

Air CP_100216720_CP_20161201_Investigation_1377152
Texas Commission on Environmental Quality
Investigation Report

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Customer: DCP Midstream, LP
Customer Number: CN601229917

Regulated Entity Name: HUDSON BOOSTER STATION

Regulated Entity Number: RN100216720

Investigation # 1377152

Investigator: TIMOTHY DEWBRE

Incident Numbers

Site Classification PERMIT BY RULE
CASE-BY-CASE
MAJOR SOURCE

Conducted: 12/01/2016 -- 12/01/2016

NAIC Code: 211111

SIC Code: 1311

Program(s): AIR OPERATING PERMITS
AIR NEW SOURCE PERMITS

Investigation Type: Compliance Invest File Review

Location: FROM US 287 POPLAR ST & US 54 IN
STRATFORD GO 13.8 MI S ON US 287 TURN E & GO
6.8 MI ON RANCH RD 1573 TURN N & GO 0.6 MI ON
GRAVEL RD TO BOOSTER STATION ON L

Additional ID(s): SJ0021N
40749
73352
2479

Address: ,
, ,

Local Unit: REGION 01 - AMARILLO

Activity Type(s): OG - Oil and Gas - AIR QUALITY High
Level
OPCCFCE - AIR OPCCFCE - OFFICE
PERMIT COMPLIANCE
CERTIFICATION FOR IN-HOUSE
FCE

Principal(s):

Role	Name
RESPONDENT	DCP MIDSTREAM LP

Contact(s):

Role	Title	Name	Phone
REGULATED ENTITY CONTACT	ENVIRONMENTAL SPECIALIST	MICHELLE BROWN	Cell (806) 678-7616 Work (806) 354-3613 Fax (806) 354-3697

Other Staff Member(s):

Role	Name
QA Reviewer	EDWARD VANCE
Supervisor	EDWARD VANCE

RECEIVED

FEB 07 2017

**TCEQ
CENTRAL FILE ROOM**

Associated Check List**Checklist Name****AIR ANNUAL COMPLIANCE CERTIFICATION
REVIEW - OPCCFCE****Unit Name****Investigation****Investigation Comments:****INTRODUCTION**

On December 1, 2016, an Office Permit Compliance Certification Full Compliance Evaluation (OPCC FCE) was conducted for DCP Midstream LP (DCP), Hudson Booster Station (Hudson). Hudson consists of two separate natural gas processing facilities located at the same site. This facility is a natural gas compression plant, located southeast of Stratford in Sherman County. The facility is located 14 miles south of Stratford on Highway 287, then 7 miles east on FM 1573, then 0.7 mile north on County Road 16. The facility is surrounded by open range and farmland. The terrain is flat. The closest receptor is a residence, located north of this plant. This facility is a major source for one or more criteria pollutants and the units at this facility are affected under Title V (Federal Operating Permit) requirements. Timothy Dewbre, TCEQ Region 1 Air Investigator, conducted this investigation.

This investigation was conducted to verify compliance with permit compliance certification, deviation reporting, and certification by responsible official requirements of 30 TAC Chapter 122, for a site with one or more issued Title V Federal Operating Permit(s). Reportable upset/maintenance records and complaints were reviewed per 30 TAC Chapter 101. Reviews were conducted using TCEQ Region 1 records. No on-site investigation or additional documentation was required to determine compliance. The last Title V investigation of this facility was an OPCC FCE, conducted on January 25, 2016, and covered the reporting period of October 1, 2014 through September 30, 2015.

Daily Narrative

DCP submitted a Site Operating Permit (SOP) application on December 3, 2001. The Site Operating Permit No. O2479 was issued to this facility on May 10, 2004. Previously, the facility had been operating under the provisions of the General Operating Permit (GOP) No. O433 but this permit was voided on the same date. Following the modification of the NSR permit No. 73352, the company submitted a Title V permit revisions application on January 25, 2010 to incorporate the NSR permit revisions in the Federal Operating Permit. The permit was revised on June 7, 2010. The company submitted a Title V permit renewal application on January 29, 2014, which was completed on October 30, 2014.

A Certificate by Responsible Official (CRO), Permit Compliance Certification (PCC), and a semi-annual deviation report were submitted for the October 1, 2015 through March 31, 2016 period on April 28, 2016 (Attachment 1). This was within 30 days after the end of the certification period as required by 30 TAC 122.146(2). For this compliance period, there was one deviation. Adequate information was included with the deviation report for the investigator to determine the deviations appeared to be non-reportable emissions events resulting from compressor blowdowns. A detailed evaluation of non-reportable emissions events is beyond the scope of this investigation.

A CRO, PCC, and a semi-annual deviation report for the period of April 1, 2016 through September 30, 2016, were received on October 28, 2016 (Attachment 2). This was within 30 days after the end of the certification period as required by 30 TAC 122.146(2). For this compliance period, there was one deviation. Adequate information was included with the deviation report for the investigator to determine the deviations appeared to be non-reportable emissions events resulting from compressor blowdowns. A detailed evaluation of non-reportable emissions events is beyond the scope of this investigation.

After a review of the facility file, I did not find any evidence of any other deviations that the company should have reported.

Exit Interview

No exit interview was conducted for this investigation.

GENERAL FACILITY AND PROCESS INFORMATION**Process Description**

HUDSON BOOSTER STATION - STRATFORD

12/1/2016 Inv. # - 1377152

Page 3 of 4

Hudson Booster Station is a natural gas compression plant, located in Sherman County. Natural gas from the wells in the surrounding area flows into the booster site at approximately 2 lbs vacuum. The gas passes through an inlet scrubber where the liquid materials are separated from the gas. The gas is compressed by four (4) compressor engines to about 205 psig. The site compresses, on the average, about 15 MMSCFD. The compressed gas is routed to the discharge line and is delivered to Sherman Plant. The compressors at this facility consist of two 2,000 hp Clark (2 stroke, lean burn), one 580 hp Waukesha L7042 (4 stroke rich burn), and one 580 hp Superior 8G825 (4 stroke rich burn) engine. The last two engines were installed in 1999 and are equipped with the A/F ratio controllers. Sweet natural gas is used as the fuel for these engines. Several storage vessels are used for the storage of condensate, lube oil, anti-freeze, and solvent at this facility. A detailed process description is on file at the TCEQ Region 1 Office.

BACKGROUND

Hudson Booster Station currently has a Regulated Entity compliance history classification of High with a compliance history rating of 0.00. DCP Midstream, LP currently has a Customer compliance history classification of satisfactory with a compliance history rating of 3.01 (Attachment 3).

Agreed Orders, Court Orders, and Other Compliance Agreements
No violations were issued during this investigation.

Prior Enforcement Issues
See Attachment 3.

Complaints
A review of the region files indicates that there has been no air quality complaints filed against this regulated entity in the five years prior to this investigation.

ADDITIONAL INFORMATION

Conclusions and Recommendations:
Hudson appears to be operating in compliance with the applicable regulations reviewed during this investigation.

Additional Issues
No additional issues are associated with this investigation.

Attachments
Attachment 1: Certification by Responsible Official, PCC, and Semi-Annual Deviation Report.
Attachment 2: Certification by Responsible Official, PCC, and Semi-Annual Deviation Report.
Attachment 3: Compliance History Report


No Violations Associated to this Investigation

HUDSON BOOSTER STATION - STRATFORD

12/1/2016 Inv. # - 1377152

Page 4 of 4

Signed



Environmental Investigator

Date 12-20-2016

Signed



Supervisor

Date 12-20-16

Attachments: (in order of final report submittal)

___ Enforcement Action Request (EAR)

___ Letter to Facility (specify type) : _____

___ Investigation Report

___ Sample Analysis Results

___ Manifests

___ Notice of Registration

___ Maps, Plans, Sketches

___ Photographs

___ Correspondence from the facility

☒ Other (specify) :

Please See Attachments

TCEQ

Attachment 1



Certification by Responsible Official, PCC, and Semi-Annual Deviation Report

Hudson Booster Station
RN100216720

DCP Midstream LP
CN601229917

November 30, 2016
Timothy Dewbre



DCP Midstream
9101 HWY 136
Borger, TX 79007

April 28, 2016

Texas Commission on Environmental Quality
Attn: Eddie Vance, Region 1 Air Section Manager
3918 Canyon Drive
Amarillo, TX 79109-4933

RECEIVED
APR 28 2016
TCEQ-REG. 1

Re: Title V Permit Annual Compliance Certification and Semi-Annual Deviation Report

Dear Mr. Vance:

Enclosed, please find the appropriate compliance certification and semi-annual deviation report for the following facility:

TCEQ ID No.	Facility Name	County	Title V Permit No.
SJ-0021-N	Hudson Booster	Sherman	O2479

This certification and deviation report (TCEQ Form PPC and OP-CR01, and deviation report) are being submitted pursuant to 30 TAC §122.146.

Should there be any questions regarding this submittal, please contact me at (806) 354-3651.

Sincerely,
DCP Midstream, LP

Steve Kuhn
Environmental Specialist

Enclosures

cc. EPA Region VI
Attn: Administrator Region VI
Title V Certifications
1445 Ross Avenue Suite 1200
Dallas, TX 75202

HAND DELIVERED



Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. IDENTIFYING INFORMATION		
A. RN: RN100216720	B. CN: CN601229917	C. Account No.: SJ-0021-N
D. Permit No.: O2479	E. Project No.:	
F. Area Name: Hudson Booster		
G. Company Name: DCP Midstream, LP		
II. CERTIFICATION TYPE (Please mark the appropriate box)		
A. <input type="checkbox"/> Responsible Official:	B. <input checked="" type="checkbox"/> Duly Authorized Representative:	
III. SUBMITTAL TYPE (Place an "X" in the appropriate box) (Only one response can be accepted per form)		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input checked="" type="checkbox"/> Other: <u>Compliance Certification</u>		
IV. CERTIFICATION OF TRUTH		
This certification does not extend to information which is designated by the TCEQ as information for reference only.		
I, <u>Ronnie Trammell</u> , certify that I am the <u>DAR</u> for this application (Certifier Name printed or typed) (RO or DAR)		
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period in Section IV.A below, or on the specific date(s) in Section IV.B below, are true, accurate, and complete:		
Note: Enter EITHER a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).		
A. Time Period: From _____ to _____ Start Date* End Date*		
OR		
B. Specific Dates: <u>4-28-16</u> Date 1* Date 2* Date 3* Date 4* Date 5* Date 6* Date 7* Date 8*		
*The Time Period option may only be used when the "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or a submittal package has multiple dates recorded in the documentation. Do not use the Time Period option if the "Submittal Type" is 'Other.'		
Signature: <u>Rh. Trammell</u>		Signature Date: <u>April 28, 2016</u>
Title: <u>General Manager of Operations</u>		

/ RP

Texas Commission on Environmental Quality
Federal Operating Permit Deviation Report Form
Form Dev Rep (Part 1)

AIR CO/ RN100216720

/RP

Permit Holder Name		DCP Midstream, LP		Customer Number		CN601229917	
Area Name		Hudson Booster		Account Number (XX-XXXX-XX)		SJ0021N	
Report Period Start Date	10/01/2015	Report Period End Date	03/31/2016	Operating Permit Number	O2479	Report Submittal Date	04/28/2016

Operating Permit Requirement for Which Deviations are Being Reported

ID Number		Term and Condition No.		Pollutant		Regulatory Requirement Citation		Type of Requirement		SOP or GOP Index Number		Monitoring Method		Monitoring Frequency	
Unit ID See Below															
Group ID GRP NA		See Below		See Below		See Below		See Below		NA		See Below		See Below	
Dev Item No.	STEERS Incident No.	Deviation Period				No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation							
		Start		End											
		Date	Time	Date	Time										
1		10/01/2015	00:00:00	03/31/2016	00:00:00	1	See attached compressor blowdown event documentation for compliance with TCEQ 30 TAC 101.201 & 101.211. These are non-reportable, recordable upsets that occurred from October 1, 2015 through March 31, 2016. [30 TAC 101.201 & 101.211], EPN/FIN: PROC1 VENT/Engine Compressors, Pollutant: VOC/H2S, Type of Requirement: Record	See attached compressor blowdown event documentation for compliance with TCEQ 30 TAC 101.201 & 101.211. These are non-reportable, recordable upsets that occurred from October 1, 2015 through March 31, 2016.							
				Total Deviations:		1	Is there a Part 2 Miscellaneous Monitoring/Credible Evidence form supporting this deviation?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							

Texas Commission on Environmental Quality
Federal Operating Permit Form
Permit Compliance Certification - PCC (Part 2)

AIR CO/ RN100216720

/RP

Permit Holder Name	DCP Midstream, LP	Customer Number	CN601229917
Area Name	Hudson Booster	Account Number	SJ0021N
Operating Permit Number	O2479	Report Submittal Date	04/28/2016
Certification Period Start Date	10/01/2015	End Date	03/31/2016

Identification of Deviation Reports Submitted During the Certification Period			
(Note: All reports must be certified to truth, accuracy, and completeness by the Responsible Official)			
Report Date	Report Description (Name of unit, Name of Rule, Driver for report, etc)	Report Submitted To	Report Previously Certified?
04/28/2016	See attached compressor blowdown event documentation for compliance with TCEQ 30 TAC 101.201 & 101.211. These are non-reportable, recordable upsets that occurred from October 1, 2015 through March 31, 2016. (Event No: 1)	TCEQ Region 1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No



Lat:	36.1492
Long:	-101.9012

Compressor Blowdown Events - Documentation for Compliance with TCEQ 30 TAC 101.201 & 101.211, 30 TAC §106.352 Table 8 and 30 TAC §106.359 (c) (2) (E)

[illegible]

TCEQ

Attachment 2



Certification by Responsible Official, PCC, and Semi-Annual Deviation Report

Hudson Booster Station
RN100216720

DCP Midstream LP
CN601229917

November 30, 2016
Timothy Dewbre



RECEIVED

OCT 28 2016

TCEQ-REG. 1

DCP Midstream
9101 HWY 136
Borger, TX 79007

October 27, 2016

Texas Commission on Environmental Quality
Attn: Eddie Vance, Region 1 Air Section Manager
3918 Canyon Drive
Amarillo, TX 79109-4933

Re: Title V Permit Annual Compliance Certification and Semi-Annual Deviation Report

Dear Mr. Vance:

Enclosed, please find the appropriate compliance certification and semi-annual deviation report for the following facility:

TCEQ ID No.	Facility Name	County	Title V Permit No.
SJ-0021-N	Hudson Booster	Sherman	O2479

This certification and deviation report (TCEQ Form PPC and OP-CR01, and deviation report) are being submitted pursuant to 30 TAC §122.146.

Should there be any questions regarding this submittal, please contact me at (806) 354-3651.

Sincerely,
DCP Midstream, LP

Steve Kuhn
Environmental Specialist

Enclosures

cc. EPA Region VI
Attn: Administrator Region VI
Title V Certifications
1445 Ross Avenue Suite 1200
Dallas, TX 75202

HAND DELIVERED



Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. IDENTIFYING INFORMATION

A. RN: RN100216720 B. CN: CN601229917 C. Account No.: SJ-0021-N
D. Permit No.: 02479 E. Project No.:
F. Area Name: **Hudson Booster**
G. Company Name: DCP Midstream, LP

II. CERTIFICATION TYPE (Please mark the appropriate box)

A. ☐ Responsible Official: B. ☒ Duly Authorized Representative:

III. SUBMITTAL TYPE (Place an "X" in the appropriate box) (Only one response can be accepted per form)

☐ SOP/TOP Initial Permit Application ☐ Update to Permit Application
☐ GOP Initial Permit Application ☐ Permit Revision, Renewal, or Reopening
☒ Other: Compliance Certification

IV. CERTIFICATION OF TRUTH

This certification does not extend to information which is designated by the TCEQ as information for reference only.

I, Ronnie Trammell, certify that I am the DAR for this application
(Certifier Name printed or typed) (RO or DAR)

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period in Section IV.A below, or on the specific date(s) in Section IV.B below, are true, accurate, and complete:

Note: Enter EITHER a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

A. Time Period: From _____ to _____
Start Date* End Date*

OR

B. Specific Dates: 10-27-16
Date 1* Date 2* Date 3* Date 4* Date 5* Date 6* Date 7* Date 8*

**The Time Period option may only be used when the "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or a submittal package has multiple dates recorded in the documentation. Do not use the Time Period option if the "Submittal Type" is 'Other.'*

Signature: R. Trammell Signature Date: October 27, 2016

Title: General Manager of Operations

Texas Commission on Environmental Quality
Federal Operating Permit Form
Permit Compliance Certification - PCC (Part 1)

AIR CO/ RN100216720 /RP

Permit Holder Name	DCP Midstream, LP	Customer Number	CN601229917
Area Name	Hudson Booster	Account Number	SJ0021N
Operating Permit Number	O2479	Report Submittal Date	10/27/2016
Certification Period Start Date	04/01/2016	End Date	09/30/2016

I. Certification of Continuous Compliance with Permit Terms and Conditions	Response:
(Indicate response by placing a 'x' in the appropriate column for each of the following questions)	
<p>With the possible exception of those permit terms and conditions identified in the 'Summary of Deviations' found using, at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information, was the permit holder in continuous compliance with all the terms and conditions of the permit over the Certification Period?</p> <p style="text-align: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	

II. Summary of Deviations	Response:
(Indicate response by placing a 'x' in the appropriate column for each of the following questions)	
<p>A. Were there any deviations from any permit requirements during the Certification Period that have previously been reported to the agency? If the answer to this question is 'Yes', please complete Part 2, and attach Part 2 to this page.</p> <p><i>Important Note:</i> If Previously submitted reports did not contain specific information on monitoring methods, frequency and the total number of deviations experienced over the entire certification period, then use form DevRep to provide that information.</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>B. Were there any deviations from any terms or conditions of the permit during the Certification Period that are currently being submitted to the agency? If the answer to this question is 'Yes', please include the relevant reports along with this page.</p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>

Texas Commission on Environmental Quality
Federal Operating Permit Deviation Report Form
Form Dev Rep (Part 1)

AIR CO/ RN100216720 /RP

Permit Holder Name		DCP Midstream, LP				Customer Number		CN601229917	
Area Name		Hudson Booster				Account Number (XX-XXXX-XX)		SJ0021N	
Report Period Start Date	04/01/2016	Report Period End Date	09/30/2016	Operating Permit Number	O2479	Report Submittal Date	10/27/2016		

Operating Permit Requirement for Which Deviations are Being Reported

ID Number		Term and Condition No.		Pollutant		Regulatory Requirement Citation		Type of Requirement		SOP or GOP Index Number		Monitoring Method		Monitoring Frequency	
Unit ID See Below										NA					
Group ID GRP NA		See Below		See Below		See Below		See Below		NA		See Below		See Below	
Dev Item No.	STEERS Incident No.	Deviation Period				No. of Dev	Cause of Deviation	Corrective Action Taken to Remedy or Mitigate Deviation Situation							
		Start		End											
		Date	Time	Date	Time										
1		04/01/2016	00:00:00	09/30/2016	00:00:00	1	See attached compressor blowdown event documentation for compliance with TCEQ 30 TAC 101.201 & 101.211. These are non-reportable, recordable upsets that occurred from April 1, 2016 through September 30, 2016. [30 TAC 101.201 & 101.211], EPN/FIN: PROC1 VENT/Engine Compressors, Pollutant: VOC/H2S, Type of Requirement: Record	See attached compressor blowdown event documentation for compliance with TCEQ 30 TAC 101.201 & 101.211. These are non-reportable, recordable upsets that occurred from April 1, 2016 through September 30, 2016.							
				Total Deviations:		1	Is there a Part 2 Miscellaneous Monitoring/Credible Evidence form supporting this deviation?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No							

Texas Commission on Environmental Quality
Federal Operating Permit Form
Permit Compliance Certification - PCC (Part 2)

AIR CO/ RN100216720 /RP

Permit Holder Name	DCP Midstream, LP	Customer Number	CN601229917
Area Name	Hudson Booster	Account Number	SJ0021N
Operating Permit Number	O2479	Report Submittal Date	10/27/2016
Certification Period Start Date	04/01/2016	End Date	09/30/2016

Identification of Deviation Reports Submitted During the Certification Period (Note: All reports must be certified to truth, accuracy, and completeness by the Responsible Official)			
Report Date	Report Description (Name of unit, Name of Rule, Driver for report, etc)	Report Submitted To	Report Previously Certified?
10/27/2016	See attached compressor blowdown event documentation for compliance with TCEQ 30 TAC 101.201 & 101.211. These are non-reportable, recordable upsets that occurred from April 1, 2016 through September 30, 2016. (Event No: 1)	TCEQ Region 1	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Hudson Booster

EPN: Process Blowdown Vent (V-1)

BN100216720

SJ-0021-N



Month: April - September
Year: 2016

Year:

2016

Lat:	36.1492
Long:	-101.9011

Compressor Blowdown Events - Documentation for Compliance with TCEQ 30 TAC 101.201 & 101.211, 30 TAC §106.352 Table 8 and 30 TAC §106.359 (c) (2) (E)

[illegible]

TCEQ

Attachment 3



Compliance History Report

Hudson Booster Station
RN100216720

DCP Midstream LP
CN601229917

November 30, 2016
Timothy Dewbre



Compliance History Report

Compliance History Report for CN601229917, RN100216720, Rating Year 2016 which includes Compliance History (CH) components from September 1, 2011, through August 31, 2016.

Customer, Respondent, or Owner/Operator:	CN601229917, DCP Midstream, LP	Classification: SATISFACTORY	Rating: 3.01
Regulated Entity:	RN100216720, HUDSON BOOSTER STATION	Classification: HIGH	Rating: 0.00
Complexity Points:	6	Repeat Violator: NO	
CH Group:	03 - Oil and Gas Extraction		
Location:	FROM US 287 POPLAR ST & US 54 IN STRATFORD GO 13.8 MI S ON US 287 TURN E & GO 6.8 MI ON RANCH RD 1573 TURN N & GO 0.6 MI ON GRAVEL RD TO BOOSTER STATION ON L SHERMAN, TX, SHERMAN COUNTY		
TCEQ Region:	REGION 01 - AMARILLO		

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER SJ0021N

AIR OPERATING PERMITS PERMIT 2479

AIR NEW SOURCE PERMITS REGISTRATION 40749

AIR NEW SOURCE PERMITS ACCOUNT NUMBER SJ0021N

AIR NEW SOURCE PERMITS PERMIT 73352

AIR NEW SOURCE PERMITS REGISTRATION 117937

AIR NEW SOURCE PERMITS REGISTRATION 133535

AIR NEW SOURCE PERMITS AFS NUM 4842100013

AIR EMISSIONS INVENTORY ACCOUNT NUMBER SJ0021N

Compliance History Period: September 01, 2011 to August 31, 2016 **Rating Year:** 2016 **Rating Date:** 09/01/2016

Date Compliance History Report Prepared: November 30, 2016

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: September 01, 2011 to August 31, 2016

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: TCEQ Staff Member

Phone: (512) 239-1000

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	July 30, 2012	(1020940)
Item 2	November 19, 2012	(1042736)
Item 3	March 10, 2014	(1140070)
Item 4	January 28, 2015	(1222338)
Item 5	January 26, 2016	(1306928)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A