

Bryan W. Shaw, Ph.D., P.E., *Chairman*  
Toby Baker, *Commissioner*  
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Richard A. Hyde, P.E., *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

July 11, 2014

Mr. Warren Hinkley, Environmental Specialist  
EnLink Midstream Services LLC  
1209 County Road 1304  
Bridgeport TX 76426-6342

Re: Compliance Evaluation Investigation at: Lateral A Compressor Station  
County Road 1340, Chico, Wise County, Texas  
RN101330959; CN604592295

Dear Mr. Hinkley:

On May 15, 2014, Mr. John Malik of the Texas Commission on Environmental Quality (TCEQ) DFW Region Office conducted an investigation of the above-referenced facility to evaluate compliance with applicable requirements for air quality. No violations were documented during the investigation.

The TCEQ appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Mr. Malik in the DFW Region Office at 817/588-5830.

Sincerely,

A handwritten signature in cursive script, appearing to read "Jaret A. Wessel".

Jaret A. Wessel  
Barnett Shale Team Leader  
DFW Region Office

JAW/mdm

AIR CO/ Reports	
1st: WN0231Q Vol: 001 5/15/2014 - 5/15/2014	
CBC 100596461	
IBC: 100679040	A standard 1D barcode representing the IBC number 100679040.

AIR CO\_WN0231Q\_RN101330959\_RP\_20140515\_Investigation Report  
**Texas Commission on Environmental Quality**  
**Investigation Report**

The TCEQ is committed to accessibility. If you need assistance in accessing this document, please contact oce@tceq.texas.gov

**Customer: EnLink Midstream Services, LLC**  
**Customer Number: CN604592295**

**Regulated Entity Name: LATERAL A COMPRESSOR STATION**

**Regulated Entity Number: RN101330959**

**RECEIVED**

JUL 17 2014

TCEQ  
CENTRAL FILE ROOM

**Investigation #** 1173306

**Investigator:** JOHN MALIK

**Conducted:** 05/15/2014 -- 05/15/2014

**Program(s):** AIR OPERATING PERMITS  
AIR NEW SOURCE PERMITS

**Investigation Type:** Compliance Invest File Review

**Incident Numbers**

**Site Classification** MAJOR SOURCE

**SIC Code:** 1311

**NAIC Code:** 211111

**Location:** FROM INTX OF HWY 101 & FM 1810 IN  
CHICO GO E ON FM 1810 ~ 2.05 MI TURN R ONTO  
UNNAMED RD TRAVEL ~ 0.75 MI KEEP L ONTO CR  
1340 GO ~ 0.83 MI FACILITY IS S OF CR 1340

**Additional ID(s):** WN0231Q  
86943  
3477

**Address:** ,  
, ,

**Local Unit:** REGION 04 - DFW METROPLEX

**Activity Type(s):** OPCCFCE - AIR OPCCFCE - OFFICE  
PERMIT COMPLIANCE  
CERTIFICATION FOR IN-HOUSE  
FCE

**Principal(s):**

Role	Name
RESPONDENT	ENLINK MIDSTREAM SERVICES LLC

**Contact(s):**

Role	Title	Name	Phone
Regulated Entity	ENVIRONMENTAL	MR WARREN	Work (940) 394-2548
Contact	SPECIALIST	HINKLEY	Cell (817) 454-2951

**Other Staff Member(s):**

Role	Name
QA Reviewer	JARET WESSEL
Supervisor	JARET WESSEL

**Associated Check List**

<u>Checklist Name</u>	<u>Unit Name</u>
AIR ANNUAL COMPLIANCE CERTIFICATION REVIEW - OPCCFCE	Lateral -A CS

**Investigation Comments:**

## LATERAL A COMPRESSOR STATION - CHICO

5/15/2014 Inv. # - 1173306

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### INTRODUCTION

This investigation was conducted as an Office Permit Compliance Certification for in-house Full Compliance Evaluation (OPCCFCE) for Enlink Midstream Services LLC ('EnLink') previously known as Devon Gas Services LP; Lateral-A Compressor Station ('regulated entity' or 'site'). The directions to the site are from the intersection of US-81 N and Farm to Market (FM) Road 1810, turn left onto FM 1810 and go approximately 10 miles, turn left onto County Road (CR) 1340 and go approximately 0.16 miles, site is on the south side of the road, near Chico, Wise County, Texas. The purpose of this investigation was to confirm compliance with annual compliance certification requirements for the facility with Texas Commission on Environmental Quality (TCEQ) rules and regulations under 30 Texas Administrative Code (TAC) Chapter 122. This was determined by conducting a review of agency held records on the facility.

Lateral A Compressor Station (LA-CS) is a major source for carbon monoxide (CO) and nitrogen oxides (NOx) and is authorized to operate under Federal Operating Permit (FOP) No. O-03477 (General Operating Permit (GOP) No. 514, Oil and Gas), issued on June 11, 2012, due for renewal on June 11, 2017 and New Source Review (NSR) Standard Permit No. 86943. This permit was issued on January 13, 2009 and is due to expire on January 13, 2019. The last investigation for this facility was a FI AIR NGP conducted on October 29, 2013. The last Title V investigation for this site was Site Permit Compliance Investigation (SPCI) conducted on July 17, 2013, reviewing the compliance period of February 01, 2012 through January 31, 2013 (Report # 1101169). This report shall cover the period from February 01, 2013 through January 31, 2014.

The Lateral-A Compressor Station (LA-CS) is a natural gas compression site consisting of two blow-cases (slug catchers), one above-ground 210 bbls storage tank, there are 26 non-continuous bleed (NCB) and 4 continuous bleed (CB) pneumatic controllers at the site. The NCB controllers are all low-bleed design, two of the CB controllers are high-bleed design and the other two of the CB controllers are low-bleed design. None of the CB high-bleed controllers were installed on or after 8/23/2011.

There are five compressors:

E-06, Unit # 74074, Waukesha 7042GSI, 1478 hp, Serial Number WP16788; Manufactured on 02/28/1999, Startup Date 10/01/2010.

E-07, Unit # 74139, Waukesha 7042GSI, 1478 hp, Serial Number C-13387/1; Manufactured on 01/10/2001, Startup Date 03/28/2012.

E-08, Unit # 77531, Caterpillar 3612LE, 3335 hp, Serial Number 1YG00165; Manufactured on 11/18/1998, Startup Date 08/01/11.

E-09, Unit # 77129, Caterpillar 3516B, 1265 hp, Serial Number JEF00102; Manufactured on 07/11/2008, Startup Date 06/21/2010.

E-10, Unit # 71707, Caterpillar 3612LE, 3335 hp, Serial Number 1YG00258; Manufactured on 07/10/2002, Startup Date 05/01/2011.

According to Mr. Warren Hinkley, EHS Professional, Enlink Midstream Services LLC, natural gas from the field, is routed through a compressor blow-case (Slug Catcher) to remove any free liquids, and then the liquids are routed to the above ground storage tank. The liquids are then trucked to a disposal facility. The natural gas is compressed and sent to another facility to be dehydrated and sent to a sales pipeline.

### Daily Narrative:

On May 15, 2014, Mr. John Malik, Environmental Investigator with the TCEQ DFW Region Office Air Program, conducted an in-house file review of Enlink - Lateral-A Compressor Station. A Permit Compliance Certification (PCC) with the deviation report for the compliance period of February 01, 2013 through July 31, 2013 was submitted on August 29, 2013. This compliance period was methodically reviewed by TCEQ Investigator during SPCI, Title V investigation for this site. The investigation was conducted on July 17, 2013. See report number 1101169 for further details. A PCC for a compliance period of August 01, 2013 through January 31, 2014 was not found in the TCEQ regional file records. The investigator called Mr. Hinkley and requested the copy of the PCC and deviation report with proof of timely submittal. Mr. Hinkley submitted the PCC with the certified mail receipt mailed on February 26, 2014. See Attachment - 1 for "PCC & Deviation Report." The PCC was submitted within 30 days after the end of the certification period, and included a statement of accuracy which was signed by Responsible Official (Regional Vice President) as required by 30 TAC 122.146(2). During the compliance period of the PCC submittal, 107 emission events of non-reportable quantities were reported. The rules and requirements of 30 TAC 101.201 (Emissions Event Reporting and Recordkeeping Requirements) appear to have been met.

## LATERAL A COMPRESSOR STATION - CHICO

5/15/2014 Inv. # - 1173306

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On March 28, 2014 Devon Gas Services LP submitted a name change from Devon Gas Services LP to EnLink Midstream Services LLC with new Customer Number (CN) 604592295. At the time of this investigation, EnLink appears to be in compliance with the compliance certification requirements of Title V FOP No O-03477.

### Exit Interview:

On June 10, 2014, Mr. Malik contacted Mr. Hinkley via telephone and informed about the results of the investigation.

## GENERAL FACILITY AND PROCESS INFORMATION

### Process Description:

Gas and any entrained liquids enter the site via pipeline and are sent through an inlet separator. The liquids are sent to the pipeline through the blow-case. Excess liquids are sent to an atmospheric 210 bbl storage tank at the site and trucked offsite. The gas is then compressed up to the outlet pressure and sent to the sales pipeline.

## BACKGROUND

### Compliance History:

RE Name: LATERAL A COMPRESSOR STATION; RN: RN101330959;  
Classification: SATISFACTORY; Rating: 16.00; Publication Date: Apr 18, 2014;  
Customer Name: ENLINK MIDSTREAM SERVICES LLC; CN: CN604592295;  
Classification: SATISFACTORY; Rating: 5.15; Publication Date: May 21, 2014;  
Repeat Violator Ind: NO;

### Current Enforcement Actions:

No violations were confirmed during the investigation.

### Agreed Orders, Court Orders, and Other Compliance Agreements:

An Agreed Order (AO) 2012-1276-AIR-E, effective December 16, 2012, with relation to a Notice of Enforcement (NOE) dated June 13, 2012. In a letter dated December 19, 2012, TCEQ Enforcement Division notified Devon Gas Services, LP, that they had fulfilled the requirements of the order.

### Prior Enforcement Issues:

An NOE was issued on June 13, 2012, for a violation of 30 TAC §122.121, for failure to obtain a Title V permit prior to operation of a major source.

### Complaints:

A review of the regional files indicates that there has been no air quality related complaint associated with the regulated entity in the five years prior to this investigation.

## ADDITIONAL INFORMATION

### Conclusions and Recommendations:

Lateral-A Compressor Station appears to be in compliance with certification requirements of Title V FOP No. O-03477 at this time. No violations were confirmed during this investigation; Send Mr. Hinkley with EnLink Midstream Services LLC. a General Compliance letter.

### Additional Issues

None at this time.

## ATTACHMENTS

1. PCC & Deviation Report.

**No Violations Associated to this Investigation**



LATERAL A COMPRESSOR STATION - CHICO

5/15/2014 Inv. # - 1173306

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Signed

  
Environmental Investigator

Date 6/30/2014

Signed

  
Supervisor

Date 7/9/14

**Attachments: (in order of final report submittal)**

☐ Enforcement Action Request (EAR)

☐ Maps, Plans, Sketches

☐ Letter to Facility (specify type) : \_\_\_\_\_

☐ Photographs

☐ Investigation Report

☐ Correspondence from the facility

☐ Sample Analysis Results

☒ Other (specify) :

☐ Manifests

See Attachment List Above.

☐ Notice of Registration

# **TCEQ**

**Region 4 - DFW Office**



## **Attachment 1**

### **Email to Regulated Entity**

**Investigation No. 1173306  
RN101330959**

**LATERAL A COMPRESSOR STATION  
ENLINK MIDSTREAM SERVICES LLC**

**WISE COUNTY, TEXAS**

**Date: 05/15/2014**

**Number of Pages = 10**



Devon Gas Services, L.P.  
1209 CR 1304  
Bridgeport, TX 76426-6342

February 26, 2014

**CERTIFIED MAIL 7008 1140 0004 6104 4792**

Ms. Elizabeth Smith  
Air Section Manager  
Region 4 Office  
Texas Commission on Environmental Quality  
2309 Gravel Drive  
Fort Worth, TX 76118-6951

Re: Title V Deviation Reports & Permit Compliance Certifications  
Deviation Reporting Period: August 1, 2013 to January 31, 2014  
Permit Compliance Certification Period: August 1, 2013 to January 31, 2014

Dear Ms. Taylor:

Enclosed are the referenced reports and certifications for the Devon Gas Services, L.P. sites listed below.

Site Name	Registered Entity Number
Allison Compressor Station	RN102913225
Bridgeport Gas Plant	RN100223619
Burleson Compressor Station	RN105633085
East Rhome Compressor Station	RN100212539
I-20 Compressor Station	RN100242510
Lateral A Compressor Station	RN101330959
Lateral B-117 Compressor Station	RN102700176
Lateral C Compressor Station	RN102694478

If you have any questions concerning these submittals, please feel free to contact me at [warren.hinkley@dvn.com](mailto:warren.hinkley@dvn.com) or at (940) 394-2548.

Regards,

Warren Hinkley  
EHS Professional  
Devon Gas Services, L.P.

Cc: **CERTIFIED MAIL 7008 1140 0004 6104 4808**  
EPA Region 6, Surveillance Section (6EN-AT), 1445 Ross Avenue, Suite 1200, Dallas, TX  
75202-2733



**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. IDENTIFYING INFORMATION</b>					
RN: RN101330959		CN: CN601320484		Account No.: WN-0231-Q	
Permit No.: O-3477			Project No.:		
Area Name: Lateral A Compressor Station			Company Name: Devon Gas Services, L.P.		
<b>II. CERTIFICATION TYPE</b> <i>(Please mark the appropriate box)</i>					
<input checked="" type="checkbox"/> Responsible Official			<input type="checkbox"/> Duly Authorized Representative		
<b>III. SUBMITTAL TYPE</b> <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>					
<input type="checkbox"/> SOP/TOP Initial Permit Application		<input type="checkbox"/> Update to Permit Application			
<input type="checkbox"/> GOP Initial Permit Application		<input type="checkbox"/> Permit Revision, Renewal, or Reopening			
<input checked="" type="checkbox"/> Other: <u>Annual Compliance Certification &amp; Semi-annual Deviation Report</u>					
<b>IV. CERTIFICATION OF TRUTH</b>					
<b>This certification does not extend to information which is designated by the TCEQ as information for reference only.</b>					
I, <u>Brian Oliver</u> certify that I am the <u>RO</u> <div style="display: flex; justify-content: space-between;"><span><i>(Certifier Name printed or typed)</i></span><span><i>(RO or DAR)</i></span></div>					
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:					
<i>Note: Enter EITHER a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>					
Time Period: From _____ to _____ <div style="display: flex; justify-content: space-around;"><span><i>Start Date</i></span><span><i>End Date</i></span></div>					
Specific Dates: <u>02/26/2014</u>					
<div style="display: flex; justify-content: space-around;"><span><i>Date 1</i></span><span><i>Date 2</i></span><span><i>Date 3</i></span><span><i>Date 4</i></span><span><i>Date 5</i></span><span><i>Date 6</i></span></div>					
Signature: <u></u> Signature Date: <u>2/26/14</u>					
Title: <u>Regional Vice President</u>					

Texas Commission on Environmental Quality  
Federal Operating Permit Form  
Permit Compliance Certification - PCC (Part 1)

AIR CO/ RN101330959

/RP

Permit Holder Name  
Devon Gas Services, L.P.

Customer Number /CN  
CN CN601320484

Area Name  
Lateral A Compressor Station

Account Number  
WN-0231-Q

Operating Permit Number  
O 03477

Report Submittal Date  
02/26/2014

Certification Period Start Date  
08/01/2013

End Date  
01/31/2014

**I. Certification of Continuous Compliance with Permit Terms and Conditions**

(Indicate response by placing a 'x' in the appropriate column for each of the following questions)

Response:

With the possible exception of those permit terms and conditions identified in the 'Summary of Deviations' found using, at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information, was the permit holder in continuous compliance with all the terms and conditions of the permit over the Certification Period?

☒ Yes

☐ No

**II. Summary of Deviations**

(Indicate response by placing a 'x' in the appropriate column for each of the following questions)

Response:

A. Were there any deviations from any permit requirements during the Certification Period that have *previously* been reported to the agency?

If the answer to this question is 'Yes', please complete and attach Part 2 to this submittal.

Important Note: If previously submitted reports did not contain specific information on monitoring methods, frequency and the total number of deviations experienced over the entire certification period, then use form DevRep to provide that information.

☐ Yes

☒ No

B. Were there any deviations from any terms or conditions of the permit during the Certification Period that are *currently* being submitted to the agency?

If the answer to this questions is 'Yes', please include the relevant reports along with this page.

☒ Yes

☐ No

Texas Commission on Environmental Quality  
Federal Operating Permit Form  
Permit Compliance Certification - PCC (Part 2)

AIR CO/ RN101330959

/RP

Permit Holder Name	Devon Gas Services, L.P.
Area Name	Lateral A Compressor Station
Operating Permit Number	O 03477
Certification Period Start Date	08/01/2013

Customer Number /CN	CN CN601320484
Account Number	WN-0231-Q
Report Submittal Date	02/26/2014
End Date	01/31/2014

**Identification of Deviation Reports Submitted During the Certification Period**  
(Note: All reports must be certified to truth, accuracy, and completeness by the Responsible Official)

Report Date	Report Description (Name of Unit, Name of Rule, Driver for Report, etc.)	Report Submitted To	Report Previously Certified?
02/26/2014	Permit Deviation Report and Attachments 08/01/2013 to 01/31/2014	TCEQ	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
			<input type="checkbox"/> Yes <input type="checkbox"/> No
			<input type="checkbox"/> Yes <input type="checkbox"/> No
			<input type="checkbox"/> Yes <input type="checkbox"/> No
			<input type="checkbox"/> Yes <input type="checkbox"/> No



Texas Commission on Environmental Quality  
Federal Operating Permit Form  
PCC - Monitoring Options Selected (Part 3)

AIR CO/ RN101330959 /RP

Permit Holder Name	Devon Gas Services, L.P.
Area Name	Lateral A Compressor Station
Operating Permit Number	O 03477
Certification Period Start Date	08/01/2013

Customer Number	CN CN601320484
Account Number	WN-0231-Q
Report Submittal Date	02/26/2014
End Date	01/31/2014

ID Number		Regulatory Requirement (Rule or Permit No. and Prov.)	Pollutant Monitored	SOP or GOP Index Number	Monitoring Option Used	Date		Description/Comments
Unit ID	Group ID GRPXXXXXXX				Specification Citation	Begin	End	

TCEQ-10490 [06/08]

Form PCC: This form for use by Federal Operating Permit holders and may be revised periodically.

Print Form

Reset Form



**Texas Commission on Environmental Quality  
Federal Operating Permit Deviation Report Form  
Form Dev Rep (Part 2)  
30 TAC Chapter 101 Non-Reportable Emission Events**

<b>Permit Holder Name</b>		Devon Gas Services, L.P.				<b>Customer Number</b>		CN601320484	
<b>Area Name</b>		Lateral A Compressor Station				<b>Account Number</b>		WN-0231-Q	
<b>Report Period Start Date</b>		8/1/2013		<b>Report Period End Date</b>		1/31/2014		<b>Operating Permit Number</b>	
						O3477 (GOP 514)		<b>Report Submittal Date</b>	
								2/26/2014	
<b>Operating Permit Requirement for Which Deviations are Being Reported</b>									
<b>ID Number</b>		<b>Term &amp; Condition No.</b>		<b>Pollutant</b>		<b>Regulatory Requirement Citation</b>		<b>Type of Requirement</b>	
<b>Unit ID</b>		<b>Group ID</b>						<b>SOP or GOP Index</b>	
				(b)(8)		NOx, CO, VOC, PM, SO2		30 TAC 116.110(a)	
						Standard		N/A	

Dev. Item No.	Deviation Period				No. of Deviations	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation
	Start		End				
	Date	Time	Date	Time			
1	8/1/2013	0:00	1/31/2014	24:00	107	Please see the attachment for more information on the 107 non-reportable Emissions Events at this site during this reporting period.	
Total Deviations:					107	Is there a Part 3 Miscellaneous Monitoring/Credible Evidence form supporting this deviation report?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Compressor Blowdown Events - Documentation for Compliance with TCEQ 30 TAC 101.201(b)(2), 30 TAC 101.211(b) and 30 TAC 106.359**

Site Name: Lateral A Compressor Station

Regulated Entity No.: RN101330959

Air Account No.: WN0231Q

Event Type: SCH - Schedule maintenance, startup or shutdown

UNS - Unscheduled maintenance, startup or shutdown

U - Upset



Event Date	TCEQ Facility ID (FIN & EPN)	TCEQ Emission Point No. (EPN)	Vent Start	Vent End	Duration (mins.)	Event Type	No. of Blowdowns per Event	Cause	Actions to Minimize Emissions
8/6/2013	E-07	VENT	2:45PM	2:46PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
8/6/2013	E-06	VENT	2:00PM	2:01PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
8/6/2013	E-09	VENT	2:00PM	2:01PM	1	UNS	1	S/D & RESTART 77129	STARTED UP ASAP
8/9/2013	E-06	VENT	8:30PM	8:31PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
8/21/2013	E-07	VENT	1:15PM	1:16PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
8/22/2013	E-08	VENT	12:55PM	12:57PM	2	UNS	1	S/D & RESTART 77531 HOT VALVES	STARTED UP ASAP
8/24/2013	E-09	VENT	2:45PM	2:46PM	1	UNS	1	S/D & RESTART 77129	STARTED UP ASAP
8/27/2013	E-09	VENT	3:15PM	3:16PM	1	UNS	1	S/D & RESTART 77129	STARTED UP ASAP
9/18/2013	E-07	VENT	2:30PM	2:31PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
9/26/2013	E-06	VENT	2:35PM	2:36PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
9/26/2013	E-09	VENT	2:45PM	2:46PM	1	UNS	1	S/D & RESTART 77129	STARTED UP ASAP
9/28/2013	E-07	VENT	9:30PM	9:31PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
9/28/2013	E-07	VENT	1:15PM	9:16PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
9/29/2013	E-07	VENT	9:30AM	9:31AM	1	UNS	1	S/D & RESTART 74 139	STARTED UP ASAP
9/29/2013	E-07	VENT	1:00PM	1:01PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
9/30/2013	E-07	VENT	6:00PM	6:01PM	1	UNS	1	S/D & RESTART 74 139	STARTED UP ASAP
9/30/2013	E-07	VENT	1:15AM	1:16AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
9/30/2013	E-06	VENT	6:00PM	6:01PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
9/30/2013	E-06	VENT	10:50PM	10:51PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
9/30/2013	E-06	VENT	11:35PM	11:36PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
9/30/2013	E-09	VENT	2:37PM	2:29PM	2	UNS	1	S/D & RESTART 77129	DID NOT RESTART DUE TO FIRE
10/7/2013	E-06	VENT	11:30AM	11:31AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/7/2013	E-06	VENT	4:00PM	4:01PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/11/2013	E-07	VENT	10:25AM	10:26AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
10/11/2013	E-06	VENT	8:45AM	8:46AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/15/2013	E-07	VENT	9:15AM	9:16AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
10/15/2013	E-06	VENT	9:25AM	9:26AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/18/2013	E-06	VENT	12:35PM	12:36PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/22/2013	E-06	VENT	9:30AM	9:31AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/28/2013	E-07	VENT	5:00PM	5:01PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
10/28/2013	E-09	VENT	4:30PM	4:31PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
10/28/2013	E-09	VENT	8:50PM	8:51PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
10/29/2013	E-07	VENT	3:00PM	3:01PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
10/29/2013	E-06	VENT	3:00PM	3:01PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/29/2013	E-09	VENT	3:10PM	3:11PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
10/31/2013	E-06	VENT	12:45PM	12:46PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
10/31/2013	E-09	VENT	12:45PM	12:46PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/1/2013	E-09	VENT	11:45AM	11:46AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/1/2013	E-09	VENT	1:00PM	1:01PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/2/2013	E-09	VENT	11:00PM	11:01PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/3/2013	E-09	VENT	4:00AM	4:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/5/2013	E-07	VENT	1:45PM	1:46PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP



**Compressor Blowdown Events - Documentation for Compliance with TCEQ 30 TAC 101.201(b)(2), 30 TAC 101.211(b) and 30 TAC 106.359**

Site Name: Lateral A Compressor Station

Regulated Entity No.: RN101330959

Air Account No.: WN0231Q

Event Type: SCH - Schedule maintenance, startup or shutdown

UNS - Unscheduled maintenance, startup or shutdown

U - Upset



Event Date	TCEQ Facility ID (FIN & EPN)	TCEQ Emission Point No. (EPN)	Vent Start	Vent End	Duration (mins.)	Event Type	No. of Blowdowns per Event	Cause	Actions to Minimize Emissions
11/5/2013	E-06	VENT	12:45PM	12:46PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
11/5/2013	E-09	VENT	12:30PM	12:31PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/6/2013	E-09	VENT	2:45PM	2:46PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/8/2013	E-09	VENT	12:15PM	12:16PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/12/2013	E-06	VENT	5:45PM	5:46PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
11/15/2013	E-06	VENT	9:45AM	9:46AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
11/15/2013	E-09	VENT	10:00AM	10:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/19/2013	E-06	VENT	10:30AM	10:31AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
11/19/2013	E-09	VENT	10:45AM	10:46AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/21/2013	E-07	VENT	8:10PM	8:11PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
11/21/2013	E-06	VENT	8:10PM	8:11PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
11/21/2013	E-09	VENT	8:00PM	8:01PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
11/22/2013	E-07	VENT	11:15AM	11:16AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
11/22/2013	E-06	VENT	10:15AM	10:16AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
11/22/2013	E-08	VENT	12:30PM	12:32PM	2	UNS	1	S/D & RESTART 77531	STARTED UP ASAP
11/22/2013	E-09	VENT	10:30AM	10:31AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/2/2013	E-09	VENT	12:00AM	12:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/3/2013	E-09	VENT	11:15AM	11:16AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/4/2013	E-07	VENT	11:30AM	11:31AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/4/2013	E-06	VENT	11:35AM	11:36AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
12/4/2013	E-09	VENT	11:36AM	11:37AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/6/2013	E-07	VENT	5:00PM	5:01PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/6/2013	E-09	VENT	8:00AM	8:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/7/2013	E-09	VENT	4:30AM	4:31AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/8/2013	E-09	VENT	3:45AM	3:46AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/8/2013	E-09	VENT	1:00AM	1:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/9/2013	E-09	VENT	3:00AM	3:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/12/2013	E-06	VENT	2:30PM	2:31PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
12/12/2013	E-09	VENT	8:15AM	8:16AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/12/2013	E-09	VENT	10:30AM	10:31AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/12/2013	E-09	VENT	7:30PM	7:31PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/14/2013	E-09	VENT	12:30PM	12:31PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/14/2013	E-09	VENT	1:50PM	1:51PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/17/2013	E-06	VENT	10:35AM	10:36AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
12/17/2013	E-09	VENT	10:30AM	10:31AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/19/2013	E-07	VENT	2:45PM	2:46PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/19/2013	E-06	VENT	3:00PM	3:01PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
12/19/2013	E-09	VENT	3:00PM	3:01PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/20/2013	E-07	VENT	4:45PM	4:46PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/20/2013	E-06	VENT	5:00PM	5:01PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
12/20/2013	E-09	VENT	5:45PM	5:46PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/22/2013	E-07	VENT	9:00AM	9:01AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP

**Compressor Blowdown Events - Documentation for Compliance with TCEQ 30 TAC 101.201(b)(2), 30 TAC 101.211(b) and 30 TAC 106.359**

Site Name: Lateral A Compressor Station

Regulated Entity No.: RN101330959

Air Account No.: WN0231Q

Event Type: SCH - Schedule maintenance, startup or shutdown

UNS - Unscheduled maintenance, startup or shutdown

U - Upset

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Event Date	TCEQ Facility ID (FIN & EPN)	TCEQ Emission Point No. (EPN)	Vent Start	Vent End	Duration (mins.)	Event Type	No. of Blowdowns per Event	Cause	Actions to Minimize Emissions
12/22/2013	E-06	VENT	9:00AM	9:01AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
12/22/2013	E-09	VENT	9:00AM	9:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/26/2013	E-07	VENT	1:15PM	1:16PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/26/2013	E-07	VENT	9:15PM	9:16PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/27/2013	E-07	VENT	5:45PM	5:46PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/27/2013	E-09	VENT	10:30AM	10:31AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
12/29/2013	E-07	VENT	8:45AM	8:46AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
12/31/2013	E-09	VENT	3:50AM	3:51AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/3/2014	E-09	VENT	11:00AM	11:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/6/2014	E-09	VENT	2:45PM	2:46PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/8/2014	E-06	VENT	6:45AM	6:46AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
1/8/2014	E-09	VENT	6:45AM	6:46AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/9/2014	E-07	VENT	4:45PM	4:46PM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
1/9/2014	E-06	VENT	3:45PM	3:46PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
1/9/2014	E-09	VENT	3:45PM	3:46PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/13/2014	E-06	VENT	3:15PM	3:16PM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
1/14/2014	E-09	VENT	6:00AM	6:01AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/14/2014	E-09	VENT	7:45PM	7:46PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/23/2014	E-07	VENT	10:15AM	10:16AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP
1/23/2014	E-06	VENT	9:45AM	9:46AM	1	UNS	1	S/D & RESTART 74074	STARTED UP ASAP
1/23/2014	E-09	VENT	9:45AM	9:46AM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/24/2014	E-09	VENT	9:15PM	9:16PM	1	UNS	1	S/D & RESTART 804356	STARTED UP ASAP
1/29/2014	E-07	VENT	11:15AM	11:16AM	1	UNS	1	S/D & RESTART 74139	STARTED UP ASAP

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

TCEQ Region 4  
Air Section  
2309 Gravel Drive  
Fort Worth, Texas 76118-6951

2. Article Number

(Transfer from service label)

7008 1140 0004 6104 4792

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

*Marilyn Smith*  
Marilyn Smith

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

U.S. Postal Service

CERTIFIED MAIL<sup>TM</sup> RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

FORT WORTH TX 76118

Postage \$ 3.29

0548

Certified Fee 3.30

03

Postmark  
HereReturn Receipt Fee  
(Endorsement Required) 0.00Restricted Delivery Fee  
(Endorsement Required) 0.00

Total Postage &amp; Fees \$ 6.59

02/26/2014

Sent To

Street, Apt. No.,  
or P.O. Box No.

City, State, ZIP+4

TCEQ Region 4  
Air Section  
2309 Gravel Drive  
Fort Worth, Texas 76118-6951

PS Form 3800, A

U.S. Postal Service

CERTIFIED MAIL<sup>TM</sup> RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at [www.usps.com](http://www.usps.com)

DALLAS TX 75202

Postage \$ 3.29

0548

Certified Fee 3.30

03

Postmark  
HereReturn Receipt Fee  
(Endorsement Required) 2.70Restricted Delivery Fee  
(Endorsement Required) 0.00

Total Postage &amp; Fees \$ 9.29

02/26/2014

Sent To

Street, Apt. No.,  
or P.O. Box No.

City, State, ZIP+4

EPA Region 6  
Surveillance Section (6EN-AT)  
Compliance Assurance & Enforcement  
1445 Ross Avenue, Suite 1200  
Dallas, TX 75202-2733

PS Form 3800, A

## SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EPA Region 6  
Surveillance Section (6EN-AT)  
Compliance Assurance & Enforcement  
1445 Ross Avenue, Suite 1200  
Dallas, TX 75202-2733

2. Article Number

(Transfer from service label)

7008 1140 0004 6104 4808

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

## COMPLETE THIS SECTION ON DELIVERY

A. Signature

X EPA REGION 6

☐ Agent☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ YesIf YES, enter delivery address below: ☐ No

FEB 27 2014

3. Service Type

☒ Certified Mail☐ Express Mail☐ Registered☒ Return Receipt for Merchandise☐ Insured Mail☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes