

AIR_CP_107088759_CP_20170607_INVESTIGATION
Texas Commission on Environmental Quality
Investigation Report

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Customer: JAMES LAKE MIDSTREAM LLC
Customer Number: CN604509893

Regulated Entity Name: JAMES LAKE GAS PLANT

Regulated Entity Number: RN107088759

Investigation #	1417412	Incident Numbers	213835
Investigator:	LUCAS CHAVEZ	Site Classification	STANDARD PERMIT
Conducted:	06/07/2017 -- 06/07/2017	NAIC Code:	211112
Program(s):	AIR NEW SOURCE PERMITS	SIC Code:	1321

Investigation Type: Compliance Invest File Review

Location: FROM THE INTERSECTION OF US-385 AND 2ND ST IN ODESSA HEAD NORTHWEST ON US-385 FOR 1.1 MILES GO SLIGHTLY WEST ONTO TX-450 SPUR FOR 2.8 MILES CONTINUE ON TX-302 FOR 9.8 MILES TURN NORTH ON FM 866 DESTINATION WILL BE EAST IN 4.6 MILES

Additional ID(s): 116553
4813500214

Address: , ,

Local Unit: REGION 07 - MIDLAND

Activity Type(s): OG - Oil and Gas - AIR QUALITY High Level
UML3IH - AIR UML3IH - IN HOUSE UPSET/MAINTENANCE LEVEL 3

Principal(s):

Role	Name
RESPONDENT	JAMES LAKE MIDSTREAM LLC

Contact(s):

Role	Title	Name	Phone
REGULATED ENTITY CONTACT		CALEB RYAN	Cell (281) 832-8186

Other Staff Member(s):

Role	Name
Supervisor	VICKIE MCLEAN
Supervisor	CAMILO CHAVEZ
QA Reviewer	HEATHER MOORE

CENTRAL FILE ROOM

RECEIVED

JUN 29 2017

Associated Check List

TCEQ
CENTRAL FILE ROOM

<u>Checklist Name</u>	<u>Unit Name</u>
AIR EMISSIONS EVENT REVIEW (ON OR AFTER 01/05/2006)	213835

Investigation Comments:

INTRODUCTION

On June 7, 2017, an Air UML3 investigation was conducted by Environmental Investigator, Lucas Chavez, from the Midland Regional Office (MRO) of the Texas Commission on Environmental Quality (TCEQ) for the James Lake Midstream LLC, James Lake Gas Plant, also known as Regulated Entity (RE) in this investigation, Incident Number 213835 (Attachment 1).

Daily Narrative:

This incident was reviewed for compliance with 30 Texas Administrative Code (TAC) Chapter 101 § 101.211, 101.222 (a) and (b). The owner or operator complies with the requirements of §101.211 of this title (relating to Scheduled Maintenance, Startup, and Shutdown (MSS) Reporting and Recordkeeping Requirements). The incident was found not to be excessive under 30 TAC 101.222(a) and it appears the RE has provided an adequate affirmative defense in accordance with 30 TAC 101.222(b) for the incident (Attachment 1). The attached Emission Event Review Checklists provide the subject compliance review.

Based upon the information provided by the RE, this incident could not have been prevented by good design, operation and maintenance practices. This incident was caused by planned shutdown of entire process unit for piping modifications. The emissions from these events were not part of a frequent or recurring pattern due to inadequate design, operation or maintenance. There are no violations being alleged as a result of this investigation. No notification was made to the RE, since this is an office review.

No Violations Associated to this Investigation

Signed



Environmental Investigator

Date

06/07/17

Signed



Supervisor

Date

6/20/17

Attachments: (in order of final report submittal)

- Enforcement Action Request (EAR)
- Letter to Facility (specify type) : _____
- Investigation Report
- Sample Analysis Results
- Manifests
- Notice of Registration

- Maps, Plans, Sketches
- Photographs
- Correspondence from the facility
- Other (specify) :
- Reportable Events 12 month Summary _____

Texas Commission on Environmental Quality

AIR EMISSIONS EVENT REVIEW (ON OR AFTER 01/05/2006) Checklist

Unit Name : 213835 Investigation # :1417412 Facility Name : JAMES LAKE GAS PLANT	County : ECTOR TCEQ Investigator : LUCAS CHAVEZ
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Item No.	Description	Answer	Comments	Due Date
1	Was the emissions event(s) excessive? [101.222(a)]	NO		
2	Did the owner/operator comply with the requirements of TAC §101.201 (relating to Emissions Event Reporting and Recordkeeping Requirements)? [101.222(b)(1)]	YES		
3	Did the owner/operator prove that the unauthorized emissions were caused by a sudden, unavoidable breakdown of equipment or process, beyond the control of the owner/operator? [101.222(b)(2)]	YES		
4	Did the owner/operator prove that the unauthorized emissions did not stem from any activity/event that could have been foreseen and avoided/planned for, or been avoided by better operation and maintenance practices or technically feasible design consistent with good engineering practice? [101.222(b)(3)]	YES		
5	Did the owner/operator prove that the air pollution control equipment/processes were maintained and operated in a manner consistent with good practice for minimizing emissions and reducing the number of emissions events? [101.222(b)(4)]	YES		
6	Did the owner/operator prove that prompt action was taken to achieve compliance once the operator knew or should have known that applicable emission limitations were being exceeded, and any necessary repairs were made as expeditiously as practicable? [101.222(b)(5)]	YES		
7	Did the owner/operator prove that the amount and duration of the unauthorized emissions and any bypass of pollution control equipment were minimized and all possible steps were taken to minimize the impact of the unauthorized emissions on ambient air quality? [101.222(b)(6)]	YES		
8	Did the owner/operator prove that all emission monitoring systems were kept in operation if possible? [101.222(b)(7)]	YES		
9	Did the owner/operator prove that the owner/operator actions in response to the unauthorized emissions were documented by contemporaneous operation logs or other relevant evidence? [101.222(b)(8)]	YES		
10	Did the owner/operator prove that the unauthorized emissions were not part of a frequent or recurring pattern indicative of inadequate design, operation, or maintenance? [101.222(b)(9)]	YES		
11	Did the owner/operator prove that the percentage of a facility's total annual operating hours during which unauthorized emissions occurred were not unreasonably high? [101.222(b)(10)]	YES		
12	Did the owner/operator prove that the unauthorized emissions did not cause or contribute to an exceedance of the national ambient air quality standards (NAAQS), prevention of significant deterioration (PSD) increments, or to a condition of air pollution? [101.222(b)(11)]	YES		

13	Item 1	NOT APPLICABLE		
14	Item 2	NOT APPLICABLE		
15	Item 3	NOT APPLICABLE		
16	Item 4	NOT APPLICABLE		
17	Item 5	NOT APPLICABLE		
18	Item 6	NOT APPLICABLE		
19	Item 7	NOT APPLICABLE		
20	Item 8	NOT APPLICABLE		
21	Item 9	NOT APPLICABLE		
22	Item 10	NOT APPLICABLE		

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Attachment 1 Reportable Events 12 Month Summary

JAMES LAKE MIDSTREAM LLC

JAMES LAKE GAS PLANT

ECTOR COUNTY, TEXAS
CN604509893
RN107088759

INVESTIGATION No. 1417412
INVESTIGATOR: LUCAS CHAVEZ
DATE: JUNE 07, 2017

Reportable Events 12 Month Summary

Date	Region	RN#	Inc#	Staff	Type	EPN Name	EPN #	FIN Name	FIN #	PCN Name		
05/11/2015	ALL	RN107088759	All	All	All	All	All	All	All	All		
RN107088759 JAMES LAKE GAS PLANT												
Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
206621	EMISSIONS EVENT	CLOSED	JBLACKLE	11/18/2014	11/18/2014	9 Hr 30 Min.	0.10%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31,2014 TCEQ granted permission to temporarily flare the Amine still vent emissions from the James Lake Gas Plant, Pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted to the acid gas injection well Incident did not reach reportable quantity -- UML0</p>												
206622	EMISSIONS EVENT	CLOSED	JBLACKLE	11/17/2014	11/17/2014	11 Hr 0 Min.	0.13%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014 Texas commission on environmental compliance granted permission to temporarily flare the Amine still vent emissions, from the James Lake Gas Plant,pending the delivery and installation of the Acid Gas compressor, that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
206624	EMISSIONS EVENT	CLOSED	JBLACKLE	11/16/2014	11/17/2014	4 Hr 30 Min.	0.05%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31,2014 The TCEQ granted permission to temporarily flare the Amine Still vent emissions from the James Lake Gas plant pending the delivery and installation of the acid gas injection compressor, that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity -- UML0</p>												
206661	EMISSIONS EVENT	CLOSED	JBLACKLE	11/19/2014	11/19/2014	18 Hr 0 Min.	0.21%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31,2014 the TCEQ Granted permission to temporarily flare the amine vent emissions from the James Lake Gas plant, pending the delivery of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity -- UML0</p>												
206721	EMISSIONS EVENT	CLOSED	JBLACKLE	11/21/2014	11/21/2014	16 Hr 30 Min.	0.18%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity -- UML0</p>												
206739	EMISSIONS EVENT	CLOSED	JBLACKLE	11/22/2014	11/23/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> Cause of Emissions On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity -- UML0</p>												

RN107088759 JAMES LAKE GAS PLANT

Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
206784	EMISSIONS EVENT	CLOSED	JBLACKLE	11/23/2014	11/24/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> Cause of Emissions On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity -- UML0</p>												
206812	EMISSIONS EVENT	CLOSED	JBLACKLE	11/24/2014	11/25/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI FLARE	FL-2	Amine Unit
<p><i>Cause:</i> Cause of Emissions On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UNL0</p>												
206846	EMISSIONS EVENT	OPEN	CMENDOZA	11/25/2014	11/26/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.</p>												
206850	EMISSIONS EVENT	CLOSED	JBLACKLE	11/26/2014	11/26/2014	12 Hr 0 Min.	0.14%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UNL0</p>												
206855	EMISSIONS EVENT	CLOSED	JBLACKLE	11/27/2014	11/28/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
206860	EMISSIONS EVENT	CLOSED	JBLACKLE	11/28/2014	11/29/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
206866	EMISSIONS EVENT	CLOSED	JBLACKLE	11/29/2014	11/30/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI FLARE	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
206947	EMISSIONS EVENT	CLOSED	JBLACKLE	11/30/2014	12/01/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI FLARE	FL-2	Amine Unit

RN107088759 JAMES LAKE GAS PLANT

Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
207011	EMISSIONS EVENT	CLOSED	JBLACKLE	12/01/2014	12/02/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
207074	EMISSIONS EVENT	CLOSED	JBLACKLE	12/02/2014	12/03/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
207092	EMISSIONS EVENT	CLOSED	JBLACKLE	12/03/2014	12/04/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI FLARE	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
207142	EMISSIONS EVENT	CLOSED	JBLACKLE	12/05/2014	12/05/2014	18 Hr 0 Min.	0.21%	AAGI FLARE	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
207161	EMISSIONS EVENT	CLOSED	JBLACKLE	12/05/2014	12/05/2014	17 Hr 0 Min.	0.19%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> A back-up compressor has been purchased and delivered and is being installed, pending the delivery and installation of the full-time acid gas injection compressor (it should have been delivered September 2014, but there have been vendor caused delays). Incident did not reach reportable quantity-- UML0</p>												
207167	EMISSIONS EVENT	CLOSED	JBLACKLE	12/06/2014	12/07/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI FLARE	FL-2	Amine Unit
<p><i>Cause:</i> Cause of Emissions On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0</p>												
207219	EMISSIONS EVENT	CLOSED	JBLACKLE	12/07/2014	12/08/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery</p>												

RN107088759 JAMES LAKE GAS PLANT

Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
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and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.
 Incident did not reach reportable quantity-- UML0

207243	EMISSIONS EVENT	OPEN	CMENDOZA	12/08/2014	12/09/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
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Cause: On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.

207314	EMISSIONS EVENT	CLOSED	JBLACKLE	12/09/2014	12/10/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI Flare	FL-2	Amine Unit
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Cause: On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.
 Incident did not reach reportable quantity-- UML0

207363	EMISSIONS EVENT	OPEN	CMENDOZA	12/10/2014	12/11/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
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Cause: On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.

207424	EMISSIONS EVENT	OPEN	CMENDOZA	12/11/2014	12/12/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI FLARE	FL-2	Amine Unit
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Cause: On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.

207433	EMISSIONS EVENT	CLOSED	JBLACKLE	12/12/2014	12/13/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI FLARE	FL-2	Amine Unit
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Cause: On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.
 Incident did not reach reportable quantity-- UML0

207435	EMISSIONS EVENT	CLOSED	JBLACKLE	12/12/2014	12/13/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI FLARE	FL-2	Amine Unit
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Cause: On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.
 Incident did not reach reportable quantity-- UML0

207460	EMISSIONS EVENT	CLOSED	JBLACKLE	12/14/2014	12/15/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI FLARE	FL-2	Amine Unit
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Cause: Cause of Emissions
 On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.
 Incident did not reach reportable quantity-- UML0

RN107088759 JAMES LAKE GAS PLANT

Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
207529	EMISSIONS EVENT	OPEN	CMENDOZA	12/15/2014	12/16/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207582	EMISSIONS EVENT	CLOSED	JBLACKLE	12/16/2014	12/17/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0												
207643	EMISSIONS EVENT	OPEN	CMENDOZA	12/17/2014	12/18/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207695	EMISSIONS EVENT	CLOSED	JBLACKLE	12/18/2014	12/19/2014	24 Hr 0 Min.	0.27%	AGI FLARE	FL-2	AGI FLARE	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0												
207705	EMISSIONS EVENT	CLOSED	JBLACKLE	12/20/2014	12/20/2014	6 Hr 0 Min.	0.07%	AGI FLARE	FGL-2	AGI FLARE	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0												
207750	EMISSIONS EVENT	CLOSED	JBLACKLE	12/21/2014	12/22/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0												
207786	EMISSIONS EVENT	CLOSED	JBLACKLE	12/22/2014	12/23/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0												
207794	EMISSIONS EVENT	OPEN	CMENDOZA	12/23/2014	12/24/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												

RN107088759 JAMES LAKE GAS PLANT

Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
207800	EMISSIONS EVENT	OPEN	CMENDOZA	12/24/2014	12/25/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207805	EMISSIONS EVENT	OPEN	CMENDOZA	12/25/2014	12/26/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207811	EMISSIONS EVENT	OPEN	CMENDOZA	12/26/2014	12/27/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207817	EMISSIONS EVENT	OPEN	LCHAVEZ	12/27/2014	12/28/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207840	EMISSIONS EVENT	OPEN	LCHAVEZ	12/28/2014	12/29/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	Agi Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207891	EMISSIONS EVENT	OPEN	CMENDOZA	12/29/2014	12/30/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207927	EMISSIONS EVENT	CLOSED	JBLACKLE	12/30/2014	12/31/2014	24 Hr 0 Min.	0.27%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well. Incident did not reach reportable quantity-- UML0												
207964	EMISSIONS EVENT	CLOSED	JBLACKLE	12/31/2014	12/31/2014	12 Hr 0 Min.	0.14%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit
<i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.												
207990	EMISSIONS EVENT	CLOSED	JBLACKLE	01/01/2015	01/01/2015	12 Hr 0 Min.	0.14%	AGI Flare	FL-2	AGI Flare	FL-2	Amine Unit

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Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
<p><i>Cause:</i> On October 31, 2014, TCEQ granted permission to temporarily flare the amine still vent emissions from the James Lake Gas Plant, pending the delivery and installation of the acid gas injection compressor that will allow the stream to be routed to the permitted acid gas injection well.</p>												
208560	EMISSIONS EVENT	OPEN	CMENDOZA	01/11/2015	01/12/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	F-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Start-up acid gas flaring, until the acid gas compressor is installed. Delayed by manufacturer. This has been approved by Camilo Chavez.</p>												
208576	EMISSIONS EVENT	OPEN	CMENDOZA	01/12/2015	01/13/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Acid gas flaring until acid gas compressor is installed. Has been delayed by manufacturer. Approval for these emissions came from Camilo Chavez on 11/20/14.</p>												
208578	EMISSIONS EVENT	CLOSED	JBLACKLE	01/13/2015	01/14/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Acid gas flaring unit acid gas compressor is installed. Has been delayed by manufacture. Approval for these emissions came from Camilo Chavez on 11/20/14.</p>												
208707	EMISSIONS EVENT	CLOSED	JBLACKLE	01/14/2015	01/15/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Acid gas flaring until acid gas compressor is installed. Has been delayed by manufacturer. Approval for these emissions cam from Camilo Chavez on 11/20/14.</p>												
208821	EMISSIONS EVENT	CLOSED	JBLACKLE	01/16/2015	01/17/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by manufacturer. Approval for these emissions came from Camilo Chavez on 11/20/14.</p>												
208838	EMISSIONS EVENT	CLOSED	JBLACKLE	01/16/2015	01/17/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by the manufacturer. Approval for these emission cam from Camilo Chavez on 11/20/14.</p>												
208839	EMISSIONS EVENT	CLOSED	JBLACKLE	01/17/2015	01/18/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by manufacturer. Approval for these emissions cam from Camilo Chavez on 11/20/14.</p>												
208849	EMISSIONS EVENT	CLOSED	JBLACKLE	01/18/2015	01/19/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<p><i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed from manufacture. Approval for these emissions came from Camilo Chavez on 11/20/14.</p>												
208985	EMISSIONS EVENT	CLOSED	JBLACKLE	01/19/2015	01/20/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare

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Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
<i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by manufacture. Approval for these emissions came from Camilo Chavez on 11/20/14.												
208989	EMISSIONS EVENT	CLOSED	JBLACKLE	01/20/2015	01/21/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Acid gas flaring until the acid gas compressor can be installed. Has been delayed by manufacture. Approval for these emissions came from Camilo Chavez on 11/20/14.												
209128	EMISSIONS EVENT	CLOSED	JBLACKLE	01/22/2015	01/23/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by manufacture. Approval for these emissions came form Camilo Chavez on 11/20/14.												
209181	EMISSIONS EVENT	CLOSED	JBLACKLE	01/23/2015	01/24/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by manufacture. Approval for these emissions came from Camilo Chavez on 11/20/14.												
209274	EMISSIONS EVENT	CLOSED	JBLACKLE	01/25/2015	01/26/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by manufacture. Approval for these emissions cam from Camilo Chavez 11/20/14.												
209355	EMISSIONS EVENT	CLOSED	JBLACKLE	01/26/2015	01/27/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas PLant	107088759	Acid Gas Flare
<i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed my manufacture. Approval for these emissions came from Camilo Chavez on 11/20/15.												
209450	EMISSIONS EVENT	CLOSED	JBLACKLE	01/27/2015	01/28/2015	24 Hr 0 Min.	0.27%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Acid gas flaring until acid gas compressor can be installed. Has been delayed by manufacturer. Approval for these emissions came from Camilo Chavez on 11/20/14.												
209869	EMISSIONS EVENT	OPEN	CMENDOZA	02/05/2015	02/05/2015	22 Hr 20 Min.	0.25%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Compressor downtime.												
209893	EMISSIONS EVENT	OPEN	CMENDOZA	02/07/2015	02/07/2015	8 Hr 20 Min.	0.09%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Compressor downtime.												
210072	EMISSIONS EVENT	OPEN	CMENDOZA	02/08/2015	02/11/2015	70 Hr 15 Min.	0.80%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
<i>Cause:</i> Acid Gas Compressor downtime due to packing leak, and piston cylinder damage.												

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JAMES LAKE GAS PLANT

Inc#	Type	Status	Staff	Start DT	End DT	Duration	Duration %	EPN Name	EPN #	FIN Name	FIN #	PCN Name
210552	EMISSIONS EVENT	OPEN	CMENDOZA	02/22/2015	02/24/2015	31 Hr 30 Min.	0.35%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
Cause: A leak was identified on the 4th stage cylinder on our Acid Gas Injection compressor. The unit was blown down and purged for the repair.												
210655	EMISSIONS EVENT	OPEN	CMENDOZA	02/24/2015	02/25/2015	40 Hr 0 Min.	0.46%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
Cause: Acid Gas Injection Well Compressor experienced a mechanical failure.												
210714	EMISSIONS EVENT	OPEN	LCHAVEZ	02/26/2015	02/26/2015	10 Hr 20 Min.	0.11%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
Cause: Uncommanded compressor shutdown was slow to return to service due to cold ambient temperatures.												
211456	EMISSIONS EVENT	CLOSED	LCHAVEZ	03/11/2015	03/12/2015	42 Hr 0 Min.	0.48%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
Cause: Pressure Packing leak on Acid Gas Injection Compressor cylinder required downtime for repair.												
212258	EMISSIONS EVENT	CLOSED	LCHAVEZ	04/01/2015	04/01/2015	12 Hr 0 Min.	0.14%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
Cause: Required maintenance on Acid Gas Compressor valves.												
212259	EMISSIONS EVENT	CLOSED	LCHAVEZ	03/27/2015	03/27/2015	9 Hr 30 Min.	0.10%	Acid Gas Flare	FL-720	James Lake Gas Plant	107088759	Acid Gas Flare
Cause: Primary acid gas compressor experienced an mechanical failure and the backup acid gas compressor was unable to be started in a timely manner.												
213835	MAINTENANCE	CLOSED	LCHAVEZ	05/11/2015	05/16/2015	120 Hr 0 Min.	1.37%	Emergency Flare		James Lake Gas Plant	107088759	Emergency Flare
Cause: Planned shutdown of entire process unit for piping modifications												