, the					
<i>(Name printed or typed)</i>					
statements and information stated above are true, accurate, and complete.					
Signature: <u>[Signature]</u>				Signature Date: <u>11-20-01</u>	
Title: <u>Southwest Operations V.P.</u>					



* If this RO, DR, or ADR has certification authority on any additional account numbers or permit projects, please list them on the following page of this Form OP-CRO2.





Form OP-CRO2
Change of Responsible Official Information (Extension)
Federal Operating Permit Program

V. ADDITIONAL IDENTIFYING INFORMATION		
A. Account No.: CF-0074-O	B. Permit No.: O-00738	C. Project No.:
D. Area Name: BOBBITT COMPRESSOR STATION		
A. Account No.: TD-0063-I	B. Permit No.: O-00174	C. Project No.:
D. Area Name: BROWNFIELD COMPRESSOR STATION		
A. Account No.: AF-0010-F	B. Permit No.: O-00727	C. Project No.:
D. Area Name: CLAUDE COMPRESSOR STATION		
A. Account No.: SF-0036-Q	B. Permit No.: O-00110	C. Project No.:
D. Area Name: ELDORADO COMPRESSOR STATION		
A. Account No.: CF-0073-Q	B. Permit No.: O-00720	C. Project No.:
D. Area Name: HAIIDUK COMPRESSOR STATION		
A. Account No.: HL-0044-P	B. Permit No.: O-00723	C. Project No.:
D. Area Name: HEMPHILL COUNTY #1 COMPRESSOR STATION		
A. Account No.: HL-0033-U	B. Permit No.: O-00725	C. Project No.:
D. Area Name: HEMPHILL COUNTY #2 COMPRESSOR STATION		
A. Account No.: HL-0009-R	B. Permit No.: O-00726	C. Project No.:
D. Area Name: HEMPHILL COUNTY #3 COMPRESSOR STATION		
A. Account No.: HW-0039-H	B. Permit No.: O-00745	C. Project No.:
D. Area Name: HUTCHINSON COUNTY NO. 1 COMPRESSOR STATION		
A. Account No.: HW-0035-P	B. Permit No.: O-00790	C. Project No.:
D. Area Name: HUTCHINSON COUNTY NO. 2 COMPRESSOR STATION		
A. Account No.: IA-0040-H	B. Permit No.: O-00175	C. Project No.:
D. Area Name: IRION COUNTY NO. 1 COMPRESSOR STATION		
A. Account No.: WM-0009-H	B. Permit No.: O-00173	C. Project No.:
D. Area Name: KERMIT COMPRESSOR STATION		
A. Account No.: MF-0143-B	B. Permit No.: 2497	C. Project No.:
D. Area Name: MARTIN COUNTY NO.1 COMPRESSOR STATION		
A. Account No.: CF-0075-M	B. Permit No.: O-00718	C. Project No.:
D. Area Name: MCCONNELL COMPRESSOR STATION		

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JAN 22 2003
AIR PERMITS DIVISION

Reset Form



Form OP-CRO2
Change of Responsible Official Information (Extension)
Federal Operating Permit Program

V. ADDITIONAL IDENTIFYING INFORMATION		
A. Account No.: OA-0054-W	B. Permit No.: O-00792	C. Project No.:
D. Area Name: NORTHRUP COMPRESSOR STATION		
A. Account No.: OA-0053-B	B. Permit No.: O-00744	C. Project No.:
D. Area Name: PERRYTON-BARLOW COMPRESSOR STATION		
A. Account No.: HA-0116-Q	B. Permit No.: O-00148	C. Project No.:
D. Area Name: PLAINVIEW COMPRESSOR STATION		
A. Account No.: RC-0025-C	B. Permit No.: O-00176	C. Project No.: 3850
D. Area Name: REAGAN CO. NO. 2 COMPRESSOR STATION		
A. Account No.: GA-0174-T	B. Permit No.: O-00142	C. Project No.:
D. Area Name: SEMINOLE COMPRESSOR STATION		
A. Account No.: OA-0024-I	B. Permit No.: O-00724	C. Project No.:
D. Area Name: SPEARMAN COMPRESSOR STATION		
A. Account No.: ML-0022-W	B. Permit No.: O-00177	C. Project No.:
D. Area Name: SPRABERRY PLANT		
A. Account No.: MR-0024-V	B. Permit No.: O-00743	C. Project No.:
D. Area Name: SUNRAY COMPRESSOR STATION		
A. Account No.:	B. Permit No.:	C. Project No.:
D. Area Name:		
A. Account No.:	B. Permit No.:	C. Project No.:
D. Area Name:		
A. Account No.:	B. Permit No.:	C. Project No.:
D. Area Name:		
A. Account No.:	B. Permit No.:	C. Project No.:
D. Area Name:		
A. Account No.:	B. Permit No.:	C. Project No.:
D. Area Name:		
A. Account No.:	B. Permit No.:	C. Project No.:
D. Area Name:		

RECEIVED
 JAN 2 2003
AIRPERMITS DIVISION

Reset Form

**NORTHERN NATURAL GAS COMPANY
REAGAN CO. NO. 2 COMPRESSOR STATION
REAGAN COUNTY, TEXAS
TITLE V RENEWAL
ACCOUNT NO. RC-0025-C
GOP NO. O-00176**

Prepared for:
Northern Natural Gas Company
6381 N. Main
Roswell, New Mexico 88201

November 2001



Argent Consulting Services, Inc.
11999 Katy Freeway, Suite 590
Houston, TX 77079
(281) 759-9580

RECEIVED
DEC 03 2001

Air & Waste Applications Team

**GENERAL OPERATING PERMIT APPLICATION
FOR THE
NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY NO. 2 COMPRESSOR STATION
REAGAN COUNTY, TEXAS
TNRCC ACCOUNT NO. RC-0025-C**

EXECUTIVE SUMMARY

The Reagan County No. 2 Compressor Station is owned by Northern Natural Gas Company. The table below lists all equipment at the station along with the preconstruction authorization.

ID No.	Name/Description	Preconstruction Authorization
E-1	1,100-hp Superior 8GT825 Compressor Engine	23316/SE-006/09-17-73
E-2	688-hp Caterpillar G399TA(LCR) w/ NSCR Compressor Engine	106.512/09-04-2000
TK-1	1,468 gallon Engine Oil Tank	23316/SE-066/08-16-93
TK-2	4,196 gallon Used Engine Oil Tank	23316/SE-066/08-16-93
TK-3	1,468 gallon Engine Coolant Tank	23316/SE-066/08-16-93
TK-4	4,196 gallon Oily Wastewater Tank	23316/SE-066/08-16-93
LOAD	Truck Loading	23316/SE-066/08-16-93
FUG	Piping Component Fugitives	23316/SE-066/08-16-93

An operating permit codifies applicable requirements for specific units as well as the site as a whole. The operating permit application, therefore, requires the specific units to be listed by name and identification numbers. These units are listed on the Form OP-SUM. Per TNRCC guidance only the following units are required to be listed on the Form OP-SUM:

1. Units with one or more potentially applicable requirements as indicated by corresponding unit attribute (UA) form;
2. Units for which a permit shield for one or more potentially applicable requirements is being requested (Form OP-REQ2); and
3. Units listed on Form OP-ACPS (Application for Compliance Plan Schedule).

The following table details each unit at this site and summarizes whether or not is must be included on the Form OP-SUM;

Unit Id.	Included on Form OP-REQ2	Included on Form OP-ACPS	Potentially Applicable OP-UA Form	Notes	List on Form OP-SUM
E-1 and E-2	No	No	OP-UA2	Not subject to 30 TAC 117	No
TANK-1	No	No	OP-UA3	Not subject to 30 TAC 115 or 40 CFR 60, 61, or 63 standard	No
TANK-2	No	No	OP-UA3	Not subject to 30 TAC 115 or 40 CFR 60, 61, or 63 standard	No
TANK-3	No	No	OP-UA3	Not subject to 30 TAC 115 or 40 CFR 60, 61, or 63 standard	No
TANK-4	No	No	OP-UA3	Not subject to 30 TAC 115 or 40 CFR 60, 61, or 63 standard	No
LOAD	No	No	OP-UA4	Not subject to 30 TAC 115 or 40 CFR 60, 61, or 63 standard	No
FUG	No	No	OP-UA12	Not subject to 30 TAC 115 or 40 CFR 60, 61, or 63 standard	No

**GENERAL OPERATING PERMIT RENEWAL
FOR THE
NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY NO. 2 COMPRESSOR STATION
REAGAN COUNTY, TEXAS
TNRCC ACCOUNT NO. RC-0025-C**

TABLE OF CONTENTS

FORM

GENERAL OPERATING PERMIT RENEWAL FORMS

OP-2	Application for Texas Federal Operating Permit Revision/Renewal
OP-CRO1	Certification by Responsible Official
OP-REQ1	Site-Wide Applicability Determinations

LIST OF APPENDICES

APPENDIX A	AREA MAP
APPENDIX B	PLOT PLAN
APPENDIX C	PROCESS DESCRIPTION AND FLOW DIAGRAM
APPENDIX D	FRANCHISE TAX CERTIFICATE
APPENDIX E	POTENTIAL TO EMIT CALCULATIONS
APPENDIX F	MINOR NSR DOCUMENTATION



**Application For Permit Revision/Renewal
Form OP-2
Federal Operating Permit Program**

Table 1

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No.2 Compressor Station		

Revision No.	Revision Code	Unit/Group/Process			Description of Change
		New Unit	ID No.	Applicable Form	
1	GS-A	NO		OP-	Updating and renewal of applicable GOP
				OP-	

PROJECT TYPE:					
Significant Revision		Administrative Revision		Streamlined Revision	Revision Requesting Prior Approval
Renewal	X	Revision from Reopening			



**Application For Permit Revision
Form OP-2
Federal Operating Permit Program**

Table 2

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No.2 Compressor Station		

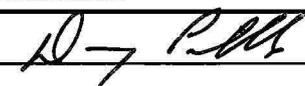
I. SIGNIFICANT REVISIONS ONLY		
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? (YES or NO)		
B. Indicate the alternate language(s) in which public notice is required:		
C. Will there be changes in emission levels of any air pollutants as a result of this significant revision? (YES or NO)		
D. Indicate the pollutant(s) that are changing:		
E. Provide a brief description of the changes in pollutant emissions:		
II. UPDATE SECTION		
A. Is this an update to a previously submitted revision application? (YES/NO)		NO
III. QUALIFICATION STATEMENT		
For SOP Revisions Only	The referenced changes qualify for the marked revision type (YES or NO)	
For GOP Revisions Only	The permitted area continues to qualify for a GOP (YES or NO)	YES
IV. FEE INFORMATION		
A. Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? (YES or NO)		YES
V. FRANCHISE TAX		
A. Is franchise tax certificate current? (YES, NO, or NA)		YES



**Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program**

Title 30 Texas Administrative Code § 122.132(e) [30 TAC § 122.132(e)] (relating to "Application and Required Information") and 30 TAC § 122.165 (relating to "Certification by Responsible Official") require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Natural Resource Conservation Commission (TNRCC) as consideration for, or in support of, a federal operating permit (FOP), or that are required by 30 TAC Chapter 122 or by operating permit condition(s). This includes application materials, as well as, any associated federally applicable requirements, such as compliance monitoring, record keeping, testing, or reporting submittals. The certification shall state that, based upon the information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete, and must be signed by the RO, Duly Authorized Representative (DAR), Designated Representative (DR), or Alternate Designated Representative (ADR). (The DR and ADR apply to Title IV acid rain sources only. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain Program, and shall certify application information and reports as an RO.) This Form OP-CRO1 satisfies these certification requirements in a manner consistent with 30 TAC § 122.165.

All initial permit application, permit revision, renewal, and reopening submittals requiring certification must be accompanied by this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications must be certified prior to public notice of the draft permit. Updates to general operating permit (GOP) applications must be certified prior to receiving a authorization to operate under a GOP.

I IDENTIFYING INFORMATION			
A. Account No.: RC-0025-C		B. Permit No.: O-00176	C. Project No.: 176
D. Area Name: Reagan County No. 2 Compressor Station			
E. Company Name: Northern Natural Gas Company			
II CERTIFICATION TYPE (Place an "X" in the appropriate box(es))			
A. Responsible Official:		<input checked="" type="checkbox"/>	
B. Duly Authorized Representative:		<input type="checkbox"/>	
C. Designated Representative (Title IV acid rain sources only):		<input type="checkbox"/>	
D. Alternate Designated Representative (Title IV acid rain sources only):		<input type="checkbox"/>	
III SUBMITTAL TYPE (Place an "X" in the appropriate box) (Only <u>one</u> response can be accepted per form)			
SOP/TOP Initial Permit Application		<input checked="" type="checkbox"/>	
GOP Initial Permit Application		<input type="checkbox"/>	
Other:		<input type="checkbox"/>	
IV. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS			
<p>This certification does not extend to information which is designated by the TNRCC as information for reference only.</p> <p>I, <u>Danny Pribble</u>, certify that I am the <u>RO</u> and that, based on information <small>(Name printed or typed)</small> <small>(RO, DAR, DR, and/or ADR)</small></p> <p>and belief formed after reasonable inquiry, the statements and information dated the following, or herein attached, are true, accurate, and complete:</p> <p align="center"> <u>11/20/2001</u> <small>Date 1* Date 2* Date 3* Date 4* Date 5* Date 6* Date 7* Date 8*</small> </p> <p>Dates 2-8 should only be completed if the box for "Update to Permit Application" is marked above, and this form is being used to certify updates that are, as yet, uncertified. If this is an "Update to Permit Application," it must be submitted before, or at the time of, the public notice certification.</p>			
Signature: <u></u>		Signature Date: <u>11/30/01</u>	
Title: <u>VP, Southwest Operations</u>			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 1)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

*For SOP applications, answer ALL questions unless otherwise directed.
◆ For GOP applications, answer ONLY these questions unless otherwise directed.*

I. TITLE 30 TAC CHAPTER 111 - CONTROL OF AIR POLLUTION FROM VISIBLE EMISSIONS AND PARTICULATE MATTER				
A.	Visible Emissions	YES	NO	N/A
◆	1. The application area includes stationary vents subject to 30 TAC § 111.111(a)(1)(A).		X	
◆	2. The application area includes stationary vents subject to 30 TAC § 111.111(a)(1)(B).	X		
◆	3. The application area includes stationary vents subject to 30 TAC § 111.111(a)(1)(E).		X	
◆	4. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.		X	
◆	5. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	X		
◆	6. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).		X	
◆	7. Emissions from units in the application area include contributions from uncombined water.		X	
◆	8. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).		X	
B.	Abrasive Blasting of Water Storage Tanks Performed by Portable Operations	YES	NO	N/A
◆	1. Abrasive blasting of water storage tanks by portable operations is performed in the application area. <i>If the response to Question I.B.1 is "NO", then go to Section I.C.</i>		X	
◆	2. The abrasive blasting is performed at a temporary source subject to an increment or visibility requirement under FCAA Title I Part C or a NAAQS. <i>If the response to Question I.B.2 is "NO", then go to Section I.C.</i>			
◆	3. The application area is subject to <u>only</u> 30 TAC § 111.139(a). <i>If the response to Question I.B.3 is "YES", then go to Section I.C.</i>			
◆	4. The application area is subject to <u>only</u> 30 TAC § 111.139(b). <i>If the response to Question I.B.4. is "YES", then go to Section I.C.</i>			
◆	5. The application area is subject to 30 TAC § 111.133.			
◆	6. The application area is subject to 30 TAC § 111.135.			
◆	7. The application area is subject to 30 TAC § 111.137.			
◆	8. The application area is subject to 30 TAC § 111.139(c).			
C.	Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	YES	NO	N/A
	1. Items a - d determine applicability of <u>any</u> of these requirements based on geographical location.			
◆	a. The application area is located within the City of El Paso.		X	
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.		X	
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.		X	



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 2)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

I. TITLE 30 TAC CHAPTER 111 - CONTROL OF AIR POLLUTION FROM VISIBLE EMISSIONS AND PARTICULATE MATTER (continued)			
C. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots. (continued)	YES	NO	N/A
◆ d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TNRCC on May 13, 1988.		x	
<i>If there is any "YES" response to Questions I.C.1.a - d, answer Questions I.C.2.a - d. If all responses to Questions I.C.1.a - d are "NO", skip Questions I.C.2.a - d, then go to Section I.D.</i>			
2. Items a - d determine the specific applicability of these requirements.			
◆ a. The application area is subject to 30 TAC § 111.143.			
◆ b. The application area is subject to 30 TAC § 111.145.			
◆ c. The application area is subject to 30 TAC § 111.147.			
◆ d. The application area is subject to 30 TAC § 111.149.			
D. Emissions Limits on Nonagricultural Processes	YES	NO	N/A
◆ 1. The application area includes nonagricultural processes subject to 30 TAC § 111.151.	x		
2. The application area includes oil or gas fuel-fired steam generators subject to 30 TAC § 111.153(a) and 30 TAC § 111.153(c).			
3. The application area includes solid fossil fuel-fired steam generators subject to 30 TAC § 111.153(a) and 30 TAC § 111.153(b).			
E. Emissions Limits on Agricultural Processes	YES	NO	N/A
1. The application area includes agricultural processes subject to 30 TAC § 111.171.			
F. Outdoor Burning	YES	NO	N/A
◆ 1. Outdoor burning is conducted in the application area. <i>If the response to Question I.F.1 is "NO", then go to Section II.</i>	x		
◆ 2. Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	x		
◆ 3. Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.			
◆ 4. Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.			
◆ 5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.			
◆ 6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.			
7. The application area has received the TNRCC Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 3)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

II. TITLE 30 TAC CHAPTER 112 - CONTROL OF AIR POLLUTION FROM SULFUR COMPOUNDS			
A. Temporary Fuel Shortage Plan Requirements	YES	NO	N/A
1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
III. TITLE 30 TAC CHAPTER 115 - CONTROL OF AIR POLLUTION FROM VOLATILE ORGANIC COMPOUNDS (VOCs)			
A. Applicability	YES	NO	N/A
◆ 1. The application area is located in a nonattainment or covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO", then go to Section IV.</i>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
B. Storage of Volatile Organic Compounds	YES	NO	N/A
◆ 1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. Industrial Wastewater	YES	NO	N/A
1. The application area includes affected wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A", then go to Section III.D.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur area. <i>If the response to Question III.C.2 is "YES", then go to Section III.D.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES", then go to Section III.D.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES", then go to Section III.D.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. Loading and Unloading of VOCs	YES	NO	N/A
◆ 1. The application area includes VOC loading operations. <i>If the response to Question III.D.1 is "N/A", then go to Section III.E.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 and D.2, are "NO", go to Section III.E.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area includes VOC unloading operations from other than transport vessels. <i>If the responses to Questions III.D.1, D.2, and D.3 are "NO", then go to Section III.E.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 4. The application area includes gasoline loading and/or unloading operations. <i>If the response to Question III.D.4 is "NO", and the application area is located in a covered attainment county other than Aransas, Bexar, Calhoun, Gregg, Nueces, San Patricio, Travis and Victoria County, then go to Section III.E.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 4)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

III. TITLE 30 TAC CHAPTER 115 - CONTROL OF AIR POLLUTION FROM VOLATILE ORGANIC COMPOUNDS (VOCs) (continued)			
D. Loading and Unloading of VOCs (continued)			
	YES	NO	N/A
◆ 5. Transfer operations at motor vehicle fuel dispensing facilities are the <u>only</u> VOC transfer operations conducted in the application area. <i>If the response to Question III.D.5 is "YES", then go to Section III.E.</i>			
6. Marine terminal transfer operations are the <u>only</u> VOC transfer operations conducted in the application area. <i>If the response to Question III.D.6 is "YES", then go to Section III.E.</i>			
◆ 7. The plant (other than gasoline bulk plants) loads less than 20,000 gallons of <u>VOC</u> with a true vapor pressure (TVP) greater than or equal to 0.5 psia or 1.5 psia into transport vessels per day as specified in 30 TAC §115.217(a)(2)(A) or (b)(3)(A). <i>If the response to Question III.D.7 is "YES", then go to Section III.E.</i>			
◆ 8. The application area includes gasoline terminal VOC transfer operations.			
◆ 9. The application area includes gasoline bulk plant VOC transfer operations. <i>If the response to Question III.D.9 is "NO" or "N/A", then go to Question III.D.11.</i>			
◆ 10. The application area includes gasoline bulk plant VOC transfer operations that load less than 4,000 gallons of gasoline into transport vessels per day.			
◆ 11. The application area includes VOC transfer operations other than gasoline terminals, gasoline bulk plants, marine terminals, and motor vehicle fuel dispensing facilities.			
◆ 12. The application area includes land-based loading and/or unloading operations that transfer VOC with TVPs less than 0.5 or 1.5 psia.			
◆ 13. The application area includes land-based loading and/or unloading operations that transfer VOC with TVPs greater than or equal to 0.5 or 1.5 psia. <i>If the response to Question III.D.13 is "NO", then go to Question III.D.16.</i>			
◆ 14. Liquid and vapor lines, at a loading and/or unloading operation in the application area, are equipped with fittings which make vapor-tight connections that close automatically when disconnected.			
◆ 15. Liquid and vapor lines, at a loading and/or unloading operation in the application area, are equipped to permit residual VOC, after transfer is complete, to discharge into a recovery or disposal system which routes all VOC emissions to a vapor control system or vapor balance system.			
◆ 16. The application area includes liquefied petroleum gas loading and/or unloading operations.			
◆ 17. The application area includes crude oil and/or condensate loading and/or unloading operations.			
E. Control of VOC Leaks from Transport Vessels			
	YES	NO	N/A
◆ 1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 30 TAC § 115.224(2) within the application area.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 5)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

III. TITLE 30 TAC CHAPTER 115 - CONTROL OF AIR POLLUTION FROM VOLATILE ORGANIC COMPOUNDS (VOCs) (continued)			
E. Control of VOC Leaks from Transport Vessels (continued)	YES	NO	N/A
◆ 2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 30 TAC § 115.224(2) within the application area.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
F. Fugitive Emission Control in Petroleum Refineries in Gregg, Nueces, and Victoria Counties	YES	NO	N/A
1. The application area is located at a petroleum refinery in Gregg, Nueces, or Victoria County.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities	YES	NO	N/A
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.G.1 is "NO", then go to Section III.H.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the <u>only</u> transfer operations conducted at facilities in the application area.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 3. <u>All</u> transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.G.2 and/or G.3 is "YES", then go to Section III.H.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.G.4 is "NO", then go to Question III.G.7.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 6. Transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 125,000 gallons of gasoline in a calendar month after January 1, 1999. <i>If the response to Question III.G.4 is "YES", skip Questions III.G.7 and G.8 and go to Section III.H.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 7. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons at motor vehicle fuel dispensing facilities for which construction began prior to November 15, 1992 are located at the application area.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 8. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities	YES	NO	N/A
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.H.1 is "NO" or "N/A", then go to Section III.I.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆ 2. Transfer operations used exclusively for the fueling of aircraft, watercraft, or agricultural implements are the <u>only</u> transfer operations conducted at facilities in the application area. <i>If the response to Question III.H.2 is "YES", then go to Section III.I.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 6)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

III. TITLE 30 TAC CHAPTER 115 - CONTROL OF AIR POLLUTION FROM VOLATILE ORGANIC COMPOUNDS (VOCs) (continued)			
H. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities (continued)	YES	NO	N/A
◆ 3. The application area includes facilities that began construction on or after November 15, 1992.			
◆ 4. The application area includes facilities that began construction prior to November 15, 1992.			
◆ 5. The application area includes facilities that have a monthly throughput of less than 10,000 gallons of gasoline.			
I. Control Of Reid Vapor Pressure (RVP) of Gasoline	YES	NO	N/A
◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.I.1 is "NO" or "N/A", then go to Section III.J.</i>			
◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.			
◆ 3. The application area includes a motor vehicle fuel dispensing facility.			
◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.			
J. Degassing or Cleaning of Stationary, Marine, and Transport Vessels	YES	NO	N/A
◆ 1. The application area includes degassing or cleaning operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.J.1 is "NO" or "N/A", then go to Section III.K.</i>			
◆ 2. Degassing or cleaning of <u>only</u> ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.J.2 is "YES", then go to Section III.K.</i>			
◆ 3. Degassing or cleaning of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.			
◆ 4. Degassing or cleaning of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.			
◆ 5. Degassing or cleaning of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.			
◆ 6. Degassing or cleaning of VOC marine vessels that do <u>not</u> meet one or more of the exemptions specified in 30 TAC § 115.547(1), (2), or (5), but have sustained damage as specified in 30 TAC § 115.547(4) is performed in the application area.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 7)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

III. TITLE 30 TAC CHAPTER 115 - CONTROL OF AIR POLLUTION FROM VOCs (continued)			
K. Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas	YES	NO	N/A
◆ 1. The application area is located at a petroleum refinery; a synthetic organic chemical, polymer, resin, or methyl tert-butyl ether manufacturing process; or a natural gas/gasoline processing operation as defined in 30 TAC § 115.10.			
L. Petroleum Dry Cleaning Systems	YES	NO	N/A
1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.			
M. Vent Gas Control	YES	NO	N/A
◆ 1. The application area is located in Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Fort Bend, Galveston, Hardin, Harris, Jefferson, Liberty, Matagorda, Montgomery, Nueces, Orange, San Patricio, Tarrant, Travis, Victoria, or Waller county. <i>For SOP applications, if the response to Question III.M.1 is "NO", then go to Section III.N. For GOP applications, if the response to Question III.M.1 is "NO", or "N/A", go to Section III.P.</i>			
◆ 2. The application area contains one or more combustion unit exhaust streams. <i>If the response to Question III.M.2 is "NO", then go to Question III.M.5.</i>			
◆ 3. One or more combustion units in the application area is being used as a control device for a vent gas stream which is subject to 30 TAC Chapter 115, Subchapter C (relating to Vent Gas Control). <i>If the response to Question III.M.3 is "NO", then go to Question III.M.5.</i>			
◆ 4. Vent gas streams, subject to 30 TAC Chapter 115, Subchapter B (relating to Vent Gas Control) that are routed to combustion units in the application area originate from a noncombustion source.			
◆ 5. The application area contains a vent gas stream(s) which originate from a source(s) for which another portion of 30 TAC Chapter 115 (i.e., Storage of VOC) has established a control requirement(s), emission specification(s), or exemption(s) which applies to that VOC source category in the application area county.			
N. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	YES	NO	N/A
1. The application area is located at a petroleum refinery.			
O. Cutback Asphalt	YES	NO	N/A
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.O.1 is "N/A", go to Section IV.</i>			
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.			
3. Asphalt emulsion is used or produced within the application area.			
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.O.2 is "NO" or "N/A", go to Section IV.</i>			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 8)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

III. TITLE 30 TAC CHAPTER 115 - CONTROL OF AIR POLLUTION FROM VOCs (continued)			
O. Cutback Asphalt (continued)	YES	NO	N/A
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC §115.517(1).			
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.			
7. The applicant using cutback asphalt is a state, municipal, or county agency.			
P. Surface Coating Processes (Complete this section for GOP applications only.)	YES	NO	N/A
◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(a)(3)(A) or 30 TAC § 115.427(b)(1) are performed in the application area.			
IV. TITLE 30 TAC CHAPTER 117 - CONTROL OF AIR POLLUTION FROM NITROGEN COMPOUNDS			
A. Applicability	YES	NO	N/A
◆ 1. The application area is located in Brazoria, Chambers, Collin, Dallas, Denton, Fort Bend, Galveston, Hardin, Harris, Jefferson, Liberty, Montgomery, Orange, Tarrant, or Waller County. <i>For SOP applications, if the response to Question IV.A.1 is "NO" or "N/A", then go to Section V. For GOP applications, if the response to Question IV.A.1 is "NO" or "N/A", go to Section VI.</i>		X	
B. Utility Electric Generation	YES	NO	N/A
1. The application area includes units specified in 30 TAC § 117.101(a) or 30 TAC § 117.103(b).			
C. Commercial, Institutional, and Industrial Sources	YES	NO	N/A
◆ 1. The application area includes units specified in 30 TAC § 117.201.			
◆ 2. The application area includes units specified in 30 TAC § 117.203. <i>For SOP applications, if the response to Question IV.C.2 is "NO", go to Section IV.D. For GOP applications, if the response to Question IV.C.2 is "NO", go to Section VI.</i>			
◆ 3. The application area includes one or more combustion units (other than sulfur plant reaction boilers) specified in 30 TAC §§ 117.203(2), (4), (5), or (6)(A) with a maximum rated capacity greater than 5.0 MMBtu/hr.			
◆ 4. Stationary gas turbines in the application area with a megawatt rating of greater than or equal to 1.0 MW are being used for purposes specified in 30 TAC § 117.203(6)(A).			
◆ 5. The application area is located in Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, or Waller County and includes stationary, reciprocating internal combustion engines with a horsepower rating of greater than or equal to 150 hp that are being used for purposes specified in 30 TAC § 117.203(6)(A).			
◆ 6. The application area is located in Hardin, Jefferson, or Orange County and includes stationary, reciprocating internal combustion engines with a horsepower rating of greater than or equal to 300 hp that are being used for purposes specified in 30 TAC § 117.203(6)(A).			
D. Adipic Acid Manufacturing	YES	NO	N/A
1. The application area is located at, or part of, an adipic acid production unit.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 9)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

IV. TITLE 30 TAC CHAPTER 117 - CONTROL OF AIR POLLUTION FROM NITROGEN COMPOUNDS (continued)			
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas	YES	NO	N/A
1. The application area is located at, or part of, a nitric acid production unit.			
V. TITLE 40 CODE OF FEDERAL REGULATIONS PART 59 (40 CFR PART 59) - NATIONAL VOLATILE ORGANIC COMPOUND EMISSION STANDARDS FOR CONSUMER AND COMMERCIAL PRODUCTS			
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	YES	NO	N/A
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.			
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO", then go to Section V.B</i>			
3. <u>All</u> automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).			
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	YES	NO	N/A
1. The application area manufactures consumer products for sale or distribution in the United States.			
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.			
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1, V.B.2, and V.B.3 are all "NO", then go to Section V.C.</i>			
4. <u>All</u> consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).			
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	YES	NO	N/A
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.			
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1 and V.C.2 are both "NO", then go to Section VI.</i>			
3. <u>All</u> architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.400(c)(1) - (5).			
VI. TITLE 40 CODE OF FEDERAL REGULATIONS PART 60 (40 CFR PART 60) - NEW SOURCE PERFORMANCE STANDARDS (NSPS)			
A. Applicability	YES	NO	N/A
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.		X	



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 10)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VI. TITLE 40 CODE OF FEDERAL REGULATIONS PART 60 (40 CFR PART 60) - NEW SOURCE PERFORMANCE STANDARDS (NSPS) (continued)			
B. Subpart Y - Standards of Performance for Coal Preparation Plants	YES	NO	N/A
1. The application area is located at a coal preparation plant. <i>If the response to Question VI.B.1 is "NO", then go to Section VI.C.</i>			
2. The coal preparation plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO", then go to Section VI.C.</i>			
3. The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option.			
C. Subpart VV - Standards of Performance for Equipment Leaks of VOC in the Synthetic Organic Chemicals Manufacturing Industry	YES	NO	N/A
1. The application area includes equipment within a process unit used in the synthetic organic chemicals manufacturing industry. <i>If the response to Question VI.C.1 is "NO", then go to Section VI.D.</i>			
2. The process unit produces one or more of the chemicals listed in 40 CFR § 60.489 as an intermediate or final product. <i>If the response to Question VI.C.2 is "NO", then go to Section VI.D.</i>			
3. Equipment within the process unit was constructed or modified after January 5, 1981.			
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	YES	NO	N/A
◆ 1. The application area includes bulk gasoline terminal loading racks. <i>For SOP applications, if the response to Question VI.D.1 is "NO", then go to Section VI.E. For GOP applications, if the response to Question VI.D.1 is "NO" or "N/A", go to Section VI.G.</i>		X	
◆ 2. One or more of the loading racks were constructed or modified after December 17, 1980.			
E. Subpart DDD - Standards of Performance for VOC Emissions from the Polymer Manufacturing Industry	YES	NO	N/A
1. The application area includes affected facilities involved in the manufacture of polypropylene, polyethylene, polystyrene, or poly (ethylene terephthalate). <i>If the response to Question VI.E.1 is "NO", then go to Section VI.F.</i>			
2. The affected facilities were constructed, reconstructed, or modified after the corresponding applicability dates specified in 40 CFR § 60.560(b).			
F. Subpart GGG - Standards of Performance for Equipment Leaks of VOC in Petroleum Refineries	YES	NO	N/A
1. The application area is located at a petroleum refinery and includes affected facilities identified in 40 CFR § 60.590(a)(2) - (3). <i>If the response to Question VI.F.1 is "NO", then go to Section VI.G.</i>			
2. The affected facilities were constructed or modified after January 4, 1983.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 11)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VI TITLE 40 CODE OF FEDERAL REGULATIONS PART 60 (40 CFR PART 60) - NEW SOURCE PERFORMANCE STANDARDS (NSPS) (continued)				
G. Subpart KKK - Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants		YES	NO	N/A
◆	1. The application area is located at an onshore natural gas processing plant and includes affected facilities identified in 40 CFR § 60.630(a)(2) - (3). <i>If the response to Question VI.G.1 is "NO" or "N/A", then go to Section VI.H.</i>		X	
◆	2. The affected facilities were constructed, reconstructed, or modified after January 20, 1984.			
H. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing; Sulfur Dioxide (SO₂) Emissions		YES	NO	N/A
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.H.1 is "NO", then go to Section VI.I. For GOP applications, if the response to Question VI.H.1 is "NO" or "N/A", go to Section VI.K.</i>		X	
◆	2. The affected facilities that were constructed or modified after January 20, 1984.			
◆	3. The application area includes a sulfur recovery unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD.			
I. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		YES	NO	N/A
	1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.I.1 is "NO", then go to Section VI.J.</i>			
	2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.			
J. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		YES	NO	N/A
	1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.J.1 is "NO", then go to Section VI.K.</i>			
	2. The application area includes stormwater sewer systems.			
	3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.			
	4. The application area includes non-contact cooling water systems.			
	5. The application area includes individual drain systems. <i>If the response to Question VI.J.5 is "NO", then go to Section VI.K.</i>			
	6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR §60.692-2(d).			
	7. The application area includes completely closed drain systems.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 12)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VI. TITLE 40 CODE OF FEDERAL REGULATIONS PART 60 (40 CFR PART 60) - NEW SOURCE PERFORMANCE STANDARDS (NSPS) (continued)			
K. Subpart GG - Standards of Performance for Stationary Gas Turbines	YES	NO	N/A
◆ 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.K.1 is "NO" or "N/A", then go to Section VII.</i>		X	
◆ 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977. <i>If the Response to Question VI.K.2 Is "No", Then go to Section VII.</i>			
◆ 3. One or more stationary gas turbines in the application area are using the alternative fuel monitoring schedule specified in 40 CFR § 60.334(b)(2).			
◆ 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.			
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area are injected with water or steam for the control of nitrogen oxides.			
VII. TITLE 40 CODE OF FEDERAL REGULATIONS PART 61 (40 CFR PART 61) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS			
A. Applicability	YES	NO	N/A
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts.		X	
B. Subpart F - National Emission Standard for Vinyl Chloride			
1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.			
C. Subpart J - National Emission Standard for Benzene Emissions from Equipment Leaks (Fugitive Emission Sources) of Benzene	YES	NO	N/A
◆ 1. The application area includes equipment in benzene service.		X	
D. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities			
1. The application area is located at a metallic arsenic production plant and to each arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.			
E. Subpart V - National Emission Standard for Equipment Leaks (Fugitive Emission Sources)	YES	NO	N/A
1. The application area includes sources identified in 40 CFR § 61.240 that are intended to operate in volatile hazardous air pollutant (VHAP) service.			
F. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	YES	NO	N/A
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.F.1 is "NO", then go to Section VII.G.</i>			
2. The application area includes benzene transfer operations at marine vessel loading racks.			
3. The application area includes benzene transfer operations at railcar loading racks.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 13)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VII. TITLE 40 CODE OF FEDERAL REGULATIONS PART 61 (40 CFR PART 61) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS <i>(continued)</i>			
F. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations <i>(continued)</i>	YES	NO	N/A
4. The application area includes benzene transfer operations at tank-truck loading racks.			
G. Subpart M - National Emission Standard for Asbestos	YES	NO	N/A
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, .144, .146, .147, .148, .150, .152, or .155. <i>If the response to Question VII.G.1 is "NO", then go to Section VII.H.</i>			
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.			
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.G.3 is "NO", then go to Question VII.G.4.</i>			
a. Visible emissions are discharged to outside air from the manufacturing operation.			
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.			
c. Asbestos-containing waste material is processed into nonfriable forms.			
d. Asbestos-containing waste material is adequately wetted.			
e. Alternative filtering equipment is being used that has received EPA approval.			
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.			
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.			
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.G.4 is "NO", then go to Question VII.G.5.</i>			
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.G.4.a is "YES", then go to Question VII.G.5.</i>			
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.			
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.			
d. Asbestos-containing waste material is processed into nonfriable forms.			
e. Asbestos-containing waste material is adequately wetted.			
f. Alternative filtering equipment is being used that has received EPA approval.			
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.			
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 14)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VII. TITLE 40 CODE OF FEDERAL REGULATIONS PART 61 (40 CFR PART 61) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (continued)			
G. Subpart M - National Emission Standard for Asbestos (continued)	YES	NO	N/A
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.G.5 is "NO", then go to Question VII.G.6.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c. Asbestos-containing waste material is processed into nonfriable forms.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
H. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	YES	NO	N/A
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.H.1 is "NO", then go to Section VII.I.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. Subpart FF - National Emission Standard for Benzene Waste Operations	YES	NO	N/A
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in §61.341. .	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.I.1 and VII.I.2 are both "No", then go to Section VIII.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area includes waste in the form of gases or vapors that is emitted from process fluids.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. The application area includes waste that is contained in a segregated stormwater sewer system.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. The application area is located at a site using an alternate means of compliance to meet the 40 CFR § 61.342 requirements.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 15)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VII TITLE 40 CODE OF FEDERAL REGULATIONS PART 61 (40 CFR PART 61) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS <i>(continued)</i>			
I Subpart FF - National Emission Standard for Benzene Waste Operations <i>(continued)</i>	YES	NO	N/A
6. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagrams per year (Mg/yr). <i>If the responses to Questions VII.I.5 and VII.I.6 are "Yes", then go to Section VIII.</i>			
7. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the responses to Questions VII.I.5 and VII.I.7 are "Yes", then go to Section VIII.</i>			
8. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation. <i>If the response to Question VII.I.6 or VII.I.7 is "Yes", then go to Section VIII.</i>			
9. The application area is located at a site having a flow-weighted annual average water content of 10% or greater.			
10. The application area is located at a site having waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).			
11. The application area is located at a site having waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.			
12. The application area is located at a site having waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.			
13. The application area is located at a site where waste is transferred off-site for treatment by another facility.			
14. The application area is located at a site complying with 40 CFR § 61.342(d).			
15. The application area is located at a site complying with 40 CFR § 61.342(e).			
16. The application area is located at a site having containers, as defined in 40 CFR § 61.341. <i>If the response to Question VII.I.16 is "No", then go to Question VII.I.21. If the response to Question VII.I.16 is "Yes" <u>and</u> the response to Question VII.I.15 is "No", then go to question VII.I.19.</i>			
17. The application area is located at a site having containers which receive or manage facility waste with a flow weighted annual average water content of less than 10 percent.			
18. The application area is located at a site having containers which receive or manage facility waste with a flow weighted annual average water content of greater than or equal to 10 percent and are being controlled for air emissions under 40 CFR § 61.345.			
<i>If the responses to Questions VII.I.17 and VII.I.18 are both "No", then go to Question VII.I.21.</i>			
19. The application area is located at a site using an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.I.19 is "Yes", then go to Question VII.I.21.</i>			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 16)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VII TITLE 40 CODE OF FEDERAL REGULATIONS PART 61 (40 CFR PART 61) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS (continued)

L Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	YES	NO	N/A
20. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.			
21. The application area is located at a site having individual drain systems, as defined in 40 CFR § 61.341. <i>If the response to Question VII.I.21 is "No", then go to Section VIII. If the response to Question VII.I.21 is "Yes" and the response to Question VII.I.15 is "No", then go to question VII.I.24.</i>			
22. The application area is located at a site having individual drain systems which receive or manage facility waste with a flow weighted annual average water content of less than 10 percent.			
23. The application area is located at a site having individual drain systems which receive or manage facility waste with a flow weighted annual average water content of greater than or equal to 10 percent and are being controlled for air emissions under 40 CFR § 61.345. <i>If the responses to Questions VII.I.22 and VII.I.23 are both "No", then go to Section VIII</i>			
24. The application area is located at a site using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.I.24 is "Yes," then go to Section VIII.</i>			
25. The application area is located at a site with individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.I.25 is "No," then go to Question VII.I.27.</i>			
26. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.			
27. The application area is located at a site with individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.I.27 is "No," then go to Section VIII.</i>			
28. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.			
29. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.			

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES

A Applicability	YES	NO	N/A
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts <u>other than</u> Subparts OO, PP, QQ, and RR.		x	
2. The application area includes one or more units that are not subject to one or more 40 CFR Part 63 subparts due to the limiting of the individual units potential to emit.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 17)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII. TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES <i>(continued)</i>				
B.	Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	YES	NO	N/A
	1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations. <i>If the response to Question VIII.B.1 is "NO", then go to Section VIII.C.</i>			
	2. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart N.			
C.	Subpart Q - National Emission Standards for Industrial Process Cooling Towers	YES	NO	N/A
	1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.C.1 is "NO", then go to Section VIII.D.</i>			
	2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.			
D.	Subpart T - National Emission Standards for Halogenated Solvent Cleaning	YES	NO	N/A
	1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent. <i>If the response to Question VIII.D.1 is "NO", then go to Section VIII.E.</i>			
	2. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart T.			
E.	Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	YES	NO	N/A
	1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561. <i>If the response to Question VIII.E.1 is "NO", then go to Section VIII.F.</i>			
	2. The potential to emit for the application area is limited to 10 tpy for any single HAP or 25 tpy aggregate HAPs.			
	3. The marine tank vessel loading operation is subject to the maximum achievable control technology (MACT) standards with an initial start-up date after September 20, 1999.			
	4. The marine tank vessel loading operation is subject to the reasonably achievable control technology (RACT) standards with an initial start-up date on or before September 21, 1998.			
	5. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart Y.			
F.	Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	YES	NO	N/A
	1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.F.1 is "NO" or "N/A", then go to Section VIII.G.</i>			
	2. The wood furniture manufacturing operation and/or wood furniture component manufacturing operation is an existing source. <i>If the response to Question VIII.F.2 is "NO", then go to Section VIII.G.</i>			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 18)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES <i>(continued)</i>			
F.	Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations <i>(continued)</i>	YES	NO
	3. The wood furniture manufacturing operation and/or wood furniture component manufacturing operation emitted less than 50 tpy of HAPs in 1996.	<input type="checkbox"/>	<input type="checkbox"/>
	4. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart JJ.	<input type="checkbox"/>	<input type="checkbox"/>
G.	Subpart KK - National Emission Standards for the Printing and Publishing Industry	YES	NO
	1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses. <i>If the response to Question VIII.G.1 is "NO", then go to Section VIII.H.</i>	<input type="checkbox"/>	<input type="checkbox"/>
	2. The publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses were constructed or reconstructed after May 30, 1996.	<input type="checkbox"/>	<input type="checkbox"/>
	3. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart KK.	<input type="checkbox"/>	<input type="checkbox"/>
H.	Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	YES	NO
	◆ 1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	◆ 2. The application area includes a pipeline breakout station. <i>For SOP applications, if the responses to Questions VIII.H.1 and H.2 are both "NO", then go to Section VIII.I. For GOP applications, if the responses to Questions VIII.H.1 and H.2 are both "NO", go to Section VIII.Z.</i>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	◆ 3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station.	<input type="checkbox"/>	<input type="checkbox"/>
	◆ 4. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations, that emit or have the potential to emit HAPs.	<input type="checkbox"/>	<input type="checkbox"/>
	◆ 5. The <u>site</u> at which the application area is located is a major source of HAP.	<input type="checkbox"/>	<input type="checkbox"/>
	◆ 6. The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (E_T) or the pipeline breakout station emissions screening factor (E_P).	<input type="checkbox"/>	<input type="checkbox"/>
	◆ 7. Emissions screening factor less than 0.5 (E_T or $E_P < 0.5$).	<input type="checkbox"/>	<input type="checkbox"/>
	◆ 8. Emissions screening factor greater than or equal to 0.5, but less than 1.0 ($0.5 \leq E_T$ or $E_P < 1.0$).	<input type="checkbox"/>	<input type="checkbox"/>
	◆ 9. Emissions screening factor greater than or equal to 1.0 (E_T or $E_P \geq 1.0$). <i>For SOP applications, if the response to Question VIII.H.9 is "NO", then go to Section VIII.I. For GOP applications, if the response to Question VIII.H.9 is "NO", go to Section VIII.Z.</i>	<input type="checkbox"/>	<input type="checkbox"/>



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 19)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)				
H.	Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)	YES	NO	N/A
	10. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart R.			
	11. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).			
I.	Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	YES	NO	N/A
	1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.I.1 is "NO", then go to Section VIII.J.</i>			
	2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.I.2 is "NO", then go to Section VIII.J.</i>			
	3. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart O.			
J.	Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	YES	NO	N/A
	1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.J.1 is "NO", then go to Section VIII.K.</i>			
	2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.			
K.	Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	YES	NO	N/A
	1. The application area is located at a plant site receiving material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.K.1 is "NO" or "N/A", then go to Question VIII.L.1.</i>			
	2. Materials specified in 40 CFR § 63.680(b)(2) are received at the site where the application area is located.			
	3. The application area is located at a site having a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or 40 CFR Part 265.			
	4. The application area is located at a site having a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR § 264.1(g)(6) or 40 CFR § 265.1(c)(10).			
	5. The application area is located at a site having an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."			
	6. The application area is located at a site where the predominant activity is the treatment of wastewater received from off-site.			
	7. The application area is located at a site having a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR § 264.1(g)(2) or 40 CFR § 265.1(c)(6).			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 20)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII. TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES <i>(continued)</i>				
K.	Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations <i>(continued)</i>	YES	NO	N/A
8.	The application area is located at a site having a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or 40 CFR Part 61.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9.	The application area is located at a site having a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.K.10 is "YES", then go to Section VIII.L.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11.	The application area includes an equipment component that is a pump, compressor, agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.K.11 is "NO", then go to Question VIII.K.14.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14.	The application area includes containers used for off-site material.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15.	The application area includes individual drain systems that manage off-site materials.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.	The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart DD.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
L.	Subpart PP - National Emission Standards for Containers	YES	NO	N/A
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.L.1 is "NO", then go to Section VIII.M.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2.	The application area includes containers using Container Level 1 controls.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3.	The application area includes containers using Container Level 2 controls.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.	The application area includes containers using Container Level 3 controls.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
M.	Subpart RR - National Emission Standards for Individual Drain Systems	YES	NO	N/A
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 21)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)				
N.	Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	YES	NO	N/A
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.N.1 is "NO" or "N/A", then go to Section VIII.O.</i>			
2.	The application area includes a BLR and/or WSR research and development facility.			
3.	The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart W.			
O.	Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	YES	NO	N/A
1.	The application area includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii).			
2.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).			
3.	The application area includes chemical manufacturing process units that use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.			
4.	The application area includes chemical manufacturing process units that produce crotonaldehyde or tetrahydrobenzaldehyde.			
5.	The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart F.			
<i>If the response to Question VIII.O.1, O.2, or O.3 is "NO", skip Sections VIII.P and VIII.Q and then go to Section VIII.R.</i>				
P.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	YES	NO	N/A
1.	The application area is subject to 40 CFR 63, Subpart F and includes process vents, storage vessels, transfer racks, or waste streams. <i>If the response to Question VIII.P.1 is "NO", then go to Section VIII.Q.</i>			
2.	The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart G.			
3.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.			
4.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.P.4 is "NO", then go to Question VIII.P.9.</i>			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 22)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)				
P.	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	YES	NO	N/A
5.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.			
6.	The application area includes vapor collection systems or closed-vent systems that contain by-pass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.P.6 is "NO", then go to Question VIII.P.9.</i>			
7.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to by-pass lines in the application area.			
8.	By-pass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.			
9.	The application area includes Group 1 transfer racks that load organic HAPs.			
10.	The application area includes process wastewater streams. <i>If the response to Question VIII.P.10 is "NO", then go to Question VIII.P.23.</i>			
11.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.P.11 is "NO", then go to Question VIII.P.13.</i>			
12.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).			
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.P.13 is "NO", then go to Question VIII.P.15.</i>			
14.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).			
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.P.15 is "NO", then go to Question VIII.P.18.</i>			
16.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).			
17.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).			
18.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.			
19.	The application area includes process wastewater streams, located at existing sources, that are Group 2.			
20.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 23)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)				
P.		YES	NO	N/A
	Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)			
21.	The application area includes process wastewater streams, located at new sources, that are Group 2 for both Table 8 and Table 9 compounds.			
22.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.			
23.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.			
<i>If the response to Question VIII.P.22 and P.23 are both "NO", then go to Question VIII.P.25 .</i>				
24.	The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.			
25.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.			
26.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.			
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.P.27 is "NO", then go to Section VIII.Q.</i>			
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.P.28 is "NO", then go to Section VIII.Q.</i>			
29.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.			
30.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.			
31.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the New Source Review (NSR) requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.			



Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 24)
Federal Operating Permit Program

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)			
Q. Subpart H - National Emission Standards for Organic Hazardous Air Pollutants for Equipment Leaks	YES	NO	N/A
1. The application area includes pumps, compressors, agitators, pressure relief devices, sampling connection systems, open-ended valves or lines, valves, connectors, surge control vessels, bottoms receivers, instrumentation system, or control devices or systems that are subject to 40 CFR Part 63, Subpart H. <i>If the response to Question VIII.Q.1 is "NO", then go to Section VIII.R.</i>			
2. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart H.			
R. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	YES	NO	N/A
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.R.1 is "NO", then go to Section VIII.S.</i>			
2. <u>All</u> petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.R.2 is "YES", then go to Section VIII.S.</i>			
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.R.3 is "NO", then go to Section VIII.S.</i>			
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.R.4 is "NO", then go to Section VIII.S.</i>			
5. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart CC.			
6. The application area includes Group 1 wastewater streams that are <u>not</u> conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR § 63.133 through 40 CFR § 63.147 of Subpart G wastewater provisions section.			
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR § 63.133 through 40 CFR § 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.R.7 is "NO", then go to Section VIII.S.</i>			
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).			
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.R.9 is "NO", then go to Section VIII.S.</i>			
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 25)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII. TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)			
R. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	YES	NO	N/A
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).			
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).			
13. The application area includes fixed roofs, covers and/or enclosures that are subject to the requirements of 40 CFR § 63.148 as a result of complying with 40 CFR § 63.640(o)(2)(ii)(A).			
14. The application area includes vapor collection systems or closed-vent systems that are subject to the requirements of 40 CFR § 63.148 as a result of complying with 40 CFR § 63.640(o)(2)(ii)(A). <i>If the response to Question VIII.R.14 is "NO", then go to Section VIII.S.</i>			
15. Vapor collection systems or closed-vent systems in the application area that are required to comply with 40 CFR § 63.148, as a result of complying with 40 CFR § 63.640(o)(2)(ii)(A), are constructed of hard-piping.			
16. Vapor collection systems or closed-vent systems in the application area that are required to comply with 40 CFR § 63.148, as a result of complying with 40 CFR § 63.640(o)(2)(ii)(A), contain by-pass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.R.16 is "NO", then go to Section VIII.S.</i>			
17. Flow indicators are installed, calibrated, maintained and operated at the entrance to by-pass lines of vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148, as a result of complying with 40 CFR § 63.640(o)(2)(ii)(A).			
18. By-pass lines of vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148, as a result of complying with 40 CFR § 63.640(o)(2)(ii)(A), are secured in the closed position with a car-seal or a lock-and-key type configuration.			
S. Subpart I - National Emission Standards for Organic Hazardous Air Pollutants for Certain Processes Subject to the Negotiated Regulation for Equipment Leaks.	YES	NO	N/A
1. The application area includes one or more of the processes specified in 40 CFR § 63.190(b)(1) - (6) which emit organic HAPS. <i>If the response to Question VIII.S.1 is "NO" or "NA", then go to Section VIII.T.</i>			
2. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart I.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 26)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)				
T.	Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	YES	NO	N/A
	1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.T.1 is "NO", then go to Section VIII.U.</i>			
	2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.T.2 is "NO", then go to Section VIII.U.</i>			
	3. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart U.			
U.	Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	YES	NO	N/A
	1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.U.1 is "NO", then go to Section VIII.V.</i>			
	2. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart X.			
V.	Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	YES	NO	N/A
	1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.V.1 is "NO" or "N/A", then go to Section VIII.W.</i>			
	2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7). <i>If the response to Question VIII.V.2 is "NO", then go to Section VIII.W.</i>			
	3. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart GG.			
W.	Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	YES	NO	N/A
	1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.W.1 is "NO", then go to Section VIII.X.</i>			
	2. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart JJJ.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 27)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)			
X. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	YES	NO	N/A
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.X.1 is "NO", then go to Section VIII.Y.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.X.2 is "NO", then go to Section VIII.Y.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart S.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.X.4 is "NO", then go to Section VIII.Y.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.X.7 is "NO", then go to Section VIII.Y.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Y. Subpart M - National Perchloroethylene Air Emission Standards for Dry Cleaning Facilities	YES	NO	N/A
1. The application area includes one or more dry cleaning facilities that use perchloroethylene. <i>If the response to Question VIII.Y.1 is "NO", then go to Section VIII.Z.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. The application area is using an alternative means of emission limitation, alternative test method, or alternative monitoring method to comply with 40 CFR Part 63, Subpart M.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Z. Recently Promulgated 40 CFR Part 63 Subparts	YES	NO	N/A
◆ 1. The application area is subject to 40 CFR Part 63, Subpart HH - National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. The application area is subject to 40 CFR Part 63, Subpart LLL - National Emission Standards for Hazardous Air Pollutants for Portland Cement Plants.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area is subject to 40 CFR Part 63, Subpart SS - National Emission Standards for Hazardous Air Pollutants for Closed Vent Systems, Control Devices.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. The application area is subject to 40 CFR Part 63, Subpart TT - National Emission Standards for Hazardous Air Pollutants for Equipment Leaks Control Level 1.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 28)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

VIII. TITLE 40 CODE OF FEDERAL REGULATIONS PART 63 (40 CFR PART 63) - NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS FOR SOURCE CATEGORIES (continued)			
Z. Recently Promulgated 40 CFR Part 63 Subparts (continued)	YES	NO	N/A
5. The application area is subject to 40 CFR Part 63, Subpart UU - National Emission Standards for Hazardous Air Pollutants for Equipment Leaks Control Level 2.			
6. The application area is subject to 40 CFR Part 63, Subpart YY - Generic Maximum Achievable Control Technology (MACT) Standards for Certain Small Source Categories.			
7. The application area is subject to 40 CFR Part 63, Subpart PPP - National Emission Standards for Hazardous Air Pollutants for Polyether Polyols Production.			
8. The application area is subject to 40 CFR Part 63, Subpart III - National Emission Standards for Hazardous Air Pollutants for Flexible Polyurethane Foam Production.			
9. The application area is subject to 40 CFR Part 63, Subpart EEE - National Emission Standards for Hazardous Air Pollutants from Hazardous Waste Combustors.			
10. The application area is subject to 40 CFR Part 63, Subpart MMM - National Emission Standards for Hazardous Air Pollutants for Pesticide Active Ingredient Production.			
11. The application area is subject to 40 CFR Part 63, Subpart OOO - National Emission Standards for Hazardous Air Pollutants for Amino/Phenolic Resins Production.			
12. The application area is subject to one or more recently promulgated 40 CFR Part 63 subparts that are not listed in Questions VIII.Z.1 - Z.11.			
IX. TITLE 40 CODE OF FEDERAL REGULATIONS PART 68 (40 CFR PART 68) - CHEMICAL ACCIDENT PREVENTION PROVISIONS			
A. Applicability	YES	NO	N/A
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.		X	
X. TITLE 40 CODE OF FEDERAL REGULATIONS PART 82 (40 CFR PART 82) - PROTECTION OF STRATOSPHERIC OZONE			
A. Subpart A - Production and Consumption Controls	YES	NO	N/A
1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product. Indicate "YES" or "NO". Please refer to 40 CFR § 82.3 for the definitions of controlled substance and controlled product. Applicability determinations for 40 CFR Part 82, Subpart A are not necessary in any other portion of the permit application.			
B. Subpart B - Servicing of Motor Vehicle Air Conditioners	YES	NO	N/A
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.		X	
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	YES	NO	N/A
1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 29)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

X TITLE 40 CODE OF FEDERAL REGULATIONS PART 82 (40 CFR PART 82) - PROTECTION OF STRATOSPHERIC OZONE (continued)			
D. Subpart D - Federal Procurement	YES	NO	N/A
1. The application area is owned/operated by a department, agency, or instrumentality of the United States.			
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	YES	NO	N/A
1. The application area includes containers in which a Class I or Class II substance is stored or transported.			
2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.			
3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.			
F. Subpart F - Recycling and Emissions Reduction	YES	NO	N/A
◆ 1. Operation, servicing, maintenance, and/or repair on refrigeration and nonmotor vehicle air condition appliances using ozone-depleting refrigerants is conducted in the application area.	X		
2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant reclamation occurs in the application area.			
3. The application area manufactures appliances or refrigerant recycling and recovery equipment.			
G. Subpart G - Significant New Alternatives Policy Program	YES	NO	N/A
1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "NO", then go to Section X.H.</i>			
2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).			
H. Subpart H - Halon Emissions Reduction	YES	NO	N/A
1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.			
2. Disposal of halons or manufacturing of halon blends is conducted in the application area.			
XI MISCELLANEOUS			
A. Requirements Reference Tables (RRT) and Flowcharts	YES	NO	N/A
1. The application area contains units that are potentially subject to a regulation for which the TNRCC has not developed an RRT and flowchart.			
B. Forms	YES	NO	N/A
◆ 1. The application area contains units that are potentially subject to a regulation for which the TNRCC has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "NO" or "N/A", then go to Section XI.C.</i>		X	



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 30)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XI MISCELLANEOUS (continued)			
B. Forms (continued)	YES	NO	N/A
◆ 2. The application area contains units that are potentially subject to one or more 40 CFR Part 60 subparts for which the TNRCC has not developed a unit attribute form. <i>If the response to Question XI.B.2 is "NO", then go to Question XI.B.3.</i>			
◆ a. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart Ea - Standards of Performance for Municipal Waste Combustors for which Construction is Commenced after December 20, 1989 and on or before September 20, 1994.			
◆ b. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart Eb - Standards of Performance for Municipal Waste Combustors for Which Construction is Commenced After September 20, 1994.			
c. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart Ec - Standards of Performance for Hospital/Medical/Infectious Waste Incinerators for Which Construction Is Commenced After June 20, 1996.			
d. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart P - Standards of Performance for Primary Copper Smelters.			
e. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart S - Standards of Performance for Primary Aluminum Reduction Plants.			
f. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart NN - Standards of Performance for Phosphate Rock Plants.			
g. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart AAA - Standards of Performance for New Residential Wood Heaters.			
h. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart BBB - Standards of Performance for the Rubber Tire Manufacturing Industry.			
i. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart SSS - Standards of Performance for Magnetic Tape Coating Facilities.			
j. The application area contains units that are potentially subject to 40 CFR Part 60, Subpart VVV - Standards of Performance for Polymeric Coating of Supporting Substrates Facilities.			
3. The application area contains units that are potentially subject to one or more 40 CFR Part 61 subparts for which the TNRCC has not developed a unit attribute form. <i>If the response to Question XI.B.3 is "NO", then go to Question XI.B.4.</i>			
a. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart B - National Emission Standards for Radon Emissions From Underground Uranium Mines.			
b. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart D - National Emission Standard for Beryllium Rocket Motor Firing.			
c. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart H - National Emission Standards for Emissions of Radionuclides Other Than Radon From Department of Energy Facilities.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 31)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XI MISCELLANEOUS (continued)			
B. Forms (continued)	YES	NO	N/A
d. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart I - National Emission Standards for Radionuclide Emissions From Facilities Licensed by the Nuclear Regulatory Commission and Federal Facilities Not Covered by Subpart H.			
e. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart N - National Emission Standard for Inorganic Arsenic Emissions from Glass Manufacturing Plants.			
f. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart Q - National Emission Standards for Radon Emissions From Department of Energy Facilities.			
g. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart R - National Emission Standards for Radon Emissions From Phosphogypsum Stacks.			
h. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart T - National Emission Standards for Radon Emissions From the Disposal of Uranium Mill Tailings.			
i. The application area contains units that are potentially subject to 40 CFR Part 61, Subpart W - National Emission Standards for Radon Emissions From Operating Mill Tailings.			
4. The application area contains units that are potentially subject to one or more 40 CFR Part 63 subparts for which the TNRCC has not developed a unit attribute form. <i>If the response to Question XI.B.4 is "NO", then go to Section XI.C.</i>			
a. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group I Polymers and Resins.			
b. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart JJJ - National Emission Standard for Hazardous Air Pollutants Group IV Polymers and Resins.			
c. The application area is subject to 40 CFR Part 63, Subpart L - National Emission Standards for Coke Oven Batteries.			
d. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting.			
e. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart EE - National Emission Standards for Hazardous Air Pollutants for Magnetic Tape Manufacturing Operations.			
f. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart LL - National Emission Standards for Hazardous Air Pollutants for Primary Aluminum Reduction Plants.			
g. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart GGG - National Emission Standards for Pharmaceuticals Production.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 32)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XI. MISCELLANEOUS (continued)			
B. Forms (continued)	YES	NO	N/A
h. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart XXX - National Emission Standards for Hazardous Air Pollutants for Ferroalloys: Ferromanganese and Silicomanganese.			
i. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart AA - National Emission Standards for Hazardous Air Pollutants from Phosphoric Acid Manufacturing Plants.			
j. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart BB - National Emission Standards for Hazardous Air Pollutants from Phosphate Fertilizers Production Plants.			
k. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart CCC - National Emission Standards for Hazardous Air Pollutants for Steel Pickling--HCl Process Facilities and Hydrochloric Acid Regeneration Plants.			
l. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart DDD - National Emission Standards for Hazardous Air Pollutants for Source Categories and for Mineral Wool Production.			
◆ m. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart HHH - National Emission Standards for Hazardous Air Pollutants from Natural Gas Transmission and Storage Facilities.			
n. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart NNN - National Emission Standards for Hazardous Air Pollutants for Source Categories; Wool Fiberglass Manufacturing.			
o. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart TTT - National Emission Standards for Hazardous Air Pollutants for Primary Lead Smelting.			
p. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart VVV - National Emission Standard for Hazardous Air Pollutants: Publicly Owned Treatment Works.			
q. The application area contains units that are potentially subject to 40 CFR Part 63, Subpart RRR - National Emission Standards for Hazardous Air Pollutants for Secondary Aluminum Production.			
C. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements	YES	NO	N/A
1. The application area is located at a <u>site</u> that is subject to a site specific requirement of the state implementation plan (SIP).			
2. The application area includes <u>units</u> located at the site that are subject to a site specific requirement of the SIP.			
3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard, or equivalent requirements approved by the EPA Administrator.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 33)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XI. MISCELLANEOUS (continued)			
D. Title IV - Acid Rain Program	YES	NO	N/A
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program. <i>If the response to Question XI.D.1 is "NO", then go to Section XI. E.</i>			
2. A separate Acid Rain permit has been issued for all Acid Rain program requirements for the application area.			
E. Permit Shield	YES	NO	N/A
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested.			
2. A permit shield for a pre-determined stringency determination is being requested.			
F. General Operating Permit Type (Complete this section for GOP applications only)	YES	NO	N/A
◆ 1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under 30 TAC §122.511 or the 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Fort Bend, Galveston, Hardin, Harris, Jefferson, Liberty, Montgomery, Orange, Tarrant, and Waller Counties.		x	
◆ 2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under 30 TAC §122.512 or the 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.		x	
◆ 3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under 30 TAC §122.513 or the 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.		x	
◆ 4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under 30 TAC §122.514 or the 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Liberty, Matagorda, Montgomery, San Patricio, Tarrant, Travis, Victoria, and Waller County.	x		
◆ 5. The application area is applying for initial issuance, revision, or renewal of a bulk fuel storage terminal general operating permit under 30 TAC §122.515 or the 515 - Bulk Fuel Terminal General Operating Permit.		x	
◆ 6. The application area is applying for initial issuance, revision, or renewal of a site-wide general operating permit under 30 TAC §122.516.		x	
◆ 7. The application area is applying for initial issuance, revision, or renewal of the 517 Municipal Solid Waste Landfill (MSWL) general operating permit.		x	
G. 30 TAC Chapter 101, Subchapter H	YES	NO	N/A
◆ 1. The application area is located in an ozone nonattainment area. <i>If the response to this question is "NO", SOP applicants go to question XI. G. 5, and GOP applicants go to section XII.</i>		x	
◆ 2. The applicant has or will generate emission reductions to be credited in the TNRCC Emissions Banking and Trading Program.			



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 34)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XI	MISCELLANEOUS <i>(continued)</i>	YES	NO	N/A
G.	30 TAC Chapter 101, Subchapter H <i>(continued)</i>			
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TNRCC Emissions Banking and Trading Program.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
◆	4. The application area is located at a site in the Houston/Galveston nonattainment area where the SITE has a potential to emit of 10 tpy or more of NOx.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	5. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 35)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XII NEW SOURCE REVIEW (NSR) AUTHORIZATIONS <i>(Attach additional sheets if necessary)</i>			
A. Waste Permits with Air Addendum	YES	NO	N/A
◆ 1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the answer to XII A.1. is "YES", include the waste permit numbers in section XII. H.</i>		X	
B. Air Quality Standard Permits	YES	NO	N/A
◆ 1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the answer to XII B.1. is "NO", skip to section XII. C. If the answer to XII B.1. is "YES", be sure to include the standard permit's registration numbers in section XII. F</i>		X	
◆ 2. The application area includes at least one "Pollution Control Project" Air Quality Standard Permit NSR authorization.			
◆ 3. The application area includes at least one "Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization.			
◆ 4. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization.			
5. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.			
6. The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the answer to XII B.5. is "NO", skip to section XII. C.</i>			
7. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.			
8. For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.			
C. Flexible Permits	YES	NO	N/A
◆ 1. The application area includes at least one Flexible Permit NSR authorization.		X	
D. Multiple Plant Permits	YES	NO	N/A
◆ 1. The application area includes at least one Multi-Plant NSR Permit NSR authorization.		X	



**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 36)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XII NEW SOURCE REVIEW (NSR) AUTHORIZATIONS (Attach additional sheets if necessary)							
E. PSD Permits and PSD Major Pollutants							
PSD Permit No.:	Pollutant(s)						
PSD Permit No.:	Pollutant(s)						
PSD Permit No.:	Pollutant(s)						
PSD Permit No.:	Pollutant(s)						
F. Nonattainment (NA) Permits and NA Major Pollutants							
NA Permit No.:	Pollutant(s)						
NA Permit No.:	Pollutant(s)						
NA Permit No.:	Pollutant(s)						
NA Permit No.:	Pollutant(s)						
G. NSR Authorizations with FCAA § 112(g) Requirements							
NSR Permit No.:	NSR Permit No.:						
NSR Permit No.:	NSR Permit No.:						
NSR Permit No.:	NSR Permit No.:						
◆H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area.							
Authorization No.:	Authorization No.:						
Authorization No.:	Authorization No.:						
Authorization No.:	Authorization No.:						
Authorization No.:	Authorization No.:						
Authorization No.:	Authorization No.:						
Authorization No.:	Authorization No.:						
Authorization No.:	Authorization No.:						



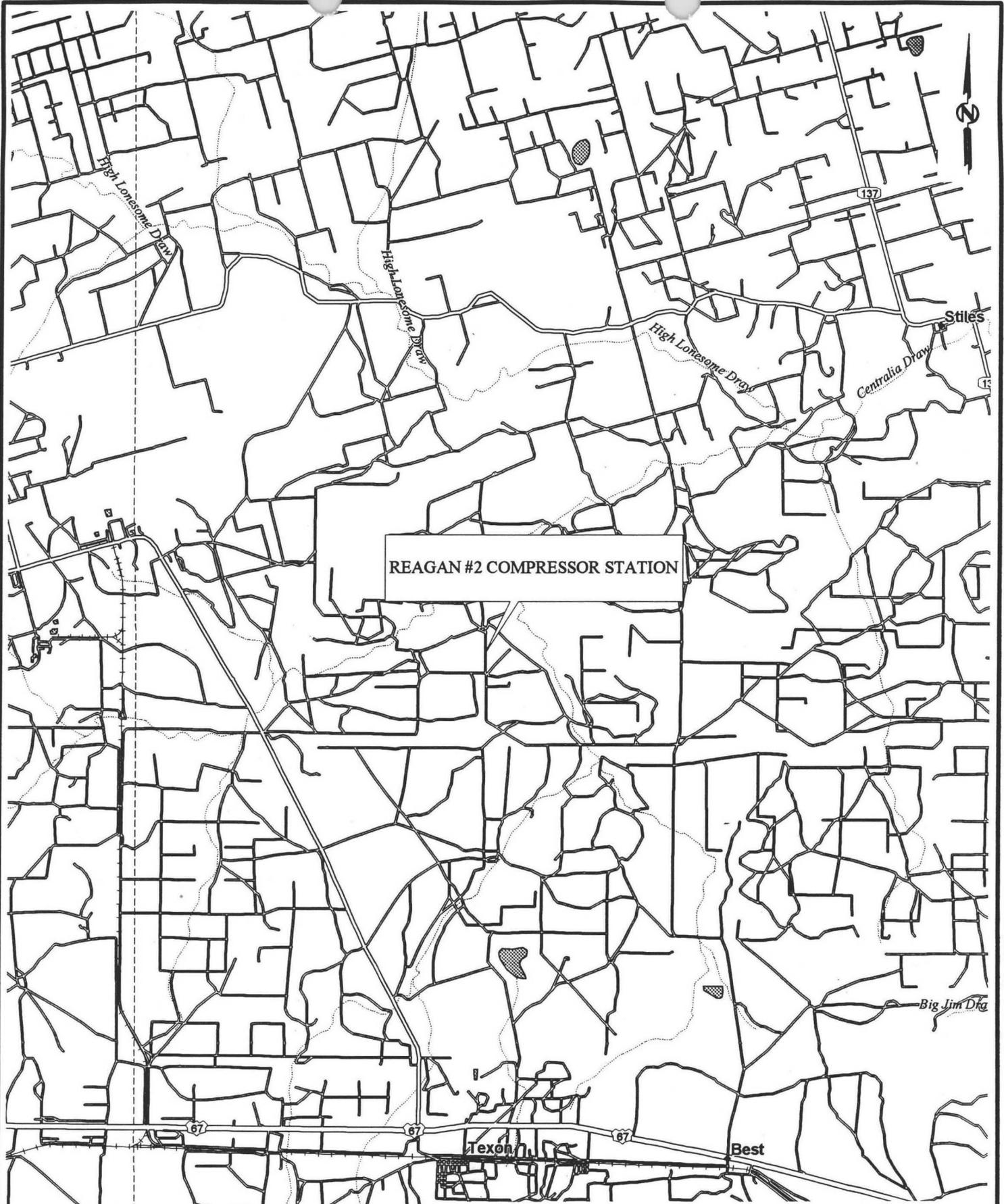
**Application Area-Wide Applicability Determinations
Form OP-REQ1 (Page 37)
Federal Operating Permit Program**

Date: 11/20/2001	Account No.: RC-0025-C	Permit No.: O-00176
Area Name: Reagan County No. 2 Compressor Station		

XII. PRECONSTRUCTION AUTHORIZATIONS <i>(continued) (Attach additional sheets if necessary)</i>	
◆I. Permits by Rule (30 TAC Chapter 106) for the Application Area	
<i>Note: A list of selected Permits by Rule (previously referred to as standard exemptions) that are <u>not</u> required to be listed in the FOP application is available in Appendix D of the TNRCC document entitled "Federal Operating Permit Application Guidance Document."</i>	
PBR No.: 106.512	Version No./Date: 09/04/2000
PBR No.: 006	Version No./Date: 09/17/1973
PBR No.: 066	Version No./Date: 08/16/1993
PBR No.:	Version No./Date:
◆J. Municipal Solid Waste and Industrial Hazardous Waste Permits With an Air Addendum	
Permit No.:	Permit No.:

APPENDIX A

AREA MAP



REAGAN #2 COMPRESSOR STATION

©1995 DeLorme

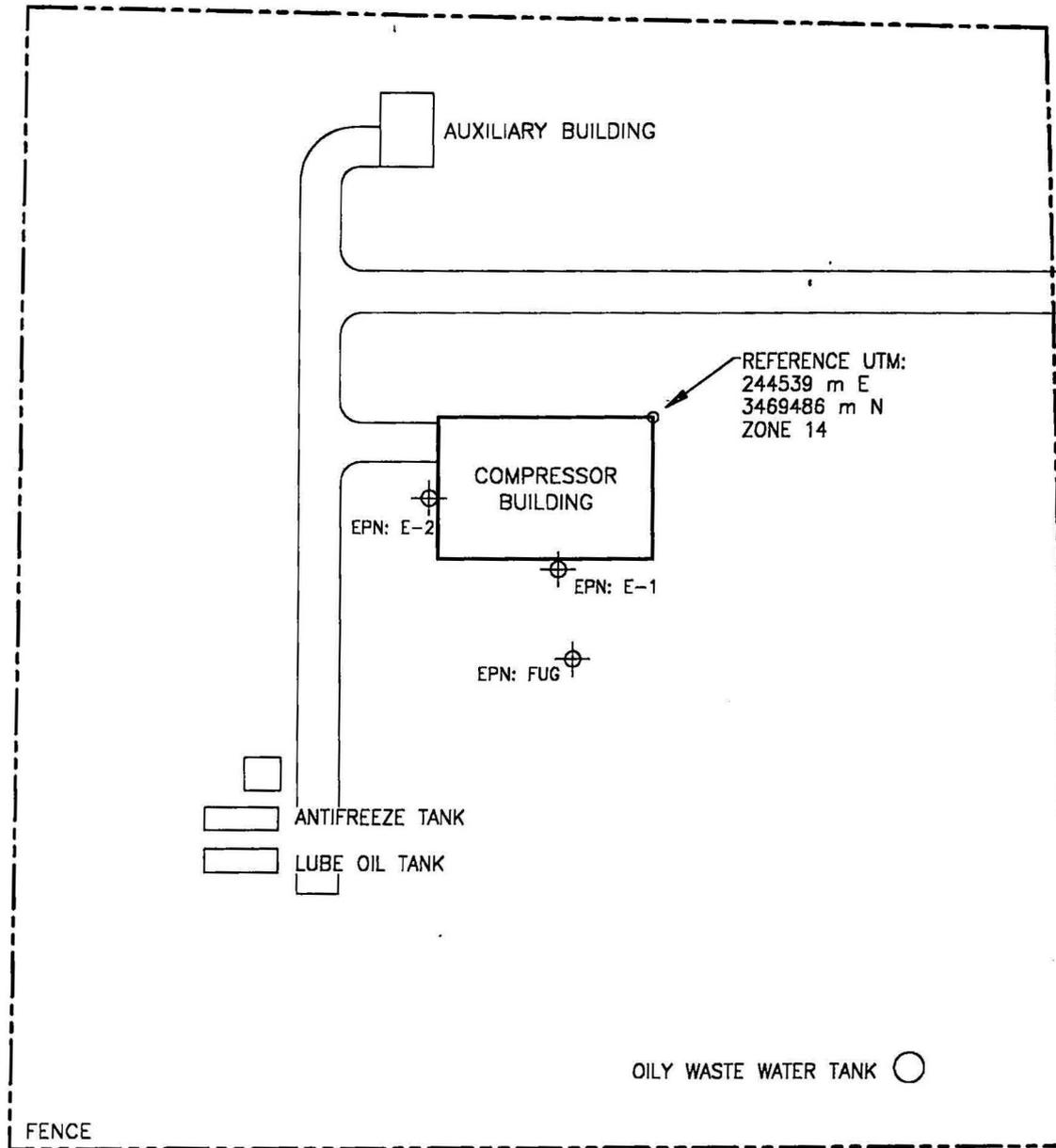
REVISIONS/NOTES
BASE MAP: Street Atlas USA® 3.0 (800) 452-5931



NORTHERN NATURAL GAS COMPANY	
REAGAN #2 COMPRESSOR STATION AREA MAP	
SCALE 1" = 2 MILES	FIGURE NUMBER
DATE 11/29/96	MD DRAFTING SERVICES

APPENDIX B

PLOT PLAN



REFERENCE UTM:
 244539 m E
 3469486 m N
 ZONE 14

EPN: E-2

EPN: E-1

EPN: FUG

ANTIFREEZE TANK

LUBE OIL TANK

OILY WASTE WATER TANK

FENCE

REVISIONS/NOTES



NORTHERN NATURAL GAS COMPANY	
REAGAN COUNTY #2 COMPRESSOR STATION PLOT PLAN	
SCALE 1" = 50'	FIGURE NUMBER
DATE 11/26/96	DRAWING SERVICES

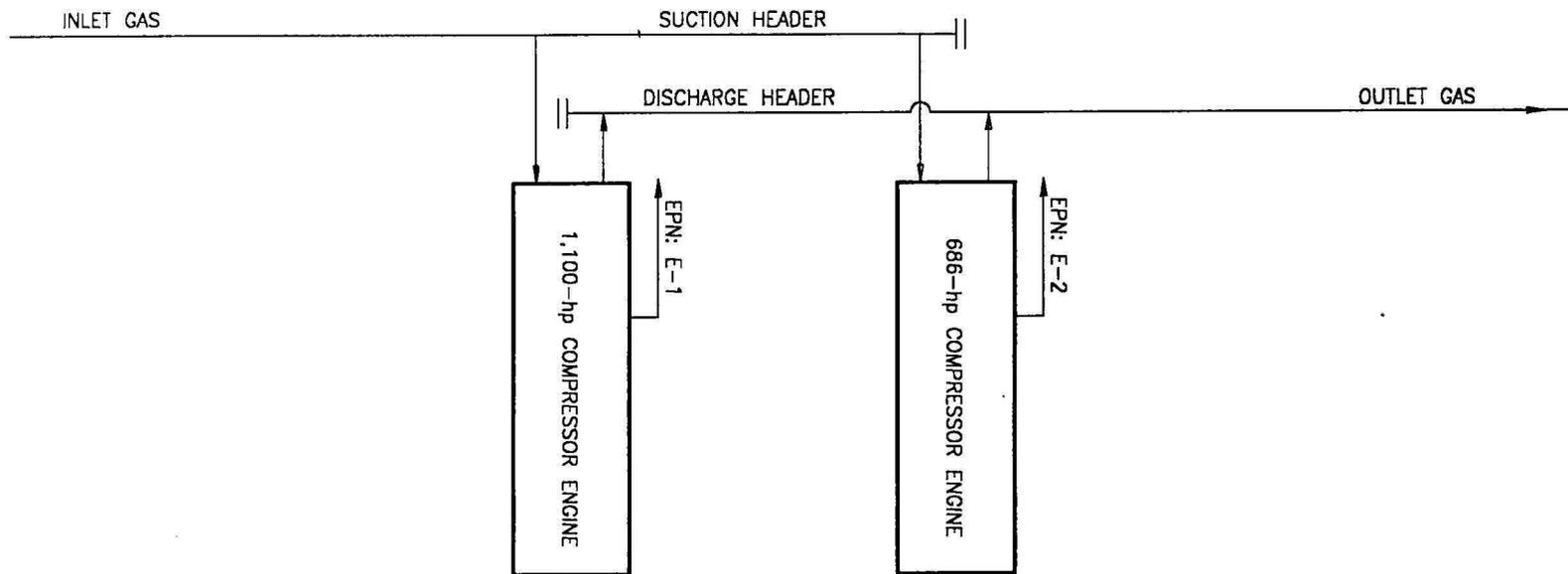
APPENDIX C

PROCESS DESCRIPTION AND FLOW DIAGRAM

PROCESS DESCRIPTION

The Reagan County No. 2 Compressor Station is a natural gas compressor station located in Reagan County, Texas. Natural gas enters the station where it is compressed and then it exits the station at a higher pressure.

There are several fixed roof storage tanks for engine oil, used engine oil, engine coolant and wastewater. Piping components are a source of fugitive emissions.



REVISIONS/NOTES



NORTHERN NATURAL GAS COMPANY	
REAGAN #2 COMPRESSOR STATION PROCESS FLOW DIAGRAM	
SCALE	PROJECT NUMBER
DATE 11/29/96	DRAWING SERVICES



APPENDIX D

FRANCHISE TAX CERTIFICATE



TEXAS COMPTROLLER OF PUBLIC ACCOUNTS
CAROLE KEETON RYLANDER • COMPTROLLER • AUSTIN, TEXAS 78774

November 20, 2001

CERTIFICATE OF ACCOUNT STATUS

THE STATE OF TEXAS
COUNTY OF TRAVIS

I, Carole Keeton Rylander, Comptroller of Public Accounts of the State of Texas
DO HEREBY CERTIFY that according to the records of this office

NORTHERN NATURAL GAS COMPANY

is, as of this date, in good standing with this office having no franchise
tax reports or payments due at this time. This certificate is valid through
the date that the next franchise tax report will be due May 15, 2002.

This certificate is valid for the purpose of conversion when the converted
entity is subject to franchise tax as required by law. This certificate is
not valid for the purpose of dissolution, merger or withdrawal.

GIVEN UNDER MY HAND AND
SEAL OF OFFICE in the City of
Austin, this 20th day of
November, 2001 A.D.

CAROLE KEETON RYLANDER
Comptroller of Public Accounts

Taxpayer number: 19309323491
File number: 0008543806

Form 05-304 (Rev. 5-99/4)

APPENDIX E

POTENTIAL TO EMIT CALCULATIONS

**NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY #2 COMPRESSOR STATION
TNRCC ACCOUNT NO. RC-0025-C**

Emissions Summary

EPN	POLLUTANT					Total HAP
	NOx	CO	VOC	SO2	PM2.5	
E-1	147.43	11.45	4.26	0.02	0.36	2.71
E-2	13.29	19.93	6.64	0.01	0.44	0.73
TK-1	0.00	0.00	0.00	0.00	0.00	0.00
TK-2	0.00	0.00	0.00	0.00	0.00	0.00
TK-3	0.00	0.00	0.00	0.00	0.00	0.00
TK-4	0.00	0.00	0.00	0.00	0.00	0.00
FUG	0.00	0.00	0.79	0.00	0.00	0.00
TOTAL	160.72	31.39	11.70	0.03	0.80	3.44

**NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY #2 COMPRESSOR STATION
TNRCC ACCOUNT NO. RC-0025-C**

NATURAL GAS FIRED PIPELINE COMPRESSOR ENGINES

ANNUAL EMISSIONS

UNIT I.D. (EPN)	TOTAL ANNUAL HOURS	RATED HORSE POWER	EMISSION FACTORS					ANNUAL EMISSIONS (TONS/YR)				
			SO ₂	NO _X	CO	nm-VOC	PM _{2.5}	SO ₂	NO _X	CO	nm-VOC	PM _{2.5}
E-1	8760	1100	0.000588	4.080	0.317	0.118	0.01	0.02	147.43	11.45	4.26	0.36
E-2	8760	688	0.000588	2.00	3.00	1.0000	0.01940	0.01	13.29	19.93	6.64	0.44
TOTAL								0.03	160.72	31.39	10.91	0.80

HAP Emissions AP-42 Factors

Pollutant	4SRB	4SLB	2SLB	Turbines
Acetaldehyde	0.0028	0.0084	0.0078	0.000040
Acrolein	0.0026	0.0051	0.0078	
Benzene	0.0016	0.0004	0.0019	
Formaldehyde	0.0205	0.0528	0.0552	0.000710
Methanol	0.0031	0.0025	0.0025	
Ethylbenzene				0.000032
Toluene				0.000130
Xylenes				0.000064
Total HAP	0.0324	0.0720	0.0795	0.001027

POTENTIAL ANNUAL HAP EMISSIONS (tpy)

UNIT I.D.	MMBtu/hr	Pollutant								
		Acetaldehyde	Acrolein	Benzene	Formaldehyde	Methanol	Ethylbenzene	Toluene	Xylene	Total HAP
E-1	8.58	0.31	0.19	0.02	1.98	0.09	-	-	-	2.71
E-2	5.16	0.06	0.06	0.04	0.46	0.07	-	-	-	0.73
TOTAL		0.38	0.25	0.05	2.45	0.16	0.00	0.00	0.00	3.44

NOTES:

- (1) AP-42 SO₂ factor based on 2000 grains per MMscf.
- (2) 100% of Total Outlet particulate is assumed to be PM_{2.5}.
- (3) Emission Factors (lb/MMBtu) for E-1 are from AP-42 Table 3.2-2 (4 cycle lean) dated 7/00 @90-105% load.
- (4) Emission factors (lb/MMBtu) for SO₂ and PM_{2.5} for E-2 are from AP-42 Tables 3.2-3 (4 cycle rich) dated 7/00.
- (5) Emission Factors for Nox, CO and VOC for E-2 are emission factors for NSCR emissions.

**NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY #2 COMPRESSOR STATION
TNRCC ACCOUNT NO. RC-0025-C**

STORAGE TANKS

ANNUAL EMISSIONS

UNIT I.D. (EPN)	CONTENTS	CAPACITY (bbbls)	ANNUAL EMISSIONS (tpy)
TK-1	Engine Oil	35	0.00
TK-2	Used Oil	100	0.00
TK-3	Engine Coolant	35	0.00
TK-4	Oily Water	100	0.00
TOTAL			0.00

Notes

(1) Emissions are negligible based on low annual throughput and low vapor pressures.

**NORTHERN NATURAL GAS COMPANY
 REAGAN COUNTY #2 COMPRESSOR STATION
 TNRCC ACCOUNT NO. RC-0025-C**

EPN: FUG PIPING COMPONENT FUGITIVE EMISSIONS

COMPONENT	COUNT	OIL & GAS PROD. FACTORS (lb/hr/comp)	HOURS	PERCENT VOC (1)	EMISSIONS		
					ANNUAL (lb/yr)	ANNUAL (tn/yr)	MAX. HR. (lb/day)
VALVES:							
GAS/VAPOR	184	0.00992	8760	6.04%	965.76	0.48	2.65
LIGHT OIL		0.00550		100.0%			
PUMP SEALS:							
LIGHT OIL		0.02860		100.0%			
FLANGES:							
GAS/VAPOR	714	0.00086	8760	6.04%	324.89	0.16	0.89
LIGHT OIL		0.000242		100.0%			
COMPRESSOR SEALS:							
	1	0.01940	8760	6.04%	10.26	0.005	0.03
	1	0.01940	8760	6.04%	10.26	0.005	0.03
OPEN ENDED LINES:							
		0.00410		100.0%			
RELIEF VALVES:	26	0.01940	8760	6.04%	266.88	0.13	0.73
SAMPLE CONNECTIONS:		0.01940		100.0%			
TOTAL VOC (59999):						0.7890	4.32

Notes:

(1) VOC Emissions do not include methane or ethane.

(2) Valve count is estimated.



APPENDIX F
MINOR NSR DOCUMENTATION

Standard Exemptions
August 16, 1993
Standard Exemption List

Unit Id. No. (all tanks, fugitives, and loading)

66. Any oil or gas production facility*, carbon dioxide separation facility*, or oil or gas pipeline facility* consisting of one or more tanks, separators, dehydration units, free water knockouts, gunbarrels, heater treaters, natural gas liquids recovery units, or gas sweetening and other gas conditioning facilities, including sulfur recovery units at facilities conditioning produced gas containing less than two long tons per day of sulfur compounds as sulfur, provided that the following conditions are met:

(a) Compressors and flares shall meet the requirements of Standard Exemptions 6 and 80, respectively.

(b) Total emissions, including process fugitives, combustion unit stacks, separator, or other process vents, tank vents, and loading emissions from all such facilities constructed at a site under this exemption shall not exceed 25 tons per year (tpy) each of sulfur dioxide (SO₂), all other sulfur compounds combined, or all volatile organic compounds (VOC) combined; and 250 tpy each of nitrogen oxide and carbon monoxide. Emissions of VOC and sulfur compounds other than SO₂ must include gas lost by equilibrium flash as well as gas lost by conventional evaporation.

(c) Any facility handling sour gas shall be located at least 1/4 mile from any recreational area or residence or other structure not occupied or used solely by the owner or operator of the facility or the owner of the property upon which the facility is located.

(d) Total emissions of sulfur compounds, excluding sulfur oxides, from all vents shall not exceed 4.0 pounds per hour (lb/hr) and the height of each vent emitting sulfur compounds shall meet the following requirements except in no case shall the height be less than 20 feet:

Total as Hydrogen Sulfide, lb/hr	Minimum vent height, feet
0.27	20
0.60	30
1.94	50
3.00	60
4.00	68

Note: Other values may be interpolated.

(e) Before operation begins, facilities handling sour gas shall be registered with the appropriate regional office using Form PI-7 along with supporting documentation that all requirements of this exemption will be met. For facilities constructed under Standard Exemption 67, the registration is required before operation under Standard Exemption 66 can begin. If the facilities cannot meet Standard Exemption 66, a permit is required prior to continuing operation of the facilities.

* This exemption applies only to those facilities named above which handle gases and liquids associated with the production, conditioning, processing, and pipeline transfer of fluids found in geologic formations beneath the earth's surface.

**Standard Exemptions
September 17, 1973
Standard Exemption List**

Unit Id. No. E-1

6. Gas fired internal combustion engines of less than 2000 hp and engine trains of less than 5000 hp total.

Permit by Rule 106.512
September 4, 2001

Unit Id No. E-2

106.512 Stationary Engines and Turbines (Previously SE 6)

as or liquid fuel-fired stationary internal combustion reciprocating engines or gas turbines that operate in compliance with the following conditions of this section are exempt.

(1) The facility shall be registered by submitting the commission's Form PI-7, Table 29 for each proposed reciprocating engine, and Table 31 for each proposed gas turbine to the commission's Office of Air Quality in Austin within ten days after construction begins. Engines and turbines rated less than 240 horsepower (hp) need not be registered, but must meet paragraphs (5) and (6) of this section, relating to fuel and protection of air quality. Engine hp rating shall be based on the engine manufacturer's maximum continuous load rating at the lesser of the engine or driven equipment's maximum published continuous speed. A rich-burn engine is a gas-fired spark-ignited engine that is operated with an exhaust oxygen content less than 4.0% by volume. A lean-burn engine is a gas-fired spark-ignited engine that is operated with an exhaust oxygen content of 4.0% by volume, or greater.

(2) For any engine rated 500 hp or greater, subparagraphs (A)-(C) of this paragraph shall apply.

(A) The emissions of nitrogen oxides (NO_x) shall not exceed the following limits:

(i) 2.0 grams per horsepower-hour (g/hp-hr) under all operating conditions for any gas-fired rich-burn engine;

(ii) 2.0 g/hp-hr at manufacturer's rated full load and speed, and other operating conditions, except 5.0 g/hp-hr under reduced speed, 80-100% of full torque conditions, for any spark-ignited, gas-fired lean-burn engine, or any compression-ignited dual fuel-fired engine manufactured new after June 18, 1992;

(iii) 5.0 g/hp-hr under all operating conditions for any spark-ignited, gas-fired, lean-burn two-cycle or four-cycle engine or any compression-ignited dual fuel-fired engine rated 825 hp or greater and manufactured after September 23, 1982, but prior to June 18, 1992;

(iv) 5.0 g/hp-hr at manufacturer's rated full load and speed and other operating conditions, except 8.0 g/hp-hr under reduced speed, 80-100% of full torque conditions for any spark-ignited, gas-fired, lean-burn four-cycle engine, or any compression-ignited dual fuel-fired engine that:

(I) was manufactured prior to June 18, 1992, and is rated less than 825 hp; or

(II) was manufactured prior to September 23, 1982;

(v) 8.0 g/hp-hr under all operating conditions for any spark-ignited, gas-fired, two-cycle lean-burn engine that:

(I) was manufactured prior to June 18, 1992, and is rated less than 825 hp; or

(II) was manufactured prior to September 23, 1982;

(vi) 11.0 g/hp-hr for any compression-ignited liquid-fired engine.

(B) For such engines which are spark-ignited gas-fired or compression-ignited dual fuel-fired, the engine shall be equipped as necessary with an automatic air-fuel ratio (AFR) controller which maintains AFR in the range required to meet the emission limits of subparagraph (A) of this paragraph. An AFR controller shall be deemed necessary for any engine controlled with a non-selective catalytic reduction (NSCR) converter and for applications where the fuel heating value varies more than plus or minus 50 British thermal unit/standard cubic feet from the design lower heating value of the fuel. If an NSCR converter is used to reduce NO_x, the automatic controller shall operate on exhaust oxygen control.

(C) Records shall be created and maintained by the owner or operator for a period of at least two years, made available, upon request, to the commission and any local air pollution control agency having jurisdiction, and shall include the following:

(i) documentation for each AFR controller, manufacturer's, or supplier's recommended maintenance that has been performed, including replacement of the oxygen sensor as necessary for oxygen sensor-based controllers. The oxygen sensor shall be replaced at least quarterly in the absence of a specific written recommendation;

(ii) documentation on proper operation of the engine by recorded measurements of NO_x and carbon monoxide (CO) emissions as soon as practicable, but no later than seven days following each occurrence of engine maintenance which may reasonably be expected to increase emissions, changes of fuel quality in engines without oxygen sensor-based AFR controllers which may reasonably be expected to increase emissions, oxygen sensor replacement, or catalyst cleaning or catalyst replacement. Stain tube indicators specifically designed to measure NO_x and CO concentrations shall be acceptable for this documentation, provided a hot air probe or equivalent device is used to prevent error due to high stack temperature, and three sets of concentration measurements are made and averaged. Portable NO_x and CO analyzers shall also be acceptable for this documentation;

(iii) documentation within 60 days following initial engine start-up and biennially thereafter, for emissions of NO_x and CO, measured in accordance with United States Environmental Protection Agency (EPA) Reference Method 7E or 20 for NO_x and Method 10 for CO. Exhaust flow rate may be determined from measured fuel flow rate and EPA Method 19. California Air Resources Board Method A-100 (adopted June 29, 1983) is an acceptable alternate to EPA test methods. Modifications to these methods will be subject to the prior approval of the Source and Mobile Monitoring Division of the commission. Emissions shall be measured and recorded in the as-found operating condition; however, compliance determinations shall not be established during start-up, shutdown, or under breakdown conditions. An owner or operator may submit to the appropriate regional office a report of a valid emissions test performed in Texas, on the same engine, conducted no more than 12 months prior to the most recent start of construction date, in lieu of performing an emissions test within 60 days following engine start-up at the new site. Any such engine shall be sampled no less frequently than biennially (or every 15,000 hours of elapsed run time, as recorded by an elapsed run time meter) and upon request of the executive director. Following the initial compliance test, in lieu of performing stack sampling on a biennial calendar basis, an owner or operator may elect to install and operate an elapsed operating time meter and shall test the engine

(B) all existing and proposed engine and turbine exhausts are released to the atmosphere at a height at least twice the height of any surrounding obstructions to wind flow. Buildings, open-sided roofs, tanks, separators, heaters, covers, and any other type of structure are considered as obstructions to wind flow if the distance from the nearest point on the obstruction to the nearest exhaust stack is less than five times the lesser of the height, Hb, and the width, Wb, where:

Hb = maximum height of the obstruction, and

Wb = projected width of construction

$2 \text{ square root of } \{(L \times W)/(3.141)\}$

where:

L = length of obstruction

W = width of obstruction

(C) the total emissions of NOx (nitrogen oxide plus NO2) from all existing and proposed facilities on the property do not exceed the most restrictive of the following:

(i) 250 tpy;

(ii) the value $(0.3125 D)$ tpy, where D equals the shortest distance in feet from any existing or proposed stack to the nearest property line.

within 15,000 hours of engine operation after the previous emission test. The owner or operator who elects to test on an operating hour schedule shall submit in writing, to the appropriate regional office, biennially after initial sampling, documentation of the actual recorded hours of engine operation since the previous emission test, and an estimate of the date of the next required sampling.

(3) For any gas turbine rated 500 hp or more, subparagraphs (A) and (B) of this paragraph shall apply.

(A) The emissions of NO_x shall not exceed 3.0 g/hp-hr for gas-firing.

(B) The turbine shall meet all applicable NO_x and sulfur dioxide (SO₂) (or fuel sulfur) emissions limitations, monitoring requirements, and reporting requirements of EPA New Source Performance Standards Subpart GG--Standards of Performance for Stationary Gas Turbines. Turbine hp rating shall be based on turbine base load, fuel lower heating value, and International Standards Organization Standard Day Conditions of 59 degrees Fahrenheit, 1.0 atmosphere and 60% relative humidity.

(4) Any engine or turbine rated less than 500 hp or used for temporary replacement purposes shall be exempt from the emission limitations of paragraphs (2) and (3) of this section. Temporary replacement engines or turbines shall be limited to a maximum of 90 days of operation after which they shall be removed or rendered physically inoperable.

(5) Gas fuel shall be limited to: sweet natural gas or liquid petroleum gas, fuel gas containing no more than ten grains total sulfur per 100 dry standard cubic feet, or field gas. If field gas contains more than 1.5 grains hydrogen sulfide or 30 grains total sulfur compounds per 100 standard cubic feet (sour gas), the engine owner or operator shall maintain records, including at least quarterly measurements of fuel hydrogen sulfide and total sulfur content, which demonstrate that the annual SO₂ emissions from the facility do not exceed 25 tons per year (tpy). Liquid fuel shall be petroleum distillate oil that is not a blend containing waste oils or solvents and contains less than 0.3% by weight sulfur.

(6) There will be no violations of any National Ambient Air Quality Standard (NAAQS) in the area of the proposed facility. Compliance with this condition shall be demonstrated by one of the following three methods:

(A) ambient sampling or dispersion modeling accomplished pursuant to guidance obtained from the executive director. Unless otherwise documented by actual test data, the following nitrogen dioxide (NO₂) /NO_x ratios shall be used for modeling NO₂ NAAQS;

Device	NO _x Emission Rate (Q) g/hp-hr	NO ₂ /NO _x Ratio
IC Engine	Less than 2.0	0.4
IC Engine	2.0 thru 10.0	0.15 + (0.5/Q)
IC Engine	Greater than 10.0	0.2
Turbines		0.25
IC Engine with catalytic converter		0.85



Airtel 0025C/CO
Permit 0-00176

Larry Campbell
Division Env. Specialist

Northern Natural Gas Company

6381 North Main Street
Roswell, NM 88201

505-625-8022
Fax 505-627-8172
Pager 800-632-9229
Cellular 505-626-6211
lcampbe@enron.com

September 4, 2001

Mr. Rick Anderson
Air Program Manager
TNRCC
301 West Beauregard
Suite 202
San Angelo, TX 76903

RE: 2000-2001 Title V Annual Certification, Northern Natural Gas Company, Reagan County No 2 Compressor Station, Irion County No. 1 Compressor Station, Eldorado Compressor Station

Dear Mr. Anderson:

By this letter, Transwestern Pipeline Company, is submitting completed annual certifications for the following facilities:

Facility	TNRCC Account Number
Reagan County No. 2 Compressor Station	RC 0025-C
Irion county No. 1 Compressor Station	IA 0040-H
Eldorado Compressor Station	SF 0036-Q

This submittal satisfies the requirements of 30 TAC 122.147 for federal operating permits and covers the annual time period of August 8, 2000 through August 8, 2001. There were no deviations from the permit requirements during this annual certification period.

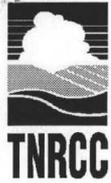
Should your agency require additional information concerning this annual certification submittal, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,

Larry Campbell
Division Environmental Specialist
enclosures

RECEIVED
SEP 18 2001
SAN ANGELO
REGIONAL OFFICE

RECEIVED



Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

SEP 18 2001
SAN ANGELO
REGIONAL OFFICE

Title 30 Texas Administrative Code 122.132(e) [30 TAC 122.132(e)] (relating to Application and Required Information) and 30 TAC 122.165 (relating to Certification by Responsible Official) require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Natural Resource Conservation Commission (TNRCC) as consideration for, or in support of, a federal operating permit (FOP), or that are required by 30 TAC Chapter 122 or by operating permit condition(s). This includes application materials, as well as, any associated federally applicable requirements, such as compliance monitoring, record keeping, testing, or reporting submittals. The certification shall state that, based upon the information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete, and must be signed by the RO, Duly Authorized Representative (DAR), Designated Representative (DR), or Alternate Designated Representative (ADR). (The DR and ADR apply to Title IV acid rain sources only. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain Program, and shall certify application information and reports as an RO.) This Form OP-CRO1 satisfies these certification requirements in a manner consistent with 30 TAC 122.165.

All initial permit application, permit revision, renewal, and reopening submittals requiring certification must be accompanied by this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications must be certified prior to public notice of the draft permit. Updates to general operating permit (GOP) applications must be certified prior to receiving a authorization to operate under a GOP.

I. IDENTIFYING INFORMATION
A. Account No.: RC-0025-C B. Permit No.: O-00176 C. Project No.: 00176
D. Area Name: Reagan County #2 Compressor Station
E. Company Name: Northern Natural Gas Company
II. CERTIFICATION TYPE (Place an X in the appropriate box[es])
A. Responsible Official: X
B. Duly Authorized Representative:
C. Designated Representative (Title IV acid rain sources only):
D. Alternate Designated Representative (Title IV acid rain sources only):
III. SUBMITTAL TYPE (Place an X in the appropriate box) (Only one response can be accepted per form)
SOP/TOP Initial Permit Application Permit Revision/Renewal/Reopening
GOP Initial Permit Application Update to Permit Application*
X Other: Annual Certification
IV. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS
This certification does not extend to information which is designated by the TNRCC as information for reference only.
I, Randy Rice, certify that I am the Responsible Official and that, based on information and belief formed after reasonable inquiry, the statements and information dated the following, or herein attached, are true, accurate, and complete: 08/21/2001
* Dates 2-8 should only be completed if the box for Update to Permit Application is marked above, and this form is being used to certify updates that are, as yet, uncertified. If this is an Update to Permit Application, it must be submitted before, or at the time of, the public notice certification.
Signature: [Signature] Signature Date: 08/29/01
Title: Sr OPERATIONS DIRECTOR

**Texas Natural Resource Conservation Commission
Texas Federal Operating Permit Form
PCC
Permit Compliance Certification
(Part 1)**

Company Name	Northern Natural Gas Company			Account No.	RC-0025-C
Name	Reagan County #2 Compressor Station			Op Permit No.	O-00176
Certification Period Began on	08/08/2000	And ended on	08/08/2001	Report Submittal Date	08/21/2001

I. Certification of Continuous Compliance with Permit Terms and Conditions (Indicate response by placing an X in the appropriate column for each of the following questions)	Response	
	Yes	No
With the possible exception of those permit terms and conditions identified in the Summary of Deviations section below, and based, at a minimum, on the compliance method specified in the associated applicable requirements, was the company in continuous compliance with all the terms and conditions of the permit over the Certification Period?	X	

II. Summary of Deviations (Indicate response by placing an X in the appropriate column for each of the following questions)	Response	
	Yes	No
A. Were there any deviations from any terms or conditions of the permit during the Certification Period that have <i>previously</i> been reported to the agency? If the answer to this question is Yes, please complete Part 2, and attach Part 2 to this page. <i>Important Note:</i> If previously submitted reports did not contain specific information on monitoring methods, frequency and the total number of deviations experienced over the entire certification period, then use Part 3 to provide that information.		X
B. Were there any deviations from any terms or conditions of the permit during the Certification Period that are <i>currently</i> being submitted to the agency? If the answer to this question is Yes, please include the relevant reports along with this page.		X

NOTE: The Responsible Official must certify the information reported in conjunction with this form in accordance with 30 TAC 122.143(16) utilizing form OP-CRO1 (Certification by Responsible Official). Therefore, complete an OP-CRO1 and attach it to this Compliance Certification package and submit the package to the appropriate TNRCC Regional Office.

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Larry Campbell
Division Env. Specialist

Northern Natural Gas Company

6381 North Main Street
Roswell, NM 88201

505-625-8022
Fax 505-627-8172
Pager 800-632-9229
Cellular 505-626-6211
lcampbe@enron.com

September 4, 2001

Mr. Rick Anderson
Air Program Manager
TNRCC
301 West Beaugard
Suite 202
San Angelo, TX 76903

RE: 2000-2001 Title V Annual Certification, Northern Natural Gas Company, Reagan County No 2 Compressor Station, Irion County No. 1 Compressor Station, Eldorado Compressor Station

Dear Mr. Anderson:

By this letter, Transwestern Pipeline Company, is submitting completed annual certifications for the following facilities:

Facility	TNRCC Account Number
Reagan County No. 2 Compressor Station	RC 0025-C
Irion county No. 1 Compressor Station	IA 0040-H
Eldorado Compressor Station	SF 0036-Q

This submittal satisfies the requirements of 30 TAC 122.147 for federal operating permits and covers the annual time period of August 8, 2000 through August 8, 2001. There were no deviations from the permit requirements during this annual certification period.

Should your agency require additional information concerning this annual certification submittal, contact the undersigned at our Roswell Technical Operations office at (505) 625-8022.

Sincerely,

Larry Campbell
Division Environmental Specialist
enclosures

Endless possibilities.™





Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

Title 30 Texas Administrative Code 122.132(e) [30 TAC 122.132(c)] (relating to Application and Required Information) and 30 TAC 122.165 (relating to Certification by Responsible Official) require that a Responsible Official (RO), or appropriate designee, shall certify all documents submitted to the Texas Natural Resource Conservation Commission (TNRCC) as consideration for, or in support of, a federal operating permit (FOP), or that are required by 30 TAC Chapter 122 or by operating permit condition(s). This includes application materials, as well as, any associated federally applicable requirements, such as compliance monitoring, record keeping, testing, or reporting submittals. The certification shall state that, based upon the information and belief formed after reasonable inquiry, the statements and information in the document(s) are true, accurate, and complete, and must be signed by the RO, Duly Authorized Representative (DAR), Designated Representative (DR), or Alternate Designated Representative (ADR). (The DR and ADR apply to Title IV acid rain sources only. The DR or ADR shall certify application information for sites with one or more units subject to the Acid Rain Program, and shall certify application information and reports as an RO.) This Form OP-CRO1 satisfies these certification requirements in a manner consistent with 30 TAC 122.165.

All initial permit application, permit revision, renewal, and reopening submittals requiring certification must be accompanied by this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications must be certified prior to public notice of the draft permit. Updates to general operating permit (GOP) applications must be certified prior to receiving a authorization to operate under a GOP.

I. IDENTIFYING INFORMATION		
A. Account No.: RC-0025-C	B. Permit No.: O-00176	C. Project No.: 00176
D. Area Name: Reagan County #2 Compressor Station		
E. Company Name: Northern Natural Gas Company		
II. CERTIFICATION TYPE (Place an X in the appropriate box(es))		
A. Responsible Official:	<input checked="" type="checkbox"/>	
B. Duly Authorized Representative:	<input type="checkbox"/>	
C. Designated Representative (Title IV acid rain sources only):	<input type="checkbox"/>	
D. Alternate Designated Representative (Title IV acid rain sources only):	<input type="checkbox"/>	
III. SUBMITTAL TYPE (Place an X in the appropriate box) (Only one response can be accepted per form)		
<input type="checkbox"/>	SOP/TOP Initial Permit Application	Permit Revision/Renewal/Reopening
<input type="checkbox"/>	GOP Initial Permit Application	Update to Permit Application*
<input checked="" type="checkbox"/>	Other: Annual Certification	
IV. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS		
<p>This certification does not extend to information which is designated by the TNRCC as information for reference only.</p> <p>I, <u>Randy Rice</u>, certify that I am the <u>Responsible Official</u> and that, based on information <small>(Name printed or typed)</small> <small>(RO, DAR, DR, and/or ADR)</small></p> <p>and belief formed after reasonable inquiry, the statements and information dated the following, or herein attached, are true, accurate, and complete:</p> <p><u>08/21/2001</u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <u> </u> <small>Date 1*</small> <small>Date 2*</small> <small>Date 3*</small> <small>Date 4*</small> <small>Date 5*</small> <small>Date 6*</small> <small>Date 7*</small> <small>Date 8*</small></p> <p>* Dates 2-8 should only be completed if the box for Update to Permit Application is marked above, and this form is being used to certify updates that are, as yet, uncertified. If this is an Update to Permit Application, it must be submitted before, or at the time of, the public notice certification.</p>		
Signature:		Signature Date: <u>08/29/01</u>
Title:	<u>SR. OPERATIONS DIRECTOR</u>	

**Texas Natural Resource Conservation Commission
Texas Federal Operating Permit Form
PCC
Permit Compliance Certification
(Part 1)**

Company Name	Northern Natural Gas Company		Account No.	RC-0025-C	
Name	Reagan County #2 Compressor Station		Op Permit No.	O-00176	
Certification Period Began on	08/08/2000	And ended on	08/08/2001	Report Submittal Date	08/21/2001

I. Certification of Continuous Compliance with Permit Terms and Conditions (Indicate response by placing an X in the appropriate column for each of the following questions)	Response	
	Yes	No
With the possible exception of those permit terms and conditions identified in the Summary of Deviations section below, and based, at a minimum, on the compliance method specified in the associated applicable requirements, was the company in continuous compliance with all the terms and conditions of the permit over the Certification Period?	X	

II. Summary of Deviations (Indicate response by placing an X in the appropriate column for each of the following questions)	Response	
	Yes	No
A. Were there any deviations from any terms or conditions of the permit during the Certification Period that have previously been reported to the agency? If the answer to this question is Yes, please complete Part 2, and attach Part 2 to this page. <i>Important Note:</i> If previously submitted reports did not contain specific information on monitoring methods, frequency and the total number of deviations experienced over the entire certification period, then use Part 3 to provide that information.		X
B. Were there any deviations from any terms or conditions of the permit during the Certification Period that are currently being submitted to the agency? If the answer to this question is Yes, please include the relevant reports along with this page.		X

NOTE: The Responsible Official must certify the information reported in conjunction with this form in accordance with 30 TAC 122.143(16) utilizing form OP-CRO1 (Certification by Responsible Official). Therefore, complete an OP-CRO1 and attach it to this Compliance Certification package and submit the package to the appropriate TNRCC Regional Office.

* * * JOURNAL (SEP. 7. 2001 3:37PM) * * *

TTI

< T X >		DATE	TIME	ADDRESS	MODE	TIME	PAGE	RESULT	PERS. NAME	FILE
AUG.	31.		11:38AM		G3ESM	19'44"	P. 76	E		3190
			1:29PM		G3ESM	16'48"	P. 55	E		3190
			2:08PM		G3ESM	12'49"	P. 55	OK		3190
SEP.	4.		8:13AM		G3ESM	0'48"	P. 3	OK		3197
			8:15AM	6512132	G3ESM	1'11"	P. 3	OK		3196
			8:16AM		G3SM	1'35"	P. 3	OK		3190
			8:19AM		G3ESM	0'48"	P. 3	OK		3200
			10:03AM		G3ESM	0'51"	P. 2	OK		3201
			10:53AM		G3ESM	0'42"	P. 2	OK		3202
			4:33PM		G3ESM	4'12"	P. 17	OK		3211
			4:42PM		G3ESM	6'53"	P. 17	OK		3212
SEP.	5.		2:11PM		G3ESM	0'41"	P. 2	OK		3217
			3:03PM	6532472	G3ESM	0'23"	P. 1	OK		3219
SEP.	6.		8:19AM		G3ESM	0'56"	P. 2	OK		3221
			9:40AM		G3ESM	0'25"	P. 1	OK		3221
			10:33AM		G3ESM	0'40"	P. 2	OK		3226
			3:50PM	TNRCC FO	G3ESM	2'32"	P. 11	OK		3230
SEP.	7.		9:01AM	TNRCC FO	G3ESM	0'32"	P. 1	OK		3232
			9:21AM		G3ESM	0'24"	P. 1	OK		3233
			10:48AM		G3ESM	0'35"	P. 2	OK		3234
			11:56AM		G3SM	3'40"	P. 5	OK		3236

< R X >		DATE	TIME	ADDRESS	MODE	TIME	PAGE	RESULT	PERS. NAME	FILE
AUG.	31.		9:33AM		G3ES	1'23"	P. 2	OK		3186
			9:47AM		G3ES	0'19"	P. 1	E		3187
			9:50AM		G3ES	2'57"	P. 5	OK		3188
			10:57AM		G3ES	1'13"	P. 1	OK		3189
			1:07PM		G3ES	0'27"	P. 2	OK		3192
SEP.	4.		6:30AM		G3ES	0'49"	P. 2	OK		3196
			1:21PM		G3ES	1'23"	P. 1	OK		3203
			1:32PM		G3ES	1'23"	P. 1	OK		3204
			1:35PM		G3ES	0'54"	P. 1	OK		3205
			2:27PM		G3ES	1'16"	P. 1	OK		3206
			2:42PM	HIGHLANDS GAS CORP.	G3ES	0'36"	P. 1	OK		3207
			3:23PM		G3ED	2'38"	P. 13	OK		3208
			3:42PM	512 239 4770	G3ES	0'40"	P. 1	E		3209
			3:45PM		G3ES	1'22"	P. 1	OK		3210
			4:49PM		G3ES	2'07"	P. 3	OK		3213
SEP.	5.		8:46AM		G3ES	2'46"	P. 3	OK		3214
			10:53AM		G3ES	0'51"	P. 2	OK		3215
			10:54AM		G3ES	0'51"	P. 2	OK		3216
			2:22PM	25444543	G3ES	2'30"	P. 6	OK		3218
			4:08PM		G3ES	0'55"	P. 1	OK		3220
			4:10PM		G3D	3'32"	P. 4	OK		3221
			4:28PM		G3ES	0'34"	P. 1	OK		3222
			4:47PM		G3ED	0'30"	P. 1	OK		3223
SEP.	6.		2:09PM	915 481 2648	G3ES	0'39"	P. 1	OK		3227
			2:28PM		G3ES	0'37"	P. 2	OK		3228
			2:31PM	TNRCC FO	G3ES	3'15"	P. 8	OK		3229
SEP.	7.		8:56AM		G3D	1'39"	P. 2	OK		3231
			11:26AM		G3ED	1'06"	P. 2	OK		3233
			3:32PM	5056278172	G3ES	5'27"	P. 7	OK		3237

TX 004761

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: BATCH
M : MEMORY
S : STANDARD
!\$: REMOTE TRANSFER
C : CONFIDENTIAL
L : SEND LATER
D : DETAIL
B : FAX ON DEMAND

\$: TRANSFER
@ : FORWARDING
F : FINE
* : PC

P : POLLING
E : ECM
Y : REDUCTION
% : PC DIRECT



Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 1)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

Answer ALL Questions Unless Otherwise Directed

STATE REGULATIONS

I. 30 TAC CHAPTER 111: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS	Yes	No	N/A
<i>Complete I.A - I.C in reference to stationary vents (other than steam generators firing solid fossil fuel, oil, or a mixture of oil and gas and/or flares) with an effluent flow rate less than 100,000 acfm. If there are no such units within the application area, leave I.A - I.C blank and go to I.D.</i>			
A. The application area is subject to Title 30 Texas Administrative Code, Chapter 111, §111(a)(1)(A) [30 TAC §111.111(a)(1)(A)], which specifies opacity requirements for stationary vents.		X	
B. The application area is subject to 30 TAC §111.111(a)(1)(B), which specifies opacity requirements for stationary vents for sources commencing construction after January 31, 1972.	X		
C. The application area is subject to 30 TAC §111.111(a)(1)(E), which specifies opacity requirements associated with certain maintenance and operational activities.		X	
D. The application area is subject to 30 TAC §111.111(a)(1)(G), which specifies certification requirements for opacity readers.		X	
E. The application area is subject to 30 TAC §111.111(a)(7)(A), which specifies opacity requirements from buildings, enclosed facilities or structures.		X	
F. The application area is subject to 30 TAC §111.111(a)(8)(A), which specifies visible emission requirements for other sources.		X	
G. The application area is subject to 30 TAC §111.111(b), which contains exclusion provisions for uncombined water when determining compliance.			
H. The application area is subject to 30 TAC §111.111(c), which specifies operating requirements and exemptions for solid fuel heating devices located in the City of El Paso, including Fort Bliss.			
I. The application area is subject to 30 TAC §§111.133 - 111.139 which specify requirements and exemptions for abrasive blasting of water storage tanks performed by portable operations.			
<i>If the response to I.I is "No", leave I.I.1-I.I.6 blank and go to I.J.I.</i>			
1. The application area is subject to 30 TAC §111.133.		X	
2. The application area is subject to 30 TAC §111.135.		X	
3. The application area is subject to 30 TAC §111.137.		X	
4. The application area is subject to 30 TAC §111.139(a).			
5. The application area is subject to 30 TAC §111.139(b).			
6. The application area is subject to 30 TAC §111.139(c).			
J. 30 TAC §§111.141 - 111.149 requirements relating to Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots for specified areas as defined in 30 TAC §111.141:			
1. Items a-d determine applicability of <u>any</u> of these requirements based on geographical location.			
a. The application area is located within the City of El Paso.		X	
b. The application area is located within the Fort Bliss military reservation, except training areas.		X	
c. The application area is located inside Beltway 8 in Harris County.		X	
d. The application area is located in Nueces County outlined in Group II State Implementation Plan for inhalable particulate matter adopted by the TNRCC on May 13, 1988.		X	

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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 2)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

I. 30 TAC CHAPTER 111: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS (Continued)	Yes	No	N/A
J. 30 TAC §§111.141 - 111.149 (continued)			
2. Items a-d determine the specific applicability these requirements. <i>If there is one or more "Yes" response to questions I.J.1.a - I.J.1.d, answer I.J.2.a - I.J.2.d. If all responses to I.J.1.a - I.J.1.d are "No", leave I.J.2.a - I.J.2.d blank and go to I.K.</i>			
a. The application area is subject to 30 TAC §111.143, which specifies dust emissions control requirements for materials handling.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. The application area is subject to 30 TAC §111.145, which specifies dust emissions control requirements for construction and demolition.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c. The application area is subject to 30 TAC §111.147, which specifies dust emissions control requirements for roads, streets, and alleys.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. The application area is subject to 30 TAC §111.149, which specifies dust emission control requirements for parking lots.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
K. The application area is subject to 30 TAC §111.151, which specifies particulate emission rates for nonagricultural processes.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
L. The application area is subject to 30 TAC §111.153, which specifies particulate emission rates for specified steam generators.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
M. The application area is subject to 30 TAC §111.201, which specifies outdoor burning prohibitions and exception options.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
II. 30 TAC CHAPTER 115: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS	Yes	No	N/A
A. Portions of the application area are located in a county or area cited in 30 TAC 115 regarding control requirements for volatile organic compounds (VOC).	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<i>If the response to II.A is "No", leave II.B - II.J blank and go to III.A.</i>			
B. 30 TAC §§115.112 - 115.119: Storage of VOCs <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas, or Gregg, Nueces, Victoria, Aransas, Bexar, Calhoun, Matagorda, San Patricio, or Travis Counties.</i>			
1. The area addressed in this application has storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. 30 TAC §§115.211 - 115.219: Loading and Unloading of VOCs <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas, or Gregg, Nueces, Victoria, Aransas, Bexar, Calhoun, Matagorda, San Patricio, or Travis Counties.</i>			
1. The application area is subject to at least a portion of 30 TAC §115.211 - 115.219, which specifies requirements and exemptions for the loading and unloading of VOCs.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. 30 TAC §§115.221 - 115.229: Stage I Vapor Recovery <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas.</i>			
1. The application area is subject to 30 TAC §115.221, which contains emission specifications for the filling of gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>If the response to II.D.1 is "No" or "N/A", leave II.D.2-II.D.6 blank and go to II.E.1.</i>			
2. Construction of the application area began prior to November 15, 1992.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 3)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

II. 30 TAC CHAPTER 115: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS (Continued)	Yes	No	N/A
D. 30 TAC §§115.221 - 115.229 (continued)			
3. The capability to transfer, or allow the transfer of, gasoline from delivery vessels <u>only</u> into stationary storage containers with a nominal capacity less than or equal to 1,000 gallons is maintained in the application area.			
4. The <u>site</u> containing the application area has dispensed greater than or 10,000 gallons of gasoline in a calendar month after January 1, 1991.			
5. The capability to transfer, or allow the transfer of, gasoline from delivery vessels <u>only</u> into stationary storage containers used exclusively for the fueling of agricultural implements is maintained in the application area.			
6. The capability to transfer, or allow the transfer of, gasoline from delivery vessels <u>only</u> into stationary storage containers with internal or external floating roofs, or their equivalent is maintained in the application area.			
E. 30 TAC §§115.234 - 115.239: Control Of VOC Leaks From Transport Vessels <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas.</i>			
1. One or more tank trucks are filled or emptied within the application area.			
2. <u>All</u> tank trucks filled or emptied within the application area are exclusively transporting VOC with a true vapor pressure less than 0.5 psia under actual storage conditions.			
F. 30 TAC §§115.241 - 115.249: Stage II Vapor Recovery <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas.</i>			
1. The application area is subject to 30 TAC §115.241, which contains emission specifications for control of vehicle refueling emissions (Stage II) at motor vehicle fuel dispensing facilities. <i>If the response to II.F.1 is "No" or "N/A," leave II.F.2-II.F.4 blank and go to II.G.1.</i>			
2. Construction of the application area began prior to November 15, 1992.			
3. The <u>site</u> containing the application area has dispensed 10,000 gallons or more of gasoline in a calendar month after January 1, 1991.			
4. The application area has gasoline-dispensing equipment used exclusively for the fueling of aircraft, watercraft, or agricultural implements.			
G. 30 TAC §§115.252 - 115.259: Control Of Reid Vapor Pressure (RVP) Of Gasoline <i>Complete Only If Located In El Paso County</i>			
1. The application area is subject to 30 TAC §111.252 or §115.253, which specify RVP control and alternate control requirements for the El Paso area as defined in 30 TAC §115.10.			
2. The application area <u>only</u> places, stores, or holds gasoline in stationary tanks, reservoirs, or other containers used exclusively for the fueling of agricultural implements.			
3. The application area <u>only</u> places, stores, or holds gasoline in stationary tanks, reservoirs, or other containers with a nominal capacity greater than 500 gallons.			
4. The application area meets the definition of "motor vehicle fuel dispensing facility" in 30 TAC §115.10.			



Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 4)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

II. 30 TAC CHAPTER 115: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS (Continued)	Yes	No	N/A
H. 30 TAC §§115.352 - 115.359: Fugitive Emission Control in Petroleum Refining and Petrochemical Processes <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas.</i>			
1. The application area is subject to 30 TAC §115.352, which specifies VOC control requirements for fugitive emissions at specified petroleum refining and petrochemical processes.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>If the response to II.H.1 is "No" or "NA", leave II.H.2 blank and proceed to II.I.1.</i>			
2. The application area meets one or more of the exemption criteria outlined in 30 TAC §111.357, which contains exemptions to VOC control requirements for fugitive emissions at specified petroleum refining and petrochemical processes.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. 30 TAC §§115.412 - 115.419: Degreasing Processes <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas or Gregg, Nueces, or Victoria Counties.</i>			
1. The application area is subject to at least a portion of 30 TAC §115.412 - 115.419, which specifies requirements for degreasing activities.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
J. 30 TAC §§115.541 - 115.549: Degassing or Cleaning of Stationary, Marine, and Transport Vessels <i>Complete only if located in the Beaumont/Port Arthur, Dallas/Fort Worth, El Paso, or Houston/Galveston areas or Gregg, Nueces, or Victoria Counties.</i>			
1. The application area is subject to at least a portion of 30 TAC §115.541 - 115.542, which specify degassing/cleaning emission specifications and control requirements for stationary, marine, and transport vessels.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>If the response to II.J.1 is "No" or "N/A", leave II.J.2-II.J.7 blank and go to II.K.</i>			
2. The application area engages in degassing or cleaning of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area engages in degassing or cleaning of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. The application area engages in degassing or cleaning of VOC marine vessels with a nominal storage capacity of 420,000 gallons or more.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. The application area engages in degassing or cleaning of VOC storage vessels with a vapor space partial pressure greater than or equal to 0.5 psia.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. The application area engages in degassing or cleaning of <u>only</u> ocean-going, self-propelled VOC marine vessels.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. The application area engages in degassing or cleaning of VOC marine vessels that have sustained damage as specified in 30 TAC §115.547(4).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
K. Other Applicable Area-Wide 30 TAC Chapter 115 Requirements (GOP applicants shall not use this section)			
Citation:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Citation:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Citation:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Citation:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 5)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

III. 30 TAC CHAPTER 117: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS <i>Complete this section only if located in a county or area cited in 30 TAC Chapter 117.</i>	Yes	No	N/A
A. Portions of the application area are located in a county or area cited in 30 TAC 117 regarding control requirements for nitrogen compounds (NO _x). <i>If the response to III.A is "No", leave III.B-III.C blank and go to IV.A.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. The application area includes facilities or activities subject to 30 TAC Chapter 117, Subchapter B, for Utility Electric Generation (§§117.101 - 121).	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
C. The application area includes facilities or activities subject to 30 TAC Chapter 117, Subchapter B, for Commercial, Institutional, and Industrial combustion sources (§§117.201 - 223).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

FEDERAL REGULATIONS

IV. NEW SOURCE PERFORMANCE STANDARDS: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS	Yes	No	N/A
A. The application area, or a portion thereof, includes facilities or activities subject to the Title 40 Code of Federal Regulations Part 60 (40 CFR 60), New Source Performance Standards (NSPS). <i>If the response to IV.A is "No", leave IV.B-IV.C blank and go to V.A.</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. 40 CFR 60, Subpart XX: Standards of Performance for Bulk Gasoline Terminals			
1. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 60, Subpart XX (NSPS, Subpart XXX).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. 40 CFR 60, Subpart KKK: Standards of Performance for Bulk Equipment Leaks of VOC From Onshore Natural Gas Processing Plants			
1. The application area includes a natural gas processing plant as defined in 40 CFR 60, Subpart KKK (NSPS, Subpart KKK).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. 40 CFR 60, Subpart NNN: Standards of Performance for VOC Emissions From Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations <i>Note: The TNRCC has published a Rule Interpretation (No. 60NNN.001) stating that 40 CFR 60, Subpart NNN (NSPS, Subpart NNN) may apply to distillation units located at sites other than those in the SOCMI. The applicability of NSPS, Subpart NNN should be evaluated against each distillation unit that is located within the application area.</i>			
1. The application area, or a portion thereof, includes one or more distillation units subject to 40 CFR 60, Subpart NNN (NSPS, Subpart NNN). <i>For GOP applications, if the response to IV.D.1 is "Yes", complete IV.D.2 - IV.D.3. If the response is "No", leave IV.D.2 - IV.D.3 blank and go to V.A. For all SOP/TOP applications, leave IV.D.2 - IV.D.3 blank and go to V.A. (If the response to IV.D.1 is "Yes", the SOP/TOP application should include a Form OP-UA17.)</i>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. The application includes distillation units that commenced construction, modification or reconstruction after December 30, 1983.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The application area includes distillation units that are part of a process unit that produce (as a product, co-product, by-product, or intermediate) any of the chemicals listed in 40 CFR §60.667.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>Note: A "No" response to IV.D.1 demonstrates that 40 CFR 60, Subpart NNN does not apply. If responses to IV.D.1 - IV.D.3 are all "Yes", this indicates that NSPS, Subpart NNN may apply. Distillation units subject to the requirements of NSPS, Subpart NNN do not currently qualify for a GOP. Therefore, if NSPS, Subpart NNN does apply, these units must be addressed in an SOP application, including a Form OP-UA17. (See instructions for further details.)</i>			

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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 6)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

V. NATIONAL EMISSION STANDARDS FOR HAZARDOUS AIR POLLUTANTS: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS	Yes	No	N/A
A. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 61, National Emission Standards for Hazardous Air Pollutants (NESHAP).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>If the response to V.A is "No", leave V.B - V.E blank and go to VI.A.</i>			
B. 40 CFR 61, Subpart J: National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources of Benzene)			
1. The <u>site</u> containing the application area, or a portion thereof, includes facilities or activities subject to 40 CFR 61, Subpart J (NESHAP J).	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<i>If the response to V.B.1 is "No" or "NA", leave V.B.2 - V.B.3 blank and go to V.C.1.</i>			
2. Fugitive emissions from equipment in benzene service are included in the application area.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
3. The <u>site</u> containing the application area is designed to produce or use 1,000 Mg/yr or more of benzene.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
C. 40 CFR 61, Subpart V: National Emission Standard for Equipment Leaks (Fugitive Emission Sources).			
1. The application area, or a portion thereof, includes facilities or activities subject to the 40 CFR 61, Subpart V (NESHAP V).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
D. 40 CFR 61, Subpart Y: National Emission Standard for Benzene Emissions from Benzene Storage Vessels.			
1. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 61, Subpart Y (NESHAP Y).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>If the response to V.D.1 is "No", leave V.D.2 - V.D.5 blank and go to V.E.1.</i>			
2. Storage tanks or vessels with a storage capacity greater than or equal to 10,000 gallons are addressed in this application <u>and</u> store benzene with a specific gravity as defined in 40 CFR 61.270(a).	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<i>If the response to V.D.2 is "No" or "N/A", leave V.D.3-IV.D.5 blank and go to V.E.1.</i>			
3. <u>All</u> storage vessels in the application area that are potentially subject to 40 CFR 61, Subpart Y are pressure vessels designed to operate in excess of 204.9 kPa (29.72 psi).	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. <u>At least one</u> storage vessel addressed in this application, that is subject to 40 CFR 61, Subpart Y, is also subject to applicable provisions of NSPS K, Ka and/or Kb.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<i>If the response to V.D.4 is "No", leave V.D.5 blank and go to V.E.1.</i>			
5. For <u>at least one</u> storage vessel addressed in this application, the provisions of 40 CFR 60, Subparts K, Ka or Kb are <u>more</u> stringent than those of 40 CFR 61, Subpart Y.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
E. 40 CFR 61, Subpart BB: National Emission Standard for Benzene Emissions from Benzene Transfer Operations.			
1. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 61, Subpart BB (NESHAP BB), National Emission Standard for Benzene Emissions from Benzene Transfer Operations.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<i>If the response to V.E.1 is "No", leave V.E.2 - V.E.3 blank and go to VI.A.1.</i>			
2. <u>At least one</u> loading rack addressed in this application loads liquids containing 70 weight percent or more benzene.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
<i>If the response to V.E.2 is "No", leave V.E.3 blank and go to VI.A.1.</i>			
3. The combined total amount of liquids containing 70 weight percent or more benzene loaded at <u>all</u> loading racks located at the <u>site</u> containing the application area is greater than or equal to 1.3 million liters annually.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 7)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

VI. MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY STANDARDS: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS	Yes	No	NA
A. The application area, or a portion thereof, includes facilities or activities subject to <u>one or more</u> Maximum Achievable Control Technology (MACT) standards.		X	
<i>If the response to VI.A is "No", leave VI.B - VI.F blank and go to VII.A. For each question VI.B.1, VI.C.1, VI.D.1, and VI.E.1 with a response of "YES", also enter the Effective Compliance Date; If the response is "No" or "NA", leave the effective date blank.</i>			
B. 40 CFR 63, Subpart Q: NESHAP for Industrial Process Cooling Towers			
1. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 63, Subpart Q (MACT Q).			
Effective Compliance Date:			
C. 40 CFR 63, Subpart R: NESHAP for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)			
1. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 63, Subpart R (MACT R).			
Effective Compliance Date:			
<i>If the response to VI.C is "No" or "N/A", leave VI.C.2 - VI.C.10 blank and go to VI.D.1.</i>			
2. The application area handles <u>any</u> product, other than gasoline, that emits hazardous air pollutants (HAPs).			
3. The application area is located within a contiguous area and is under common control with another bulk gasoline terminal or a pipeline breakout station.			
4. The application area is located within a contiguous area and is under common control with other sources <u>not</u> specified in 40 CFR 63.420(a)(1) or (b)(1) that emit or have the potential to emit a HAP.			
5. The application area includes a bulk gasoline terminal.			
<i>If the response to VI.C.5 is "No", leave VI.C.6 - VI.C.10 blank and go to VI.D.1.</i>			
6. According to the emissions audit procedures outlined in 40 CFR 63, the <u>site</u> containing the application area is a bulk fuel terminal that is <u>not</u> a major source of HAPs.			
<i>If the response to VI.C.6 is "Yes", leave VI.C.7 blank and go to VI.C.8.</i>			
7. In the appropriate space, enter the calculated value for either E_T or E_p for the <u>site</u> containing the application area. (Leave the other space <u>blank</u> .) See Form OP-REQ1 Instructions, Appendix B for variable definitions and calculation methods.			
			E_T :
			E_p :
8. The bulk gasoline terminal(s) or pipeline breakout station(s) addressed in this application is/are subject to applicable provisions of 40 CFR 60, Subparts Kb and/or XX.			
<i>If the response to VI.C.8 is "No", leave VI.C.9 - VI.C.10 blank and go to VI.D.1.</i>			
9. For <u>at least one</u> storage tank or vessel at the facility, the provisions of 40 CFR 60, Subparts Kb are <u>more</u> stringent than those of 40 CFR 63, Subpart R.			
10. For <u>at least one</u> loading rack at the facility, the provisions of 40 CFR 60, Subparts XX are <u>more</u> stringent than those of 40 CFR 63, Subpart R.			

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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 8)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

VI. MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY STANDARDS: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS <i>(Continued)</i>	Yes	No	NA
D. 40 CFR 63, Subpart T: NESHAP for Halogenated Solvent Cleaning			
1. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 63, Subpart T (MACT T).	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Effective Compliance Date:			
E. 40 CFR 63, Subpart Y: NESHAP for Marine Tank Vessel Loading Operations			
1. The application area, or a portion thereof, includes facilities or activities subject to 40 CFR 63, Subpart Y (MACT Y).	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Effective Compliance Date:			
F. Other applicable MACT standard(s):			
MACT Subpart:	Effective Compliance Date:		
MACT Subpart:	Effective Compliance Date:		
MACT Subpart:	Effective Compliance Date:		
MACT Subpart:	Effective Compliance Date:		
VII. MISCELLANEOUS FEDERAL REGULATIONS: APPLICATION AREA-WIDE APPLICABILITY AND REQUIREMENTS	Yes	No	N/A
A. The application area, or a portion thereof, contains processes subject to 40 CFR 68, Chemical Accident Prevention Provisions, and specified in 40 CFR §68.10.			
B. The application area, or a portion thereof, is subject to 40 CFR 82 which specifies requirements for stratospheric ozone protection.			
<i>If the response to VII.B is "No", leave VII.B.1 - VII.B.2 blank and go to VIII.A.</i>			
1. Servicing of refrigeration equipment using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Servicing of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

GENERAL AREA-WIDE INFORMATION

VIII. SOURCES AND ACTIVITIES WITH NO APPLICABLE REQUIREMENTS <i>These sources may be subject to terms and conditions of the Federal Operating Permit. However, these requirements will not be codified on a unit-specific basis.</i>	Yes	No	N/A
<i>If the application area includes sources or activities described below, indicate "Yes"; otherwise, indicate "No".</i>			
A. Storage tanks or vessels containing waste oil or slop oil.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. For application areas located in counties affected by 30 TAC Chapter 115, storage tanks or vessels with capacity greater than 500 gallons but less than or equal to 1,000 gallons that store VOCs.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
C. For application areas located in counties <u>not</u> affected by 30 TAC Chapter 115, storage tanks or vessels with capacity greater than 5000 gallons but less than or equal to 10,000 gallons that store VOCs.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 9)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

VIII. SOURCES AND ACTIVITIES WITH NO APPLICABLE REQUIREMENTS (Continued)	Yes	No	N/A
D. For application areas located in counties <u>not</u> affected by 30 TAC Chapter 117, Subchapter B, stationary gas turbines with a heat input at peak load greater than 5.35 gigajoules per hour but less than 10.7 gigajoules per hour. (10 MMBtu/hr).			X
E. For application areas located in counties <u>not</u> affected by 30 TAC Chapter 115, crude oil and/or condensate storage tanks or vessels with capacity greater than 210,000 gallons, but less than or equal to 420,000 gallons that store crude and/or condensate <u>prior to</u> custody transfer, unless otherwise affected by §112(g) of the FCAA.			X
F. For application areas located in counties affected by 30 TAC Chapter 115, crude oil and/or condensate storage tanks or vessels with capacity greater than 105,000 gallons but less than or equal to 210,000 gallons that store crude and/or condensate prior to custody transfer, unless otherwise affected by 112(g) of the FCAA.			X
G. Storage tanks or vessels constructed, reconstructed, or modified <u>before</u> July 23, 1984 <u>and</u> storing fuel oils (Nos. 2 through 6), gas turbine fuel oils (Nos. 2-GT through 4-GT), diesel fuel oils (Nos. 2-D and 4-D), <u>or</u> kerosene.			X
H. For application areas located in counties <u>not</u> affected by 30 TAC Chapter 117, process heaters or furnaces with heat input capacity greater than 40 MMBtu/hr <u>and not</u> firing liquid fuel.			X
I. For application areas located in counties <u>not</u> affected by 30 TAC Chapter 115, remote reservoir or immersion type cold solvent degreasers using any combination of following halogenated solvents in a <u>total</u> concentration <u>less than</u> 5% by weight: methylene chloride, perchloroethylene, trichloroethylene, 1,1,1-Trichloroethane, carbon tetrachloride, chloroform.			X
J. For application areas located in counties affected by 30 TAC Chapter 115, remote reservoir cold solvent cleaners that meet <u>all</u> of the following criteria: 1. uses solvents with a true vapor pressure <u>less than or equal to</u> 0.3 psia measured at 100° Fahrenheit; <u>and</u> 2. uses any combination of following halogenated solvents in a <u>total</u> concentration <u>less than</u> 5% by weight: methylene chloride, perchloroethylene, trichloroethylene, 1,1,1-Trichloroethane, carbon tetrachloride, chloroform; <u>and</u> 3. has a drain area of <u>less than</u> 16 square inches, provided waste solvent is disposed of in enclosed containers.			X
K. For application areas located in counties affected by 30 TAC Chapter 117, process heaters and furnaces that meet <u>all</u> of the following criteria: 1. fires non-liquid fuel only; <u>and</u> 2. has a maximum rated capacity <u>greater than or equal to</u> 2.5 MMBtu/hr <u>but less than</u> 5 MMBtu/hr; <u>and</u> 3. is <u>not</u> a functionally identical replacement for existing units subject to the provisions of 30 TAC Chapter 117, Subchapter B.			X

IX. OFF-SITE PERMIT REQUEST

*If the applicant would like to request that the agency grant the right to hold the permit at an off-site location, provide the information requested below. (*Contact name and telephone number are optional.)*

A. Office/Facility Name:		
B. Mailing Address:		
City:	State:	Zip Code:
C*. Contact Name:	D.* Telephone:	



Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 10)
 Application Area-Wide Applicability Determinations and General Information
 Texas Federal Operating Permit Application

Account No.:	Date:
Area Name:	

X. PRECONSTRUCTION AUTHORIZATIONS *(Attach additional sheets if necessary.)*

A. Identify all permits, special permits, and other authorizations (other than standard exemptions) under 30 TAC Chapter 116 held by the application area. *(For Reference Only)*

Authorization No.:	Authorization No.:

B. Indicate the pollutants for which the site is major for Prevention of Significant Deterioration (PSD) and/or Nonattainment (NA).

PSD Permit No.:	Pollutant(s)						
PSD Permit No.:	Pollutant(s)						
PSD Permit No.:	Pollutant(s)						
PSD Permit No.:	Pollutant(s)						
NA Permit No.:	Pollutant(s)						
NA Permit No.:	Pollutant(s)						
NA Permit No.:	Pollutant(s)						

C. Identify all selected standard exemptions* held by the application area. *(For Reference Only)*

Standard Exemption No.: 6	Version No./Date: 07/15/74
Standard Exemption No.: 6	Version No./Date: 05/12/81
Standard Exemption No.: 66	Version No./Date: 08/16/93
Standard Exemption No.:	Version No./Date:

* A list of selected standard exemptions for interim program sources is available in the TNRCC guidance document entitled "Application Guidance Document for Site Operating Permit/Temporary Operating Permit."

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DATA ENTRY ADJUSTMENTS TO OPI

DATE: 3/6/97

COMPANY NAME: NORTHERN NATURAL GAS

ACCOUNT NUMBER: RC-0025-C

IMS PROJECT NUMBER: 176

DATA ENTRY CONTACT: TONI X1311

SECTION/LETTER	PROBLEM	DATA ENTRY ACTION
VI. H	APPLICANT ENTERED N/A. DATA EDIT RULES VIOLATED	ENTERED N/R
VIII. B	TITLE TOO LONG	SOUTHWEST REGIONAL VICE PRESIDENT ABBREVIATED TO SOUTHWEST REGIONAL VP
IX. B	TITLE TOO LONG	DIVISION ENVIRONMENTAL SPECIALIST ABBREVIATED TO DIVISION ENVIRON SPEC
VII. B	SITE LOCATION TOO LONG. COULD NOT FIT LAST THREE WORDS AT ALL. APPLICANT'S ENTRY WAS: FROM HWY 67, FM 1555 NORTH 7 MI. TO RANCH RD., RIGHT TO END OF ROAD, LEFT TO STATION.	ABBREVIATIONS USED WHICH WERE'NT ALREADY USED BY APPLICANT: NORTH - N RIGHT - RT



TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Operating Permits Division - TOPS Section FEDERAL OPERATING PERMIT APPLICATION ADMINISTRATIVE COMPLETENESS (TOPS) GOP APPLICATION CHECKLIST

Company <u>NORTHAM NATURAL GAS CO</u>	Project No. <u>#343</u>	← TNRCC USE ONLY →	Record No. <u>RC0025C</u>
Tech. Contact: _____	Project Type: _____	Phone: _____	TOPS Engr: <u>ELOWARY</u>
Comments: _____	Region: _____	County: _____	Date Recd by TOPS: _____
Tech. Engr: _____	Date Recd by Tech. Engr: _____	Comments: _____	Date Admin Comp: _____
			Technical Section: _____

<----- TNRCC use only ----->

REQUIRED INFORMATION	Date Adm Complete	Not Complete	Nothing Submitted	COMMENTS & DISCUSSION
I. Identifying/Admin Information				
A. OP-1	_____	*+ _____	_____	[] COMP [X] DISC
B. OP-SUM	_____	*# _____	_____	[] COMP [] DISC
C. OP-CRO1	_____	*+ _____	_____	[] COMP [X] DISC
D. OP-DEL (if reqd)	_____	_____	_____	[] COMP [] DISC
II. Area Map	_____	_____	[X] COMP	[] DISC
III. Plot Plan	_____	_____	[X] COMP	[] DISC
IV. Process Description	_____	_____	[X] COMP	[] DISC
V. Process Flow Diagram	_____	_____	[X] COMP	[] DISC
VI. Unit Attribute Information				
A. OP-UA Forms	_____	*# _____	[] COMP	[] DISC
VII. Appl Requirement Information				
A. OP-REQ1	_____	_____	[X] COMP	[] DISC
VIII. Compliance Certification				
A. OP-ACPS (pg 1)	_____	_____	[] COMP	[X] DISC - NO OP-ACPS

IF H - SHOULD BE NO
NO SUBMITTAL DATE
N/A

← TNRCC USE ONLY →

Affected Regulation _____ Date Postmarked _____ Date Registration Received _____ Date by which registrant must be notified of agency objections _____

* This information submitted with abbreviated applications.

+ Incomplete information will result in issuance of a major deficiency.

Not required for hollow permits.

⁽¹⁾ CONFIDENTIAL information MUST be clearly marked on each page and separated from non-confidential information. The application must include a non-confidential version describing the confidential information for the public file. To be considered confidential, each page must be marked "CONFIDENTIAL" at the time of submittal.

**FOR INTERNAL
USE ONLY.
DO NOT MAIL
THIS FORM.**

**Texas Natural Resource Conservation Commission
Office of Air Quality, Operating Permits Division**

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USE ONLY.
DO NOT MAIL
THIS FORM.**

Title V Interim Program, Forms Pre-Fill Reports

Account Number

RC0025C

Scheduled By: Chuck Lowary, C213W, , 2391263

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USE ONLY.
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THIS FORM.**

**FOR INTERNAL
USE ONLY.
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THIS FORM.**

Texas Natural Resource Conservation Commission, Office of Air Quality, Operating Permits Division
Title V Interim Program, Forms Pre-Fill Questionnaire

To help us improve our services, please complete this questionnaire and fax it to (512) 239-1070.

- 1) Was the information provided in the Pre-Fill reports useful? Yes No
- 2) If only the information on OP-SUM had been provided, how useful would it have been with respect to the entire Pre-fill package? (0-100%). 0 25 50 75 100
- 3) How often was the information on the Unit Attribute forms correct?
Never Seldom Frequently Always
- 4) Did the emission units appear on the correct Unit Attribute form?
Never Seldom Frequently Always
- 5) Would you request a Pre-fill, based on what was provided, if you needed to submit an Operating Permit application for another site? Yes No
- 6) If any information was of little or no use in completing your Operating Permit Application, can you specify what it was? _____
-
- 7) Did the Pre-Fill reports save you time in completing the application? Yes No
- 8) If you answered "Yes" to the previous question, please estimate how many hours were saved.
- 9) Would you prefer electronic file copies of the Pre-Fill forms? Yes No
- 10) If you answered "Yes" to the previous question, please indicate your file format preferences.
- | | Preferred | Second Choice | Not Wanted |
|--|--------------------------|--------------------------|--------------------------|
| ASCII text (import into any word processor) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Viewable and Printable (view / print program included) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| Delimited text (import into any database or spreadsheet) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
- 11) Any additional comments concerning the usefulness of the Pre-Fill reports? _____

Thank you for your assistance.

For information concerning how the Pre-Fill was done contact Mark Bennett, (512) 239-1029.

For information concerning PSDB data and other reports available contact Kay Galluzzo, (512) 239-3282.

For information concerning the Operating Permit Forms, instructions for filling out the forms, or related questions contact Operating Permits Division staff, (512) 239-1334.

Report Date: 02/14/1997

OP-1

Texas Natural Resource Conservation Commission
Office of Air Quality, Operating Permits Division

The information provided comes from the TNRCC database files for your unit/facility and is the most current information available at this time. The information is being provided to assist as an aid when filling out the permit application. Please review carefully before using this information. It is the responsibility of the applicant to provide true, accurate, and complete information on the application (30 TAC Chapter 122, Section 122.165).

Company Name: NORTHERN NATURAL GAS COMPANY

Phone: [505] 625-8022

Address: 6381 N. MAIN ST.,

City: ROSWELL

State: NM

Zip: 88201

Account #: RC0025C

Notice of Violation in process: No

Current Enforcement Action: No

Site Name: REAGAN COUNTY #2 STATION

Near City: BIG LAKE

Zip: _____

Location: _____

County: REAGAN

Primary SIC: 4922

Latitude: 31:20:00

Longitude: 101:41:06

UTM Zone: 14

UTM East: 244538

UTM North: 3469473

Contact Name: _____

Title: _____

Company: _____

Phone: _____

Fax: _____

Mail Address: _____

City: _____

State: _____

Zip: _____

Deliver Addr.: _____

City: _____

State: _____

Zip: _____

	<u>CO</u>	<u>NOx</u>	<u>VOC</u>	<u>SO2</u>	<u>PM10</u>	<u>Pb</u>	<u>HAPS</u>	<u>Other</u>
Major At Site:	<u>No</u>	<u>No</u>	<u>No</u>	<u>No</u>	<u>No</u>	_____	<u>No</u>	_____

Senate District: _____

House District: _____

Report Date: 02/14/1997

OP-SUM

Texas Natural Resource Conservation Commission
Office of Air Quality, Operating Permits Division

The information provided comes from the TNRCC database files for your unit/facility and is the most current information available at this time. The information is being provided to assist as an aid when filling out the permit application. Please review carefully before using this information. It is the responsibility of the applicant to provide true, accurate, and complete information on the application (30 TAC Chapter 122, Section 122.165).

Account #: RC0025C

Permit Name: REAGAN COUNTY #2 STATION

Company Name: NORTHERN NATURAL GAS COMPANY

<u>Unit Type</u>	<u>ID No.</u>	<u>Description</u>	<u>Preconstruction Authorization</u>	<u>UA Form</u>
EP	E-1	COMPRESSOR ENGINE STACK 1		
EP	E-2	COMPRESSOR ENGINE STACK 2		
EP	FUG	COMPRESSOR STATION FUG.		
EU	FUG	COMPRESSOR STATION FUGITIVES		UA-12
EU	E-1	COMPRESSOR ENGINE #1		UA-2
EU	E-2	COMPRESSOR ENGINE #2		UA-2

Unit Types are "EU" for Emission Unit, "EP" for Emission Point, and "CD" for Control Device.

Report Date: 02/14/1997

OP-UA12

Texas Natural Resource Conservation Commission
Office of Air Quality, Operating Permits Division

The information provided comes from the TNRCC database files for your unit/facility and is the most current information available at this time. The information is being provided to assist as an aid when filling out the permit application. Please review carefully before using this information. It is the responsibility of the applicant to provide true, accurate, and complete information on the application (30 TAC Chapter 122, Section 122.165).

Account #: RC0025C

Permit Name: REAGAN COUNTY #2 STATION

<u>ID No.</u>	<u>Associated Units (PT#, Description, Comments)</u>	<u>Original Construction Date</u>
<u>FUG</u>	<u>PT=FUG, COMPRESSOR STATION FUG., **</u>	<u> / /</u>

Total Fugitive Components For Account: 1

Report Date: 02/14/1997

OP-UA2

Texas Natural Resource Conservation Commission
Office of Air Quality, Operating Permits Division

The information provided comes from the TNRCC database files for your unit/facility and is the most current information available at this time. The information is being provided to assist as an aid when filling out the permit application. Please review carefully before using this information. It is the responsibility of the applicant to provide true, accurate, and complete information on the application (30 TAC Chapter 122, Section 122.165).

Account #: RC0025C

Permit Name: REAGAN COUNTY #2 STATION

<u>ID No.</u>	<u>Original Date Placed In Service</u>	<u>Over 850 Hours/Year Operation</u>
<u>E-1</u>	<u>//</u>	<u>Yes</u>
<u>E-2</u>	<u>//</u>	<u>Yes</u>

Report Date: 02/14/1997

OP-REQ1

Texas Natural Resource Conservation Commission
Office of Air Quality, Operating Permits Division

The information provided comes from the TNRCC database files for your unit/facility and is the most current information available at this time. The information is being provided to assist as an aid when filling out the permit application. Please review carefully before using this information. It is the responsibility of the applicant to provide true, accurate, and complete information on the application (30 TAC Chapter 122, Section 122.165).

Account #: RC0025C

Permit Name: REAGAN COUNTY #2 STATION

Primary SIC: 4922

VOC County: No

NOX County: No

City: BIG LAKE

County: REAGAN

40 CFR 60 Codes

Authorizations (Permit #, Exemption #, Issue Date, Name)

23316, 66, 09/17/93, REAGAN COUNTY #2 COMPRESSOR STATION; **

Technical Summary

I. Identifying Information

- A. Permit Number: O-00176 / Project Number: 176
- B. Account Number: RC-0025-C
- C. Permit Type: GOP
- D. Did the permit type change during the review? (Yes or No) No
- E. Project Type: Initial Permit Issuance Reopening
 Renewal Minor Permit Revisions
 Administrative Permit Revisions
 Significant Permit Revision
- F. Company: Transwestern Pipeline Company
- G. Site Name: Reagan County #2 Compressor Station
Application Area Name (if applicable): _____
- H. Select Primary SIC code
 1311 1321 4911 4922 4923 5171
County: Reagan
- I. Reviewing Engineer E-mail Address: KSIMMONS
- J. Has the applicant requested multiple FOPS at the site?(Yes or No) No
Number and Type of Permits at Site: _____
Site: _____ General: _____ Temporary: _____
Corresponding permit numbers (or project numbers): _____

II. Removal of Application Shield (Yes or No) No

III. List date in which technical review was completed.: 07/30/97

IV. Project Tracking Element Report Location

Project Tracking Element Report		
Did the element apply?	Tracking Element	Date
Yes	List the date the application was received.	January 27, 1997
No	Did the project type change?	No
No	Was the application shield removed? List date of removal.	NA
No	Was the application shield reinstated? List date of reinstatement.	NA
No	Was the site inspected?	NA
No	List the date the site inspection occurred.	NA
No	List the date the inspection report was submitted to OPD.	NA
Yes	List the date grant letter was mailed to the applicant.	

V. NSR Permitting Action: *(delete if not applicable)*(Yes or No) No

VI. Confidential Information: (Yes or No) No
 Was confidential information submitted to the TNRCC in conjunction with this application?

VII. Site Description

The site is designated as major for Title V for its potential to emit: NO_x.

Type of facility: Compressor Station.

Location: Reagan County #2 compressor station is located from Hwy 67, FM 1555 north 7 miles to Ranch Rd., right to end of road, left to station near Big Lake in Reagan County.

Ozone attainment or non-attainment county: Attainment (Reagan)

Region: 8

Type and amount of units on site at Reagan County #2 Compressor Station:

- 2 compressors

VIII. Process Description

Natural gas enters the station where it is compressed and then it exits the station at a higher pressure.

IX. Project Overview

Started review on 06/12/97

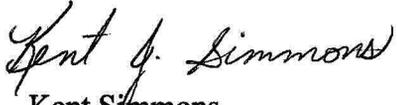
GOP authorized and reviewed under 30 TAC 122, Subchapter F, §122.514.

A site inspection is not required for initial issuance of a GOP for this site since this GOP was not submitted in conjunction with an SOP/TOP.

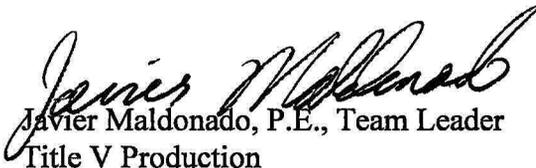
EPA Review, Public Notice, and a Public Petition period are not required for initial issuance of a GOP per 30 TAC Chapter 122, Subchapters B and C.

X. Were any discrepancies found during the technical review?

No OP-ACPS
Received 07/28/97



Kent Simmons
Operating Permits Division (MC 163)



Javier Maldonado, P.E., Team Leader
Title V Production
Operating Permits Division (MC 163)



**Enron Transportation
& Storage**

Services Provided by Northern
Natural Gas Company and
Transwestern Pipeline Company
6381 North Main Street
Roswell, NM 88201
(505) 623-2761
Fax (505) 625-8060

July 18, 1997

Kent Simmons
Operating Permits Section, MC-163
TNRCC
P.O. Box 13087
Austin, Texas 78711-3087

PROCESSED BY TOPS
RECEIVED BY 20
DATE 7/28

Re: Title V Permit Application: Project # 176
Reagan Co. No. 2 Compressor Station
RC-0025-C

Dear Kent,

Enclosed is the OP-ACPS form requested for this account. Also included is an OP-CRO1 form signed by the responsible official.

If you have any questions regarding this matter, please call Jon Fields at (713) 468-7772 or me at (505) 625-8022.

Sincerely,

Larry Campbell
Division Environmental Specialist

Enclosures: OP-ACPS and OP-CRO1 forms

JUL 25 1997



Texas Natural Resource Conservation Commission
Texas Federal Operating Permit
Form OP-ACPS (Page 1)
Application Compliance Plan and Schedule

Account No.	RC-0025-C		Date	07-17-1997
Permit Name	Reagan County No. 2 Compressor Station			
Company Name	Northern Natural Gas Company			

Note: Words in *italics* in this form have specific meanings as defined in Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122).

The *Responsible Official* certifies to the information contained in this form in accordance with 30 TAC §122.132(e) utilizing Form OP-CRO1 (Certification by Responsible Official).

I. Committal Statement
A. The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: All <i>relevant emission units</i> shall comply by the compliance dates of any <i>applicable requirements</i> identified in the accompanying application that become effective during the permit term.

II. Compliance Statements for Those Units in Apparent Compliance* (Indicate response by placing an 'X' in the appropriate column for each of the following questions)	Response	
	Yes	No
A. With the exception of those <i>relevant emission units</i> listed in Section III below and based on the compliance method specified in the associated applicable requirements, are all <i>relevant emission units</i> addressed in this application in apparent compliance with all their respective <i>applicable requirements</i> as identified in this application?	X	
* The scope of these statements extends only to <i>relevant emission units</i> addressed in the accompanying application, and for those emission units, only to the <i>applicable requirements</i> identified in the permit application. For Site Operating Permits, the completed application, particularly the Form OP-REQ series of forms should be consulted for <i>applicable requirements</i> and their corresponding emission units when assessing apparent compliance status. General operating permit applicants should consult the application documentation, particularly Form OP-REQ1 and the appropriate requirements of the general operating permits portion of 30 TAC Chapter 122. Compliance should be assessed based on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.		
B. Are there any emission units or issues listed in Section III below?		X
C. If the answer to Question II.B is "Yes," indicate the total number of pages included in this form (information only).		

III. Identification of Specific Instances of Apparent Noncompliance and the Associated Compliance Schedule
This section is used to provide information related to apparent noncompliance with any <i>applicable requirement</i> that is ongoing at the time of application. It also provides the means for the defining and submission of the compliance schedule for resolving the apparent noncompliance.
If there are no apparent noncompliance situations ongoing at time of application, then this section is not required to be completed.
If there are apparent noncompliance situations ongoing at time of application, then a single "Application Compliance Plan and Schedule, Page 2" must be attached for each separate situation. See the instructions for this form for details.



Texas Natural Resource Conservation Commission
Texas Federal Operating Permit
Form OP-ACPS (Page 2)
Application Compliance Plan and Schedule

Account No. RC-0025-C	Permit Name Reagan County No. 2 Compressor Station	Date 07-17-1997
------------------------------	---	------------------------

III. Identification of Specific Instances of Apparent Noncompliance and the Associated Compliance Schedule (Cont.)					
Part 1. Identification of Specific Situation of Apparent Noncompliance				Acct No. for this Unit ID No.	
Unit/Group/Process		OP-SCN Code	Pollutant	Applicable Regulatory Requirement in Apparent Noncompliance	
ID No.	Type			Citation	Text Description
Part 2. Identification of Method Utilized to Assess Compliance Status and Location of Records Documenting Situation Details					
Method Used to Assess Compliance			Location of Records Documenting Situation Details		
Compliance Method Citation	Text Description				
Part 3. Brief Description of the Apparent Noncompliance Situation					
Part 4. Brief Description of Corrective Action Plan					
Part 5. List of Activities/Milestones to Implement the Corrective Action Plan					
1					
2					
3					
4					
5					
Part 6. Previously Submitted Compliance Plan(s)				Type of Action	Date
Part 7. Schedule for Submitting Progress Reports					

RECEIVED
 JUL 25 1997

APPLICATION INFORMATION
DISTRICT 82

Permit Number :O-00347
Project Type :Site Operating Permit
Company Name :Farstad Gas & Oil Limited Liability Company
Site Name :Midland Gasoline Plant
Account Number :ML0231L
Near City :Odessa
Facility Type :Petroleum Bulk Stations and Terminals

Permit Number :O-00380
Project Type :General Operating Permit
Company Name :J. L. Davis
Site Name :Big Lake Gas Plant
Account Number :RC0001Q
Near City :Big Lake 76932
Facility Type :Natural Gas Liquids

Permit Number :O-00176
Project Type :General Operating Permit
Company Name :Northern Natural Gas Company
Site Name :Reagan County No. 2 Compressor Station
Account Number :RC0025C
Near City :Big Lake
Facility Type :Natural Gas Transmission

Permit Number :O-00233
Project Type :General Operating Permit
Company Name :Western Gas Resources, Inc.
Site Name :Stiles Compressor Station
Account Number :RC0034B
Near City :Big Lake
Facility Type :Petroleum and Natural Gas

Barry R. McBee, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
John M. Baker, *Commissioner*
Dan Pearson, *Executive Director*



TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

May 30, 1997

The Honorable Tom Craddick
Texas House of Representatives
P.O. Box 2910
Austin, Texas 78768-2910

Re: Accepted Applications

Dear Mr. Craddick:

The Texas Natural Resource Conservation Commission (TNRCC) has received several Federal Operating Permit applications for sites located in your district. The attached list provides application information supplied to the TNRCC by the applicants.

These applications are required by Title V of the Federal Clean Air Act (FCAA) as amended in 1990 and by § 382.054 et seq. of the Texas Clean Air Act (TCAA). If the agency determines that an application complies with all state and federal requirements, the TNRCC will issue a Federal Operating Permit which is an authorization to operate the equipment at the site or area addressed by the application.

The Federal Operating Permit Program, required by the FCAA, is a new program requiring existing major sources of emissions in Texas to apply for a Federal Operating Permit. The goal of the program is to improve air quality in Texas through increased compliance and awareness from the codification of existing applicable regulatory requirements contained in the Federal Operating Permit.

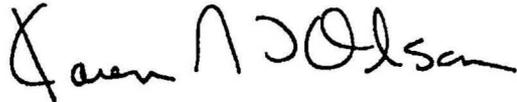
Mr. Tom Craddick

Page 2

May 30, 1997

This letter fulfills the requirements of § 382.0516 of the TCAA, Texas Health and Safety Code, which requires notification to you that the TNRCC has received Federal Operating Permit applications. If you need further information, please contact me at (512) 239-1334.

Sincerely,

A handwritten signature in black ink, appearing to read "Karen N. T. Olson". The signature is written in a cursive style with a large initial "K".

Karen N. T. Olson, P.E., Director
Operating Permits Division (MC-163)
Texas Natural Resource Conservation Commission

KTO/HMC/pll

Attachment

APPLICATION INFORMATION
DISTRICT 28

Permit Number :O-176
Project Type :General Operating Permit
Company Name :Northern Natural Gas Company
Site Name :Reagan County No. 2 Compressor Station
Account Number :RC0025C
Near City :Big Lake
Facility Type :Natural Gas Transmission

Permit Number :O-293
Project Type :General Operating Permit
Company Name :El Paso Natural Gas
Site Name :Waha Plant
Account Number :RF0009N
Near City :Coyanosa
Facility Type :Natural Gas Transmission

Permit Number :O-133
Project Type :Site Operating Permit
Company Name :Conoco Inc., Natural Gas & Gas Products Department
Site Name :Sterling Gas Processing Plant
Account Number :SO0025T
Near City :Forsan
Facility Type :Natural Gas Liquids

Permit Number :O-174
Project Type :General Operating Permit
Company Name :Northern Natural Gas Company
Site Name :Brownfield Compressor Station
Account Number :TD0063I
Near City :Brownfield
Facility Type :Natural Gas Transmission

Barry R. McBee, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
John M. Baker, *Commissioner*
Dan Pearson, *Executive Director*



TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

May 15, 1997

The Honorable Robert L. Duncan
Texas Senate
Capitol Station
P.O. Box 12068
Austin, Texas 78702

Re: Accepted Applications

Dear Senator Duncan:

The Texas Natural Resource Conservation Commission (TNRCC) has received Federal Operating Permit and Acid Rain permit applications for sites located in your district. The attached list provides application information supplied to the TNRCC by the applicants.

These applications are required by Title IV and Title V of the Federal Clean Air Act (FCAA) as amended in 1990 and by § 382.054 et seq. of the Texas Clean Air Act (TCAA). If the agency determines that an application complies with all state and federal requirements, the TNRCC will issue a Federal Operating Permit which is an authorization to operate the equipment at the site or area addressed by the application.

The Federal Operating Permit Program, required by the FCAA, is a new program requiring existing major sources of emissions in Texas to apply for a Federal Operating Permit. The goal of the program is to improve air quality in Texas through increased compliance and awareness from the codification of existing applicable regulatory requirements contained in the Federal Operating Permit.

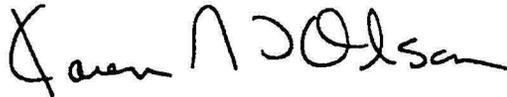
Senator Robert L. Duncan

Page 2

May 15, 1997

This letter fulfills the requirements of § 382.0516 of the TCAA, Texas Health and Safety Code, which requires notification to you that the TNRCC has received Federal Operating Permit and Acid Rain applications. If you need further information, please contact me at (512) 239-1334.

Sincerely,

A handwritten signature in black ink that reads "Karen N. T. Olson". The signature is written in a cursive style with a large initial "K".

Karen N. T. Olson, P.E., Director
Operating Permits Division (MC-163)
Texas Natural Resource Conservation Commission

KTO/HMC/pll

Attachment

338-345

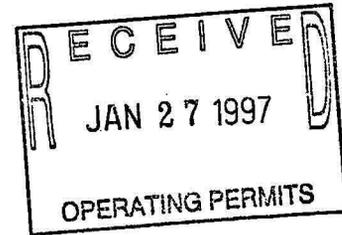
Transwestern Pipeline Company

TECHNICAL OPERATIONS

6381 North Main • Roswell, New Mexico 88201

January 24, 1997

Karen Olson, P.E.
Texas Natural Resource Conservation Commission
Office of Air Quality
Federal Operating Permits Division
Mail Code 163
12100 Park 35 Circle
Austin, TX 78753



**RE: Initial Ten Percent of Federal Operating Permit Applications
for Major Sources Located in Texas which are
Owned by Northern Natural Gas Company and
Operated by ENRON Transportation and Storage Company**

Dear Ms. Olson:

Enclosed you will find Federal Operating Permit Applications for eight of the twenty-three major sources (35 percent) owned by Northern Natural Gas Company and operated by ENRON Transportation and Storage Company which are located in Texas. All twenty-three of the major sources are involved in natural gas transmission (SIC Code 4922). The table on the following page lists all of the major sources owned by Northern Natural Gas Company and operated by ENRON Transportation and Storage Company which are located in Texas, along with the type of permit which will be submitted and the statutory submittal date for which the permit will be submitted.

Separate envelopes are enclosed for each of the eight sites for which applications are being submitted. Each envelope contains a cover letter and a full Federal Operating Permit Application, with the responsible official's original signature on the OP-CRO1 form. All OP-CRO1 forms contain the original signature of the responsible official (Mr. Joseph A. Hulscher). Mr. Hulscher is the Southwest Regional Vice President of ENRON Transportation and Storage Company.

R E C E I V E D
JAN 27 1997

OPERATING PERMITS

Northern Natural Gas Company Major Sources Operated by ENRON Transportation and Storage Company Federal Operating Permit Applications Texas				
Site Name	Permit Type*		Statutory Submittal Date	
	GOP	SOP	01/25/97	07/25/97
Bobbitt Compressor Station	X			X
Brownfield Compressor Station	X		X	
Claude Compressor Station	X			X
El Dorado Compressor Station		X	X	
Haiduk Compressor Station	X			X
Hemphill County No. 1 Compressor Station	X			X
Hemphill County No. 1 Compressor Station	X			X
Hemphill County No. 1 Compressor Station	X			X
Hutchinson County No. 1 Compressor Station	X			X
Hutchinson County No. 2 Compressor Station	X			X
Irion County No. 1 Compressor Station	X		X	
Kermit Compressor Station	X		X	
Lipscomb County No. 1 Compressor Station	X			X
McConnell Compressor Station	X			X
Northrup Compressor Station	X			X
Pampa Compressor Station	X			X
Perryton-Barlow Compressor Station	X			X
Plainview Compressor Station	X		X	
Reagan County No. 2 Compressor Station	X		X	
Seminole Compressor Station	X		X	
Spearman Compressor Station	X			X
Spraberry Plant	X		X	
Sunray Compressor Station	X			X

* All site for which permits will be submitted by the July 25, 1997 statutory deadline are assumed to be eligible for the GOP program.

The enclosed applications satisfy the requirement for the first ten percent of the Northern Natural Gas Company sites operated by ENRON Transportation and Storage Company which require Federal Operating Permits. Applications for the remaining sites will be submitted no later than July 25, 1997. Should you have any questions or require additional information, please contact Greg Haunschuld of Argent Consulting Services at (713) 468-7772 or me at (505) 625-8022.

Sincerely,



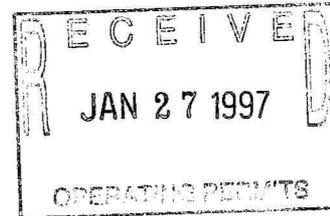
Larry T. Campbell
 Division Environmental Specialist
 ENRON Transportation and Storage Company

cc: Argent Consulting Services, Inc., 10200 Old Katy Rd., Suite 350, Houston, TX 77043

Transwestern Pipeline Company
TECHNICAL OPERATIONS
6381 North Main • Roswell, New Mexico 88201

January 24, 1997

Karen Olson, P.E.
Texas Natural Resource Conservation Commission
Office of Air Quality
Federal Operating Permits Division
Mail Code 163
12100 Park 35 Circle
Austin, TX 78753



RE: General Operating Permit Application
Reagan County No. 2 Compressor Station
Northern Natural Gas Company

Dear Ms. Olson:

Attached you will find the General Operating Permit submittal for the Reagan County No. 2 Compressor Station which is owned by Northern Natural Gas Company and operated by ENRON Transportation and Storage Company. The General Operating Permit submittal includes all required information for a full application, including the original signature of the responsible official (Mr. Joseph A. Hulscher) on the OP-CRO1 form. Mr. Hulscher is the Southwest Regional Vice President of ENRON Transportation and Storage Company.

Should you have any questions or require additional information, please contact Greg Haunschild of Argent Consulting Services at (713) 468-7772 or me at (505) 625-8022.

Sincerely,

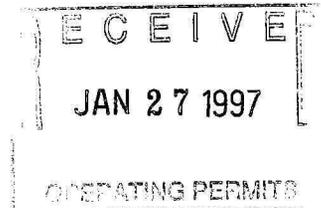
A handwritten signature in cursive script that reads "Larry Campbell".

Larry T. Campbell
Division Environmental Specialist
ENRON Transportation and Storage Company

cc: Argent Consulting Services, Inc., 10200 Old Katy Rd., Suite 350, Houston, TX 77043

**GENERAL OPERATING PERMIT APPLICATION
FOR THE
NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY NO. 2 COMPRESSOR STATION
REAGAN COUNTY, TEXAS
TNRCC ACCOUNT NO. RC-0025-C**

January 1997



Prepared for:
ENRON Transportation and Storage Company
6381 N. Main Street
Roswell, NM 88202

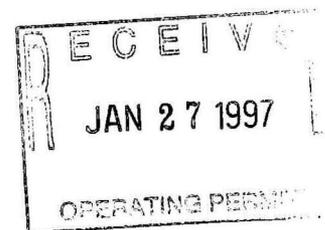
**GENERAL OPERATING PERMIT APPLICATION
FOR THE
NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY NO. 2 COMPRESSOR STATION
REAGAN COUNTY, TEXAS
TNRCC ACCOUNT NO. RC-0025-C**

EXECUTIVE SUMMARY

The Reagan County No. 2 Compressor Station is owned by Northern Natural Gas Company and operated by ENRON Transportation and Storage Company. The table below lists all equipment at the station along with the preconstruction authorization.

ID No.	Name/Description	Preconstruction Authorization
E-1	1,100 hp Superior 8GT825 Compressor Engine	23316/SE-006/07-15-74
E-2	688 hp Caterpillar G399TA(LCR) Compressor Engine	23316/SE-006/05-12-81
TK-1	1,468 gallon Engine Oil Tank	23316/SE-066/08-16-93
TK-2	4,196 gallon Used Engine Oil Tank	23316/SE-066/08-16-93
TK-3	1,468 gallon Engine Coolant Tank	23316/SE-066/08-16-93
TK-4	4,196 gallon Oily Wastewater Tank	23316/SE-066/08-16-93
LOAD	Truck Loading	23316/SE-066/08-16-93
FUG	Piping Component Fugitives	23316/SE-066/08-16-93

All of the equipment identified in the table above are identified on the *List of Sources or Activities Not Required to be listed in the Texas Interim Federal Operating Permit Application* dated October 15, 1996 or in Section IX of the OP-REQ1 form. As a result, this application does not include an OP-SUM form or any relevant OP-UAXX forms. There may be additional sources or activities at the site; however, any additional sources or activities are identified on the *List of Sources or Activities Not Required to be listed in the Texas Interim Federal Operating Permit Application*.



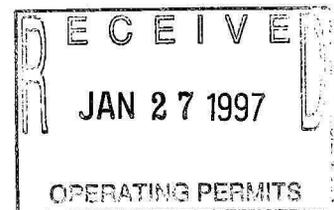
**GENERAL OPERATING PERMIT APPLICATION
FOR THE
NORTHERN NATURAL GAS COMPANY
REAGAN COUNTY NO. 2 COMPRESSOR STATION
REAGAN COUNTY, TEXAS
TNRCC ACCOUNT NO. RC-0025-C**

TABLE OF CONTENTS

<u>FORM</u>		<u>PAGE NO.</u>
GENERAL OPERATING PERMIT APPLICATION FORMS		
OP-1	Initial Application Texas Federal Operating Permit	1
OP-CRO1	Certification by Responsible Official	4
OP-REQ1	Site-Wide Applicability Determinations.....	5

LIST OF APPENDICES

APPENDIX A	AREA MAP
APPENDIX B	PLOT PLAN
APPENDIX C	PROCESS DESCRIPTION AND FLOW DIAGRAM
APPENDIX D	FRANCHISE TAX CERTIFICATE
APPENDIX E	REGULATORY COMPLIANCE ANALYSIS





Texas Natural Resource Conservation Commission
Form OP-1
Initial Application (Page 1)
Texas Federal Operating Permit

#343

TNRCC Use Only
IMS # 176

EACH SITE REQUIRED TO OBTAIN ONE OR MORE FEDERAL OPERATING PERMIT IN ACCORDANCE WITH 30 TAC CHAPTER 122, MUST COMPLETE AND SUBMIT THIS APPLICATION FOR EACH PERMIT. Refer to the form instructions for specific guidance to aid in completing this application. General information is provided in the Texas Natural Resource Conservation Commission (TNRCC) document entitled "Federal Operating Permit Application Guidance." Print or type all information. Failure to supply any information requested may result in loss of the application shield as defined in 30 TAC §122.138. Please direct any questions regarding this application form to the Office of Air Quality, Operating Permits Division at (512)239-1334 (Fax No. [512]239-1070). Address written inquiries to TNRCC, Office of Air Quality, Operating Permits Division, Mail Code 163, P.O. Box 13087, Austin, Texas 78711-3087.

I. COMPANY IDENTIFYING INFORMATION			
A.* Company Name: Northern Natural Gas Company			
B. Telephone: (402) 398-7200		C. Fax: (402) 398-7214	
D.* Mailing Address: 1111 S. 103 Street			
City: Omaha		State: NE	Zip Code: 68124-1000
E.* Submittal Date: January 24, 1997			
II. PERMIT TYPE (Place An "X" In The Appropriate Box)			
A.* Indicate The Type Of Permit Requested:			
Site Operating Permit (SOP)	<input type="checkbox"/>	Temporary Operating Permit (TOP)	<input type="checkbox"/>
General Operating Permit (GOP)			<input checked="" type="checkbox"/>
III. APPLICATION TYPE			
<i>(The Following Questions Determine Abbreviated Application Eligibility - Place An "X" In The Appropriate Box)</i>			YES
<i>(The Following Questions Determine Abbreviated Application Eligibility - Place An "X" In The Appropriate Box)</i>			NO
A.* Is there a Notice of Violation in process for a relevant unit in the area addressed by this application?			X
B.* Is there a relevant unit in the area addressed by this application that is currently under a formal enforcement action?			X
<i>If the response to question III.A or III.B is "YES," continue with the full SOP or TOP application process using all appropriate forms.</i>			
C.* Is the site subject to Title IV (Acid Rain)?			X
<i>If the response to question III.C is "YES," continue with the full SOP application process using all appropriate forms. Include those forms required for an acid rain permit if not already submitted.</i>			
<i>If the responses to ALL questions III.A through III.C are "No," the applicant may submit an abbreviated application consisting of this form, the Initial Federal Operating Permit Application (Form OP-1), and a Certification by Responsible Official (Form OP-CRO1). If completed properly and submitted prior to the required deadline, the abbreviated application will provide an application shield as described in 30 TAC §122.138 for that site. Applicants submitting the necessary forms within the specified deadlines may continue to operate under an application shield consistent with 30 TAC §122.138. At a future date, applicants that have submitted an abbreviated application will be notified by TNRCC Operating Permits Division and requested to provide the remainder of the required application information.</i>			
IV. ACCOUNT NUMBERS			
A.* Primary TNRCC Account Number: RC-0025-C			
B. Additional TNRCC Account Nos:			

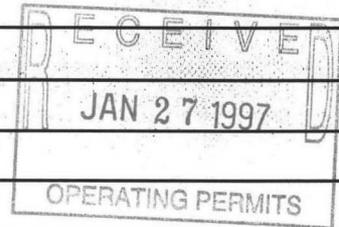
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Note: All items must be completed for the initial application submittal. Only information indicated by the "" is required for subsequent submittals (including full application submittal follow-up to an abbreviated application). Other information must be completed for subsequent submittals only if it varies from the most recent submittal.*



Texas Natural Resource Conservation Commission
Form OP-1
Initial Application (Page 2)
Texas Federal Operating Permit

V.* CONFIDENTIAL INFORMATION				
Is CONFIDENTIAL information submitted in conjunction with this application? (YES/NO)				NO
VI. INITIAL APPLICATION INFORMATION				
A. Total proposed number of SOPs and/or TOPs at the site.				0
B. Total proposed number of GOPs at the site.				1
C.* Provide a "permit name" for this application in the space below. <i>(If there is only one permit at the site the Permit Name is the same as the Site Name in Section VI.):</i>				
Permit Name: Reagan County No. 2 Compressor Station				
D. Is an acid rain permit application included? (YES, NO or N/A)				N/A
E. If an acid rain permit application has already been submitted, enter the application/permit number.				N/A
F. If an affected state review is required, list affected state(s) (AR, CO, KS, LA, NM, OK or N/A). (GOP applicants should indicate "N/A.")				N/A
G.* Is this submittal an abbreviated application or a full application? (Place an "X" in the appropriate box.)			Abbreviated	Full
			<input type="checkbox"/>	<input checked="" type="checkbox"/>
H.* If a full SOP/TOP application, is this submittal a follow-up to an abbreviated application? (YES, NO or N/A)				N/A
VII. SITE INFORMATION				
A.* Site Name: Reagan County No. 2 Compressor Station				
B. Street Address/Physical Location: From Hwy 67, FM 1555 north 7 mi. to Ranch Rd., right to end of road, left to station.				
C. Nearest City: Big Lake			D. County: Reagan	
E. Zip Code: 79778		F. Primary SIC: 4922		
G. Latitude [†] :		H. Longitude [†] :		[†] Must be to the nearest second
I. UTM Zone: 14		J. UTM East (Meters): 244,531		K. UTM North (Meters): 3,469,473
VIII. RESPONSIBLE OFFICIAL OR DESIGNATED REPRESENTATIVE IDENTIFYING INFORMATION				
A. Responsible Official (RO)/Designated Representative (DR) Name: Joseph A. Hulscher				
B. RO/DR Title: Southwest Regional Vice President				
C. Company Name: ENRON Transportation and Storage Company				
D. Telephone: (505) 260-4000			E. Fax: (505) 254-1437	
F. Mailing Address: 4001 Indian School Road N.E., Suite 250				
City: Albuquerque			State: NM	
			Zip Code: 87110	



Note: All items must be completed for the initial application submittal. Only information indicated by the "" is required for subsequent submittals (including full application submittal follow-up to an abbreviated application). Other information must be completed for subsequent submittals only if it varies from the most recent submittal.*



Texas Natural Resource Conservation Commission
Form OP-1
Initial Application (Page 3)
Texas Federal Operating Permit

IX. TECHNICAL CONTACT IDENTIFYING INFORMATION <i>(If Different From RO Or DR Information)</i>														
A. Technical Contact Name: Larry T. Campbell														
B. Technical Contact Title: Division Environmental Specialist														
C. Company Name: ENRON Transportation and Storage Company														
D. Telephone: (505) 625-8022					E. Fax: (505) 625-8060									
F. Mailing Address: 6381 N. Main Street														
City: Roswell					State: NM			Zip Code: 88202						
G. Delivery Address:														
City:					State:			Zip Code:						
X. SITE EMISSION UNITS AND MAJOR SOURCE POLLUTANTS														
A. Number Of Emission Units In Application <i>(Place an "X" in the appropriate box.)</i>				≤10	X	11-50		51-100		101-250		251-500		>500
B. Indicate All Air Pollutants For Which The Site's Potential To Emit Is Major:														
Pollutant	CO	NO _x (Ozone)	VOC (Ozone)	SO ₂	PM ₁₀	Pb	§112 HAPS	Other						
Major Source Threshold (tpy)	100	Varies**	Varies**	100	100	100	10/25	100						
Major At The Site (YES/NO)	NO	YES	NO	NO	NO	NO	NO	NO						
** Major source threshold level depends on location (county) of the site. See applicable guidance document for more information.														
XI. REFERENCE ONLY REQUIREMENTS														
A. Franchise Tax Certificate Submitted*: (YES, NO or N/A)					YES									
B. State Comptroller's Tax ID No.: 93-0932349														
C. State Senator: John Montford														
D. State Representative: Tom Craddick														
* Submit a certification of good standing from the State Comptroller's Office if the permit is to be issued to a corporation. If not a corporation, see the application instructions for further information.														
E. Estimated net number of <u>new</u> jobs that will be created in the community as a result of the operation of the site authorized by the permit requested under this application.										0				
F. Total proposed number of interim program SOPs and/or TOPs for the company.										1				
G. Total proposed number of interim program GOPs for the company.										22				
XII. FEE INFORMATION														
Has the applicant paid emissions fees for the most recent agency fiscal year, (September 1 - August 31)? (YES/NO)										YES				

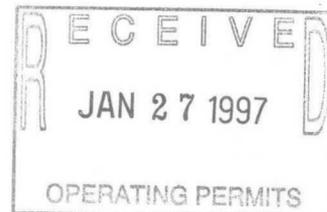
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Texas Natural Resource Conservation Commission
Form OP-CRO1
Certification by Responsible Official
Texas Federal Operating Permit Application

Any information for the application or any required compliance, monitoring, recordkeeping, testing, or reporting submittals to the Texas Natural Resource Conservation Commission (TNRCC) pursuant to TNRCC Regulation XII shall contain a certification of truth, accuracy, and completeness by a Responsible Official (RO), Duly Authorized Representative (DAR) or Designated Representative (DR) (Title IV acid rain sources only). The certification required shall state that, based upon information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. The TNRCC shall be notified of the appointment of a new RO or of any change in RO through an administrative permit amendment using Form OP-CRO2. The TNRCC shall be notified of the appointment of a new DAR or of any change in DAR through an administrative permit amendment using Form OP-DEL. This standardized form shall be used for all required Federal Operating Permits Program certifications. (For more detailed information regarding RO certifications, see the TNRCC guidance document entitled "Responsible Official.")

I. IDENTIFYING INFORMATION		
A. Account No.: RC-0025-C	B. Federal Operating Permit/Application No.: TBA	
C. Permit Name: Reagan County No. 2 Compressor Station		
D. Applicant/Permittee: Northern Natural Gas Company		
II. CERTIFICATION TYPE		
A. Responsible Official:	<input checked="" type="checkbox"/>	
B. Duly Authorized Representative:	<input type="checkbox"/>	
C. Designated Representative (<i>Title IV acid rain sources only</i>):	<input type="checkbox"/>	
III. CERTIFICATION OF TRUTH, ACCURACY, AND COMPLETENESS		
<p>I, Joseph A. Hulscher, certify that I am the Responsible Official or the Duly Authorized Representative and that, based on information and belief formed after reasonable inquiry, the statements and information attached or previously submitted and incorporated herein by reference, (Place an "X" in the appropriate box.)</p> <p> <input type="checkbox"/> Initial Permit Application <input type="checkbox"/> Permit Revision/Renewal _____ <input checked="" type="checkbox"/> General Operating Permit Application <input type="checkbox"/> Other _____ </p>		
and dated _____ are true, accurate, and complete.		
Signature:		Date: 12/12/96
Title: Southwest Regional Vice President, ENRON Transportation and Storage Company		



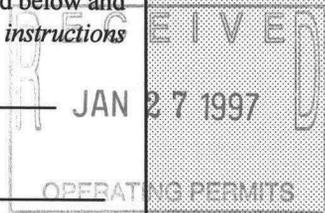
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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 1)
 Application/Permit-Wide Applicability Determinations
 Texas Federal Operating Permit Application

Account No.: RC-0025-C	Date: January 24, 1997
Permit Name: Reagan County No. 2 Compressor Station	

I. APPLICABILITY BASED ON GEOGRAPHIC LOCATION	Yes	No	N/A
A. There are portions of the area addressed by this application located in a county cited in 30 TAC Chapter 115 for Volatile Organic Compound (VOC) control requirements.		X	
B. There are portions of the area addressed by this application located in a county cited in 30 TAC Chapter 117 for Nitrogen Oxide control requirements.		X	
II. APPLICABILITY BASED ON MATERIAL	Yes	No	N/A
A. Loading racks included in this application load liquids containing 70 weight percent or more benzene.		X	
B. The total of all loading racks included in this application which load liquids containing 70 weight percent or more benzene is greater than or equal to 1.3 million liters annually.		X	
C. Storage tanks/vessels included in this application store benzene having a specific gravity as defined in 40 CFR 61.270(a).		X	
D. Fugitive emission units included in this application have equipment in benzene service.		X	
E. The area addressed by this application is designed to produce or use 1,000 Mg/yr or more of benzene.			X
F. Degreasing machines included in this application use halogenated solvents.			X
G. Degreasing machines included in this application use solvents containing VOC.			X
H. Units included in this application use solid fossil fuel.		X	
III. APPLICABILITY BASED ON DEFINITIONS FOUND IN POTENTIALLY APPLICABLE REQUIREMENTS	Yes	No	N/A
A. Servicing of refrigeration equipment using ozone-depleting refrigerants is conducted in the area addressed by this application.		X	
B. Servicing of fleet vehicle air conditioning using ozone-depleting refrigerants is conducted in the area addressed by this application.		X	
C. The area addressed by this application is a natural gas processing plant according to the definition in 40 CFR 60, Subpart KKK.		X	
<i>Complete items "D" and "E" only if the SIC entered on Form OP-1 is "5171" (Petroleum Bulk Station and Terminals).</i>			
D. The area addressed by this application is a stand-alone bulk fuel terminal which handles only gasoline.			
<p>If the answer to the previous question is "Yes," either provide the values for the variables listed below and calculate the value of E_T or E_P (as appropriate) or proceed to item "E". (See Form OP-REQ1 instructions for variable definitions.)</p> <p>CF = _____ CE = _____ T_F = _____ T_E = _____ T_{ES} = _____ T_I = _____ C = _____ Q = _____ K = _____ EF = _____ L = _____</p> <p>For bulk gasoline terminals calculate E_T by: E_T = CF[0.59T_F(1 - CE) + 0.17T_E + 0.08T_{ES} + 0.038T_I + (8.5 × 10⁻⁶)C + KQ] E_T = _____</p> <p>For pipeline breakout stations calculate E_P by: E_P = CF[6.7T_F(1 - CE) + 0.21T_E + 0.093T_{ES} + 0.1T_I + (5.1 × 10⁻⁶)C] E_P = _____</p>			
E. The area addressed by this application is a bulk fuel terminal which is not major for HAPs according to the emissions audit procedures outlined in 40 CFR 63, Subpart R.			



Texas Natural Resource Conservation Commission
Form OP-REQ1 (Page 2)
Application/Permit-Wide Applicability Determinations
Texas Federal Operating Permit Application

Account No.: RC-0025-C	Date: January 24, 1997
Permit Name: Reagan County No. 2 Compressor Station	

IV. NEGATIVE APPLICABILITY BASED ON ACTIVITY	Yes	No
A. The area addressed by this application is engaged in the loading of marine vessels.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
B. The area addressed by this application performs ballasting operations.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
V. ALTERNATIVE REQUIREMENTS <i>(GOP Applicants Shall Not Use this Section)</i>	Yes	No
A. Units addressed in this application are complying with an alternative means of control, alternative emission limitation/standard or equivalent requirement in an applicable requirement. (If "Yes," indicate the Unit Identification Number, the form on which its attributes may be found and the applicable requirement below.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Unit ID No. _____, Form No. _____, Applicable Requirement _____		
Unit ID No. _____, Form No. _____, Applicable Requirement _____		
Unit ID No. _____, Form No. _____, Applicable Requirement _____		
Unit ID No. _____, Form No. _____, Applicable Requirement _____		
VI. MISCELLANEOUS APPLICATION/PERMIT-WIDE REQUIREMENTS	Yes	No
A. The area addressed by this application is required to submit an initial control plan under 30 TAC Chapter 117.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
B. The area addressed by this application is subject to initial notification of compliance for one or more National Emission Standards Hazardous Air Pollutants (NESHAP) by source category Part 63. (If "Yes," indicate subpart designation and compliance date.)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Subpart _____, Compliance Date _____		
Subpart _____, Compliance Date _____		
Subpart _____, Compliance Date _____		
Subpart _____, Compliance Date _____		
E. The area addressed by this application is subject to the accidental release program as described in 40 CFR 68.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
VII. APPLICATION/PERMIT-WIDE REQUIREMENTS FOR NONATTAINMENT COUNTIES <i>(Complete Only If Located In An Ozone Nonattainment Area)</i>	Yes	No
A. 30 TAC §§15.541 - 115.549 Degassing/Cleaning		
1. The area addressed by this application engages in the degassing or cleaning of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more.	<input type="checkbox"/>	<input type="checkbox"/>
2. The area addressed by this application engages in the degassing or cleaning of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more.	<input type="checkbox"/>	<input type="checkbox"/>
3. The area addressed by this application engages in the degassing or cleaning of VOC marine vessels with a nominal storage capacity of 420,000 gallons or more.	<input type="checkbox"/>	<input type="checkbox"/>
4. The area addressed by this application engages in the degassing or cleaning of VOC transport vessels with a vapor space partial pressure greater than or equal to 0.5 psia.	<input type="checkbox"/>	<input type="checkbox"/>
5. The area addressed by this application engages in the degassing or cleaning of only ocean-going, self-propelled VOC marine vessels.	<input type="checkbox"/>	<input type="checkbox"/>

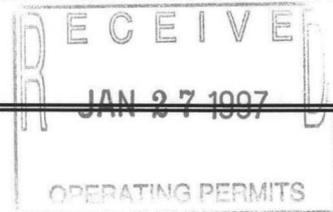
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Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 3)
 Application/Permit-Wide Applicability Determinations
 Texas Federal Operating Permit Application

Account No.: RC-0025-C	Date: January 24, 1997
Permit Name: Reagan County No. 2 Compressor Station	

VII. MISCELLANEOUS APPLICATION/PERMIT-WIDE REQUIREMENTS FOR NONATTAINMENT COUNTIES (Continued) (Complete Only If Located In An Ozone Nonattainment Area)	Yes	No
B. 30 TAC §§115.221 - 115.229 Stage I Vapor Recovery		
1. Construction of the area addressed by this application began on/after November 15, 1992.		
2. The area addressed by this application maintains the capability to transfer, or allow the transfer of, gasoline from delivery vessels only into stationary storage containers with a nominal capacity less than or equal to 1,000 gallons.		
3. The area addressed by this application has dispensed greater than or equal to 10,000 gallons of gasoline in a calendar month after January 1, 1991.		
4. The area addressed by this application maintains the capability to transfer, or allow the transfer of, gasoline from delivery vessels only into stationary storage containers used exclusively for the fueling of agricultural implements.		
5. The area addressed by this application maintains the capability to transfer, or allow the transfer of, gasoline from delivery vessels only into stationary storage containers with internal or external floating roofs, or their equivalent.		
C. 30 TAC §§115.241 - 115.249 Stage II Vapor Recovery		
1. Construction of the area addressed by this application began prior to November 15, 1992.		
2. The area addressed by this application has never dispensed 10,000 gallons or more of gasoline in a calendar month after January 1, 1991.		
3. The area addressed by this application maintains the capability to transfer, or allow the transfer of only gasoline-using or gasoline-dispensing equipment used exclusively for the fueling of aircraft, watercraft, or agricultural implements. (Stage II)		
D. 30 TAC §§115.234 - 115.239 Control Of VOC Leaks From Transport Vessels		
1. One or more tank trucks are filled or emptied within the area addressed by this application.		
2. All tank trucks which are filled or emptied within the area addressed by this application are exclusively transporting VOC with a true vapor pressure less than 0.5 psia.		
E. 30 TAC §§115.252 - 115.259 Control Of Reid Vapor Pressure Of Gasoline - Complete Only If Located In El Paso County		
1. The area addressed by this application places, stores, or holds gasoline only in stationary tanks, reservoirs, or other containers used exclusively for the fueling of agricultural implements.		
2. The area addressed by this application places, stores, or holds gasoline only in stationary tanks, reservoirs, or other containers with a nominal capacity greater than 500 gallons.		
3. The area addressed by this application meets the definition of a motor vehicle fuel dispensing facility.		
F. Other (GOP Applicants Shall Not Use This Section):		

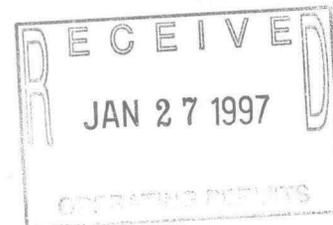


Texas Natural Resource Conservation Commission
Form OP-REQ1 (Page 4)
Application/Permit-Wide Applicability Determinations
Texas Federal Operating Permit Application

Account No.: RC-0025-C	Date: January 24, 1997
Permit Name: Reagan County No. 2 Compressor Station	

VIII. 30 TAC CHAPTER 111 APPLICATION/PERMIT-WIDE REQUIREMENTS	Yes	No
A. The area addressed by this application is subject to §111.111(a)(1)(A).		X
B. The area addressed by this application is subject to §111.111(a)(1)(B).	X	
C. The area addressed by this application is subject to §111.111(a)(7)(A).		X
D. The area addressed by this application is subject to §111.111(a)(8)(A).		X
E. The area addressed by this application is subject to §111.133.		X
F. The area addressed by this application is subject to §111.135.		X
G. The area addressed by this application is subject to §111.137.		X
H. The area addressed by this application is subject to §111.151.	X	
I. The area addressed by this application is subject to §111.153.		X
J. Miscellaneous 30 TAC Chapter 111 requirements:		
1. The area addressed by this application is located within the City of El Paso.		X
2. The area addressed by this application is located within the Fort Bliss military reservation, except training areas as defined in §111.141.		X
3. The area addressed by this application is located inside Beltway 8 in Harris County.		X
4. The area addressed by this application is located in Nueces County outlined in Group II State Implementation Plan for inhalable particulate matter.		X
<i>If the response to one or more of the previous questions in Section VIII.J is "Yes," then answer questions VIII.J.5-VIII.J.8:</i>		
5. The area addressed by this application is subject to §111.143.		
6. The area addressed by this application is subject to §111.145.		
7. The area addressed by this application is subject to §111.147.		
8. The area addressed by this application is subject to §111.149.		

IX. SOURCES AND ACTIVITIES WITH NO APPLICABLE REQUIREMENTS **		
** (These Sources May Still Be Subject To Requirements Contained In The Special Provisions Section Of The Federal Operating Permit, However, These Requirements Will Not Be Codified On A Unit-Specific Basis)		
A. Indicate whether the sources or activities listed below are located at the area addressed by this application by placing an "X" in the box at the right of the statement. Otherwise, enter "NA."		
1. Storage tanks and vessels containing waste oil or slop oil.		X
2. In counties affected by 30 TAC Chapter 115, storage tanks greater than 500 gallons but less than or equal to 1,000 gallons capacity that store VOCs.		NA
3. In counties not affected by 30 TAC Chapter 115, storage tanks greater than 5,000 gallons but less than or equal to 10,000 gallons capacity that store VOCs.		X





Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 5)
 Application/Permit-Wide Applicability Determinations
 Texas Federal Operating Permit Application

Account No.: RC-0025-C	Date: January 24, 1997
Permit Name: Reagan County No. 2 Compressor Station	

IX. SOURCES AND ACTIVITIES WITH NO APPLICABLE REQUIREMENTS *(continued)*

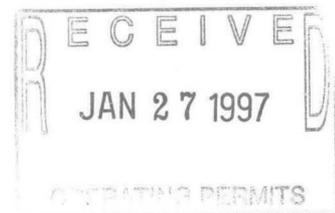
A. Indicate whether the sources or activities listed below are located at the area addressed by this application by placing an "X" in the box at the right of the statement. Otherwise, enter "NA." *(continued)*

4. In counties not affected by Subchapter B of 30 TAC Chapter 117, stationary gas turbines with a heat input at peak load greater than 5.35 gigajoules per hour but less than 10.7 gigajoules per hour. (10 MMBtu/hr).	NA
5. In counties not affected by 30 TAC Chapter 115, crude oil and/or condensate storage tanks with a capacity greater than 210,000 gallons but less than or equal to 420,000 gallons that store crude and/or condensate prior to custody transfer, unless otherwise affected by §112(g) of the Federal Clean Air Act (FCAA).	NA
6. In counties affected by 30 TAC Chapter 115, crude oil and/or condensate storage tanks with a capacity greater than 105,000 gallons but less than or equal to 210,000 gallons that store crude and/or condensate prior to custody transfer, unless otherwise affected by §112(g) of the FCAA.	NA
7. Storage of fuel oils (Nos. 2 through 6), gas turbine fuel oils (Nos. 2-GT through 4-GT), diesel fuel oils (Nos. 2-D through 4-D), or kerosene if the storage tank was constructed, reconstructed, or modified before July 23, 1984.	NA
8. In counties not affected by 30 TAC Chapter 117, process heaters and furnaces with a heat input capacity greater than 40 MMBtu/hr and not firing liquid fuel.	NA
9. In counties not affected by 30 TAC Chapter 115, remote reservoir or immersion type cold solvent degreasers which do not use solvent with methylene chloride, perchloroethylene, trichloroethylene, 1,1,1 - trichloroethane, carbon tetrachloride, chloroform, or any combination of these solvents in a total concentration greater than or equal to 2.5% by weight.	NA
10. In counties affected by 30 TAC Chapter 115, remote reservoir cold solvent cleaners which use solvents with a true vapor pressure equal to or less than 0.6 psia measured at 100 degrees Fahrenheit, which do not use solvents with methylene chloride, perchloroethylene, trichloroethylene, 1,1,1 - trichloroethane, carbon tetrachloride, chloroform, or any combination of these solvents in a total concentration greater than or equal to 2.5% by weight, and which have a drain area of less than 16 in ² , provided waste solvent is disposed of in enclosed containers.	NA
11. In counties affected by 30 TAC Chapter 117, process heaters and furnaces only firing other than liquid fuel and with a maximum rated capacity greater than or equal to 2.5 MMBtu/hr but less than 5 MMBtu/hr, unless the unit is placed in service after June 9, 1993 as a functionally identical replacement for existing units subject to the provisions of 30 TAC Chapter 117, Subchapter B.	NA

X. OFF-SITE PERMIT REQUEST

If the applicant would like to request that the agency grant the right to hold the permit at an off-site location, provide the name and address of this office/facility in the space below.

A. Office/Facility Name:		
B. Mailing Address:		
City:	State:	Zip Code:
C. Telephone:		



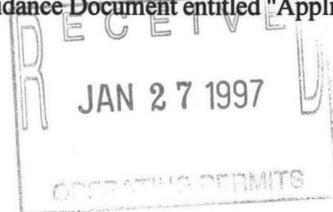


Texas Natural Resource Conservation Commission
 Form OP-REQ1 (Page 6)
 Application/Permit-Wide Applicability Determinations
 Texas Federal Operating Permit Application

Account No.: RC-0025-C	Date: January 24, 1997
Permit Name: Reagan County No. 2 Compressor Station	

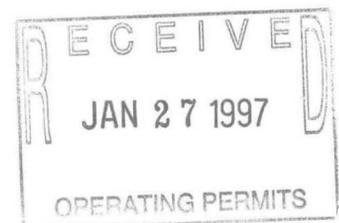
XI. PRECONSTRUCTION AUTHORIZATIONS <i>(Use additional sheets if necessary.)</i>							
A. Identify all Regulation VI permits, special permits, and other authorizations (other than standard exemptions) held at the area addressed by this application. <i>(Reference Only)</i>							
Reg. VI Authorization No.:		Reg. VI Authorization No.:					
Reg. VI Authorization No.:		Reg. VI Authorization No.:					
Reg. VI Authorization No.:		Reg. VI Authorization No.:					
Reg. VI Authorization No.:		Reg. VI Authorization No.:					
Reg. VI Authorization No.:		Reg. VI Authorization No.:					
B. Indicate the pollutants for which the site is major for Prevention of Significant Deterioration (PSD) and/or Nonattainment (NA).							
PSD Permit No.:		Pollutants:					
PSD Permit No.:		Pollutants:					
NA Permit No.:		Pollutants:					
NA Permit No.:		Pollutants:					
C. Identify all selected* Regulation VI standard exemptions held at the area addressed by this application. <i>(Reference Only)</i>							
Standard Exemption No.	Version No. (Or Date)	Standard Exemption No.	Version No. (Or Date)				
6	07-15-74						
6	05-12-81						
66	08-16-93						

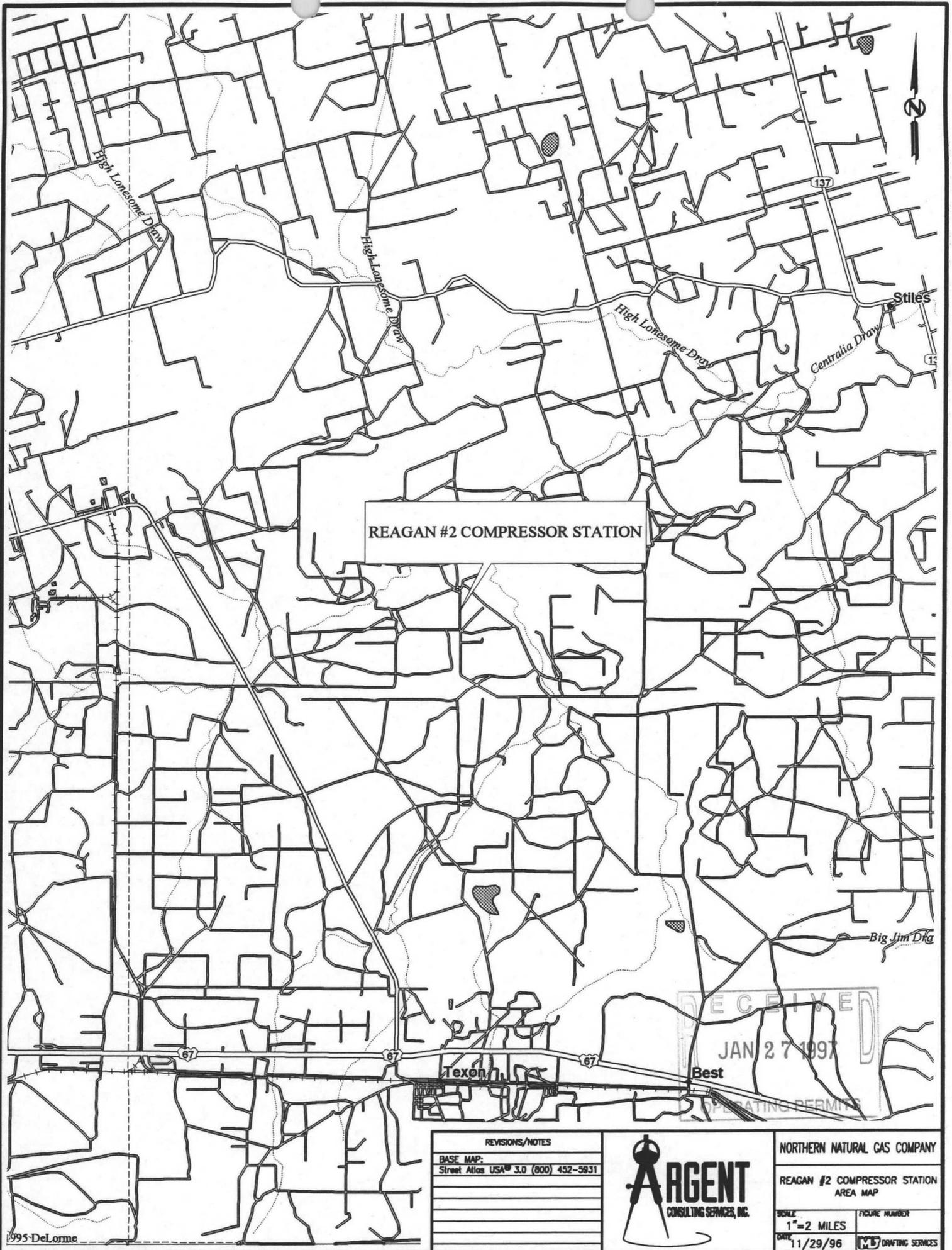
* A list of **selected** Standard Exemptions for Interim Program sources is available in the TNRCC Guidance Document entitled "Application Guidance Document for Site Operating Permits/Temporary Operating Permits."



APPENDIX A

AREA MAP





REAGAN #2 COMPRESSOR STATION

RECEIVED
 JAN 27 1997
 NORTHERN NATURAL GAS COMPANY
 DRAFTING PERMITS

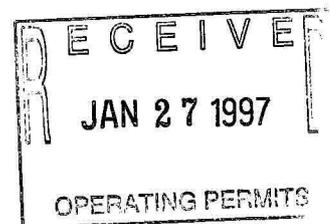
REVISIONS/NOTES
BASE MAP: Street Atlas USA® 3.0 (800) 452-5931

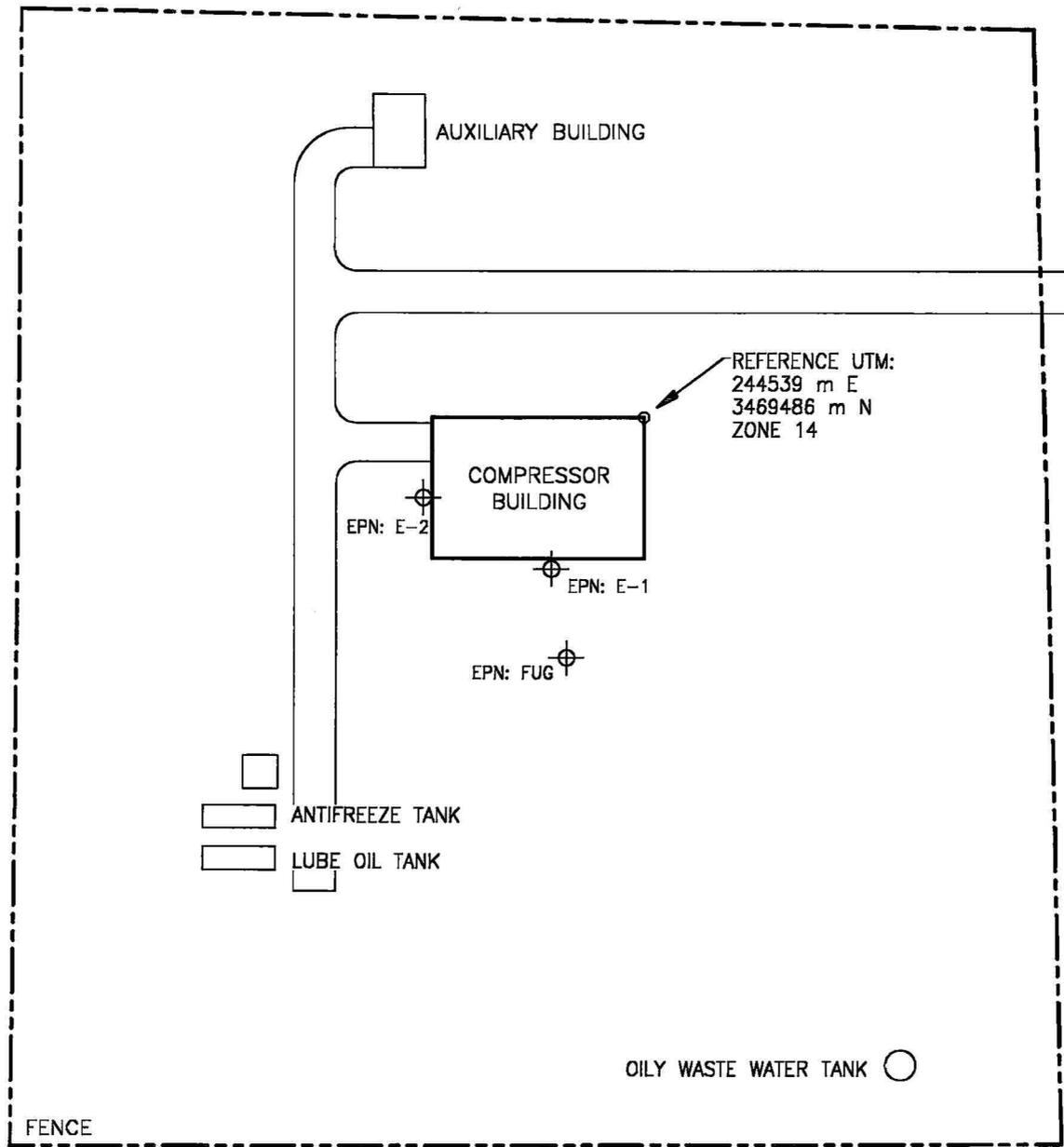


NORTHERN NATURAL GAS COMPANY	
REAGAN #2 COMPRESSOR STATION AREA MAP	
SCALE: 1"=2 MILES	FIGURE NUMBER
DATE: 11/29/96	DRAFTING SERVICES

APPENDIX B

PLOT PLAN





RECEIVED
 JAN 27 1997
 OPERATING PERMITS

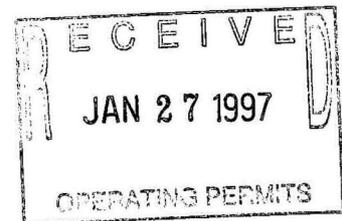
REVISIONS/NOTES



NORTHERN NATURAL GAS COMPANY	
REAGAN COUNTY #2 COMPRESSOR STATION PLOT PLAN	
SCALE 1" = 50'	FIGURE NUMBER
DATE 11/26/96	DRAFTING SERVICES

APPENDIX C

PROCESS DESCRIPTION AND FLOW DIAGRAM

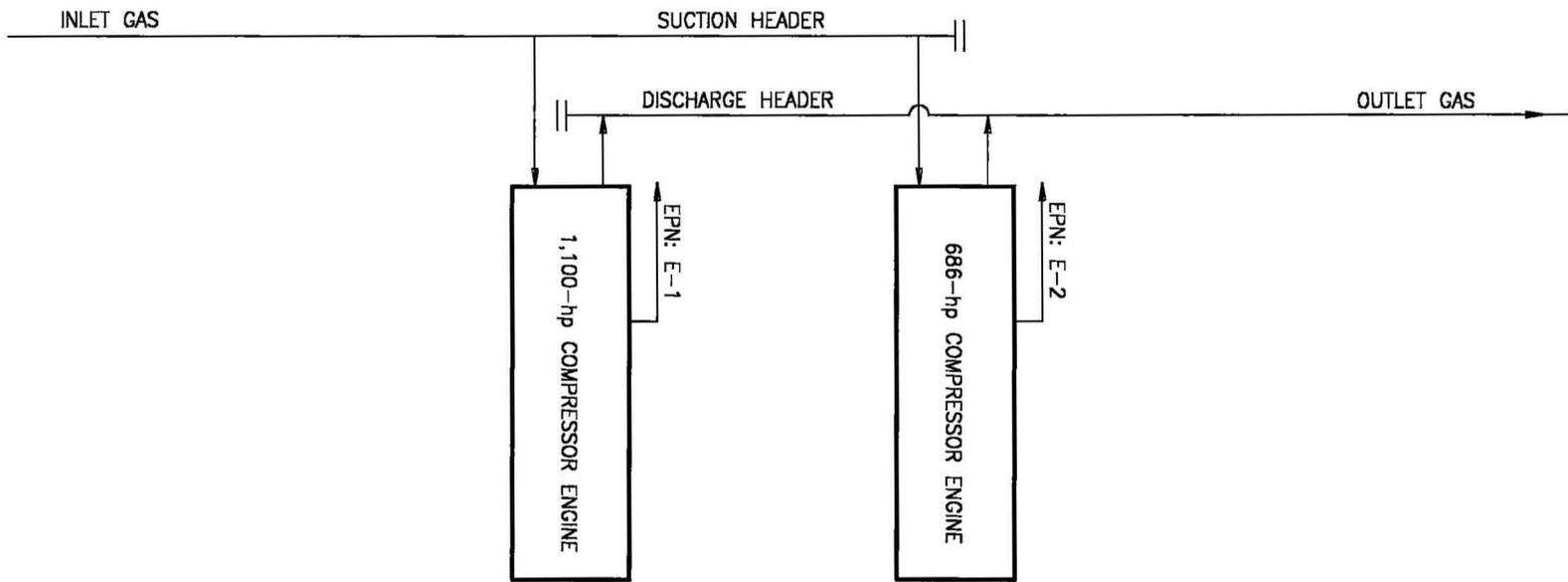


PROCESS DESCRIPTION

The Reagan County No. 2 Compressor Station is a field gathering compressor station located in Reagan County, Texas. Natural gas enters the station where it is compressed and then it exits the station at a higher pressure.

There are several fixed roof storage tanks for engine oil, used engine oil, engine coolant and wastewater. Piping components are a source of fugitive emissions. The following equipment is located at the station:

- one 1,100 hp compressor engine (Unit ID No.: E-1);
- one 688 hp compressor engine (Unit ID No.: E-2);
- one 1,468 gallon storage tank for engine oil (Unit ID No.: TK-1);
- one 4,196 gallon storage tank for used engine oil (Unit ID No.: TK-2);
- one 1,468 gallon storage tank for engine coolant (Unit ID No.: TK-3);
- one 4,196 gallon storage tank for oily wastewater (Unit ID No.: TK-4);
- one truck loading area (Unit ID No.: LOAD); and
- associated piping components (Unit ID No.: FUG).



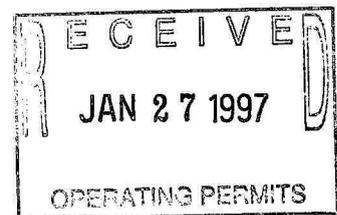
RECEIVED
 JAN 27 1997
 OPERATING PERMITS

REVISIONS/NOTES



NORTHERN NATURAL GAS COMPANY	
REAGAN #2 COMPRESSOR STATION PROCESS FLOW DIAGRAM	
SCALE	FIGURE NUMBER
DATE 11/29/96	DRAFTING SERVICES

APPENDIX D
FRANCHISE TAX CERTIFICATE





COMPTROLLER OF PUBLIC ACCOUNTS
STATE OF TEXAS
AUSTIN, TEXAS 78774-0100

CERTIFICATION OF ACCOUNT STATUS

THE STATE OF TEXAS

Y

COUNTY OF TRAVIS

Y

I, John Sharp, Comptroller of Public Accounts of the State of Texas, DO HEREBY CERTIFY
that according to the records of this office

NORTHERN NATURAL GAS COMPANY

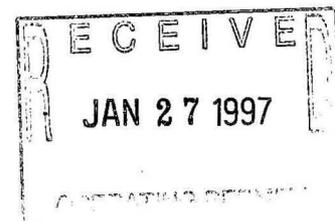
is, as of this date, in good standing with this office having no franchise tax reports or payments
due at this time.

This certificate is valid through the date that the next franchise tax report is due May 15, 1997.

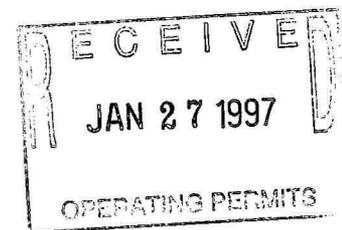
This certificate is not valid for the purpose of dissolution, merger or withdrawal.

GIVEN UNDER MY HAND AND SEAL
OF OFFICE in the City of Austin,
this 16th day of January, 1997 A.D.

JOHN SHARP
Comptroller of Public Accounts



APPENDIX E
REGULATORY COMPLIANCE ANALYSIS



SUMMARY OF REQUIRED COMPLIANCE ACTIONS FOR EQUIPMENT ADDRESSED IN GOP

Equipment			Required Compliance Action(s)
FIN(s)	EPN(s)	Description(s)	
E-1 E-2	E-1 E-2	1,100-hp Compressor Engine 688-hp Compressor Engine	<ul style="list-style-type: none"> • Burn pipeline quality natural gas exclusively to comply with particulate, visibility, and sulfur compound emission limits. • Submit compliance certification annually.
TK-1 TK-2 TK-3 TK-4 LOAD FUG	TK-1 TK-2 TK-3 TK-4 LOAD FUG	1,468-gal Engine Oil Tank 4,196-gal Used Engine Oil Tank 1,468-gal Engine Coolant Tank 4,196-gal Oily Wastewater Tank Truck Loading Piping Component Fugitives	<ul style="list-style-type: none"> • None.
Entire Site	Entire Site	All equipment and operations at site.	<ul style="list-style-type: none"> • Submit annual emissions inventories. • Submit annual operating fees. • Report major upsets within specified time frames and include all required information as outlined under §101.6. • Any open burning conducted at the site will comply with the provisions of §122.514(b)(7)(H). • Any abrasive blasting of water tanks performed by portable operations will satisfy the requirements of §122.514(b)(7)(I). • Submit compliance certification annually.

**SUMMARY OF REQUIREMENTS:
30 TAC §101 THROUGH §121**

Citation	Requirement(s)	Applicability and/or Compliance Status
§101 • §101.3 • §101.4 • §101.5 • §101.6 • §101.7 • §101.8 • §101.9 • §101.10 • §101.20 • §101.21 • §101.24/§101.27	General Rules <ul style="list-style-type: none"> • Prohibits any plan, activity, device, or contrivance that is determined by the Executive Director to conceal the effects of air emissions or otherwise violate the Act or regulations. • Prohibits the discharge of an air contaminant in a concentration and/or for a duration that is or tends to be injurious and/or adversely affects human health or welfare, or is injurious, adversely affects, and/or interferes with the normal use and enjoyment of animals, vegetation, or property. • Prohibits the discharge of air contaminants, uncombined water, or other materials which cause or have a tendency to cause a traffic hazard or interference with normal road use. • Requires notification of Executive Director and any appropriate local air pollution control agencies of major upsets which cause or may cause an excessive emission that contravenes the intent of the Act of TNRCC regulations. • Requires that all emission capture equipment be considered in good working order and operated in a manner such that the facility is within the limits established by permit and/or by TNRCC regulations. Requires notification of Executive Director and any appropriate local air pollution control agencies at least 10 days prior to any planned maintenance, start-up, or shut-down which causes or may cause an excessive emission that contravenes the intent of the Act of TNRCC regulations. • Requires source sampling upon request by the TNRCC or the Executive Director. • Requires the installation of sampling ports and other necessary equipment for sampling if requested by the TNRCC. • Requires that sources with annual emissions that exceed various levels submit an annual emissions inventory. • Owners/operators must comply with applicable NSPS under 40 CFR 60; applicable standards under Section 112 of the FCAA; and the PSD program if applicable. • Requires compliance with federal NAAQS. • Requires the submittal of annual inspection or emissions fees for subject sources. 	<ul style="list-style-type: none"> • No plan, activity, device, or contrivance is or will be used to conceal the effects of air emissions or otherwise violate the Act or regulations. • The site does not and will not discharge any air contaminants in concentrations and/or for durations that are or tend to be injurious and/or adversely affect human health or welfare, or are injurious, adversely affect, and/or interfere with the normal use and enjoyment of animals, vegetation, or property. • The site does not and will not discharge materials which cause or have a tendency to cause a traffic hazard or interference with normal road use. • The site will comply with the notification of major upset requirements established under §101.6. • Any emission capture equipment will be in good working order and will be operated in a manner such that the facility is within the limits established by permit and/or by TNRCC regulations. The site will comply with the notification of planned maintenance, start-up, and shut-down requirements of §101.7. • Sampling will be conducted if specifically requested by the TNRCC or the Executive Director. • Sampling ports and other necessary equipment will be installed if specifically requested by the TNRCC. • Inventories will be submitted to the TNRCC for each year when actual emissions exceed the applicable threshold(s). • Requirements established under 40 CFR 60, Section 112 of the FCAA, and 40 CFR 52.21 are not applicable to the site. • The site will not cause or contribute to a NAAQS violation. • Inspection or emissions fees will be submitted to the TNRCC annually.
§111	Control of Air Pollution from Visible Emissions and Particulate Matter	Requirements and applicability of, as well as compliance with §111 is discussed in this section under §122.514(b).

**SUMMARY OF REQUIREMENTS:
30 TAC §101 THROUGH §121**

Citation	Requirement(s)	Applicability and/or Compliance Status
§112 • §112.3(a)	Control of Air Pollution from Sulfur Compounds • Limits net ground level SO ₂ concentrations from any property to 0.4 ppmv averaged over any 30-minute period.	• Because all combustion equipment at the site fires pipeline quality natural gas exclusively, this equipment is in compliance with §112.3(a).
§113	Control of Air Pollution from Toxic Materials	None of the toxic materials listed in §113 are emitted from any of the equipment at the site. Therefore, §113 is not applicable.
§114	Control of Air Pollution from Motor Vehicles	Not applicable.
§115	Control of Air Pollution from Volatile Organic Compounds	The site is not located in any of the counties listed in §115. Therefore, this regulation is not applicable.
§116	Control of Air Pollution by Permits for New Construction or Modification	All equipment at the site is either grandfathered or operates under standard exemption.
§117	Control of Air Pollution from Nitrogen Compounds	The site is not located in any of the counties specified in §117. Therefore, this regulation is not applicable.
§118	Control of Air Pollution Episodes	The site will comply with the air pollution episode requirements of §118.
§119	Control of Air Pollution from Carbon Monoxide	None of the processes or equipment specified in §119 is operated at the site. Therefore, this regulation does not apply.
§120	Control of Air Pollution from Hazardous Waste or Solid Waste Management Facilities	The site is not a hazardous or solid waste management facility. Therefore, this regulation does not apply.
§121	Control of Air Pollution from Municipal Solid Waste Facilities	The site is not a municipal solid waste facility. Therefore, this regulation is not applicable.

**SUMMARY OF REQUIREMENTS:
30 TAC §122.514(a) - QUALIFICATION CRITERIA FOR OIL AND GAS GENERAL OPERATING PERMIT**

Citation	Requirement(s)	Applicability and/or Compliance Status
§122.514(a)(1)	Emission units shall not have a federal PSD or nonattainment permit.	None of the equipment at the site operates under a PSD permit. The site is located in a county that is designated as being in attainment of all NAAQS. As such, federal nonattainment permit requirements are not applicable.
§122.514(a)(2)	Emission units shall not use an alternative means of compliance which must be approved by the executive director of the commission or the Administrator of the EPA.	No alternative means of compliance will be used that requires approval by the executive director or the EPA Administrator.
§122.514(a)(3)	At the time of application submittal, emission units shall be in compliance with all requirements as stated in subsections (b) and (c) of this section.	All subject emission units are in compliance with subsections (b) and (c) of §122.514.
§122.514(a)(4)	Equipment in benzene service is not authorized to operate under this GOP unless the plant site is designed to produce or use less than 1,100 tons of benzene per year as determined according to the provisions of 40 CFR, §61.245(d).	None of the equipment at the site is in benzene service. As such, this provision is not applicable.
§122.514(a)(5)	Cooling towers which are authorized to operate under this GOP shall not have operated with chromium-based water treatment chemicals on or after September 8, 1994, in accordance with 40 CFR 63, Subpart Q.	The site is not equipped with a cooling tower. Therefore, this provision is not applicable.
§122.514(a)(6)	<p>For storage vessels, the following subparagraphs shall apply:</p> <ul style="list-style-type: none"> (A) Vessels shall not store benzene having a specific gravity within the range of specific gravities specified in ASTM D836-84 for Industrial Grade Benzene, ASTM D835-85 for Refined Benzene-485, ASTM D2359-85a for Refined Benzene-535, and ASTM D4734-87 for Refined Benzene-545. (B) Internal or external floating roof vessels must be exempt from all regulatory requirements of 40 CFR 60, Subparts K, Ka, and Kb. (C) Vessels shall not store waste mixtures of indeterminate or variable composition which are subject to the regulatory requirements of 40 CFR 60, Subpart Kb. (D) Stored materials shall have a maximum true vapor pressure: <ul style="list-style-type: none"> (i) < 11.1 psia at storage conditions if stored in vessels subject to 40 CFR 60, Subparts K and Ka; and (ii) < 11.1 psia at storage conditions if stored in vessels subject to 40 CFR 60, Subpart Kb. 	<ul style="list-style-type: none"> (A) There are no vessels at the site that store benzene. Therefore, this provision is not applicable. (B) There are no internal or external floating roof tanks at the site. Therefore, this provision is not applicable. (C) There are no tanks at the site that are subject to 40 CFR 60, Subpart Kb that store waste mixtures of indeterminate or variable composition. (D) There are no tanks at the site that are subject to 40 CFR 60, Subparts K, Ka or Kb. Therefore, this provision is not applicable.

SUMMARY OF REQUIREMENTS:

30 TAC §122.514(a) - QUALIFICATION CRITERIA FOR OIL AND GAS GENERAL OPERATING PERMIT

Citation	Requirement(s)	Applicability and/or Compliance Status
§122.514(a)(7)	Boilers and steam generators shall only be fired with natural gas, and: (A) Rated capacity must be \leq 2,500 MMBtu/hr if not constructed, reconstructed, or modified since June 19, 1984; or (B) Rated capacity must be \leq 100 MMBtu/hr if constructed, reconstructed, or modified after June 19, 1984; or (C) Rated capacity must be $<$ 600,000 lb/hr maximum continuous steam capacity in Austin, Colorado, Cooke, Ellis, Erath, Fannin, Grayson, Hood, Hunt, Johnson, Kaufman, Navarro, Palo Pinto, Parker, Rockwall, Somervell, Wharton, and Wise Counties for "opposed-fired," "front-fired," or "tangential-fired" steam generating units.	There are no boilers/steam generators at the site. Therefore, this provision is not applicable.
§122.514(a)(8)	Stationary gas turbines shall: (A) Only be fired with pipeline quality natural gas; (B) Not be fired with an emergency fuel; (C) Not be supplied fuel from an intermediate bulk storage tank; (D) Not use 40 CFR, §60.333(a) as a means to comply with the requirements of 40 CFR 60, Subpart GG; (E) Not exceed the manufacturer's rated base load at ISO conditions of 30 MW if constructed, reconstructed, or modified on or after October 3, 1977; and (F) Not claim the exemption in 40 CFR, §60.332(i).	There are no stationary gas turbines at the site. Therefore, this provision is not applicable.
§122.514(a)(9)	Emission units subject to 40 CFR 60, Subpart XX are not authorized to operate under this GOP.	None of the equipment at the site is subject to 40 CFR 60, Subpart XX.
§122.514(a)(10)	Emission units which are subject to Chapter 111 of this title may not claim an exemption from the CEM requirements of §111.111(a)(3).	No exemption is being claimed from the CEM requirements of §111.111(a)(3) for any equipment subject to 30 TAC Chapter 111.
§122.514(a)(11)	Loading racks at a benzene production facility shall not be authorized to operate under this GOP unless these loading racks load only the following: gasoline, crude oil, natural gas liquids, or petroleum distillates.	The site is not a benzene production facility. Therefore, this provision is not applicable.
§122.514(a)(12)	Process heaters and furnaces shall only be fired with natural gas.	There are no process heaters and furnaces at the site. Therefore, this provision is not applicable.

**SUMMARY OF REQUIREMENTS:
30 TAC §122.514(b) - GENERAL PROVISIONS FOR OIL AND GAS GENERAL OPERATING PERMIT**

Citation	Requirement(s)	Applicability and/or Compliance Status
§122.514(b)(1)	Owner/operator shall comply with the requirements of GOPs which are contained in this chapter.	The site will comply with all applicable GOP requirements of 30 TAC Chapter 122.
§122.514(b)(2)	The owner/operator shall comply with the conditions listed in §122.143 of this title.	The site will comply with the conditions listed in §122.143.
§122.514(b)(3)	Except for 40 CFR 63, emission units shall have all applicable requirements codified in subsections (b) or (c) of this section.	Subject emission units will have all applicable requirements codified in subsections (b) or (c). Requirements of 40 CFR 63 are not applicable.
§122.514(b)(4)	<p>The following requirements concerning preconstruction authorizations shall apply:</p> <p>(A) The requirements of preconstruction authorizations implemented through Chapter 116 of this title are not incorporated in this GOP and will only be enforced through Chapter 116 of this title. These preconstruction authorizations shall be referenced in the GOP application.</p> <p>(B) The requirements of preconstruction authorizations referenced in the GOP application are not eligible for the Permit Shield provisions in §122.145 of this title.</p>	<p>(A) Applicable preconstruction authorizations are referenced in the Executive Summary of this application.</p> <p>(B) No response required.</p>
§122.514(b)(5)	<p>For any unit subject to any subpart in 40 CFR 60, the owner/operator shall comply with the following unless otherwise stated in the applicable subpart:</p> <p>(A) Section 60.1 - Applicability;</p> <p>(B) Section 60.7 - Notification and Recordkeeping;</p> <p>(C) Section 60.8 - Performance Tests;</p> <p>(D) Section 60.9 - Availability of Information;</p> <p>(E) Section 60.11 - Compliance with Standards and Maintenance Requirements;</p> <p>(F) Section 60.12 - Circumvention;</p> <p>(G) Section 60.13 - Monitoring Requirements;</p> <p>(H) Section 60.14 - Modification;</p> <p>(I) Section 60.15 - Reconstruction; and</p> <p>(J) Section 60.19 - General Notification and Reporting Requirements.</p>	None of the equipment at the site is subject to 40 CFR 60. Therefore, this provision is not applicable.
§122.514(b)(6)	The owner/operator shall submit compliance certifications to the commission at least every 12 months and, upon request, to the EPA.	Compliance certification will be submitted to the TNRCC at least every 12 months. Certification will be submitted to the EPA if requested.

SUMMARY OF REQUIREMENTS:

30 TAC §122.514(b) - GENERAL PROVISIONS FOR OIL AND GAS GENERAL OPERATING PERMIT

Citation	Requirement(s)	Applicability and/or Compliance Status
§122.514(b)(7)	<p>Owners/operators shall comply with the following requirements of Chapter 111 of this title:</p> <p>(A) Visible emissions from stationary vents constructed on or before January 31, 1972, shall not exceed 30% opacity averaged over a 6-minute period as required in §111.111(a)(1)(A). Compliance with §111.111(a)(1)(A) shall be determined as required in §111.111(a)(1)(F)(ii) by Test Method 9 (40 CFR 60, Appendix A), or as required in §111.111(a)(1)(F)(iii) by Alternate Method 1 to Method 9, Light Detection and Ranging (40 CFR 60, Appendix A).</p> <p>(B) Visible emissions from stationary vents constructed after January 31, 1972, shall not exceed 20% opacity averaged over a 6-minute period as required in §111.111(a)(1)(B). Compliance with §111.111(a)(1)(B) shall be determined as required in §111.111(a)(1)(F)(ii) by Test Method 9, or as required in §111.111(a)(1)(F)(iii) by Alternate Method 1 to Method 9.</p> <p>(C) Visible emissions shall not exceed 30% opacity for any 6-minute period from any building, enclosed facility, or other structure as required in §111.111(a)(7)(A). Compliance with the visible emission standard of §111.111(a)(7)(A) shall be determined as required in §111.111(a)(7)(B)(i) by Test Method 9.</p> <p>(D) Visible emissions during the cleaning of a firebox or the building of a new fire, soot blowing, equipment changes, ash removal, and rapping of precipitators may exceed the limits set forth in §111.111 for a period of not more than 6 minutes in any 60 consecutive minutes, nor more than 6 hours in any 10-day period as required in §111.111(a)(1)(E). This exemption shall not apply to the emissions mass rate standard, as outlined in §111.151(a).</p> <p>(E) Visible emissions from all other sources not specified in §111.111(a)(1), (4), or (7) shall not exceed 30% opacity for any 6-minute period from any building, enclosed facility, or other structure as required in §111.111(a)(8)(A). Compliance with §111.111(a)(8)(A) shall be determined by applying Test Method 9 as required in §111.111(a)(8)(B)(i).</p> <p>(F) Certification of readers determining opacities under Method 9 to comply with §111.111(a)(1)(G) shall be accomplished by completing the TNRCC Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.</p>	<p>(A) All equipment subject to 30 TAC Chapter 111 was constructed after January 31, 1972. As such, this provision is not applicable.</p> <p>(B) Subject equipment includes the engines. All subject equipment was constructed after January 31, 1972. Visible emissions from the equipment will not exceed 20% opacity averaged over a 6-minute period. Compliance will be determined as required in §111.111(a)(1)(F)(ii) by Test Method 9, or as required in §111.111(a)(1)(F)(iii) by Alternate Method 1 to Method 9.</p> <p>(C) There are no buildings, enclosed facilities, or structures at the site with visible emissions. Therefore, this provision is not applicable.</p> <p>(D) Visible emissions during the episodes outlined in §122.514(b)(7)(D) will not exceed the limits of §111.111 for more than 6 minutes in any 60 consecutive minutes, or more than 6 hours in any 10-day period as required in §111.111(a)(1)(E).</p> <p>(E) There are no buildings, enclosed facilities, or structures at the site with visible emissions. Therefore, this provision is not applicable.</p> <p>(F) If Method 9 is used to determine opacity, the opacity reader(s) will complete the TNRCC Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.</p>

**SUMMARY OF REQUIREMENTS:
30 TAC §122.514(b) - GENERAL PROVISIONS FOR OIL AND GAS GENERAL OPERATING PERMIT**

Citation	Requirement(s)	Applicability and/or Compliance Status
<p>§122.514(b)(7) continued</p>	<p>(G) Emission limits on nonagricultural processes are as follows: (i) Emissions of particulate matter from any source may not exceed the allowable rates specified in Table 1 as required in §111.151(a). Figure 1 : 30 TAC §122.514(b)(7)(G)(i). (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), as determined from Table 2, must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in §111.151(b). Figure 2 : 30 TAC §122.514(b)(7)(G)(ii) (iii) Effective stack height shall be calculated by the following equation as required in §111.151(c): Figure 3 : 30 TAC §122.514(b)(7)(G)(iii) (H) Open burning, as stated in §111.201, shall not be authorized unless the following requirements are satisfied: (i) §111.205 (Exception for Fire Training); (ii) §111.209(3) (Exception for Disposal Fires); (iii) §111.213 (Exception for Hydrocarbon Burning); (iv) §111.219 (General Requirements for Allowable Outdoor Burning); and (v) §111.221 (Responsibility for Consequences of Outdoor Burning). (I) Abrasive blasting of water storage tanks performed by portable operations shall not be authorized unless the following requirements are satisfied: (i) §111.133(a)(1) and (2), (b), and (c) (Testing Requirements); (ii) §111.135(a), (b), and (c)(1)-(4) (Control Requirements for Surfaces with Coatings Containing Lead); (iii) §111.137(a), (b)(1)-(4), and (c) (Control Requirements for Surfaces with Coatings Containing Less than 1.0% Lead); and (iv) §111.139(a) and (b) (Exemptions).</p>	<p>(G) All equipment subject to 30 TAC Chapter 111 burns pipeline quality natural gas exclusively. As such, the equipment is in compliance with the requirements of §122.514(b)(7)(G). (H) Any open burning conducted at the site will comply with the provisions of §122.514(b)(7)(H). (I) Any abrasive blasting of water tanks performed by portable operations will satisfy the requirements of §122.514(b)(7)(I).</p>
<p>§122.514(b)(8)</p>	<p>For covered processes subject 40 CFR 68 and specified in 40 CFR, §68.10, the owner/ operator shall comply with the Accidental Release Prevention Provisions in 40 CFR 68. The owner/operator shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR 68 by the date provided in 40 CFR §68.10(a), or as part of the compliance certification submitted under §122.143(4), a certification statement that the source is in compliance with all requirements of 40 CFR 68, including the registration and submission of an RMP. This general provision is enforceable only by the EPA Administrator.</p>	<p>The site is not subject to the provisions of 40 CFR 68. As such, this requirement is not applicable.</p>

**SUMMARY OF REQUIREMENTS:
30 TAC §122.514(b) - GENERAL PROVISIONS FOR OIL AND GAS GENERAL OPERATING PERMIT**

Citation	Requirement(s)	Applicability and/or Compliance Status
§122.514(b)(9)	<p>Owners/operators of a site subject to Title VI of the FCAA shall meet the following requirements for protection of stratospheric ozone which are enforceable only by the EPA Administrator:</p> <p>(A) Operation, servicing, maintenance, and repair on refrigeration and non-motor vehicle air conditioning appliances using ozone-depleting refrigerants on-site shall be conducted in accordance with 40 CFR 82, Subpart F. Owners/operators shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using approved equipment. Records shall be maintained as required by Subpart F.</p> <p>(B) Servicing, maintenance, and repair of fleet vehicle air conditioning using ozone-depleting refrigerants shall be conducted in accordance with 40 CFR 82, Subpart B. Owners/ operators shall ensure that repairs or refrigerant removal are performed only by properly certified technicians using approved equipment. Records shall be maintained as required by Subpart B.</p>	The site is not subject to Title VI of the FCAA. Therefore, this provision is not applicable.
§122.514(b)(10)	Stationary gas turbines subject to 40 CFR 60, Subpart GG shall only comply with the requirements of 40 CFR, §60.333(b) for fuel sulfur content.	There are no turbines at the site. Therefore, this requirement is not applicable.
§122.514(b)(11)	<p>Stationary gas turbines subject to 40 CFR 60, Subpart GG shall only fire natural gas and may be allowed to utilize a custom fuel monitoring schedule, as an alternative provided for under 40 CFR, §60.334(b)(2), as long as the provisions are at least as stringent as the following:</p> <p>(A) Monitoring of fuel nitrogen is not required while pipeline quality natural gas is the only fuel fired burned.</p> <p>(B) The fuel supplier(s) shall be identified for the record during turbine startup, and at any time that the fuel supplier(s) change.</p> <p>(C) Analysis for fuel sulfur content shall be conducted using one of the approved ASTM Test Methods for the measurement of sulfur in gaseous fuels, as referenced in 40 CFR, §60.335(d), or the GPA test method entitled "Test for Hydrogen Sulfide and Carbon Dioxide in Natural Gas Using Length of Stain Tubes." The test methods are listed as follows:</p> <p>(i) ASTM D1072-80;</p> <p>(ii) ASTM D3031-81;</p> <p>(iii) ASTM D3246-81;</p> <p>(iv) ASTM D4084-82; or</p> <p>(v) GPA Standard 2377-86.</p>	There are no turbines at the site. Therefore, this requirement is not applicable.

SUMMARY OF REQUIREMENTS:

30 TAC §122.514(b) - GENERAL PROVISIONS FOR OIL AND GAS GENERAL OPERATING PERMIT

Citation	Requirement(s)	Applicability and/or Compliance Status
<p>§122.514(b)(11) continued</p>	<p>(D) The owner/operator of a gas turbine who is not currently utilizing an approved custom fuel monitoring schedule shall be required to initially sample the fuel supply daily for a period of 2 weeks to establish, after turbine startup, that the pipeline quality natural gas fuel supply is low in sulfur content.</p> <p>(E) After the monitoring required in subparagraph (D) of this paragraph, sulfur monitoring shall be conducted twice monthly for 6 months. If this monitoring shows little variability in the fuel sulfur content, and indicates consistent compliance with 40 CFR, §60.333(b), then sulfur monitoring shall be conducted once per quarter for 6 quarters.</p> <p>(F) If after the monitoring required in subparagraph (E) of this paragraph, or herein, the sulfur content of the fuel shows little variability and, calculated as SO₂, represents consistent compliance with the SO₂ emission limits specified under 40 CFR, §60.333, sample analysis shall be conducted twice per annum. This monitoring shall be conducted during the first and third quarters of each calendar year.</p> <p>(G) Should any sulfur analysis as required in subparagraphs (E) or (F) of this paragraph indicate noncompliance with 40 CFR, §60.333, the owner or operator shall notify the commission within 2 weeks. The commission will then reexamine the schedule. Sulfur monitoring shall be conducted weekly during this time.</p> <p>(H) If there is a change in fuel supply, the owner/operator shall be required to sample the fuel daily for a period of 2 weeks to re-establish for the record that the fuel supply is low in sulfur content. If the fuel supply's low sulfur content is re-established, then the custom fuel monitoring schedule can be resumed.</p> <p>(I) Stationary gas turbines that use the same supply of pipeline quality natural gas to fuel multiple gas turbines may monitor the fuel sulfur content at a single common location.</p> <p>(J) Applicants shall attach the custom fuel monitoring schedule to their GOP application.</p> <p>(K) Compliance with this paragraph fulfills the requirement that custom schedules be approved by the Administrator, as required by 40 CFR, §60.334(b)(2), before being used as an alternative means of compliance.</p>	<p>There are no turbines at the site. Therefore, this requirement is not applicable.</p>
<p>§122.514(b)(12)</p>	<p>Stationary gas turbines using water or steam injection need not comply with the NO_x control requirements of 40 CFR, §60.332(a) during conditions when ice fog is deemed a traffic hazard by the owner/operator of the stationary gas turbine.</p>	<p>There are no turbines at the site. Therefore, this requirement is not applicable.</p>

**SUMMARY OF REQUIREMENTS:
30 TAC §122.514(b) - GENERAL PROVISIONS FOR OIL AND GAS GENERAL OPERATING PERMIT**

Citation	Requirement(s)	Applicability and/or Compliance Status
§122.514(b)(13)	Records shall be kept as required in 40 CFR, §61.246(i) if claiming the exemption in 40 CFR, §61.110(c)(2), pertaining to National Emission Standard for Equipment Leaks (Fugitive Emission Sources) of Benzene.	NESHAP requirements are not applicable to the site. Therefore, this provision is not applicable.
§122.514(b)(14)	The owner/operator of a sweetening unit with a design capacity \geq 2.0 LTPD that operates at $<$ 2.0 LTPD may choose to limit the sulfur feed rate, i.e., the H ₂ S in the acid gas (expressed as sulfur) from the sweetening unit, to less than 2.0 LTPD. In this case, §122.511(b)(18) shall apply.	There is no sweetening unit at the site. Therefore, this provision is not applicable.
§122.514(b)(15)	Owners/operators who claim any of the exemptions of 40 CFR, §60.332(e), (g), (h), (j), or (l) shall maintain records to prove their exemption status in lieu of performing the monitoring, recordkeeping, reporting, and testing requirements specified in 40 CFR 60, Subpart GG. Compliance with this paragraph is deemed compliance with the NO _x limits monitoring, recordkeeping, reporting, and testing requirements of 40 CFR 60, Subpart GG in accordance with the Permit Shield provisions in §122.145.	None of the equipment at the site is subject to 40 CFR 60. Therefore, this provision is not applicable.
§122.514(b)(16)	Upon the granting of this GOP, detailed applicability determinations and the underlying basis for those determinations in the GOP application submitted to comply with the requirements of this chapter shall become conditions under which the owner/operator shall operate.	No response required.

**SUMMARY OF REQUIREMENTS:
30 TAC §122.514(c) - PERMIT TABLES FOR OIL AND GAS GENERAL OPERATING PERMIT**

Citation	Requirement(s)	Applicability and/or Compliance Status
§122.514(c)(1) - (c)(11)	References locations of permit tables for applicable source types.	No response required.

**SUMMARY OF REQUIREMENTS:
FEDERAL REGULATIONS**

Citation	Requirement(s)	Applicability and/or Compliance Status
40 CFR 52.21	Prevention of Significant Deterioration	The site is not an existing major source. Therefore, PSD is not applicable.
40 CFR 60, Subpart Dc	NSPS for small steam generating units (10-100 MMBtu/hr) installed, modified, or reconstructed after 6-9-89.	There are no steam generating units at the site. Therefore, Subpart Dc is not applicable.
40 CFR 60, Subpart K	NSPS for storage tanks with capacities >40,000 gal constructed, reconstructed, or modified after 6-11-73 and before 5-19-78.	All tanks at the site have capacities <40,000 gal. Therefore, Subpart K does not apply.
40 CFR 60, Subpart Ka	NSPS for storage tanks with capacities >40,000 gal constructed, reconstructed, or modified after 5-18-78 and before 7-23-84.	All tanks at the site have capacities <40,000 gal. Therefore, Subpart Ka does not apply.
40 CFR 60, Subpart Kb	NSPS for storage tanks with capacities >40m ³ constructed, reconstructed, or modified after 7-23-84.	All tanks at the site have capacities <40m ³ . Therefore, Subpart Kb does not apply.
40 CFR 60, Subpart GG	NSPS for turbines with peak heat input ≥10.7 GJ/hr constructed, reconstructed, or modified after 10-3-77.	There are no stationary gas turbines at the site. Therefore, Subpart GG is not applicable.
40 CFR 60, Subpart KKK	NSPS for equipment leaks of VOC from onshore natural gas processing plants constructed, reconstructed, or modified after 1-20-84.	The site is not a natural gas processing plant. Therefore, Subpart KKK is not applicable.
40 CFR 60, Subpart LLL	NSPS for SO ₂ emissions from onshore natural gas processing at plants constructed, reconstructed, or modified after 1-20-84.	The site does not include a sweetening unit. Therefore, Subpart LLL is not applicable.
40 CFR 61	National Emission Standards for Hazardous Air Pollutants	The site is not addressed under 40 CFR 61.
40 CFR 63	Maximum Achievable Control Technology	Potential emissions of each individual HAP are <10 tpy and of all HAP combined are <25 tpy. Therefore, 40 CFR 63 is not applicable.
40 CFR 64	Enhanced Monitoring	No enhanced monitoring requirements are currently in effect at the site.
40 CFR 68	Chemical Accident Prevention Provisions	None of the substances listed under 40 CFR 68 are used, stored, manufactured, or handled in amounts that exceed the applicable threshold quantities. Therefore, this regulation does not apply.

Kathleen Hartnett White, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
Larry R. Soward, *Commissioner*
Glenn Shankle, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 14, 2004

Mr. J. L. Davis
Sole Proprietor and Operator
Davis Gas Processing, Inc.
211 North Colorado Street
Midland, Texas 79701

Re: General Operating Permit Authorization to Operate
Revision
Permit Number: O176
Davis Gas Processing, Inc.
Reagan County No. 2 Compressor Station
Big Lake, Reagan County
Regulated Entity Number: RN100216258
Customer Reference Number: CN601282502

Dear Mr. Davis:

After reviewing your revision application, the executive director has determined that the emission units identified at the Reagan County No. 2 Compressor Station qualify for the oil and gas general operating permit (GOP) Number 514, if operated as represented in your application. All revisions to your application requested, subsequent to the last issued authorization letter, have been addressed in this review. This letter serves to authorize Davis Gas Processing, Inc., Reagan County No. 2 Compressor Station to continue operating the emission units identified in the GOP application under the provisions of GOP Number 514. This authorization is granted based on the information provided in your application. In the event the agency subsequently determines that the emission units do not qualify for the GOP or are not operating in compliance with the GOP, enforcement action may be initiated.

From the date of this letter Davis Gas Processing, Inc., Reagan County No. 2 Compressor Station must continue operating in accordance with the requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 122, including the permit conditions contained in 30 TAC §§ 122.143 - 122.146. Some of the conditions contained in 30 TAC §§ 122.143 - 122.146 include recordkeeping conditions, reporting conditions (which includes deviation reporting), and compliance certification conditions. All reports and any questions regarding the reports should be forwarded to the Texas Commission on Environmental Quality (TCEQ) San Angelo Regional Office, 622 South Oakes, Suite K, San Angelo, Texas 76903-7013.

Mr. J. L. Davis
Page 2
December 14, 2004

Any documents submitted to the TCEQ regarding the application should be accompanied by a cover letter which identifies the following information: company name, primary TCEQ regulated entity number, site name, area name (if applicable), federal operating permit (FOP) number, FOP project number, and the date of submittal of the original application.

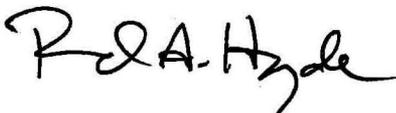
The permit holder must submit an updated application to the executive director for changes at the site according to 30 TAC § 122.503. If the provisions of GOP Number 514 are revised, repealed, or rescinded the permit holder must submit appropriate application information within 90 days according to 30 TAC § 122.504.

Authorizations to operate under GOPs shall expire no later than five years from the date of initial issuance or renewal of authorization. The revision to your application does not affect the issuance date of your authorization to operate. A renewal application must be submitted to the agency no later than six months, but no earlier than 18 months, before the expiration of the authorization to operate under the GOP. The executive director will determine if renewal authorization should be granted according to 30 TAC § 122.505.

Please reference the regulated entity number (RN), customer reference number (CN), and permit number noted in this document in all your future correspondence for the referenced facility or site. The RN replaces the former TCEQ account number for the facility (if portable) or site (if permanent). The CN is a unique number assigned to the company or corporation and applies to all facilities and sites owned or operated by this company or corporation.

Please maintain a copy of this letter, the application, and a copy of the appropriate GOP onsite. Thank you for your cooperation and assistance in this matter. If you have questions concerning the review, or this notice, please contact Mr. Robert Havalda at (512) 239-1660.

Sincerely,



Richard A. Hyde, P.E., Director
Air Permits Division
Office of Permitting, Remediation, and Registration
Texas Commission on Environmental Quality

RAH/RMH/bis

cc: Mr. Bob Stewart, Environmental Coordinator, Davis Gas Processing, Inc., Midland
Mr. Mark Newman, Air Section Manager, Region 8 - San Angelo

Enclosure: Fact Sheet (Texas Federal Operating Permit Program General Operating Permit)

Project Number: 6784



Texas Federal Operating Permit Program

General Operating Permit

FACT SHEET

A revised Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122) was adopted by the Texas Commission on Environmental Quality (TCEQ) on October 15, 1997 and became effective November 10, 1997. The Air Permits Division would like to emphasize the new requirements in 30 TAC § 122.503 relating to changes at a site authorized to operate under a general operating permit (GOP).

If a change at a site is operated before November 10, 1997 and affects the authorization to operate under the GOP, an updated application should be submitted within 60 days of the change. After November 10, 1997, a change affecting the GOP authorization to operate requires an updated GOP application, consistent with 30 TAC § 122.503 requirements, be submitted to the TCEQ before the change is operated. However, after submitting the updated application, the change may be operated before a new authorization to operate is granted if meeting the requirements of 30 TAC § 122.503(c).

Please note that each updated application submitted must contain, at a minimum, the information required in 30 TAC § 122.503(b). In addition, a copy of the information required in 30 TAC § 122.503(b) must also be kept with the original authorization to operate until a revised authorization to operate is granted.

Robert J. Huston, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
Kathleen Hartnett White, *Commissioner*
Margaret Hoffman, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 31, 2003

Mr. Danny Pribble
Southwest Operations Vice President
Northern Natural Gas Company
1400 Smith Street
Houston, Texas 77002

Re: General Operating Permit Authorization to Operate
Renewal
Project Number: 3850
Permit Number: O-00176
Northern Natural Gas Company
Reagan County No. 2 Compressor Station
Pampa, Reagan County
Account Number: RC-0025-C

Dear Mr. Pribble:

After reviewing your renewal application, the executive director has determined that the emission units identified at the Reagan County No. 2 Compressor Station qualify for the oil and gas general operating permit (GOP) Number 514. All revisions to your application requested, subsequent to the last issued authorization letter, have been addressed in this review. This letter serves to reauthorize Northern Natural Gas Company, Reagan County No. 2 Compressor Station to operate the emission units identified in the GOP application under the provisions of GOP Number 514. This authorization is granted based on the information provided in your application. In the event the agency subsequently determines that the emission units do not qualify for the GOP or are not operating in compliance with the GOP, enforcement action may be initiated.

From the date of this letter Northern Natural Gas Company, Reagan County No. 2 Compressor Station must operate in accordance with the requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 122, including the permit conditions contained in 30 TAC §§ 122.143 - 122.146. Some of the conditions contained in 30 TAC §§ 122.143 - 122.146 include recordkeeping conditions, reporting conditions (which includes deviation reporting), and compliance certification conditions. All reports and any questions regarding the reports should be forwarded to the Texas Commission on Environmental Quality (TCEQ) San Angelo Regional Office, 622 S. Oakes, Suite K, San Angelo, Texas 76903-7013.

Mr. Danny Pribble
Page 2
March 31, 2003

Any documents submitted to the TCEQ regarding the application should be accompanied by a cover letter which identifies the following information: company name, primary TCEQ account number, site name, area name (if applicable), federal operating permit (FOP) number, FOP project number, and the date of submittal of the original application.

The permit holder must submit an updated application to the executive director for changes at the site according to 30 TAC § 122.503. If the provisions of GOP Number 514 are revised, repealed, or rescinded the permit holder must submit appropriate application information within 45 days according to 30 TAC § 122.504.

Authorizations to operate under GOPs shall expire no later than five years from the date of initial issuance or renewal of authorization. A renewal application must be submitted to the agency no later than six months, but no earlier than 18 months, before the expiration of the authorization to operate under the GOP. The executive director will determine if renewal authorization should be granted according to 30 TAC § 122.505.

Please maintain a copy of this letter, the application, and a copy of the appropriate GOP onsite. Thank you for your cooperation and assistance in this matter. If you have questions concerning the review, or this notice, please contact Mr. Anthony Akhetuamen at (512) 239-2237.

Sincerely,



Margaret Hoffman
Executive Director
Texas Commission on Environmental Quality

MH/AA/jp

cc: Mr. Larry T. Campbell, Division Environmental Specialist, Northern Natural Gas Company
Roswell, New Mexico
Mr. Mark Newman, Air Program Manager, Region 8 - San Angelo

Enclosure: Fact Sheet (Texas Federal Operating Permit Program General Operating Permit)



Texas Federal Operating Permit Program

General Operating Permit

FACT SHEET

A revised Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122) was adopted by the Texas Commission on Environmental Quality (TCEQ) on October 15, 1997 and became effective November 10, 1997. The Air Permits Division would like to emphasize the new requirements in 30 TAC § 122.503 relating to changes at a site authorized to operate under a general operating permit (GOP).

If a change at a site is operated before November 10, 1997 and affects the authorization to operate under the GOP, an updated application should be submitted within 60 days of the change. After November 10, 1997, a change affecting the GOP authorization to operate requires an updated GOP application, consistent with 30 TAC § 122.503 requirements, be submitted to the TCEQ before the change is operated. However, after submitting the updated application, the change may be operated before a new authorization to operate is granted if meeting the requirements of 30 TAC § 122.503(c).

Please note that each updated application submitted must contain, at a minimum, the information required in 30 TAC § 122.503(b). In addition, a copy of the information required in 30 TAC § 122.503(b) must also be kept with the original authorization to operate until a revised authorization to operate is granted.

OPERATING PERMIT - TECHNICAL SUMMARY
GENERAL OPERATING PERMIT - GOP
RENEWAL

Permit #: **O-00176** Company: **Northern Natural Gas Company**
Project #: **3850** Site: **Reagan County No. 2 Compressor Station**
Account #: **RC-0025-C** Application Area: **Reagan County No. 2 Compressor Station**
Region: **08** County: **Reagan**
SIC Code: **4922** SIC Name: **Natural Gas Transmission**
Permit Reviewer: **Anthony Akhetuamen**

PERMIT INFORMATION

Is confidential information included in the application? **No**
Is New Source Review permit action ongoing? **No**
Was Application Shield removed? **No**
Is the application subject to acid rain permitting? **No**

SITE INFORMATION

Physical Location: From Hwy 67, FM 1555 north 7 miles to Ranch Rd., right to the end of the road, left to station.
Nearest City: Big Lake
Major Pollutants: NOx
Additional FOPs: None

PROJECT SUMMARY

This is a renewal of a General Operating Permit authorized under chapter 122.514. Northern Natural Gas Company is an oil and gas company that specializes in gas transmission. The permit was issued on August 8, 1997 and the timely renewal application for the Reagan County No.2 Compressor Station located in Reagan county was received on December 3, 2001. The renewal involved the updating of the permit and the addition of PBRs in OP-REQ1 as a revision to the permit. The initial application had no emission units and the status did not change in this renewal. All terms and conditions of the permit are based on the information provided in OP-REQ1. Compliance issues are addressed in the compliance history, and the legislative notification was sent out on March 20, 2003.

PROCESS DESCRIPTION

The process description did not change from the initial issuance.

TECHNICAL REVIEW

All relevant information to the permit was reviewed. The UA, OP-SUM and OP-REQ1 forms were checked for correctness. Northern Natural Gas Company, Reagan County No.2 facility is a compressor station. The facility has no emission unit with an applicable requirement. All units are in the off permit application list. As a result no UA and OP-SUM forms were submitted thereby leaving the emission unit window blank in the IMS. There were no deficiencies or discrepancies. All terms and conditions of the permit are based on the

information supplied by the applicant in OP-REQ1.

COMPLIANCE REVIEW

Compliance History

In accordance with 30 TAC Chapter 60, a compliance history report was prepared on 03/25/03.

The compliance history review evaluated the period from February 24, 1998 to March 24, 2003.

Was the application received after September 1, 2002? No.

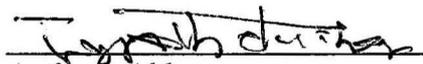
If yes, what was the site rating? NA Company rating? NA.

GroupWise document numbers: APDG 3096.

Provide a brief description of the compliance history from each database: There were four air investigations of the primary site (the site being addressed in the renewal application) and sixty one air investigations of the secondary sites. The primary site and the secondary sites had two violations each. They violated rule 122.146(2). In essence, the company did not meet the 30 day submittal requirement for compliance certification, and the compliance history did not indicate whether the notice of violations were resolved except that there were no enforcement actions. On the whole, there were four violations, and the violations were repeat violations of the same rule. Is the GOP recommended to be denied or has the permit changed on the basis of the compliance history or rating? No.

FINAL STATE ACTION

Grant Letter Date:

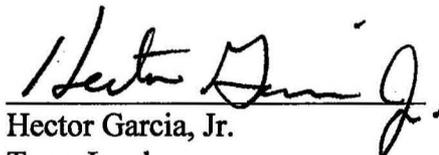


Anthony Akhetuamen

Permit Reviewer

GOP/PBR Section

Air Permits Division



Hector Garcia, Jr.

Team Leader

GOP/PBR Section

Air Permits Division

ATTACHMENTS

IMS Tracking Elements
Communication Log
Administrative Data

IMS TRACKING ELEMENTS

Title V IMS Project Number 3,850

Project: 3,850 **Company:** NORTHERN NATURAL GAS COMPANY

Site: REAGAN COUNTY NO 2 COMPRESSOR STATION
SIC: 4922 **Abbreviated:** N

Permit Type: GOP

Account: RC-0025-C

NORTHERN NATURAL GAS COMPANY
RESPONSIBLE

1/1/01

Y 1/1/00

<u>Assign Dt</u>	<u>Last Name</u>	<u>First Name</u>	<u>Project Role</u>	<u>Phone Number</u>
3/10/2003	AKHETUAMEN,	ANTHONY	REVIEW ENG	239 -2237

	<u>Stage</u>	<u>Start Date</u>	<u>Complete Date</u>	<u>Tracking Element</u>	<u>Type</u>
EVENT	IS	12/03/2001		DATE INITIAL INFO/APPL/REQUEST RECEIVED BY	STANDARD
EVENT	TR	03/24/2003		TNRCC DATE PROJECT RECEIVED BY ENGINEER (START	STANDARD
EVENT	TR	03/24/2003		OF TECH REVIEW) DATE TECHNICAL REVIEW COMPLETED	STANDARD
EVENT	TR	03/25/2003		DATE COMPLIANCE HISTORY REVIEW COMPLETED	STANDARD

ADMINISTRATIVE DATA

Responsible Official: Danny Pribble
VP, Southwest Operations
Northern Natural Gas Company
1400 Smith Street
Houston, TX 77002

Duly Authorized Rep: There is no Duly Authorized Representative

Technical Contact: Larry Campbell
Division Environ Spec
Northern Natural Gas Company
6381 N. Main Street
Roswell, Nm 88202
fax: (505) 625-8060
email: None

Permit Consultant: None

Robert J. Huston, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
Kathleen Hartnett White, *Commissioner*
Margaret Hoffman, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 20, 2003

The Honorable Tom Craddick
Speaker of the House
Capitol Station
P. O. Box 2910
Austin, Texas 78768-2910

Re: Accepted Renewal Application
Federal Operating Permit Application/Project Number: 3850
Permit Number: O-00176
Northern Natural Gas Company
Reagan County No. 2 Compressor Station
Pampa, Reagan County
Account Number: RC-0025-C

Dear Mr. Craddick:

As required by the Texas Clean Air Act § 382.0516, as codified in the Texas Health and Safety Code, this letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district.

The FOP program regulates both new and **existing** major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "John F. Steib, Jr.", written in a cursive style.

John F. Steib, Jr., Director
Air Permits Division
Office of Permitting, Remediation, & Registration

JS/AA/jp

Robert J. Huston, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
Kathleen Hartnett White, *Commissioner*
Margaret Hoffman, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 20, 2003

The Honorable Robert Duncan
Texas Senate
Capitol Station
P. O. Box 12068
Austin, Texas 78711-2068

Re: Accepted Renewal Application
Federal Operating Permit Application/Project Number: 3850
Permit Number: O-00176
Northern Natural Gas Company
Reagan County No. 2 Compressor Station
Pampa, Reagan County
Account Number: RC-0025-C

Dear Senator Duncan:

As required by the Texas Clean Air Act § 382.0516, as codified in the Texas Health and Safety Code, this letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district.

The FOP program regulates both new and **existing** major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "J. Steib".

John F. Steib, Jr., Director
Air Permits Division
Office of Permitting, Remediation, & Registration

JS/AA/jp

Barry R. McBee, *Chairman*
R. B. "Ralph" Marquez, *Commissioner*
John M. Baker, *Commissioner*
Dan Pearson, *Executive Director*



TEXAS NATURAL RESOURCE CONSERVATION COMMISSION

Protecting Texas by Reducing and Preventing Pollution

August 8, 1997

Mr. Joseph A. Hulscher
Southwest Regional Vice President
ENRON Transportation and Storage Company
4001 Indian School Road N.E., Suite 250
Albuquerque, New Mexico 87110

Re: General Operating Permit Authorization to Operate
Initial Issuance
Project Number: 176
Permit Number: O-00176
Northern Natural Gas Company
Reagan County No. 2 Compressor Station
Big Lake, Reagan County
Account Number: RC-0025-C

Dear Mr. Hulscher:

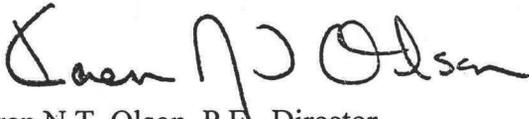
After reviewing your application, the Texas Natural Resource Conservation Commission (TNRCC) agrees that the emission units identified in the area addressed qualify for the Oil and Gas General Operating Permit (GOP). This letter serves to authorize Northern Natural Gas Company, Reagan County No. 2 Compressor Station, to operate the emission units identified in the GOP application under the provisions of Title 30 Texas Administrative Code (TAC) § 122.514. The permit holder may be subject to enforcement action for operating without a permit if the permit holder, having been granted the authorization to operate under the GOP, is later determined not to qualify for the GOP.

It should be noted that from the date of this letter Northern Natural Gas Company, Reagan County No. 2 Compressor Station, shall operate in accordance with the requirements of 30 TAC Chapter 122, including the permit conditions contained in 30 TAC § 122.143. Some of the conditions contained in 30 TAC § 122.143 include recordkeeping conditions, reporting conditions (which includes deviation reporting), and compliance certification conditions. All reports, along with any questions regarding the reports, shall be forwarded to Mr. Mark Newman, Air Program Manager, Region 8-San Angelo. Please include a cover letter which identifies the following information: company name, primary TNRCC account number, site name, area name (if applicable), Operating Permits Division (OPD) permit number, OPD project number, and the date of submittal of the original application with any documents submitted regarding the application.

Mr. Joseph A. Hulscher
Page 2
August 8, 1997

Please maintain a copy of this letter, the application, and a copy of the appropriate GOP on-site. Thank you for your cooperation and assistance in this matter. If you have questions concerning the review or this notice, please contact Mr. Kent Simmons at (512) 239-1352.

Sincerely,

A handwritten signature in black ink, appearing to read "Karen N.T. Olson". The signature is fluid and cursive, with the first name "Karen" written in a larger, more prominent script than the last name "Olson".

Karen N.T. Olson, P.E., Director
Operating Permits Division (MC 163)
Texas Natural Resource Conservation Commission

KTO/KJS/pll

cc: Mr. Larry T. Campbell, Division Environmental Specialist, ENRON Transportation and Storage Company, Roswell, New Mexico

Enclosure: Fact Sheet



Texas Natural Resource Conservation Commission
Form OP-1
Initial Application (Page 1)
Texas Federal Operating Permit

TNRCC Use Only
IMS # 176

#343

EACH SITE REQUIRED TO OBTAIN ONE OR MORE FEDERAL OPERATING PERMIT IN ACCORDANCE WITH 30 TAC CHAPTER 122, MUST COMPLETE AND SUBMIT THIS APPLICATION FOR EACH PERMIT. Refer to the form instructions for specific guidance to aid in completing this application. General information is provided in the Texas Natural Resource Conservation Commission (TNRCC) document entitled "Federal Operating Permit Application Guidance." Print or type all information. Failure to supply any information requested may result in loss of the application shield as defined in 30 TAC §122.138. Please direct any questions regarding this application form to the Office of Air Quality, Operating Permits Division at (512)239-1334 (Fax No. [512]239-1070). Address written inquiries to TNRCC, Office of Air Quality, Operating Permits Division, Mail Code 163, P.O. Box 13087, Austin, Texas 78711-3087.

I. COMPANY IDENTIFYING INFORMATION			
A.* Company Name: Northern Natural Gas Company			
B. Telephone: (402) 398-7200		C. Fax: (402) 398-7214	
D.* Mailing Address: 1111 S. 103 Street			
City: Omaha		State: NE	Zip Code: 68124-1000
E.* Submittal Date: January 24, 1997			
II. PERMIT TYPE (Place An "X" In The Appropriate Box)			
A.* Indicate The Type Of Permit Requested:			
Site Operating Permit (SOP)	Temporary Operating Permit (TOP)	General Operating Permit (GOP)	<input checked="" type="checkbox"/>
III. APPLICATION TYPE (The Following Questions Determine Abbreviated Application Eligibility - Place An "X" In The Appropriate Box)			
		YES	NO
A.* Is there a Notice of Violation in process for a relevant unit in the area addressed by this application?			X
B.* Is there a relevant unit in the area addressed by this application that is currently under a formal enforcement action?			X
<i>If the response to question III.A or III.B is "YES," continue with the full SOP or TOP application process using all appropriate forms.</i>			
C.* Is the site subject to Title IV (Acid Rain)?			X
<i>If the response to question III.C is "YES," continue with the full SOP application process using all appropriate forms. Include those forms required for an acid rain permit if not already submitted.</i>			
<i>If the responses to ALL questions III.A through III.C are "No," the applicant may submit an abbreviated application consisting of this form, the Initial Federal Operating Permit Application (Form OP-1), and a Certification by Responsible Official (Form OP-CRO1). If completed properly and submitted prior to the required deadline, the abbreviated application will provide an application shield as described in 30 TAC §122.138 for that site. Applicants submitting the necessary forms within the specified deadlines may continue to operate under an application shield consistent with 30 TAC §122.138. At a future date, applicants that have submitted an abbreviated application will be notified by TNRCC Operating Permits Division and requested to provide the remainder of the required application information.</i>			
IV. ACCOUNT NUMBERS			
A.* Primary TNRCC Account Number: RC-0025-C			
B. Additional TNRCC Account Nos:			

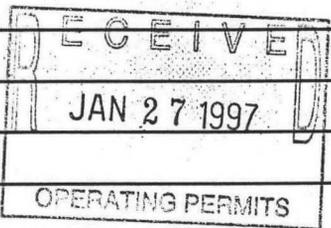
RECEIVED
 JAN 27 1997
 OPERATING PERMITS

Note: All items must be completed for the initial application submittal. Only information indicated by the "" is required for subsequent submittals (including full application submittal follow-up to an abbreviated application). Other information must be completed for subsequent submittals only if it varies from the most recent submittal.*



Texas Natural Resource Conservation Commission
Form OP-1
Initial Application (Page 2)
Texas Federal Operating Permit

V.* CONFIDENTIAL INFORMATION				
Is CONFIDENTIAL information submitted in conjunction with this application? (YES/NO)				NO
VI. INITIAL APPLICATION INFORMATION				
A. Total proposed number of SOPs and/or TOPs at the site.				0
B. Total proposed number of GOPs at the site.				1
C.* Provide a "permit name" for this application in the space below. <i>(If there is only one permit at the site the Permit Name is the same as the Site Name in Section VI.):</i>				
Permit Name: Reagan County No. 2 Compressor Station				
D. Is an acid rain permit application included? (YES, NO or N/A)				N/A
E. If an acid rain permit application has already been submitted, enter the application/permit number.				N/A
F. If an affected state review is required, list affected state(s) (AR, CO, KS, LA, NM, OK or N/A). (GOP applicants should indicate "N/A.")				N/A
G.* Is this submittal an abbreviated application or a full application? (Place an "X" in the appropriate box.)			Abbreviated	Full X
H.* If a full SOP/TOP application, is this submittal a follow-up to an abbreviated application? (YES, NO or N/A)				N/A
VII. SITE INFORMATION				
A.* Site Name: Reagan County No. 2 Compressor Station				
B. Street Address/Physical Location: From Hwy 67, FM 1555 north 7 mi. to Ranch Rd., right to end of road, left to station.				
C. Nearest City: Big Lake			D. County: Reagan	
E. Zip Code: 79778		F. Primary SIC: 4922		
G. Latitude [†] :		H. Longitude [†] :		[†] Must be to the nearest second
I. UTM Zone: 14		J. UTM East (Meters): 244,531		K. UTM North (Meters): 3,469,473
VIII. RESPONSIBLE OFFICIAL OR DESIGNATED REPRESENTATIVE IDENTIFYING INFORMATION				
A. Responsible Official (RO)/Designated Representative (DR) Name: Joseph A. Hulscher				
B. RO/DR Title: Southwest Regional Vice President				
C. Company Name: ENRON Transportation and Storage Company				
D. Telephone: (505) 260-4000			E. Fax: (505) 254-1437	
F. Mailing Address: 4001 Indian School Road N.E., Suite 250				
City: Albuquerque			State: NM	
			Zip Code: 87110	



Note: All items must be completed for the initial application submittal. Only information indicated by the "" is required for subsequent submittals (including full application submittal follow-up to an abbreviated application). Other information must be completed for subsequent submittals only if it varies from the most recent submittal.*



Texas Natural Resource Conservation Commission
Form OP-1
Initial Application (Page 3)
Texas Federal Operating Permit

IX. TECHNICAL CONTACT IDENTIFYING INFORMATION (If Different From RO Or DR Information)									
A. Technical Contact Name: Larry T. Campbell									
B. Technical Contact Title: Division Environmental Specialist									
C. Company Name: ENRON Transportation and Storage Company									
D. Telephone: (505) 625-8022					E. Fax: (505) 625-8060				
F. Mailing Address: 6381 N. Main Street									
City: Roswell			State: NM			Zip Code: 88202			
G. Delivery Address:									
City:			State:			Zip Code:			
X. SITE EMISSION UNITS AND MAJOR SOURCE POLLUTANTS									
A. Number Of Emission Units In Application <i>(Place an "X" in the appropriate box.)</i>									
≤ 10	<input checked="" type="checkbox"/>	11-50		51-100		101-250		251-500	>500
B. Indicate All Air Pollutants For Which The Site's Potential To Emit Is Major:									
Pollutant	CO	NO _x (Ozone)	VOC (Ozone)	SO ₂	PM ₁₀	Pb	§112 HAPS	Other	
Major Source Threshold (tpy)	100	Varies**	Varies**	100	100	100	10/25	100	
Major At The Site (YES/NO)	NO	YES	NO	NO	NO	NO	NO	NO	
** Major source threshold level depends on location (county) of the site. See applicable guidance document for more information.									
XI. REFERENCE ONLY REQUIREMENTS									
A. Franchise Tax Certificate Submitted*: (YES, NO or N/A)					YES				
B. State Comptroller's Tax ID No.: 93-0932349									
C. State Senator: John Montford									
D. State Representative: Tom Craddick									
* Submit a certification of good standing from the State Comptroller's Office if the permit is to be issued to a corporation. If not a corporation, see the application instructions for further information.									
E. Estimated net number of <u>new</u> jobs that will be created in the community as a result of the operation of the site authorized by the permit requested under this application.									0
F. Total proposed number of interim program SOPs and/or TOPs for the company.									1
G. Total proposed number of interim program GOPs for the company.									22
XII. FEE INFORMATION									
Has the applicant paid emissions fees for the most recent agency fiscal year, (September 1 - August 31)? (YES/NO)									YES

