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FEDERAL OPERATING PERMIT

A FEDERAL OPERATING PERMIT IS HEREBY ISSUED TO
Eco Services Operations LLC

AUTHORIZING THE OPERATION OF
Eco Services Operations Baytown Plant
Baytown Plant
Industrial Inorganic Chemicals

LOCATED AT
Harris County, Texas
Latitude 29° 44' 51" Longitude 95° 0' 7"
Regulated Entity Number: RN100211317

RECEIVED

SEP 26 2016

TCEQ
CENTRAL FILE ROOM

This permit is issued in accordance with and subject to the Texas Clean Air Act (TCAA), Chapter 382 of the Texas Health and Safety Code and Title 30 Texas Administrative Code Chapter 122 (30 TAC Chapter 122), Federal Operating Permits. Under 30 TAC Chapter 122, this permit constitutes the permit holder's authority to operate the site and emission units listed in this permit. Operations of the site and emission units listed in this permit are subject to all additional rules or amended rules and orders of the Commission pursuant to the TCAA.

This permit does not relieve the permit holder from the responsibility of obtaining New Source Review authorization for new, modified, or existing facilities in accordance with 30 TAC Chapter 116, Control of Air Pollution by Permits for New Construction or Modification.

The site and emission units authorized by this permit shall be operated in accordance with 30 TAC Chapter 122, the general terms and conditions, special terms and conditions, and attachments contained herein.

This permit shall expire five years from the date of issuance. The renewal requirements specified in 30 TAC § 122.241 must be satisfied in order to renew the authorization to operate the site and emission units.

Permit No: 01610 Issuance Date: _____

For the Commission

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General Terms and Conditions

The permit holder shall comply with all terms and conditions contained in 30 TAC § 122.143 (General Terms and Conditions), 30 TAC § 122.144 (Recordkeeping Terms and Conditions), 30 TAC § 122.145 (Reporting Terms and Conditions), and 30 TAC § 122.146 (Compliance Certification Terms and Conditions).

In accordance with 30 TAC § 122.144(1), records of required monitoring data and support information required by this permit, or any applicable requirement codified in this permit, are required to be maintained for a period of five years from the date of the monitoring report, sample, or application unless a longer data retention period is specified in an applicable requirement. The five year record retention period supersedes any less stringent retention requirement that may be specified in a condition of a permit identified in the New Source Review Authorization attachment.

If the permit holder chooses to demonstrate that this permit is no longer required, a written request to void this permit shall be submitted to the Texas Commission on Environmental Quality (TCEQ) by the Responsible Official in accordance with 30 TAC § 122.161(e). The permit holder shall comply with the permit's requirements, including compliance certification and deviation reporting, until notified by the TCEQ that this permit is voided.

The permit holder shall comply with 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit.

All reports required by this permit must include in the submittal a cover letter which identifies the following information: company name, TCEQ regulated entity number, air account number (if assigned), site name, area name (if applicable), and Air Permits Division permit number(s).

Special Terms and Conditions: Emission Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

1. Permit holder shall comply with the following requirements:
 - A. Emission units (including groups and processes) in the Applicable Requirements Summary attachment shall meet the limitations, standards, equipment specifications, monitoring, recordkeeping, reporting, testing, and other requirements listed in the Applicable Requirements Summary attachment to assure compliance with the permit.
 - B. The textual description in the column titled "Textual Description" in the Applicable Requirements Summary attachment is not enforceable and is not deemed as a substitute for the actual regulatory language. The Textual Description is provided for information purposes only.

- C. A citation listed on the Applicable Requirements Summary attachment, which has a notation [G] listed before it, shall include the referenced section and subsection for all commission rules, or paragraphs for all federal and state regulations and all subordinate paragraphs, subparagraphs and clauses, subclauses, and items contained within the referenced citation as applicable requirements.
 - D. When a grouped citation, notated with a [G] in the Applicable Requirements Summary, contains multiple compliance options, the permit holder must keep records of when each compliance option was used.
 - E. The permit holder shall comply with the following 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emission Cap and Trade Program) Requirements:
 - (i) Title 30 TAC § 101.352 (relating to General Provisions)
 - (ii) Title 30 TAC § 101.353 (relating to Allocation of Allowances)
 - (iii) Title 30 TAC § 101.354 (relating to Allowance Deductions)
 - (iv) Title 30 TAC § 101.356 (relating to Allowance Banking and Trading)
 - (v) Title 30 TAC § 101.358 (relating to Emission Monitoring and Compliance Demonstration)
 - (vi) Title 30 TAC § 101.359 (relating to Reporting)
 - (vii) Title 30 TAC § 101.360 (relating to Level of Activity Certification)
 - (viii) The terms and conditions by which the emission limits are established to meet or exceed the cap are applicable requirements of this permit
2. The permit holder shall comply with the following sections of 30 TAC Chapter 101 (General Air Quality Rules):
- A. Title 30 TAC § 101.1 (relating to Definitions), insofar as the terms defined in this section are used to define the terms used in other applicable requirements
 - B. Title 30 TAC § 101.3 (relating to Circumvention)
 - C. Title 30 TAC § 101.8 (relating to Sampling), if such action has been requested by the TCEQ
 - D. Title 30 TAC § 101.9 (relating to Sampling Ports), if such action has been requested by the TCEQ

- E. Title 30 TAC § 101.10 (relating to Emissions Inventory Requirements)
 - F. Title 30 TAC § 101.201 (relating to Emission Event Reporting and Recordkeeping Requirements)
 - G. Title 30 TAC § 101.211 (relating to Scheduled Maintenance, Start-up, and Shutdown Reporting and Recordkeeping Requirements)
 - H. Title 30 TAC § 101.221 (relating to Operational Requirements)
 - I. Title 30 TAC § 101.222 (relating to Demonstrations)
 - J. Title 30 TAC § 101.223 (relating to Actions to Reduce Excessive Emissions)
3. Permit holder shall comply with the following requirements of 30 TAC Chapter 111:
- A. Visible emissions from stationary vents with a flow rate of less than 100,000 actual cubic feet per minute and constructed either before or after January 31, 1972 that are not listed in the Applicable Requirements Summary attachment for 30 TAC Chapter 111, Subchapter A, Division 1, shall not exceed 20% opacity averaged over a six minute period. The permit holder shall comply with the following requirements for stationary vents at the site subject to this standard:
 - (i) Title 30 TAC § 111.111(a)(1)(B) (relating to Requirements for Specified Sources)
 - (ii) Title 30 TAC § 111.111(a)(1)(E)
 - (iii) Title 30 TAC § 111.111(a)(1)(F)(i), (ii), (iii), or (iv)
 - (iv) For emission units with vent emissions subject to 30 TAC § 111.111(a)(1)(B), complying with 30 TAC § 111.111(a)(1)(F)(ii), (iii), or (iv), and capable of producing visible emissions from, but not limited to, particulate matter, acid gases and NO_x, the permit holder shall also comply with the following periodic monitoring requirements for the purpose of annual compliance certification under 30 TAC § 122.146. These periodic monitoring requirements do not apply to vents that are not capable of producing visible emissions such as vents that emit only colorless VOCs; vents from non-fuming liquids; vents that provide passive ventilation, such as plumbing vents; or vent emissions from any other source that does not obstruct the transmission of light. Vents, as specified in the "Applicable Requirements Summary" attachment, that are subject to the emission limitation of 30 TAC § 111.111(a)(1)(B) are not subject to the following periodic monitoring requirements:

- (1) An observation of stationary vents from emission units in operation shall be conducted at least once during each calendar quarter unless the emission unit is not operating for the entire quarter.
- (2) For stationary vents from a combustion source, if an alternative to the normally fired fuel is fired for a period greater than or equal to 24 consecutive hours, the permit holder shall conduct an observation of the stationary vent for each such period to determine if visible emissions are present. If such period is greater than 3 months, observations shall be conducted once during each quarter. Supplementing the normally fired fuel with natural gas or fuel gas to increase the net heating value to the minimum required value does not constitute creation of an alternative fuel.
- (3) Records of all observations shall be maintained.
- (4) Visible emissions observations of emission units operated during daylight hours shall be conducted no earlier than one hour after sunrise and no later than one hour before sunset. Visible emissions observations of emission units operated only at night must be made with additional lighting and the temporary installation of contrasting backgrounds. Visible emissions observations shall be made during times when the activities described in 30 TAC § 111.111(a)(1)(E) are not taking place. Visible emissions shall be determined with each stationary vent in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 mile, away from each stationary vent during the observation. For outdoor locations, the observer shall select a position where the sun is not directly in the observer's eyes. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor. A certified opacity reader is not required for visible emissions observations.
- (5) Compliance Certification:
 - (a) If visible emissions are not present during the observation, the RO may certify that the source is in

compliance with the applicable opacity requirement in 30 TAC § 111.111(a)(1) and (a)(1)(B).

- (b) However, if visible emissions are present during the observation, the permit holder shall either list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2) or conduct the appropriate opacity test specified in 30 TAC § 111.111(a)(1)(F) as soon as practicable, but no later than 24 hours after observing visible emissions to determine if the source is in compliance with the opacity requirements. If an opacity test is performed and the source is determined to be in compliance, the RO may certify that the source is in compliance with the applicable opacity requirement. However, if an opacity test is performed and the source is determined to be out of compliance, the permit holder shall list this occurrence as a deviation on the next deviation report as required under 30 TAC § 122.145(2). The opacity test must be performed by a certified opacity reader.
 - (c) Some vents may be subject to multiple visible emission or monitoring requirements. All credible data must be considered when certifying compliance with this requirement even if the observation or monitoring was performed to demonstrate compliance with a different requirement.
- B. Certification of opacity readers determining opacities under Method 9 (as outlined in 40 CFR Part 60, Appendix A) to comply with opacity monitoring requirements shall be accomplished by completing the Visible Emissions Evaluators Course, or approved agency equivalent, no more than 180 days before the opacity reading.
- C. For emission units with contributions from uncombined water, the permit holder shall comply with the requirements of 30 TAC § 111.111(b).
- D. Emission limits on nonagricultural processes, except for the steam generators specified in 30 TAC § 111.153, shall comply with the following requirements:
 - (i) Emissions of PM from any source may not exceed the allowable rates as required in 30 TAC § 111.151(a) (relating to Allowable Emissions Limits)

- (ii) Sources with an effective stack height (h_e) less than the standard effective stack height (H_e), must reduce the allowable emission level by multiplying it by $[h_e/H_e]^2$ as required in 30 TAC § 111.151(b)
 - (iii) Effective stack height shall be calculated by the equation specified in 30 TAC § 111.151(c)
4. Permit holder shall comply with the following 30 TAC Chapter 115, Subchapter C requirements:
- A. When filling stationary gasoline storage vessels (Stage I) for motor vehicle fuel dispensing facilities, constructed prior to November 15, 1992, with transfers to stationary storage tanks located at a facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991, the permit holder shall comply with the following requirements specified in 30 TAC Chapter 115, Subchapter C:
 - (i) Title 30 TAC § 115.222(3) (relating to Control Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
 - (ii) Title 30 TAC § 115.222(6) (relating to Control Requirements)
 - (iii) Title 30 TAC § 115.224(1) (relating to Inspection Requirements), as it applies to liquid gasoline leaks, visible vapors, or significant odors
 - (iv) Title 30 TAC § 115.226(2)(B) (relating to Recordkeeping Requirements)
5. The permit holder shall comply with the following requirements of 30 TAC Chapter 115, Subchapter F, Division 3, Degassing of Storage Tanks, Transport Vessels and Marine Vessels:
- A. For degassing of stationary VOC storage tanks, the permit holder shall comply with the following requirements:
 - (i) Title 30 TAC § 115.541(a) - (c) (relating to Emission Specifications)
 - (ii) Title 30 TAC § 115.541(f) (relating to Emission Specifications), for floating roof storage tanks
 - (iii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
 - (iv) Title 30 TAC § 115.542(b) - (d), (relating to Control Requirements)
 - (v) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)

- (vi) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections
- (vii) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
- (viii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (ix) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (x) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (xi) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xii) Title 30 TAC § 115.545(1) - (7), (9) - (11) and (13) (relating to Approved Test Methods)
- (xiii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiv) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xvi) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification
- (xvii) Title 30 TAC § 115.547(4) (relating to Exemptions)

B. For the degassing of all transport vessels with a nominal capacity of 8,000 gallons or more, the permit holder shall comply with the following requirements:

- (i) Title 30 TAC § 115.541(a) - (c) and (d) (relating to Emission Specifications)

- (ii) Title 30 TAC § 115.542(a) and (a)(1), (a)(2), (a)(3) or (a)(4) (relating to Control Requirements). Where the requirements of 30 TAC Chapter 115, Subchapter F contain multiple compliance options, the permit holder shall keep records of when each compliance option was used.
- (iii) Title 30 TAC § 115.542(b), (c) and (e) (relating to Control Requirements)
- (iv) Title 30 TAC § 115.543 (relating to Alternate Control Requirements)
- (v) Title 30 TAC § 115.544(a)(1) and (a)(2) (relating to Inspection, Monitoring, and Testing Requirements), for inspections
- (vi) Title 30 TAC § 115.544(b) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring
- (vii) Title 30 TAC § 115.544(b)(1) and (b)(2) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring of control devices
- (viii) Title 30 TAC § 115.544(b)(2)(A) - (J) (relating to Inspection, Monitoring, and Testing Requirements), for monitoring (as appropriate to the control device)
- (ix) Title 30 TAC § 115.544(b)(3), (b)(4) and (b)(6) (relating to Inspection, Monitoring, and Testing Requirements), for VOC concentration or lower explosive limit threshold monitoring
- (x) Title 30 TAC § 115.544(c), and (c)(1) - (c)(3) (relating to Inspection, Monitoring, and Testing Requirements), for testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xi) Title 30 TAC § 115.545(1) - (11) and (13) (relating to Approved Test Methods)
- (xii) Title 30 TAC § 115.546(a), (a)(1) and (a)(3) (relating to Recordkeeping and Notification Requirements), for recordkeeping
- (xiii) Title 30 TAC § 115.546(a)(2) and (a)(2)(A) - (J) (relating to Recordkeeping and Notification Requirements), for recordkeeping (as appropriate to the control device)
- (xiv) Title 30 TAC § 115.546(a)(4) (relating to Recordkeeping and Notification Requirements), for recordkeeping of testing of control devices used to comply with 30 TAC § 115.542(a)(1)
- (xv) Title 30 TAC § 115.546(b) (relating to Recordkeeping and Notification Requirements), for notification

6. The permit holder shall comply with the requirements of 30 TAC § 115.722(b) (relating to Site-wide Cap and Control Requirements) and the requirements of 30 TAC § 115.726(g) (relating to Recordkeeping and Reporting Requirements).
7. The permit holder shall comply with the following requirements for units subject to any subpart of 40 CFR Part 60, unless otherwise stated in the applicable subpart:
 - A. Title 40 CFR § 60.7 (relating to Notification and Recordkeeping)
 - B. Title 40 CFR § 60.8 (relating to Performance Tests)
 - C. Title 40 CFR § 60.11 (relating to Compliance with Standards and Maintenance Requirements)
 - D. Title 40 CFR § 60.12 (relating to Circumvention)
 - E. Title 40 CFR § 60.13 (relating to Monitoring Requirements)
 - F. Title 40 CFR § 60.14 (relating to Modification)
 - G. Title 40 CFR § 60.15 (relating to Reconstruction)
 - H. Title 40 CFR § 60.19 (relating to General Notification and Reporting Requirements)
8. The permit holder shall comply with certified registrations submitted to the TCEQ for purposes of establishing federally enforceable emission limits. A copy of the certified registration shall be maintained with the permit. Records sufficient to demonstrate compliance with the established limits shall be maintained. The certified registration and records demonstrating compliance shall be provided, on request, to representatives of the appropriate TCEQ regional office and any local air pollution control agency having jurisdiction over the site. The permit holder shall submit updated certified registrations when changes at the site require establishment of new emission limits. If changes result in emissions that do not remain below major source thresholds, the permit holder shall submit a revision application to codify the appropriate requirements in the permit.

Additional Monitoring Requirements

9. Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached "CAM Summary" upon issuance of the permit. In addition, the permit holder shall comply with the following:
 - A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).

- B. The permit holder shall report, consistent with the averaging time identified in the "CAM Summary," deviations as defined by the deviation limit in the "CAM Summary." Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).
- C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time specified in the "CAM Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).
- D. The permit holder shall operate the monitoring, identified in the attached "CAM Summary," in accordance with the provisions of 40 CFR § 64.7.
- E. The permit holder shall conduct a once a month visual, audible, and/or olfactory inspection of the capture system to detect leaking components for any capture system associated with the control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective actions.
- F. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.

New Source Review Authorization Requirements

- 10. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule, standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:
 - A. Are incorporated by reference into this permit as applicable requirements
 - B. Shall be located with this operating permit
 - C. Are not eligible for a permit shield

11. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.
12. The permit holder shall maintain records to demonstrate compliance with any emission limitation or standard that is specified in a permit by rule (PBR) or Standard Permit listed in the New Source Review Authorizations attachment. The records shall yield reliable data from the relevant time period that are representative of the emission unit's compliance with the PBR or Standard Permit. These records may include, but are not limited to, production capacity and throughput, hours of operation, safety data sheets (SDS), chemical composition of raw materials, speciation of air contaminant data, engineering calculations, maintenance records, fugitive data, performance tests, capture/control device efficiencies, direct pollutant monitoring (CEMS, COMS, or PEMS), or control device parametric monitoring. These records shall be made readily accessible and available as required by 30 TAC § 122.144. Any monitoring or recordkeeping data indicating noncompliance with the PBR or Standard Permit shall be considered and reported as a deviation according to 30 TAC § 122.145 (Reporting Terms and Conditions).
13. The permit holder shall comply with the following requirements for Air Quality Standard Permits:
 - A. Registration requirements listed in 30 TAC § 116.611, unless otherwise provided for in an Air Quality Standard Permit
 - B. General Conditions listed in 30 TAC § 116.615, unless otherwise provided for in an Air Quality Standard Permit
 - C. Boiler Standard Permit

Compliance Requirements

14. The permit holder shall certify compliance in accordance with 30 TAC § 122.146. The permit holder shall comply with 30 TAC § 122.146 using at a minimum, but not limited to, the continuous or intermittent compliance method data from monitoring, recordkeeping, reporting, or testing required by the permit and any other credible evidence or information. The certification period may not exceed 12 months and the certification must be submitted within 30 days after the end of the period being certified.
15. Permit holder shall comply with the following 30 TAC Chapter 117 requirements:
 - A. The permit holder shall comply with the compliance schedules and submit written notification to the TCEQ Executive Director as required in 30 TAC Chapter 117, Subchapter H, Division 1:

- (i) For sources in the Houston-Galveston-Brazoria Nonattainment area, 30 TAC § 117.9020:
 - (1) Title 30 TAC § 117.9020(2)(A), (C), and (D)
 - B. The permit holder shall comply with the Initial Control Plan unit listing requirement in 30 TAC § 117.350(c) and (c)(1).
 - C. The permit holder shall comply with the requirements of 30 TAC § 117.354 for Final Control Plan Procedures for Attainment Demonstration Emission Specifications and 30 TAC § 117.356 for Revision of Final Control Plan.
16. Use of Emission Credits to comply with applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use emission credits to comply with the following applicable requirements listed elsewhere in this permit:
 - (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) Offsets for Title 30 TAC Chapter 116
 - B. The permit holder shall comply with the following requirements in order to use the emission credits to comply with the applicable requirements:
 - (i) The permit holder must notify the TCEQ according to 30 TAC § 101.306(c)(2)
 - (ii) The emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 1
 - (iii) The executive director has approved the use of the credit according to 30 TAC § 101.306(c)(2)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.302(g) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.305 (relating to Emission Reductions Achieved Outside the United States)
17. Use of Discrete Emission Credits to comply with the applicable requirements:
- A. Unless otherwise prohibited, the permit holder may use discrete emission credits to comply with the following applicable requirements listed elsewhere in this permit:

- (i) Title 30 TAC Chapter 115
 - (ii) Title 30 TAC Chapter 117
 - (iii) If applicable, offsets for Title 30 TAC Chapter 116
 - (iv) Temporarily exceed state NSR permit allowables
- B. The permit holder shall comply with the following requirements in order to use the credit to comply with the applicable requirements:
- (i) The permit holder must notify the TCEQ according to 30 TAC § 101.376(d)
 - (ii) The discrete emission credits to be used must meet all the geographic, timeliness, applicable pollutant type, and availability requirements listed in 30 TAC Chapter 101, Subchapter H, Division 4
 - (iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)
 - (iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122
 - (v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

18. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan.

Permit Location

19. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

20. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit

shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Attachments

Applicable Requirements Summary

Additional Monitoring Requirements

Permit Shield

New Source Review Authorization References

Applicable Requirements Summary

Unit Summary17

Applicable Requirements Summary 18

Note: A “none” entry may be noted for some emission sources in this permit’s “Applicable Requirements Summary” under the heading of “Monitoring and Testing Requirements” and/or “Recordkeeping Requirements” and/or “Reporting Requirements.” Such a notation indicates that there are no requirements for the indicated emission source as identified under the respective column heading(s) for the stated portion of the regulation when the emission source is operating under the conditions of the specified SOP Index Number. However, other relevant requirements pursuant to 30 TAC Chapter 122 including Recordkeeping Terms and Conditions (30 TAC § 122.144), Reporting Terms and Conditions (30 TAC § 122.145), and Compliance Certification Terms and Conditions (30 TAC § 122.146) continue to apply.

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
BARGE-DOCK	LOADING/UNLOADING OPERATIONS	N/A	R5211-0001	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure less than 0.5 psia.
BARGE-DOCK	LOADING/UNLOADING OPERATIONS	N/A	R5211-0002	30 TAC Chapter 115, Loading and Unloading of VOC	True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia., Daily Throughput = Loading less than 20,000 gallons per day.
GRPACIDTNK	STORAGE TANKS/VESSELS	T-5, T-6, T-7, T-8	R5112-0001	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
PKGBOILSTK	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	R7ICI-0001	30 TAC Chapter 117, Subchapter B	No changing attributes.
PKGBOILSTK	BOILERS/STEAM GENERATORS/STEAM GENERATING UNITS	N/A	60Dc-001	40 CFR Part 60, Subpart Dc	No changing attributes.
PREHTRSTK	PROCESS HEATERS/FURNACES	N/A	R7ICI-0001	30 TAC Chapter 117, Subchapter B	No changing attributes.
PRO-REGEN	SULFURIC ACID PRODUCTION	N/A	REG2-002	30 TAC Chapter 112, Sulfur Compounds	No changing attributes.
PRO-REGEN	SULFURIC ACID PRODUCTION	N/A	60H-001	40 CFR Part 60, Subpart H	No changing attributes.
T-16	STORAGE TANKS/VESSELS	N/A	R5112-0004	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
BARGE-DOCK	EU	R5211-0001	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.212(a)(2) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
BARGE-DOCK	EU	R5211-0002	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(2)(A) § 115.212(a)(2) [G]§ 115.212(a)(7) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Any plant, excluding gasoline bulk plants, which loads less than 20,000 gpd of VOC with a true vapor pressure of 0.5 psia or greater is exempt from the requirements of this division, except for the specified requirements.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B) § 115.216(3)(D)	None
GRPACIDT NK	EU	R5112-0001	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
PKGBOILST K	EU	R71CI-0001	NO _x	30 TAC Chapter 117, Subchapter B	§ 117.310(d)(3) § 117.310(a) § 117.310(a)(1)(C)	An owner or operator may not use the alternative methods specified in §§	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b)	§ 117.345(a) § 117.345(f) § 117.345(f)(1)	§ 117.335(b) § 117.335(g) § 117.340(p)(2)(D)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
					§ 117.310(b) [G]§ 117.310(e)(1) § 117.310(e)(2) [G]§ 117.310(e)(3) § 117.310(e)(4) § 117.340(l)(2) § 117.340(p)(1) § 117.340(p)(2)(C) § 117.340(p)(3)	117.315, 117.323 and 117.9800 to comply with the NO _x emission specifications but shall use the mass emissions cap and trade program in Chapter 101, Subchapter H, Division 3, except that electric generating facilities must also comply with the daily and 30-day system cap emission limitations of § 117.320. An owner or operator may use the alternative methods specified in § 117.9800 to comply with § 117.320.	§ 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a) § 117.340(l)(2) § 117.340(o)(1) § 117.340(p)(1) § 117.340(p)(2)(A) § 117.340(p)(2)(B) § 117.340(p)(2)(C) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d)	§ 117.345(f)(9)	[G]§ 117.345(b) [G]§ 117.345(c) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7) [G]§ 117.8010(8)
PKGBOILST K	EU	R7ICI-0001	CO	30 TAC Chapter 117, Subchapter B	§ 117.310(c)(1) § 117.310(c)(1)(B) § 117.310(c)(3) § 117.8120	CO emissions must not exceed 400 ppmv at 3.0% O ₂ , dry basis.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8120(2) [G]§ 117.8120(2)(A) § 117.8120(2)(B)	§ 117.345(a) § 117.345(f) § 117.345(f)(1) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) [G]§ 117.345(b) [G]§ 117.345(c) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7) [G]§ 117.8010(8)
PKGBOILST K	EU	6oDc-001	SO ₂	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).			
PKGBOILST K	EU	60Dc-001	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)
PKGBOILST K	EU	60Dc-001	PM (OPACITY)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	This subpart applies to each steam generating unit constructed, reconstructed, or modified after 6/9/89 and that has a maximum design heat input capacity of 2.9-29 megawatts (MW).	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a) § 60.48c(j)
PREHTRST K	EU	R7ICI-0001	NO _x	30 TAC Chapter 117, Subchapter B	§ 117.310(d)(3) § 117.310(a) § 117.310(a)(8)(A)(ii) § 117.310(b) [G]§ 117.310(e)(1) § 117.310(e)(2) [G]§ 117.310(e)(3) § 117.310(e)(4) § 117.340(l)(2) § 117.340(p)(1) § 117.340(p)(2)(C) § 117.340(p)(3)	An owner or operator may not use the alternative methods specified in §§ 117.315, 117.323 and 117.9800 to comply with the NO _x emission specifications but shall use the mass emissions cap and trade program in Chapter 101, Subchapter H, Division 3, except that electric generating facilities must also comply with the daily and 30-day system cap emission limitations of § 117.320. An owner or operator may use the alternative methods specified in § 117.9800 to comply with § 117.320.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a) § 117.340(l)(2) § 117.340(o)(1) § 117.340(p)(1) § 117.340(p)(2)(A) § 117.340(p)(2)(B) § 117.340(p)(2)(C) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d)	§ 117.345(a) § 117.345(f) § 117.345(f)(1) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) § 117.340(p)(2)(D) [G]§ 117.345(b) [G]§ 117.345(c) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7) [G]§ 117.8010(8)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
PREHTRST K	EU	R7ICI-0001	CO	30 TAC Chapter 117, Subchapter B	§ 117.310(c)(1) § 117.310(c)(1)(B) § 117.310(c)(3)	CO emissions must not exceed 400 ppmv at 3.0% O ₂ , dry basis.	[G]§ 117.335(a)(1) § 117.335(a)(4) § 117.335(b) § 117.335(d) § 117.335(e) § 117.335(g) § 117.340(a) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8120 § 117.8120(2) [G]§ 117.8120(2)(A) § 117.8120(2)(B)	§ 117.345(a) § 117.345(f) § 117.345(f)(1) § 117.345(f)(9)	§ 117.335(b) § 117.335(g) [G]§ 117.345(b) [G]§ 117.345(c) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7) [G]§ 117.8010(8)
PRO-REGEN	EU	REG2-002	SO ₂	30 TAC Chapter 112, Sulfur Compounds	§ 112.6(a)	Except as provided in §112.5 and in §112.14 no person may cause, suffer, allow, or permit emissions of SO ₂ from any sulfuric acid plant to exceed the emission limits set by the specified equation.	§ 112.2(a) § 112.6(c)	§ 112.2(c)	§ 112.2(b)
PRO-REGEN	EU	REG2-002	H ₂ SO ₄	30 TAC Chapter 112, Sulfur Compounds	§ 112.41(b) § 112.41(b)(1)	Sulfuric acid or oleum facilities may not permit emissions of H ₂ SO ₄ mist to exceed 0.50 lb/ton (0.25 gram/kg) of 100% H ₂ SO ₄ produced when burning specified compounds by the contact process.	§ 112.43(b) § 112.43(c) [G]§ 112.43(c)(1) [G]§ 112.43(c)(2) § 112.45(a)	[G]§ 112.45(b)	None
PRO-REGEN	PRO	60H-001	SO ₂	40 CFR Part 60, Subpart H	§ 60.82(a)	On and after the §60.8 performance test, no owner or operator shall discharge	§ 60.84(a) § 60.84(b) § 60.84(c)	None	§ 60.84(e)

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
						gases containing SO ₂ in excess of 2 kg per metric ton (4.0 lb per ton) of acid produced into the atmosphere.	§ 60.84(e) § 60.85(a) § 60.85(b)(1) § 60.85(b)(2) § 60.85(b)(3) ** See CAM Summary		
PRO-REGEN	PRO	60H-001	PM (OPACITY)	40 CFR Part 60, Subpart H	§ 60.83(a)(2)	No owner or operator shall discharge any gases exhibiting 10% opacity, or greater.	§ 60.85(a) § 60.85(b)(4)	None	None
PRO-REGEN	PRO	60H-001	H ₂ SO ₄	40 CFR Part 60, Subpart H	§ 60.83(a)(1)	No owner or operator shall discharge any gases containing acid mist, expressed as H ₂ SO ₄ , in excess of 0.075 kg per metric ton (0.15 lb per ton) of acid produced, the production being expressed as 100% H ₂ SO ₄ .	§ 60.85(a) § 60.85(b)(1) § 60.85(b)(2) § 60.85(b)(3)	None	None
T-16	EU	R5112-0004	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(e)(1) § 115.112(e)(3) § 115.112(e)(3)(A) § 115.112(e)(3)(A)(i)	No person shall place, store, or hold VOC in any storage tank unless the storage tank is capable of maintaining working pressure sufficient at all times to prevent any vapor or gas loss to the atmosphere or is in compliance with the control requirements specified in Table 1 of this paragraph for VOC other than crude oil and condensate or Table 2 of subsection (a)(1) of this paragraph for crude oil and condensate.	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(1) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Additional Monitoring Requirements

Compliance Assurance Monitoring Summary 24

CAM Summary

Unit/Group/Process Information	
ID No.: PRO-REGEN	
Control Device ID No.: AMMONIA SCRUBB	Control Device Type: SO ₂ Scrubber
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart H	SOP Index No.: 60H-001
Pollutant: SO ₂	Main Standard: § 60.82(a)
Monitoring Information	
Indicator: pH	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Minimum pH is 4.5	
<p>CAM Text: Each monitoring device shall be cleaned with an automatic cleaning system, or cleaned weekly using hydraulic, chemical, or mechanical cleaning. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least weekly, whichever is more frequent, and shall be accurate to within ± 0.5 pH unit.</p>	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

CAM Summary

Unit/Group/Process Information	
ID No.: PRO-REGEN	
Control Device ID No.: AMMONIA SCRUBB	Control Device Type: SO2 Scrubber
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart H	SOP Index No.: 60H-001
Pollutant: SO2	Main Standard: § 60.82(a)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Minimum liquid flow rate is 650 gallons per minute	
<p>CAM Text: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</p> <ul style="list-style-type: none"> ± 2% of span; or ± 5% of design liquid flow rate. 	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Permit Shield

Permit Shield 27

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit/Group/Process		Regulation	Basis of Determination
ID No.	Group/Inclusive Units		
BTCT	N/A	40 CFR Part 63, Subpart Q	Cooling tower has not operated with chromium based chemicals on or after 09/18/1994.
DOCKVC	N/A	30 TAC Chapter 117, Subchapter B	Heat Capacity of vapor combustor is < 40 MMBtu/hr
GRPACIDTNK	T-5, T-6, T-7, T-8	40 CFR Part 60, Subpart K	Tanks were constructed prior to June 11, 1973.
PREHTRSTK	N/A	40 CFR Part 63, Subpart DDDDD	Facility is an area source of HAPs.
PRO-REGEN	N/A	30 TAC Chapter 117, Subchapter B	The furnace is exempt on the basis of being a sulfuric acid regeneration unit.
T-16	N/A	40 CFR Part 60, Subpart K	Tanks were constructed prior to June 11, 1973.

New Source Review Authorization References

New Source Review Authorization References 29
New Source Review Authorization References by Emission Unit.....30



New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Prevention of Significant Deterioration (PSD) Permits	
PSD Permit No.: PSDTX695M3	Issuance Date: 08/08/2013
Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 56534	Issuance Date: 11/24/2014
Authorization No.: 86388	Issuance Date: 10/29/2008
Authorization No.: 9565	Issuance Date: 08/08/2013
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 09/04/2000
Number: 106.371	Version No./Date: 03/14/1997
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.472	Version No./Date: 03/14/1997
Number: 106.478	Version No./Date: 03/14/1997
Number: 7	Version No./Date: 09/12/1989

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization
BARGE-DOCK	SPENT ACID LOADING	56534
BTCT	COOLING TOWER	106.371/03/14/1997
DOCKVC	DOCK VAPOR COMBUSTOR	56534
PKGBOILSTK	PACKAGE BOILER	106.183/09/04/2000
PREHTRSTK	PREHEATER	106.183/09/04/2000
PRO-REGEN	REGEN PROCESS UNIT	9565, PSDTX695M3
T-16	SPENT ACID STORAGE TANK	56534
T-5	SPENT ACID STORAGE TANK	56534
T-6	SPENT ACID STORAGE	56534
T-7	SPENT ACID STORAGE TANK	56534
T-8	SPENT ACID STORAGE TANK	56534

Appendix A

Acronym List 32

Acronym List

The following abbreviations or acronyms may be used in this permit:

ACFM	actual cubic feet per minute
AMOC	alternate means of control
ARP	Acid Rain Program
ASTM	American Society of Testing and Materials
B/PA	Beaumont/Port Arthur (nonattainment area)
CAM	Compliance Assurance Monitoring
CD	control device
COMS	continuous opacity monitoring system
CVS	closed-vent system
D/FW	Dallas/Fort Worth (nonattainment area)
DR	Designated Representative
ELP	El Paso (nonattainment area)
EP	emission point
EPA	U.S. Environmental Protection Agency
EU	emission unit
FCAA Amendments	Federal Clean Air Act Amendments
FOP	federal operating permit
GF	grandfathered
gr/100 scf	grains per 100 standard cubic feet
HAP	hazardous air pollutant
H/G/B	Houston/Galveston/Brazoria (nonattainment area)
H ₂ S	hydrogen sulfide
ID No.	identification number
lb/hr	pound(s) per hour
MMBtu/hr	Million British thermal units per hour
MRRT	monitoring, recordkeeping, reporting, and testing
NA	nonattainment
N/A	not applicable
NADB	National Allowance Data Base
NO _x	nitrogen oxides
NSPS	New Source Performance Standard (40 CFR Part 60)
NSR	New Source Review
ORIS	Office of Regulatory Information Systems
Pb	lead
PBR	Permit By Rule
PM	particulate matter
ppmv	parts per million by volume
PSD	prevention of significant deterioration
RO	Responsible Official
SO ₂	sulfur dioxide
TCEQ	Texas Commission on Environmental Quality
TSP	total suspended particulate
TVP	true vapor pressure
U.S.C.	United States Code
VOC	volatile organic compound

Appendix B

Major NSR Summary Table..... 34
9565 and PSDTX695M3 36

Major NSR Summary Table

Permit Number: 9565 and PSDTX695M3			Issuance Date: August 8, 2013				
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Spec. Cond.	Spec. Cond.	Spec. Cond.
1	Scrubber Exhaust	Carbon Monoxide	5.50	24.09	2, 3, 4, 5, 7, 9, 11, 13, 14, 15	2, 3, 4, 5, 6, 7, 9, 11, 13, 14, 15	2, 9, 11
		H ₂ SO ₄ (6)	6.88	20.08			
		Ammonia	0.40	1.70			
		NO _x	19.75	54.91			
		PM ₁₀	3.19	11.32			
		PM _{2.5}	3.19	11.32			
		Sulfur Dioxide (6)	114.13	441.65			
		VOC	0.01	0.01			
		Silver	0.03	0.12			
		Arsenic	0.13	0.52			
		Barium	0.03	0.12			
		Beryllium	0.02	0.08			
		Cadmium	0.02	0.08			
		Chlorine	0.01	0.02			
		Chromium	0.67	2.82			
		Hydrogen Chloride	0.06	0.26			
		Mercury	0.0018	0.0041			
		Nickel	0.56	2.42			
Lead	0.06	0.24					
Antimony	0.03	0.12					
Selenium	0.05	0.20					
Thallium	0.02	0.08					
RACKFUG	Rack Process Fugitives (5)	VOC	0.01	0.01	2	2, 6	2
		Hydrogen Sulfide	0.01	0.01			
FUGRC	Railcar Piping and Components (5)	VOC	0.01	0.02	2	2, 6	2
		H ₂ SO ₄ (6)	0.01	0.01			

Footnotes:

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) H₂SO₄ - sulfuric acid mist

- NO_x - total oxides of nitrogen
- PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
- PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
- VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Prevention of Significant Deterioration pollutant



**TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
AIR QUALITY PERMIT**



*A Permit Is Hereby Issued To
Rhodia Inc.*

*Authorizing the Construction and Operation of
The Baytown Sulfuric Acid Plant
Located at Baytown, Harris County, Texas*

Latitude 29° 44' 53" Longitude 95° 0' 7"

Permit: 9565 and PSDTX695M3

Amendment Date : August 8, 2013

Renewal Date: August 8, 2023


For the Commission

1. **Facilities** covered by this permit shall be constructed and operated as specified in the application for the permit. All representations regarding construction plans and operation procedures contained in the permit application shall be conditions upon which the permit is issued. Variations from these representations shall be unlawful unless the permit holder first makes application to the Texas Commission on Environmental Quality (commission) Executive Director to amend this permit in that regard and such amendment is approved. [Title 30 Texas Administrative Code 116.116 (30 TAC 116.116)]
2. **Voiding of Permit.** A permit or permit amendment is automatically void if the holder fails to begin construction within 18 months of the date of issuance, discontinues construction for more than 18 months prior to completion, or fails to complete construction within a reasonable time. Upon request, the executive director may grant an 18-month extension. Before the extension is granted the permit may be subject to revision based on best available control technology, lowest achievable emission rate, and netting or offsets as applicable. One additional extension of up to 18 months may be granted if the permit holder demonstrates that emissions from the facility will comply with all rules and regulations of the commission, the intent of the Texas Clean Air Act (TCAA), including protection of the public's health and physical property; and (b)(1) the permit holder is a party to litigation not of the permit holder's initiation regarding the issuance of the permit; or (b)(2) the permit holder has spent, or committed to spend, at least 10 percent of the estimated total cost of the project up to a maximum of \$5 million. A permit holder granted an extension under subsection (b)(1) of this section may receive one subsequent extension if the permit holder meets the conditions of subsection (b)(2) of this section. [30 TAC 116.120(a), (b) and (c)]
3. **Construction Progress.** Start of construction, construction interruptions exceeding 45 days, and completion of construction shall be reported to the appropriate regional office of the commission not later than 15 working days after occurrence of the event. [30 TAC 116.115(b)(2)(A)]
4. **Start-up Notification.** The appropriate air program regional office shall be notified prior to the commencement of operations of the facilities authorized by the permit in such a manner that a representative of the commission may be present. The permit holder shall provide a separate notification for the commencement of operations for each unit of phased construction, which may involve a series of units commencing operations at different times. Prior to operation of the facilities authorized by the permit, the permit holder shall identify the source or sources of allowances to be utilized for compliance with Chapter 101, Subchapter H, Division 3 of this title (relating to Mass Emissions Cap and Trade Program). [30 TAC 116.115(b)(2)(B)(iii)]
5. **Sampling Requirements.** If sampling is required, the permit holder shall contact the commission's Office of Compliance and Enforcement prior to sampling to obtain the proper data forms and procedures. All sampling and testing procedures must be approved by the executive director and coordinated with the regional representatives of the commission. The permit holder is also responsible for providing sampling facilities and conducting the sampling operations or contracting with an independent sampling consultant. [30 TAC 116.115(b)(2)(C)]

6. **Equivalency of Methods.** The permit holder must demonstrate or otherwise justify the equivalency of emission control methods, sampling or other emission testing methods, and monitoring methods proposed as alternatives to methods indicated in the conditions of the permit. Alternative methods shall be applied for in writing and must be reviewed and approved by the executive director prior to their use in fulfilling any requirements of the permit. [30 TAC 116.115(b)(2)(D)]
7. **Recordkeeping.** The permit holder shall maintain a copy of the permit along with records containing the information and data sufficient to demonstrate compliance with the permit, including production records and operating hours; keep all required records in a file at the plant site. If, however, the facility normally operates unattended, records shall be maintained at the nearest staffed location within Texas specified in the application; make the records available at the request of personnel from the commission or any air pollution control program having jurisdiction; comply with any additional recordkeeping requirements specified in special conditions attached to the permit; and retain information in the file for at least two years following the date that the information or data is obtained. [30 TAC 116.115(b)(2)(E)]
8. **Maximum Allowable Emission Rates.** The total emissions of air contaminants from any of the sources of emissions must not exceed the values stated on the table attached to the permit entitled "Emission Sources--Maximum Allowable Emission Rates." [30 TAC 116.115(b)(2)(F)]
9. **Maintenance of Emission Control.** The permitted facilities shall not be operated unless all air pollution emission capture and abatement equipment is maintained in good working order and operating properly during normal facility operations. The permit holder shall provide notification for upsets and maintenance in accordance with 30 TAC 101.201, 101.211, and 101.221 of this title (relating to Emissions Event Reporting and Recordkeeping Requirements; Scheduled Maintenance, Startup, and Shutdown Reporting and Recordkeeping Requirements; and Operational Requirements). [30 TAC 116.115(b)(2)(G)]
10. **Compliance with Rules.** Acceptance of a permit by an applicant constitutes an acknowledgment and agreement that the permit holder will comply with all rules, regulations, and orders of the commission issued in conformity with the TCAA and the conditions precedent to the granting of the permit. If more than one state or federal rule or regulation or permit condition is applicable, the most stringent limit or condition shall govern and be the standard by which compliance shall be demonstrated. Acceptance includes consent to the entrance of commission employees and agents into the permitted premises at reasonable times to investigate conditions relating to the emission or concentration of air contaminants, including compliance with the permit. [30 TAC 116.115(b)(2)(H)]
11. **This** permit may not be transferred, assigned, or conveyed by the holder except as provided by rule. [30 TAC 116.110(e)]
12. **There** may be additional special conditions attached to a permit upon issuance or modification of the permit. Such conditions in a permit may be more restrictive than the requirements of Title 30 of the Texas Administrative Code. [30 TAC 116.115(c)]
13. **Emissions** from this facility must not cause or contribute to a condition of "air pollution" as defined in Texas Health and Safety Code (THSC) 382.003(3) or violate THSC 382.085. If the executive director determines that such a condition or violation occurs, the holder shall implement additional abatement measures as necessary to control or prevent the condition or violation.
14. **The** permit holder shall comply with all the requirements of this permit. Emissions that exceed the limits of this permit are not authorized and are violations of this permit.

Special Conditions

Permit Numbers 9565 and PSDTX695M3

Emission Standards

1. This permit authorizes emissions only from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit.
2. These permitted facilities shall comply with all applicable requirements of the U.S. Environmental Protection Agency regulations in Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), promulgated for the following: **(PSD)**
 - A. Subparts A and Cd for Emission Guidelines and Compliance Times for Sulfuric Acid Production Units.
 - B. Subparts A and H for Sulfuric Acid Plants.
 - C. Alternative Monitoring Plan (AMP) for sulfur dioxide (SO₂) emissions.
3. The sulfuric acid (H₂SO₄) daily throughput is limited to 1,100 tons. The holder of this permit shall keep records of the daily H₂SO₄ production and the one-hour SO₂ emissions rates for each day of production. Records shall be made readily available to Texas Commission on Environmental Quality (TCEQ) personnel upon request, EPA personnel or any applicable local program with jurisdiction and may be used to determine compliance with the SO₂ emission limits specified in the maximum allowable emissions rates table (MAERT). **(PSD)**
4. The SO₂ emissions from the H₂SO₄ plant stack designated as Emission Point Number (EPN) 1 shall not exceed 2.49 pounds per ton of acid produced on an hourly basis. The SO₂ emissions from the H₂SO₄ plant stack designated as Emission Point No. EPN 1 shall not exceed 2.20 pounds per ton of acid produced on an annual basis. Production is expressed as 100 percent H₂SO₄. Records shall be updated once a week to demonstrate compliance with each production parameter. **(PSD)**
5. Sulfuric acid mist, expressed as H₂SO₄, shall not be discharged from the H₂SO₄ acid plant stack designated as EPN 1 in excess of 0.15 pounds per ton of acid produced on an hourly basis. Sulfuric acid mist, expressed as H₂SO₄, shall not be discharged from EPN 1 in excess of 0.10 pounds per ton of acid produced on an annual basis. Production is expressed as 100 percent H₂SO₄. Records shall be updated once a week to demonstrate compliance with each production parameter. **(PSD)**

6. Any construction of new equipment that occurs for the use of adding a new chemical is not allowed through this special condition. New chemical(s) may be added through use of a permit by rule claim and/or registration under 30 TAC Chapter 106.
- A. Short-term (pounds per hour [lb/hr]) and annual (tons per year) emissions and calculations shall be completed for each chemical at each affected source; emission rates shall be calculated in accordance with the methods documented in the permit amendment application. The calculated emission rates shall not exceed the maximum allowable emission rate at any emission point.
- B. The Effect Screening Level (ESL) for the chemical shall be obtained from the current TCEQ ESL list or by written request to the TCEQ Toxicology Division.
- C. The total emissions of any compound from all emission points in this permit must satisfy one of the following conditions:
- (1) The total maximum emission rate from all sources is less than 0.04 lb/hr and the ESL greater than 2 ug/m³;
- $$(ER/ESL)_N \leq (ER/ESL)_E$$
- (ER/ESL)_N = plant wide maximum hourly emission rate based on maximum vapor pressure of new compound(s) divided by its ESL.
- (ER/ESL)_E = the highest ratio of any previously authorized compounds plant wide hourly emission rate based on maximum vapor pressure divided by its ESL (i.e., 0.261).
- D. The permit holder shall maintain records of the information below and the demonstrations in steps A through C above. The following documentation is required for each compound:
- (1) Chemical name(s), composition, and chemical abstract registry number if available.
 - (2) Molecular weight.
 - (3) Storage tanks, loading areas, and loading fugitive areas where the material is to be handled and the emission control device to be utilized.
 - (4) Date new compound handling commenced.
 - (5) Material Safety Data Sheet.

7. The H₂SO₄ furnace shall be operated with not less than 0.5 percent excess oxygen (O₂) and not more than 2400°F furnace exit temperature, averaged hourly. Above 1800°F, excess O₂ shall not exceed 3 percent, averaged hourly. The furnace outlet temperature and O₂ content shall be continuously monitored and recorded.

Initial Determination of Compliance

8. Sampling ports and platform(s) shall be incorporated into the design of EPN 1 according to the specifications set forth in the attachment entitled "Chapter 2, Stack Sampling Facilities" of the TCEQ Sampling Procedures Manual. Alternate sampling facility designs must be submitted for approval to the TCEQ Regional Director.
9. The holder of this permit shall perform stack sampling and other testing as required to establish the actual pattern and quantities of air contaminants being emitted into the atmosphere from the stack designated as EPN 1. The holder of this permit is responsible for providing sampling and testing facilities and conducting the sampling and testing operations at his expense. **(PSD)**
 - A. Sampling shall be conducted in accordance with Title 40 Code of Federal Regulations (40 CFR) Part 60, Appendix A, Method 7, "Determination of Nitrogen Oxide (NO_x) Emissions from Stationary Sources" and Method 8, "Determination of SO₂ and H₂SO₄ Emissions from Stationary Sources" and Method 10, "Determination of Carbon Monoxide (CO) Emissions from Stationary Sources" and other applicable testing methods.
 - B. The appropriate TCEQ Regional Office in the region where the source is located and applicable local air program(s) shall be contacted as soon as testing is scheduled, but not less than 45 days prior to sampling to schedule a pretest meeting.

The notice shall include:

- (1) Date for pretest meeting.
- (2) Date sampling will occur.
- (3) Name of firm conducting sampling.
- (4) Type of sampling equipment to be used.
- (5) Method or procedure to be used in sampling.

The purpose of the pretest meeting is to review the necessary sampling and testing procedures, to provide the proper data forms for recording pertinent data, and to review the format procedures for submitting the test reports.

Special Conditions

Permit Numbers 9565 and PSDTX695M3

Page 4

A written proposed description of any deviation from sampling procedures specified in permit provision or the TCEQ or EPA sampling procedures shall be made available to the TCEQ prior to the pretest meeting. The TCEQ Regional Office Director or the Director of the TCEQ in Austin shall approve or disapprove of any deviation from specified sampling procedures.

Requests to waive testing for any pollutant specified in this condition shall be submitted to the TCEQ Office of Air, Air Permits Division. Test waivers and alternate/equivalent procedure proposals for New Source Performance Standard testing which must have EPA approval shall be submitted to the TCEQ Regional Office.

- C. Air contaminants emitted from the H₂SO₄ acid plant stack designated as EPN 1 to be tested for include (but are not limited to) chlorine, CO, H₂SO₄, HCl, NO_x and SO₂, H₂SO₄ mist, antimony, arsenic, barium, beryllium, cadmium, chromium, lead, mercury, nickel, selenium, silver and thallium. These stack testing results shall be used to demonstrate compliance with Special Condition Nos. 1, 4, and 5.
- D. Stack testing of EPN 1 shall be completed between 90 days and 180 days after permit amendment approval in 2009. Sampling shall occur at such other times as may be required by the Executive Director of the TCEQ. Requests for additional time to perform sampling shall be submitted to the TCEQ Regional Office. Additional time to comply with the applicable requirements of 40 CFR Part 60 and 40 CFR Part 61 requires prior approval and requests shall be submitted to the TCEQ Regional Office.
- E. The sulfuric acid plant shall be sampled while operating at the maximum possible safe production rate (as determined by the permit holder) for the H₂SO₄ production unit at the time of testing. The H₂SO₄ production rate shall be monitored and recorded during the stack test. If the normal production rate of H₂SO₄ from this facility exceeds by more than 10 percent the tons per day maintained during sampling, the company must notify, in writing, the appropriate TCEQ Regional Office and the source may be subject to additional sampling to demonstrate continued compliance.
- F. Copies of the final sampling report shall be forwarded to the TCEQ and the EPA within 60 days after sampling is completed. Sampling reports shall comply with the attached provisions of the TCEQ Sampling Procedures Manual. The reports shall be distributed as follows:

One copy to the appropriate TCEQ Regional Office.

One copy to each appropriate local air pollution control program.
One copy to the Air Enforcement Branch, the EPA, Region 6, Dallas.

Continuous Demonstration of Compliance

10. At no time shall the hourly average ammonia (NH_3) liquor feed rate into the H_2SO_4 plant exceed 65 gallons per minute (gpm).
11. The holder of this permit shall install, calibrate, maintain and operate a continuous monitor to measure and record the feed rate of NH_3 liquor into the H_2SO_4 plant. The monitoring data shall be reduced to hourly average flow rates at least once everyday.

Semiannual reports of all excessive feed rates and monitor downtime shall be submitted to the appropriate TCEQ Regional Office. These reports shall include the information described in 40 CFR § 60.7(c).

All monitoring data, quality assurance data, excessive feed rate data and monitor downtime data shall be maintained by the source for a period of two years and shall be made readily available to the TCEQ or the EPA upon request.

12. At no time shall the hourly rolling average of hydrogen sulfide gas flow to the furnace exceed 150,000 standard cubic feet per hour.
13. The holder of this permit shall install, calibrate, maintain and operate a continuous emission monitoring system (CEMS) to measure and record the in-stack concentration of SO_2 from EPN 1. **(PSD)**
 - A. The CEMS calibration shall be checked daily and the CEMS shall be zeroed and spanned using cylinder gas at least once a week and corrective action taken when the results differ by greater than ± 5 percent from the tagged cylinder gas value.
 - B. The monitoring data shall be reduced to one-hour average concentrations at least once every month using a minimum of four equally-spaced data points from each one-hour period. The individual average concentrations shall be reduced to units of the permit allowable emissions rates in pounds of SO_2 per hour at least once every month.
 - C. All monitoring data and quality-assurance data shall be maintained by the source for a period of two years and shall be made readily available to TCEQ

personnel, EPA personnel or any local program with jurisdiction upon request. The data from the CEMS may, at the discretion of the TCEQ, EPA personnel or any local program with jurisdiction, be used to determine compliance with the SO₂ emission limits specified in MAERT.

- D. The CEMS must operate at all times when sulfur bearing compounds (except natural gas) are being fed to the furnace, but need not operate during CEMS breakdown, repairs for calibration checks and zero span adjustments.
- E. CEMS shall be used to demonstrate compliance with the SO₂ emission limits as found in Special Condition No. 4. The permit holder must meet the quality assurance procedures required by 40 CFR Part 60 Appendix F or any alternate procedures specified in the AMP shown as Attachment I.
 - (1) The SO₂ CEMS shall monitor and record the three hour arithmetic average (not weighted by production volume) SO₂ emission rate in units of pounds per ton of one hundred percent acid produced.
 - (2) The SO₂ CEMS shall monitor and record the SO₂ emission rate averaged (arithmetic average, not weighted by production) over all operation hours in each 365 day period in units of pounds per ton of one hundred percent acid produced.
 - (3) Implementation of the monitoring requirements has been defined in the AMP for the SO₂ CEMS system.
 - (4) The AMP supersedes the corresponding SO₂ monitoring requirements of NSPS Subpart H.
 - (5) All steps necessary to avoid CEMS breakdowns and minimize CEMS down time must be taken. This shall include, but is not limited to, operating and maintaining the CEMS in accordance with best practices and maintaining an on-site inventory of spare parts or other supplies necessary to make rapid repairs of the equipment.
 - (6) In the event of an CEMS downtime lasting longer than twenty-four hours, the permittee shall demonstrate compliance with the emission limits established in Special Condition No. 4 according to the procedures specified in the AMP shown as Attachment I.

Compliance Assurance Monitoring

14. The following requirements apply to ammonia scrubber capture system for EPN 1.
 - A. If used to control pollutants like SO₂, the permit holder shall conduct a once a month visual, audible, and/or olfactory inspection of the capture system to verify there are no leaking components in the capture system.
 - B. The control device shall not have a bypass.
 - C. If any of the above inspections are not satisfactory, the permit holder shall promptly take necessary corrective action.

15. The minimum liquid flow to the ammonia scrubber shall be 650 gpm. The circulation rate shall be monitored and recorded at least once a day. The liquid flow rate shall be recorded at least once an hour. The flow monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least annually, whichever is more frequent, and shall be accurate to within 2 percent of span or 5 percent of the design value.

The pH shall be analyzed and recorded at least once a day from the NH₃ scrubber. The minimum allowable pH in the NH₃ scrubber is 4.5. The pH monitoring device shall be cleaned with an automatic cleaning system or cleaned weekly using hydraulic, chemical or mechanical cleaning. The pH monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, or at least weekly, whichever is more frequent and shall be accurate to within 0.5 pH unit.

Quality assured (or valid) data must be generated when the H₂SO₄ production unit is operating except during the performance of a daily zero and span check. Loss of valid data due to periods of monitor break down, out-of-control operation (producing inaccurate data), repair, maintenance, or calibration may be exempted provided it does not exceed 5 percent of the time (in hours) that the H₂SO₄ production unit operated over the previous rolling 12-month period. The measurements missed shall be estimated using engineering judgement and the methods used recorded.

Dated August 8, 2013

Emission Sources - Maximum Allowable Emission Rates

Permit Number 9565 and PSDTX695M3

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities, sources, and related activities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

Air Contaminants Data

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
1	Scrubber Exhaust	Carbon Monoxide	5.50	24.09
		H ₂ SO ₄ (6)	6.88	20.08
		Ammonia	0.40	1.70
		NO _x	19.75	54.91
		PM ₁₀	3.19	11.32
		PM _{2.5}	3.19	11.32
		Sulfur Dioxide (6)	114.13	441.65
		VOC	0.01	0.01
		Silver	0.03	0.12
		Arsenic	0.13	0.52
		Barium	0.03	0.12
		Beryllium	0.02	0.08
		Cadmium	0.02	0.08
		Chlorine	0.01	0.02
		Chromium	0.67	2.82
		Hydrogen Chloride	0.06	0.26
		Mercury	0.0018	0.0041
		Nickel	0.56	2.42
Lead	0.06	0.24		
Antimony	0.03	0.12		

Emission Sources - Maximum Allowable Emission Rates

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates	
			lbs/hour	TPY (4)
		Selenium	0.05	0.20
		Thallium	0.02	0.08
RACKFUG	Rack Process Fugitives (5)	VOC	0.01	0.01
		Hydrogen Sulfide	0.01	0.01
FUGRC	Railcar Piping and Components (5)	VOC	0.01	0.02
		H ₂ SO ₄ (6)	0.01	0.01

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) H₂SO₄ - sulfuric acid mist
 NO_x - total oxides of nitrogen
 PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
 VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Prevention of Significant Deterioration pollutant

Date: August 8, 2013

Statement of Basis of the Federal Operating Permit

Eco Services Operations LLC

Site Name: Eco Services Operations Baytown Plant

Area Name: Baytown Plant

Physical Location: Last Industrial Facility On Park Street; Surrounded By Exxonmobil Baytown Operations.

3439 Park Street

Nearest City: Baytown

County: Harris

Permit Number: O1610

Project Type: Renewal

Standard Industrial Classification (SIC) Code: 2819

SIC Name: Industrial Inorganic Chemicals

This Statement of Basis sets forth the legal and factual basis for the draft permit conditions in accordance with 30 TAC §122.201(a)(4). Per 30 TAC §§ 122.241 and 243, the permit holder has submitted an application under § 122.134 for permit renewal. This document may include the following information:

- A description of the facility/area process description;
- A basis for applying permit shields;
- A list of the federal regulatory applicability determinations;
- A table listing the determination of applicable requirements;
- A list of the New Source Review Requirements;
- The rationale for periodic monitoring methods selected;
- The rationale for compliance assurance methods selected;
- A compliance status; and
- A list of available unit attribute forms.

Prepared on: January 28, 2016

Operating Permit Basis of Determination

Permit Area Process Description

This site is a sulfuric acid manufacturing plant. The PRO-REGEN unit is the heart of the plant which is designed to produce fresh sulfuric acid (H₂SO₄) from reacted sulfuric acids or "sludges" produced by refineries and/or chemical plants. Hydrogen sulfide gas (H₂S) and natural gases are burned to maintain proper operating parameters and sulfur dioxide (SO₂) strengths.

The sludge and sulfur gas are sprayed into a combustion furnace (2000F) where the hydrocarbons and sulfur are burned and the spent sulfuric acid is decomposed. The combustion gases pass through a boiler for heat recovery and then through a scrubbing tower, a direct contact gas cooler (660F), two electrostatic precipitators, and a drying tower.

The SO₂ gas is combined with oxygen in a vanadium substrate catalytic converter to convert the SO₂ into sulfur trioxide (SO₃). From the converter the gas is finally sent to an absorbing tower where SO₃ reacts with water to form sulfuric acid. The gas that exits from the tower is passed through a mist removal element where any entrained acid is removed. The final gas stream enters an ammonia scrubber that reduces the concentration of un-reacted SO₂ gas. The tail gas is exhausted to the atmosphere.

FOPs at Site

The "application area" consists of the emission units and that portion of the site included in the application and this permit. Multiple FOPs may be issued to a site in accordance with 30 TAC § 122.201(e). When there is only one area for the site, then the application information and permit will include all units at the site. Additional FOPs that exist at the site, if any, are listed below.

Additional FOPs: None

Major Source Pollutants

The table below specifies the pollutants for which the site is a major source:

Major Pollutants	SO ₂ , NOX
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Reading State of Texas's Federal Operating Permit

The Title V Federal Operating Permit (FOP) lists all state and federal air emission regulations and New Source Review (NSR) authorizations (collectively known as "applicable requirements") that apply at a particular site or permit area (in the event a site has multiple FOPs). **The FOP does not authorize new emissions or new construction activities.** The FOP begins with an introductory page which is common to all Title V permits. This page gives the details of the company, states the authority of the issuing agency, requires the company to operate in accordance with this permit and 30 Texas Administrative Code (TAC) Chapter 122, requires adherence with NSR requirements of 30 TAC Chapter 116, and finally indicates the permit number and the issuance date.

This is followed by the table of contents, which is generally composed of the following elements. Not all permits will have all of the elements.

- General Terms and Conditions
- Special Terms and Conditions
 - Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting

- Additional Monitoring Requirements
- New Source Review Authorization Requirements
- Compliance Requirements
- Protection of Stratosphere Ozone
- Permit Location
- Permit Shield (30 TAC § 122.148)
- Attachments
 - Applicable Requirements Summary
 - Unit Summary
 - Applicable Requirements Summary
 - Additional Monitoring Requirements
 - Permit Shield
 - New Source Review Authorization References
 - Compliance Plan
 - Alternative Requirements
- Appendix A
 - Acronym list
- Appendix B
 - Copies of major NSR authorizations

General Terms and Conditions

The General Terms and Conditions are the same and appear in all permits. The first paragraph lists the specific citations for 30 TAC Chapter 122 requirements that apply to all Title V permit holders. The second paragraph describes the requirements for record retention. The third paragraph provides details for voiding the permit, if applicable. The fourth paragraph states that the permit holder shall comply with the requirements of 30 TAC Chapter 116 by obtaining a New Source Review authorization prior to new construction or modification of emission units located in the area covered by this permit. The fifth paragraph provides details on submission of reports required by the permit.

Special Terms and Conditions

Emissions Limitations and Standards, Monitoring and Testing, and Recordkeeping and Reporting. The TCEQ has designated certain applicable requirements as site-wide requirements. A site-wide requirement is a requirement that applies uniformly to all the units or activities at the site. Units with only site-wide requirements are addressed on Form OP-REQ1 and are not required to be listed separately on a OP-UA Form or Form OP-SUM. Form OP-SUM must list all units addressed in the application and provide identifying information, applicable OP-UA Forms, and preconstruction authorizations. The various OP-UA Forms provide the characteristics of each unit from which applicable requirements are established. Some exceptions exist as a few units may have both site-wide requirements and unit specific requirements.

Other conditions. The other entries under special terms and conditions are in general terms referring to compliance with the more detailed data listed in the attachments.

Attachments

Applicable Requirements Summary. The first attachment, the Applicable Requirements Summary, has two tables, addressing unit specific requirements. The first table, the Unit Summary, includes a list of units with applicable requirements, the unit type, the applicable regulation, and the requirement driver. The intent of the requirement driver is to inform the reader that a given unit may have several different operating scenarios and the differences between those operating scenarios.

The applicable requirements summary table provides the detailed citations of the rules that apply to the various units. For each unit and operating scenario, there is an added modifier called the “index number,” detailed citations specifying monitoring and testing requirements, recordkeeping requirements, and reporting requirements. The data for this table are based on data supplied by the applicant on the OP-SUM and various OP-UA forms.

Additional Monitoring Requirement. The next attachment includes additional monitoring the applicant must perform to ensure compliance with the applicable standard. Compliance assurance monitoring (CAM) is often required to provide a reasonable assurance of compliance with applicable emission limitations/standards for large emission units that use control devices to achieve compliance with applicant requirements. When necessary, periodic monitoring (PM) requirements are specified for certain parameters (i.e. feed rates, flow rates, temperature, fuel type and consumption, etc.) to determine if a term and condition or emission unit is operating within specified limits to control emissions. These additional monitoring approaches may be required for two reasons. First, the applicable rules do not adequately specify monitoring requirements (exception- Maximum Achievable Control Technology Standards (MACTs) generally have sufficient monitoring), and second, monitoring may be required to fill gaps in the monitoring requirements of certain applicable requirements. In situations where the NSR permit is the applicable requirement requiring extra monitoring for a specific emission unit, the preferred solution is to have the monitoring requirements in the NSR permit updated so that all NSR requirements are consolidated in the NSR permit.

Permit Shield. A permit may or may not have a permit shield, depending on whether an applicant has applied for, and justified the granting of, a permit shield. A permit shield is a special condition included in the permit document stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirement(s) or specified applicable state-only requirement(s).

New Source Review Authorization References. All activities which are related to emissions in the state of Texas must have a NSR authorization prior to beginning construction. This section lists all units in the permit and the NSR authorization that allowed the unit to be constructed or modified. Units that do not have unit specific applicable requirements other than the NSR authorization do not need to be listed in this attachment. While NSR permits are not physically a part of the Title V permit, they are legally incorporated into the Title V permit by reference. Those NSR permits whose emissions exceed certain PSD/NA thresholds must also undergo a Federal review of federally regulated pollutants in addition to review for state regulated pollutants.

Compliance Plan. A permit may have a compliance schedule attachment for listing corrective actions plans for any emission unit that is out of compliance with an applicable requirement.

Alternative Requirements. This attachment will list any alternative monitoring plans or alternative means of compliance for applicable requirements that have been approved by the EPA Administrator and/or the TCEQ Executive Director.

Appendix A

Acronym list. This attachment lists the common acronyms used when discussing the FOPs.

Appendix B

Copies of major NSR authorizations applicable to the units covered by this permit have been included in this Appendix, to ensure that all interested persons can access those authorizations.

Stationary vents subject to 30 TAC Chapter 111, Subchapter A, § 111.111(a)(1)(B) addressed in the Special Terms and Conditions

The site contains stationary vents with a flowrate less than 100,000 actual cubic feet per minute (acfm) and constructed either before or after January 31, 1972 which are limited, over a six-minute average, to 20% opacity as required by 30 TAC § 111.111(a)(1)(B). As a site may have a large number of stationary vents that fall into this category, they are not required to be listed individually in the permit's Applicable Requirement Summary. This is consistent with EPA's White Paper for Streamlined Development of Part 70 Permit Applications, July 10, 1995, that states that requirements that apply identically to emission units at a site can be treated on a generic basis such as source-wide opacity limits.

Periodic monitoring is specified in Special Term and Condition 3.A. for stationary vents subject to 30 TAC § 111.111(a)(1)(B) to verify compliance with the 20% opacity limit. These vents are not expected to produce visible emissions during normal operation. The TCEQ evaluated the probability of these sources violating the opacity standards and determined that there is a very low potential that an opacity standard would be exceeded. It was determined that continuous monitoring for these sources is not warranted as there would be very limited environmental benefit in continuously monitoring sources that have a low potential to produce visible emissions. Therefore, the TCEQ set the visible observation monitoring frequency for these sources to once per calendar quarter.

The TCEQ has exempted vents that are not capable of producing visible emissions from periodic monitoring requirements. These vents include sources of colorless VOCs, non-fuming liquids, and other materials that cannot produce emissions that obstruct the transmission of light. Passive ventilation vents, such as plumbing vents, are also included in this category. Since this category of vents are not capable of producing opacity due to the physical or chemical characteristics of the emission source, periodic monitoring is not required as it would not yield any additional data to assure compliance with the 20% opacity standard of 30 TAC § 111.111(a)(1)(B).

In the event that visible emissions are detected, either through the quarterly observation or other credible evidence, such as observations from company personnel, the permit holder shall either report a deviation or perform a Test Method 9 observation to determine the opacity consistent with the 6-minute averaging time specified in 30 TAC § 111.111(a)(1)(B). An additional provision is included to monitor combustion sources more frequently than quarterly if alternate fuels are burned for periods greater than 24 consecutive hours. This will address possible emissions that may arise when switching fuel types.

Federal Regulatory Applicability Determinations

The following chart summarizes the applicability of the principal air pollution regulatory programs to the permit area:

Regulatory Program	Applicability (Yes/No)
Prevention of Significant Deterioration (PSD)	Yes
Nonattainment New Source Review (NNSR)	No
Minor NSR	Yes
40 CFR Part 60 - New Source Performance Standards	Yes
40 CFR Part 61 - National Emission Standards for Hazardous Air Pollutants (NESHAPs)	No

40 CFR Part 63 - NESHAPs for Source Categories	No
Title IV (Acid Rain) of the Clean Air Act (CAA)	No
Title V (Federal Operating Permits) of the CAA	Yes
Title VI (Stratospheric Ozone Protection) of the CAA	Yes
CAIR (Clean Air Interstate Rule)	No

Basis for Applying Permit Shields

An operating permit applicant has the opportunity to specifically request a permit shield to document that specific applicable requirements do not apply to emission units in the permit. A permit shield is a special condition stating that compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements. A permit shield has been requested in the application for specific emission units. For the permit shield requests that have been approved, the basis of determination for regulations that the owner/operator need not comply with are located in the "Permit Shield" attachment of the permit.

Insignificant Activities

In general, units not meeting the criteria for inclusion on either Form OP-SUM or Form OP-REQ1 are not required to be addressed in the operating permit application. Examples of these types of units include, but are not limited to, the following:

1. Office activities such as photocopying, blueprint copying, and photographic processes.
2. Sanitary sewage collection and treatment facilities other than those used to incinerate wastewater treatment plant sludge. Stacks or vents for sanitary sewer plumbing traps are also included.
3. Food preparation facilities including, but not limited to, restaurants and cafeterias used for preparing food or beverages primarily for consumption on the premises.
4. Outdoor barbecue pits, campfires, and fireplaces.
5. Laundry dryers, extractors, and tumblers processing bedding, clothing, or other fabric items generated primarily at the premises. This does not include emissions from dry cleaning systems using perchloroethylene or petroleum solvents.
6. Facilities storing only dry, sweet natural gas, including natural gas pressure regulator vents.
7. Any air separation or other industrial gas production, storage, or packaging facility. Industrial gases, for purposes of this list, include only oxygen, nitrogen, helium, neon, argon, krypton, and xenon.
8. Storage and handling of sealed portable containers, cylinders, or sealed drums.
9. Vehicle exhaust from maintenance or repair shops.
10. Storage and use of non-VOC products or equipment for maintaining motor vehicles operated at the site (including but not limited to, antifreeze and fuel additives).
11. Air contaminant detectors and recorders, combustion controllers and shut-off devices, product analyzers, laboratory analyzers, continuous emissions monitors, other analyzers and monitors, and emissions associated with sampling activities. Exception to this category includes sampling activities that are deemed fugitive emissions and under a regulatory leak detection and repair program.
12. Bench scale laboratory equipment and laboratory equipment used exclusively for chemical and physical analysis, including but not limited to, assorted vacuum producing devices and laboratory fume hoods.
13. Steam vents, steam leaks, and steam safety relief valves, provided the steam (or boiler feedwater) has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.

14. Storage of water that has not contacted other materials or fluids containing regulated air pollutants other than boiler water treatment chemicals.
15. Well cellars.
16. Fire or emergency response equipment and training, including but not limited to, use of fire control equipment including equipment testing and training, and open burning of materials or fuels associated with firefighting training.
17. Crucible or pot furnaces with a brim full capacity of less than 450 cubic inches of any molten metal.
18. Equipment used exclusively for the melting or application of wax.
19. All closed tumblers used for the cleaning or deburring of metal products without abrasive blasting, and all open tumblers with a batch capacity of 1,000 lbs. or less.
20. Shell core and shell mold manufacturing machines.
21. Sand or investment molds with a capacity of 100 lbs. or less used for the casting of metals;
22. Equipment used for inspection of metal products.
23. Equipment used exclusively for rolling, forging, pressing, drawing, spinning, or extruding either hot or cold metals by some mechanical means.
24. Instrument systems utilizing air, natural gas, nitrogen, oxygen, carbon dioxide, helium, neon, argon, krypton, and xenon.
25. Battery recharging areas.
26. Brazing, soldering, or welding equipment.

Determination of Applicable Requirements

The tables below include the applicability determinations for the emission units, the index number(s) where applicable, and all relevant unit attribute information used to form the basis of the applicability determination. The unit attribute information is a description of the physical properties of an emission unit which is used to determine the requirements to which the permit holder must comply. For more information about the descriptions of the unit attributes specific Unit Attribute Forms may be viewed at www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html.

A list of unit attribute forms is included at the end of this document. Some examples of unit attributes include construction date; product stored in a tank; boiler fuel type; etc.. Generally, multiple attributes are needed to determine the requirements for a given emission unit and index number. The table below lists these attributes in the column entitled "Basis of Determination." Attributes that demonstrate that an applicable requirement applies will be the factual basis for the specific citations in an applicable requirement that apply to a unit for that index number. The TCEQ Air Permits Division has developed flowcharts for determining applicability of state and federal regulations based on the unit attribute information in a Decision Support System (DSS). These flowcharts can be accessed via the internet at www.tceq.texas.gov/permitting/air/nav/air_supportsys.html. The Air Permits Division staff may also be contacted for assistance at (512) 239-1250.

The attributes for each unit and corresponding index number provide the basis for determining the specific legal citations in an applicable requirement that apply, including emission limitations or standards, monitoring, recordkeeping, and reporting. The rules were found to apply or not apply by using the unit attributes as answers to decision questions found in the flowcharts of the DSS. Some additional attributes indicate which legal citations of a rule apply. The legal citations that apply to each emission unit may be found in the Applicable Requirements Summary table of the draft permit. There may be some entries or rows of units and rules not found in the permit, or if the permit contains a permit shield, repeated in the permit shield area. These are sets of attributes that describe negative applicability, or; in other words, the reason why a potentially applicable requirement does not apply.

If applicability determinations have been made which differ from the available flowcharts, an explanation of the decisions involved in the applicability determination is specified in the column "Changes and Exceptions to RRT." If there were no exceptions to the DSS, then this column has been removed.

The draft permit includes all emission limitations or standards, monitoring, recordkeeping and reporting required by each applicable requirement. If an applicable requirement does not require monitoring, recordkeeping, or reporting, the word "None" will appear in the Applicable Requirements Summary table. If additional periodic monitoring is required for an applicable requirement, it will be explained in detail in the portion of this document entitled "Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected."

When attributes demonstrate that a unit is not subject to an applicable requirement, the applicant may request a permit shield for those items. The portion of this document entitled "Basis for Applying Permit Shields" specifies which units, if any, have a permit shield.

Operational Flexibility

When an emission unit has multiple operating scenarios, it will have a different index number associated with each operating condition. This means that units are permitted to operate under multiple operating conditions. The applicable requirements for each operating condition are determined by a unique set of unit attributes. For example, a tank may store two different products at different points in time. The tank may, therefore, need to comply with two distinct sets of requirements, depending on the product that is stored. Both sets of requirements are included in the permit, so that the permit holder may store either product in the tank.

Determination of Applicable Requirements

Unit ID	Regulation	Index Number	Basis of Determination*
GRPACIDTNK	30 TAC Chapter 115, Storage of VOCs	R5112-0001	<p>Today's Date = Today's date is March 1, 2013 or later.</p> <p>Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.</p> <p>Tank Description = Tank using a vapor recovery system (VRS)</p> <p>True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia</p> <p>Product Stored = VOC other than crude oil or condensate</p> <p>Storage Capacity = Capacity is greater than 40,000 gallons</p> <p>Control Device Type = Other vapor destruction unit</p>
GRPACIDTNK	40 CFR Part 60, Subpart K	60K-0003	<p>Construction/Modification Date = On or before June 11, 1973</p>
T-16	30 TAC Chapter 115, Storage of VOCs	R5112-0004	<p>Today's Date = Today's date is March 1, 2013 or later.</p> <p>Alternate Control Requirement = Not using an alternate method for demonstrating and documenting continuous compliance with applicable control requirements or exemption criteria.</p> <p>Tank Description = Tank using a vapor recovery system (VRS)</p> <p>True Vapor Pressure = True vapor pressure is greater than or equal to 1.5 psia</p> <p>Product Stored = VOC other than crude oil or condensate</p> <p>Storage Capacity = Capacity is greater than 40,000 gallons</p> <p>Control Device Type = Other vapor destruction unit</p>
T-16	40 CFR Part 60, Subpart K	60K-0003	<p>Construction/Modification Date = On or before June 11, 1973</p>
BARGE-DOCK	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-0001	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.</p> <p>Transfer Type = Loading and unloading.</p> <p>True Vapor Pressure = True vapor pressure less than 0.5 psia.</p>
BARGE-DOCK	30 TAC Chapter 115, Loading and Unloading of VOC	R5211-0002	<p>Chapter 115 Facility Type = Facility type other than a gasoline terminal, gasoline bulk plant, motor vehicle fuel dispensing facility or marine terminal.</p> <p>Alternate Control Requirement (ACR) = No alternate control requirements are being utilized.</p> <p>Product Transferred = Volatile organic compounds other than liquefied petroleum gas and gasoline.</p> <p>Transfer Type = Loading and unloading.</p> <p>True Vapor Pressure = True vapor pressure greater than or equal to 0.5 psia.</p> <p>Daily Throughput = Loading less than 20,000 gallons per day.</p>
PREHTRSTK	30 TAC Chapter 117, Subchapter B	R7ICI-0001	<p>Diluent CEMS = The process heater does not use a carbon dioxide CEMS to monitor diluent.</p> <p>Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).</p> <p>Unit Type = Process heater</p>

Unit ID	Regulation	Index Number	Basis of Determination*
			<p>CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option</p> <p>Maximum Rated Capacity = Maximum rated capacity is at least 2 MMBtu/hr, but less than 40 MMBtu/hr.</p> <p>CO Monitoring System = Emissions are monitored using methods other than CEMS or PEMS.</p> <p>NOx Emission Limit Basis = Emission limit in lb/MMBtu on a rolling 30-day average</p> <p>NOx Reduction = No NO_x control method</p> <p>Fuel Type #1 = Natural gas</p> <p>NOx Monitoring System = Maximum emission rate testing [in accordance with 30 TAC § 117.8000]</p> <p>NOx Emission Limitation = Title 30 TAC §§ 117.310(d)(3) and 117.310(a)(8)</p>
PKGBOILSTK	30 TAC Chapter 117, Subchapter B	R7ICI-0001	<p>NOx Emission Limitation = Title 30 TAC § 117.310(d)(3) [relating to mass emissions cap and trade in 30 TAC Chapter 101, Subchapter H, Division 3 and Emission Specifications for Attainment Demonstration].</p> <p>Unit Type = Other industrial, commercial, or institutional boiler.</p> <p>Maximum Rated Capacity = MRC is greater than 2 MMBtu/hr but less than 40 MMBtu/hr.</p> <p>NOx Monitoring System = Maximum emission rate testing.</p> <p>Fuel Flow Monitoring = Fuel flow is monitored with a totalizing fuel flow meter per 30 TAC §§ 117.140(a), 117.340(a) or 117.440(a).</p> <p>CO Emission Limitation = Title 30 TAC § 117.310(c)(1) 400 ppmv option.</p> <p>CO Monitoring System = Monitored by method other than CEMS or PEMS.</p> <p>EGF System Cap Unit = The unit is not used as an electric generating facility to generate electricity for sale to the electric grid.</p> <p>Fuel Type #1 = Gaseous fuel other than natural gas landfill gas or renewable non-fossil fuel gases.</p> <p>NOx Emission Limit Average = Emission limit in pounds/hour on a block one-hour average.</p> <p>NOx Reductions = No NO_x reduction.</p>
PKGBOILSTK	40 CFR Part 60, Subpart Dc	60Dc-001	<p>Construction/Modification Date = After February 28, 2005.</p> <p>PM Monitoring Type = No particulate monitoring.</p> <p>Maximum Design Heat Input Capacity = Maximum design heat input capacity is greater than or equal to 10 MMBtu/hr (2.9 MW) but less than or equal to 100 MMBtu (29 MW).</p> <p>SO₂ Inlet Monitoring Type = No SO₂ monitoring.</p> <p>Other Subparts = The facility is not covered under 40 CFR Part 60, Subparts AAAA or KKKK, or under an approved State or Federal section 111(d)/129 plan implementing 40 CFR Part 60, Subpart BBBB.</p> <p>SO₂ Outlet Monitoring Type = No SO₂ monitoring.</p> <p>Heat Input Capacity = Heat input capacity is greater than or equal to 30 MMBtu/hr (8.7 MW) but less than or equal to 75 MMBtu/hr (22 MW).</p> <p>Technology Type = None.</p> <p>D-Series Fuel Type = Other fuel.</p> <p>47C-Option = COMS exemption § 60.47c(f) for a facility that burns only gaseous fuels or fuel oils that contain less than or equal to 0.5 weight percent sulfur and operates according to a written site-specific monitoring plan approved by the permitting authority.</p> <p>ACF Option - SO₂ = Other ACF or no ACF.</p> <p>ACF Option - PM = Other ACF or no ACF.</p> <p>30% Coal Duct Burner = The facility does not combust coal in a duct burner as part of a combined cycle system; or more than 30% of the heat is from combustion of coal and less than 70% is from exhaust gases entering the duct burner.</p>

Unit ID	Regulation	Index Number	Basis of Determination*
BTCT	40 CFR Part 63, Subpart Q	63Q-0001	Used Compounds Containing Chromium on or After September 8, 1994 = The industrial process cooling tower has not used compounds containing chromium on or after September 8, 1994.
DOCKVC	30 TAC Chapter 117, Subchapter B	R7ICI-0002	Maximum Rated Capacity = MRC is less than 40 MMBtu/hr
PRO-REGEN	30 TAC Chapter 112, Sulfur Compounds	REG2-002	Facility Type = Sulfuric acid plant that burns alkylation acid, hydrogen sulfide, organic sulfides, mercaptans, or acid sludge by contact process. Effective Stack Height = The effective stack height is not less than the standard effective stack height. Production Capacity = Production capacity is greater than 300 tons per day (expressed as 100 percent acid). Facility Use = The plant is not used exclusively as a sulfur dioxide control system, chamber process plant, acid concentrator, or oleum transfer and storage facility.
PRO-REGEN	40 CFR Part 60, Subpart H	60H-001	Construction/Modification Date = After August 17, 1971. Process Design = The source does not process elemental sulfur or an ore that contains elemental sulfur, or processes elemental sulfur or an ore that contains elemental sulfur and does not use air to supply oxygen.

* - The "unit attributes" or operating conditions that determine what requirements apply

NSR Versus Title V FOP

The state of Texas has two Air permitting programs, New Source Review (NSR) and Title V Federal Operating Permits. The two programs are substantially different both in intent and permit content.

NSR is a preconstruction permitting program authorized by the Texas Clean Air Act and Title I of the Federal Clean Air Act (FCAA). The processing of these permits is governed by 30 Texas Administrative Code (TAC) Chapter 116.111. The Title V Federal Operating Program is a federal program authorized under Title V of the FCAA that has been delegated to the state of Texas to administer and is governed by 30 TAC Chapter 122. The major differences between the two permitting programs are listed in the table below:

NSR Permit	Federal Operating Permit(FOP)
Issued Prior to new Construction or modification of an existing facility	For initial permit with application shield, can be issued after operation commences; significant revisions require approval prior to operation.
Authorizes air emissions	Codifies existing applicable requirements, does not authorize new emissions
Ensures issued permits are protective of the environment and human health by conducting a health effects review and that requirement for best available control technology (BACT) is implemented.	Applicable requirements listed in permit are used by the inspectors to ensure proper operation of the site as authorized. Ensures that adequate monitoring is in place to allow compliance determination with the FOP.
Up to two Public notices may be required. Opportunity for public comment and contested case hearings for some authorizations.	One public notice required. Opportunity for public comments. No contested case hearings.
Applies to all point source emissions in the state.	Applies to all major sources and some non-major sources identified by the EPA.
Applies to facilities: a portion of site or individual emission sources	One or multiple FOPs cover the entire site (consists of multiple facilities)
Permits include terms and conditions under which the applicant must construct and operate its various equipment and processes on a facility basis.	Permits include terms and conditions that specify the general operational requirements of the site; and also include codification of all applicable requirements for emission units at the site.
Opportunity for EPA review for Federal Prevention of Significant Deterioration (PSD) and Nonattainment (NA) permits for major sources.	Opportunity for EPA review, Affected states review, and a Public petition period for every FOP.
Permits have a table listing maximum emission limits for pollutants	Permit has an applicable requirements table and Periodic Monitoring (PM) / Compliance Assurance Monitoring (CAM) tables which document applicable monitoring requirements.
Permits can be altered or amended upon application by company. Permits must be issued before construction or modification of facilities can begin.	Permits can be revised through several revision processes, which provide for different levels of public notice and opportunity to comment. Changes that would be significant revisions require that a revised permit be issued before those changes can be operated.
NSR permits are issued independent of FOP requirements.	FOP are independent of NSR permits, but contain a list of all NSR permits incorporated by reference

New Source Review Requirements

Below is a list of the New Source Review (NSR) permits for the permitted area. These NSR permits are incorporated by reference into the operating permit and are enforceable under it. These permits can be found in the main TCEQ file room, located on the first floor of Building E, 12100 Park 35 Circle, Austin, Texas. The Public Education Program may be contacted at 1-800-687-4040 or the Air Permits Division (APD) may be contacted at 1-512-239-1250 for help with any question.

Additionally, the site contains emission units that are permitted by rule under the requirements of 30 TAC Chapter 106, Permits by Rule. The following table specifies the permits by rule that apply to the site. All current permits by rule are contained in Chapter 106. Outdated 30 TAC Chapter 106 permits by rule may be viewed at the following Web site:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/old106list/index106.html

Outdated Standard Exemption lists may be viewed at the following Web site:

www.tceq.texas.gov/permitting/air/permitbyrule/historical_rules/oldselist/se_index.html

The status of air permits and applications and a link to the Air Permits Remote Document Server is located at the following Web site:

www.tceq.texas.gov/permitting/air/nav/air_status_permits.html

Prevention of Significant Deterioration (PSD) Permits	
PSD Permit No.: PSDTX695M3	Issuance Date: 08/08/2013
Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 56534	Issuance Date: 11/24/2014
Authorization No.: 86388	Issuance Date: 10/29/2008
Authorization No.: 9565	Issuance Date: 08/08/2013
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.183	Version No./Date: 09/04/2000
Number: 106.261	Version No./Date: 11/01/2003
Number: 106.262	Version No./Date: 09/04/2000
Number: 106.371	Version No./Date: 03/14/1997
Number: 106.412	Version No./Date: 09/04/2000
Number: 106.472	Version No./Date: 03/14/1997
Number: 106.478	Version No./Date: 03/14/1997
Number: 7	Version No./Date: 09/12/1989

Emission Units and Emission Points

In air permitting terminology, any source capable of generating emissions (for example, an engine or a sandblasting area) is called an Emission Unit. For purposes of Title V, emission units are specifically listed in the operating permit when they have applicable requirements other than New Source Review (NSR), or when they are listed in the permit shield table.

The actual physical location where the emissions enter the atmosphere (for example, an engine stack or a sandblasting yard) is called an emission point. For New Source Review preconstruction permitting purposes, every emission unit has an associated emission point. Emission limits are listed in an NSR permit, associated with an emission point. This list of emission points and emission limits per pollutant is commonly referred to as the "Maximum Allowable Emission Rate Table", or "MAERT" for short. Specifically, the MAERT lists the Emission Point Number (EPN) that identifies the emission point, followed immediately by the Source Name, identifying the emission unit that is the source of those emissions on this table.

Thus, by reference, an emission unit in a Title V operating permit is linked by reference number to an NSR authorization, and its related emission point.

Monitoring Sufficiency

Federal and state rules, 40 CFR § 70.6(a)(3)(i)(B) and 30 TAC § 122.142(c) respectively, require that each federal operating permit include additional monitoring for applicable requirements that lack periodic or instrumental monitoring (which may include recordkeeping that serves as monitoring) that yields reliable data from a relevant time period that are representative of the emission unit's compliance with the applicable emission limitation or standard. Furthermore, the federal operating permit must include compliance assurance monitoring (CAM) requirements for emission sources that meet the applicability criteria of 40 CFR Part 64 in accordance with 40 CFR § 70.6(a)(3)(i)(A) and 30 TAC § 122.604(b).

With the exception of any emission units listed in the Periodic Monitoring or CAM Summaries in the FOP, the TCEQ Executive Director has determined that the permit contains sufficient monitoring, testing, recordkeeping, and reporting requirements that assure compliance with the applicable requirements. If applicable, each emission unit that requires additional monitoring in the form of periodic monitoring or CAM is described in further detail under the Rationale for CAM/PM Methods Selected section following this paragraph.

Rationale for Compliance Assurance Monitoring (CAM)/ Periodic Monitoring Methods Selected

Compliance Assurance Monitoring (CAM):

Compliance Assurance Monitoring (CAM) is a federal monitoring program established under Title 40 Code of Federal Regulations Part 64 (40 CFR Part 64).

Emission units are subject to CAM requirements if they meet the following criteria:

1. the emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement;
2. the emission unit uses a control device to achieve compliance with the emission limitation or standard specified in the applicable requirement; and
3. the emission unit has the pre-control device potential to emit greater than or equal to the amount in tons per year for a site to be classified as a major source.

The following table(s) identify the emission unit(s) that are subject to CAM:

Unit/Group/Process Information	
ID No.: PRO-REGEN	
Control Device ID No.: AMMONIA SCRUBB	Control Device Type: SO ₂ Scrubber
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart H	SOP Index No.: 60H-001
Pollutant: SO ₂	Main Standard: § 60.82(a)
Monitoring Information	
Indicator: pH	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Minimum pH is 4.5	
Basis of CAM: A common way to control SO ₂ emissions from sources is by the use of a wet scrubber. Many parameters established either by the manufacturer's recommendations or a recent performance test may be monitored to ensure compliance. These parameters may include gas residence time, gas velocities, gas and liquid temperatures, gas and liquid pressure drop, pH and the liquid/gas flow rate ratio ensure that the control device is operating properly.	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Unit/Group/Process Information	
ID No.: PRO-REGEN	
Control Device ID No.: AMMONIA SCRUBB	Control Device Type: SO2 Scrubber
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart H	SOP Index No.: 60H-001
Pollutant: SO2	Main Standard: § 60.82(a)
Monitoring Information	
Indicator: Liquid Flow Rate	
Minimum Frequency: once per day	
Averaging Period: n/a*	
Deviation Limit: Minimum liquid flow rate is 650 gallons per minute	
Basis of CAM: A common way to control SO2 emissions from sources is by the use of a wet scrubber. Many parameters established either by the manufacturer's recommendations or a recent performance test may be monitored to ensure compliance. These parameters may include gas residence time, gas velocities, gas and liquid temperatures, gas and liquid pressure drop, pH and the liquid/gas flow rate ratio ensure that the control device is operating properly.	

*The permit holder may elect to collect monitoring data on a more frequent basis and calculate the average as specified by the minimum frequency, for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis and shall not be collected and used in particular instances to avoid reporting deviations.

Compliance Review

1. In accordance with 30 TAC Chapter 60, the compliance history was reviewed on August 28, 2015.

Site rating: 0.17 Company rating: 1.19
(High < 0.10; Satisfactory ≥ 0.10 and ≤ 55; Unsatisfactory > 55)

2. Has the permit changed on the basis of the compliance history or site/company rating?No

Site/Permit Area Compliance Status Review

1. Were there any out-of-compliance units listed on Form OP-ACPS?No

2. Is a compliance plan and schedule included in the permit?.....No

Available Unit Attribute Forms

- OP-UA1 - Miscellaneous and Generic Unit Attributes
- OP-UA2 - Stationary Reciprocating Internal Combustion Engine Attributes
- OP-UA3 - Storage Tank/Vessel Attributes
- OP-UA4 - Loading/Unloading Operations Attributes
- OP-UA5 - Process Heater/Furnace Attributes
- OP-UA6 - Boiler/Steam Generator/Steam Generating Unit Attributes
- OP-UA7 - Flare Attributes
- OP-UA8 - Coal Preparation Plant Attributes
- OP-UA9 - Nonmetallic Mineral Process Plant Attributes
- OP-UA10 - Gas Sweetening/Sulfur Recovery Unit Attributes
- OP-UA11 - Stationary Turbine Attributes
- OP-UA12 - Fugitive Emission Unit Attributes
- OP-UA13 - Industrial Process Cooling Tower Attributes
- OP-UA14 - Water Separator Attributes
- OP-UA15 - Emission Point/Stationary Vent/Distillation Operation/Process Vent Attributes
- OP-UA16 - Solvent Degreasing Machine Attributes
- OP-UA17 - Distillation Unit Attributes
- OP-UA18 - Surface Coating Operations Attributes
- OP-UA19 - Wastewater Unit Attributes
- OP-UA20 - Asphalt Operations Attributes
- OP-UA21 - Grain Elevator Attributes
- OP-UA22 - Printing Attributes
- OP-UA24 - Wool Fiberglass Insulation Manufacturing Plant Attributes
- OP-UA25 - Synthetic Fiber Production Attributes
- OP-UA26 - Electroplating and Anodizing Unit Attributes
- OP-UA27 - Nitric Acid Manufacturing Attributes
- OP-UA28 - Polymer Manufacturing Attributes
- OP-UA29 - Glass Manufacturing Unit Attributes
- OP-UA30 - Kraft, Soda, Sulfite, and Stand-Alone Semichemical Pulp Mill Attributes
- OP-UA31 - Lead Smelting Attributes
- OP-UA32 - Copper and Zinc Smelting/Brass and Bronze Production Attributes
- OP-UA33 - Metallic Mineral Processing Plant Attributes
- OP-UA34 - Pharmaceutical Manufacturing
- OP-UA35 - Incinerator Attributes
- OP-UA36 - Steel Plant Unit Attributes
- OP-UA37 - Basic Oxygen Process Furnace Unit Attributes
- OP-UA38 - Lead-Acid Battery Manufacturing Plant Attributes
- OP-UA39 - Sterilization Source Attributes
- OP-UA40 - Ferroalloy Production Facility Attributes

OP-UA41 - Dry Cleaning Facility Attributes
OP-UA42 - Phosphate Fertilizer Manufacturing Attributes
OP-UA43 - Sulfuric Acid Production Attributes
OP-UA44 - Municipal Solid Waste Landfill/Waste Disposal Site Attributes
OP-UA45 - Surface Impoundment Attributes
OP-UA46 - Epoxy Resins and Non-Nylon Polyamides Production Attributes
OP-UA47 - Ship Building and Ship Repair Unit Attributes
OP-UA48 - Air Oxidation Unit Process Attributes
OP-UA49 - Vacuum-Producing System Attributes
OP-UA50 - Fluid Catalytic Cracking Unit Catalyst Regenerator/Fuel Gas Combustion Device/Claus Sulfur Recovery Plant Attributes
OP-UA51 - Dryer/Kiln/Oven Attributes
OP-UA52 - Closed Vent Systems and Control Devices
OP-UA53 - Beryllium Processing Attributes
OP-UA54 - Mercury Chlor-Alkali Cell Attributes
OP-UA55 - Transfer System Attributes
OP-UA56 - Vinyl Chloride Process Attributes
OP-UA57 - Cleaning/Depainting Operation Attributes
OP-UA58 - Treatment Process Attributes
OP-UA59 - Coke By-Product Recovery Plant Attributes
OP-UA60 - Chemical Manufacturing Process Unit Attributes
OP-UA61 - Pulp, Paper, or Paperboard Producing Process Attributes
OP-UA62 - Glycol Dehydration Unit Attributes
OP-UA63 - Vegetable Oil Production Attributes

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Eco Services Operations LLC
Permit No.: 01610
Notice of Draft Federal Operating Permit

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Harris §

2016 JUN 16 PM 2:50
CHIEF CLERKS OFFICE
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Before me, the undersigned authority, on this day personally appeared

Magen Murillo, who being by me duly sworn,
(name of person representing newspaper)

deposes and says that (s)he is the Circulation Supervisor
(title of person representing newspaper)

of the Baytown Sun; that said newspaper is
(name of newspaper)

generally circulated in Baytown, Texas;
(municipality in which the site or proposed site is located)

that the enclosed notice was published in said newspaper on the following date(s):

March 16, 2016

Magen Murillo
(newspaper representative's signature)

Subscribed and sworn to before me this the 7 day of June, 20 16,

to certify which witness my hand and seal of office.

Deborah Florence Robertson
Notary Public in and for the State of Texas

(Seal)

Deborah Florence Robertson
Print or Type Name of Notary Public



5-24-20
My Commission Expires

103 Motor Vehicle
2006 SUZUKI Boulevard. 13K miles. Recent oil change, good tires. Saddle bags, rear foot rests. Clean bike, clean title. \$3,000. 409-267-9925

2007 SUZUKI Burgman 400. Excellent condition. 12K miles, extras. Garage kept. \$2,800 281-576-0520.

401 Home For Rent
3/1/2 Newly remodeled 2121 New Jersey St. \$800 month/deposit. 281-917-3979

3/2/2 clean brick in Highlands near school. Quiet neighborhood. Call 903-263-1102 for appointment. \$1,325.00/mo. No pets. \$1,325.00/mo.

BEACH CITY AREA
3/2 Beautiful Home overlooking Trinity Galveston Bay, pier & fishing, boat ramp, WiFi, storage build, no pets, no smoking, owner maint yard. Sun porch + carport, water, sewage, & gas included. Furn. Lessee to pay elect. \$1900/Mo First & Last Mo Rent Req. (832)457-2083 or (281)303-0198

404 Apartment For Rent
EFFICIENCY APARTMENT. Quiet and private in country setting. Completely furnished with bills and cable paid. No smoking and No pets. \$200/Week. Must have references and complete a rental application. 281-703-7194

406 Mobile Home For Rent
3/2 Mobile home w/ fireplace, carpet, ready for move in. Community Pool. \$975/month. 281-948-2895

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LaPorte, TX
EOE/MFHV

410 Business Rental
OFFICE SPACE for Lease 606 Rollingbrook Baytown Tx Suite 2E, 2,591 Sq Ft. Available July 1st, 2016

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AAA QUALITY tree Trim/Removal For low rates & job well done call 281-420-2281
*** HAULING HANK ***
Will Haul-off trash, debris, buildings, junk Call 281-420-2281

501 General Service
A. MARTINEZ
Tree & Lawn Service
Flower beds & Initial Cleanup 281-798-5396
LET ME clean for you!
10 yr. exp. Honest, Good rates. Ref. Bless you! 832-231-4750

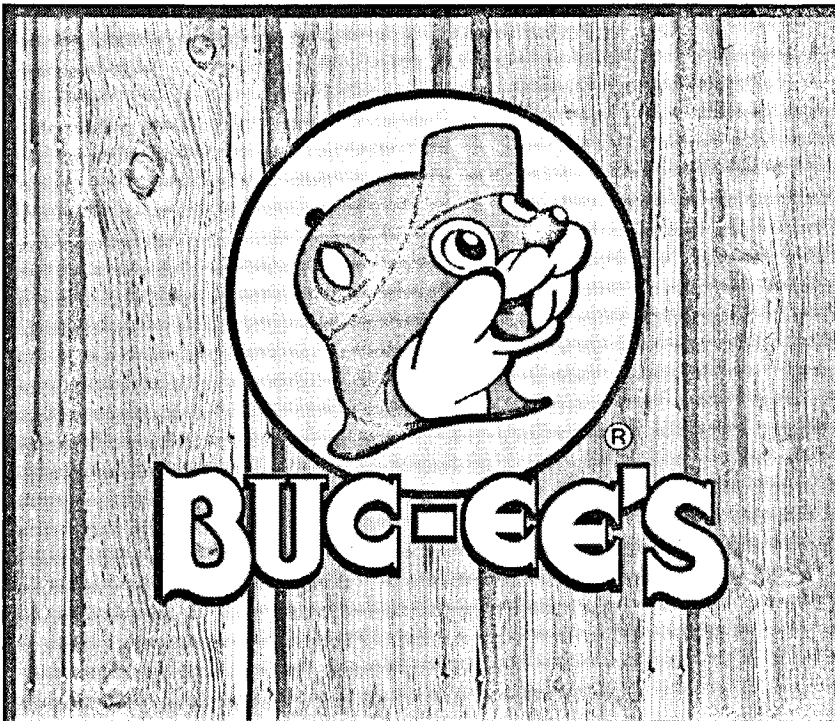
501 General Service
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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Notice of Draft Federal Operating Permit
Draft Permit No.: 01610

Application and Draft Permit. Eco Services Operations LLC, 245 Park Ave 16th Floor C/o CCMP Capital Advisors, New York, NY 10167-0002, has applied to the Texas Commission on Environmental Quality (TCEQ) for a renewal and revision of Federal Operating Permit (herein referred to as Permit) No. 01610, Application No. 18273, to authorize operation of the Baytown Plant, an Industrial Inorganic Chemicals facility. The area addressed by the application is located at last industrial facility on Park Street; surrounded by ExxonMobil Baytown Operations. 3439 PARK STREET in Baytown, Harris County, Texas 77522. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to the application. You can find an electronic map of the facility at: <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.7475&lng=-95.001944&z=room=138-type=> This application was received by the TCEQ on July 24, 2012. The significant revision will result in a change of emissions for the following air pollutant(s): NOx and SO2.

The purpose of a federal operating permit is to improve overall compliance with the rules governing air pollution control by clearly listing all applicable requirements, as defined in Title 30 Texas Administrative Code § 122.10 (30 TAC § 122.10). The draft permit, if approved, will codify the conditions under which the area must operate. The permit will not authorize new construction. The executive director has completed the technical review of the application and has made a preliminary decision to prepare a draft permit for public comment and review. The executive director recommends issuance of this draft permit. The permit application, statement of basis, and draft permit will be available for viewing and copying at the TCEQ Central Office, 12100 Park 35 Circle, Building E, First Floor, Austin, Texas 78753; the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas 77023-1452; and the Baytown Sterling Municipal Library, 1 Mary Elizabeth Willbanks Avenue, Baytown, Texas 77520-4258, beginning the first day of publication of this notice. The draft permit and statement of basis are available at the TCEQ Website:

www.tceq.texas.gov/goto/tvnotice

At the TCEQ central and regional offices, relevant supporting materials for the draft permit, as well as the New Source Review permits which have been incorporated by reference, may be reviewed and copied. Any person with difficulties obtaining these materials due to travel constraints may contact the TCEQ central office file room at (512) 239-1540.

Public Comment/Notice and Comment Hearing. Any person may submit written comments on the draft permit. Comments relating to the accuracy, completeness, and appropriateness of the permit conditions may result in changes to the draft permit.

A person who may be affected by the emission of air pollutants from the permitted area may request a notice and comment hearing. The purpose of the notice and comment hearing is to provide an additional opportunity to submit comments on the draft permit. The permit may be changed based on comments pertaining to whether the permit provides for compliance with 30 TAC Chapter 122 (examples may include that the permit does not contain all applicable requirements or the public notice procedures were not satisfied). The TCEQ may grant a notice and comment hearing on the application if a written hearing request is received within 30 days after publication of the newspaper notice. The hearing request must include the basis for the request, including a description of how the person may be affected by

the emission of air pollutants from the application area. The request should also specify the conditions of the draft permit that are inappropriate or specify how the preliminary decision to issue or deny the permit is inappropriate. All reasonably ascertainable issues must be raised and all reasonably available arguments must be submitted by the end of the public comment period. If a notice and comment hearing is granted, all individuals that submitted written comments or a hearing request will receive written notice of the hearing. This notice will identify the date, time, and location for the hearing.

Written public comments and/or requests for a notice and comment hearing should be submitted to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, or electronically at www.tceq.texas.gov/about/comments.html and be received within 30 days after the date of newspaper publication of this notice. If you communicate with the TCEQ electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record.

A notice of proposed final action that includes a response to comments and identification of any changes to the draft permit will be mailed to everyone who submitted public comments, a hearing request, or requested to be on the mailing list for this application. This mailing will also provide instructions for public petitions to the U.S. Environmental Protection Agency (EPA) to request that the EPA object to the issuance of the proposed permit. After receiving a petition, the EPA may only object to the issuance of a permit which is not in compliance with the applicable requirements or therequirements of 30 TAC Chapter 122.

Mailing List. In addition to submitting public comments, a person may ask to be placed on a mailing list for this application by sending a request to the Office of the Chief Clerk at the address above. Those on the mailing list will receive copies of future public notices (if any) mailed by the Chief Clerk for this application.

Information. For additional information about this permit application or the permitting process, please contact the Texas Commission on Environmental Quality, Public Education Program, MC-108, P.O. Box 13087, Austin, Texas 78711-3087 or toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained for Eco Services Operations LLC by calling Mr. David Laurie at (713) 924-1484.

Notice Issuance Date: February 18, 2016

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2006 SUZUKI Boulevard. 13K miles. Recent oil change, good tires. Saddle bags, rear foot rests. Clean bike, clean title. \$3,000. 409-267-9925

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3/2/2 clean brick in Highlands near school. Quiet neighborhood. Call 903-263-1102 for appointment. \$1,325.00 deposit. \$1,325.00/mo. No pets.

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3/2 Mobile home w/ fireplace, new carpet, ready to move in Community Pool \$975/month 2916 McKinney Rd Call 281-948-2895

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410 **Business**
OFFICE SPACE for Lease 606 Rollingbrook Baytown Tx Suite 2E, 2,591 Sq Ft, Available July 1st, 2016

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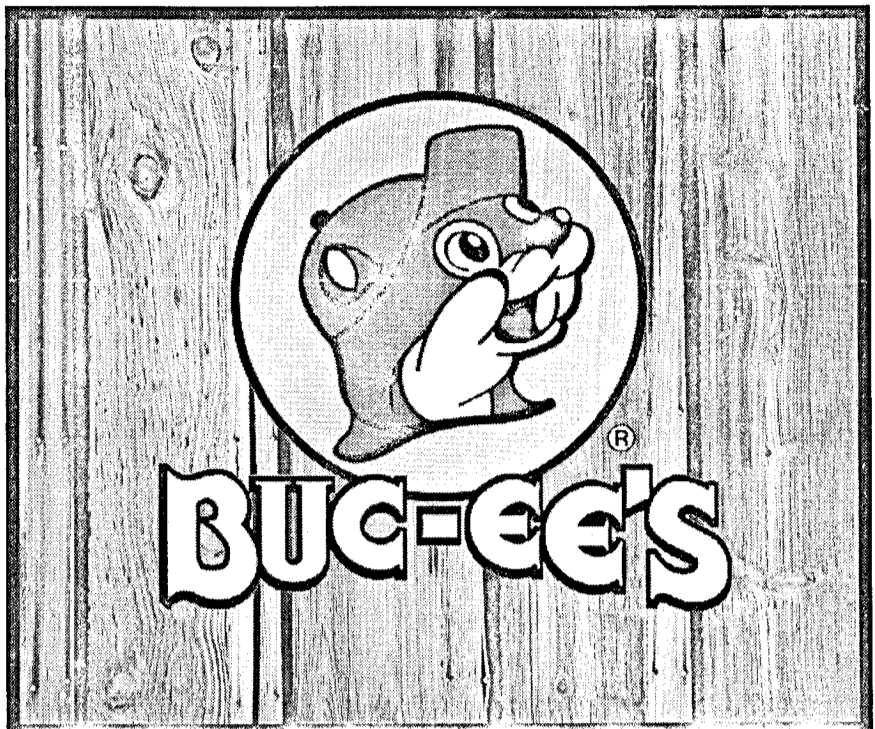
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LET ME clean for you! 10 yr. exp. Honest, Good rates. Ref. Bless you! 832-231-4750

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Notice of Draft Federal Operating Permit

Draft Permit No.: 01610

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Further information may also be obtained for Eco Services Operations LLC by calling Mr. David Laurie at (713) 924-1484.

Notice Issuance Date: February 18, 2016

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Tim Morales, Owner 281-424-6042
Baytown, Texas Cell: 281-222-8307

ECOSERVICES

Baytown Plant

June 10, 2016

Office of the Chief Clerk, MC-105
Texas Commission on Environmental Quality
Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

RE: Eco Services Operations LLC
Baytown, Texas
Title V Renewal Public Notice
Permit No.: O-01610
Account No.: HG-0696-Q

Dear Chief Clerk:

Please find attached the public notice publications for the Title V permit O-01610 renewal on March 16 and 18, 2016 and the associated public notice affidavits. Also included is the public notice verification.

If there are any questions, please contact me at (713) 924-1484.

Sincerely,



David Laurie
Environmental Engineer

Attachments

CHIEF CLERKS OFFICE

2016 JUN 17 AM 9:59

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY

01610

06/07/16 - APPLICANT CONTACTS PHONE# NOT WORKING E-MAIL TO DAVID.LAURIE@ECO-SERVICES.COM - "The Affidavit we received at the Office of the Chief Clerk on 05/31/16 for Permit #O1610 for Eco Services Operations LLC, has the wrong permit number on the top of the document. The affidavit we received was for O3049, not O1610. The English affidavit will need to be filled out correctly by the newspaper and resubmitted. The original needs to be sent to the Office of the Chief Clerk and copies to the other contacts on your list. " PNV IS CORRECT AND MAY BE INPUT UPON RECIEPT, CPE IS 04/18/16. JK

END OF COMMENT PERIOD - 30 DAYS

Documents

Prev

Next

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Print

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Eco Services Operations LLC
Permit No.: 03049
Notice of Draft Federal Operating Permit

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS

§

COUNTY OF Harris

§

Before me, the undersigned authority, on this day personally appeared

Magen Murillo, who being by me duly sworn,
(name of person representing newspaper)

deposes and says that (s)he is the Classified rep
(title of person representing newspaper)

of the Baytown Sun; that said newspaper is
(name of newspaper)

generally circulated in Baytown, Texas;
(municipality in which the site or proposed site is located)

that the enclosed notice was published in said newspaper on the following date(s):

March 16, 2016

Magen Murillo
(newspaper representative's signature)

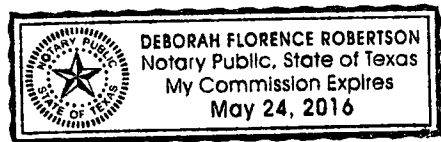
Subscribed and sworn to before me this the 19 day of April, 20 16,

to certify which witness my hand and seal of office

Deborah Florence Robertson
Notary Public in and for the State of Texas

(Seal)

Deborah Florence Robertson
Print or Type Name of Notary Public



5-24-16
My Commission Expires

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY
2016 MAY 31 AM 10:47
CHIEF CLERKS OFFICE

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Eco Services Operations LLC,
Permit No.: 01610
Notice of Draft Federal Operating Permit

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF Harris §

Before me, the undersigned authority, on this day personally appeared

Marilu Gamez, who being by me duly sworn, deposited
(name of person representing newspaper)

and says that (s)he is the National Accounts Customer Service
(title of person representing newspaper)

of the La Subasta; that said newspaper or publication is
(name of newspaper)

generally circulated in Harris, Texas;
(municipality or county in which the site or proposed site is located)

that the enclosed notice was published in said newspaper or publication on the following date(s):

March 18, 2016

M. Gamez
(newspaper or publication representative's signature)

Subscribed and sworn to before me this the 18th day of March, 2016,
to certify which witness my hand and seal of office.

Melania Martinez
Notary Public in and for the State of Texas

(Seal)



Melania Martinez
Print or Type Name of Notary Public

06/01/2016
My Commission Expires

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
2016 MAY 31 AM 9:47
CHIEF CLERKS OFFICE

108 Motorcycles & ATVs
2006 SUZUKI Boulevard. 13K miles. Recent oil change, good tires. Saddle bags, rear foot rests. Clean bike, clean title. \$3,000. 409-267-9925

2007 SUZUKI Burgman 400. Excellent condition, 12K miles, extras. Garage kept. \$2,800 281-576-0520.

400 Houses - Rent
3/1/2 Newly remodeled 2121 New Jersey St. \$800 month/deposit. 281-917-3979

3/2/2 clean brick in Highlands near school. Quiet neighborhood. Call 903-263-1102 for appointment. \$1,325.00 deposit. \$1,325.00/mo. No pets.

BEACH CITY AREA
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404 Apartment - Rent
EFFICIENT APARTMENT. Quiet and private in country setting. Completely furnished with bills and cable paid. No smoking and No pets. \$200/Week. Must have references and complete a rental application. 281-703-7194

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3/2 Mobile home w/ fireplace, new carpet, ready to move in. Community pool. \$975/month. 2916 McKinney Rd. Call 281-948-2895

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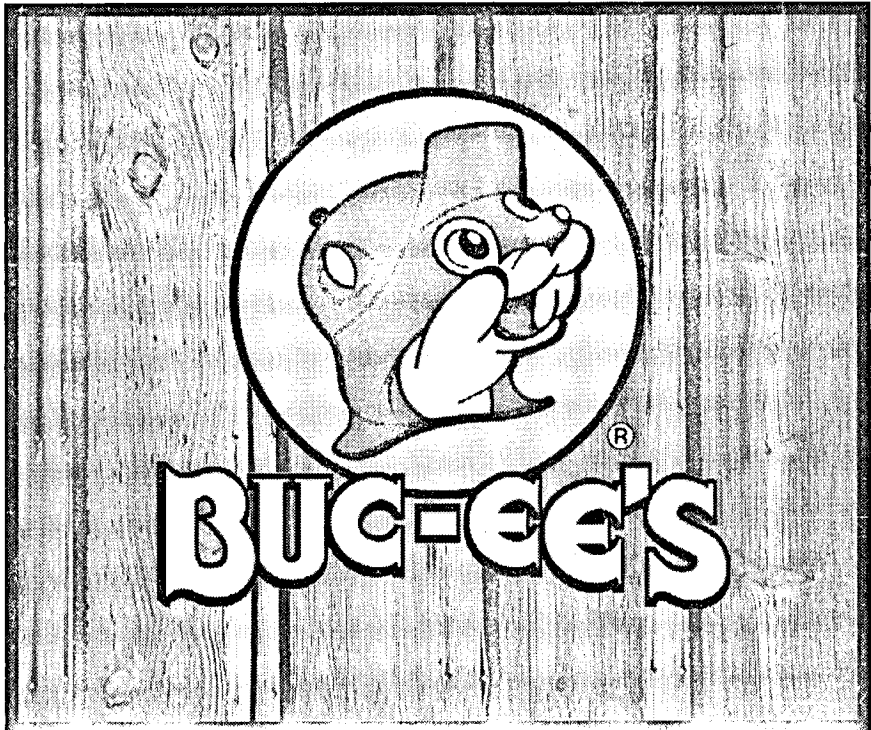
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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Notice of Draft Federal Operating Permit

Draft Permit No.: 01610
Application and Draft Permit. Eco Services Operations LLC, 245 Park Ave 16th Floor C/o CCMP Capital Advisors, New York, NY 10167-0002, has applied to the Texas Commission on Environmental Quality (TCEQ) for a renewal and revision of Federal Operating Permit (herein referred to as Permit) No. 01610, Application No. 18273, to authorize operation of the Baytown Plant, an Industrial Inorganic Chemicals facility. The area addressed by the application is located at last industrial facility on Park Street, surrounded by ExxonMobil Baytown Operations, 3439 PARK STREET in Baytown, Harris County, Texas 77522. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to the application. You can find an electronic map of the facility at: <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.7475&lng=-95.001944&zoom=13&type=r> This application was received by the TCEQ on July 24, 2012. The significant revision will result in a change of emissions for the following air pollutant(s): NOx and SO2.

The purpose of a federal operating permit is to improve overall compliance with the rules governing air pollution control by clearly listing all applicable requirements, as defined in Title 30 Texas Administrative Code § 122.10 (30 TAC § 122.10). The draft permit, if approved, will codify the conditions under which the area must operate. The permit will not authorize new construction. The executive director has completed the technical review of the application and has made a preliminary decision to prepare a draft permit for public comment and review. The executive director recommends issuance of this draft permit. The permit application, statement of basis, and draft permit will be available for viewing and copying at the TCEQ Central Office, 12100 Park 35 Circle, Building E, First Floor, Austin, Texas 78753; the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas 77023-1452; and the Baytown Sterling Municipal Library, 1 Mary Elizabeth Wilbanks Avenue, Baytown, Texas 77520-4258, beginning the first day of publication of this notice. The draft permit and statement of basis are available at the TCEQ Website:

www.tceq.texas.gov/goto/tvnotice
At the TCEQ central and regional offices, relevant supporting materials for the draft permit, as well as the New Source Review permits which have been incorporated by reference, may be reviewed and copied. Any person with difficulties obtaining these materials due to travel constraints may contact the TCEQ central office file room at (512) 239-1540.

Public Comment/Notice and Comment Hearing. Any person may submit written comments on the draft permit. Comments relating to the accuracy, completeness, and appropriateness of the permit conditions may result in changes to the draft permit.

A person who may be affected by the emission of air pollutants from the permitted area may request a notice and comment hearing. The purpose of the notice and comment hearing is to provide an additional opportunity to submit comments on the draft permit. The permit may be changed based on comments pertaining to whether the permit provides for compliance with 30 TAC Chapter 122 (examples may include that the permit does not contain all applicable requirements or the public notice procedures were not satisfied). The TCEQ may grant a notice and comment hearing on the application if a written hearing request is received within 30 days after publication of the newspaper notice. The hearing request must include the basis for the request, including a description of how the person may be affected by

the emission of air pollutants from the application area. The request should also specify the conditions of the draft permit that are inappropriate or specify how the preliminary decision to issue or deny the permit is inappropriate. All reasonably ascertainable issues must be raised and all reasonably available arguments must be submitted by the end of the public comment period. If a notice and comment hearing is granted, all individuals that submitted written comments or a hearing request will receive written notice of the hearing. This notice will identify the date, time, and location for the hearing.

Written public comments and/or requests for a notice and comment hearing should be submitted to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, or electronically at www.tceq.texas.gov/about/comments.html and be received within 30 days after the date of newspaper publication of this notice. If you communicate with the TCEQ electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record.

A notice of proposed final action that includes a response to comments and identification of any changes to the draft permit will be mailed to everyone who submitted public comments, a hearing request, or requested to be on the mailing list for this application. This mailing will also provide instructions for public petitions to the U.S. Environmental Protection Agency (EPA) to request that the EPA object to the issuance of the proposed permit. After receiving a petition, the EPA may only object to the issuance of a permit which is not in compliance with the applicable requirements or therequirements of 30 TAC Chapter 122.

Mailing List. In addition to submitting public comments, a person may ask to be placed on a mailing list for this application by sending a request to the Office of the Chief Clerk at the address above. Those on the mailing list will receive copies of future public notices (if any) mailed by the Chief Clerk for this application.

Information. For additional information about this permit application or the permitting process, please contact the Texas Commission on Environmental Quality, Public Education Program, MC-108, P.O. Box 13087, Austin, Texas 78711-3087 or toll free at 1-800-687-4040. Si desea informacion en Espanol, puede llamar al 1-800-687-4040.

Further information may also be obtained for Eco Services Operations LLC by calling Mr. David Laurie at (713) 924-1484.

Notice Issuance Date: February 18, 2016

BUSINESS & SERVICES

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REAL ESTATE

TRANSACTIONS

Sales

OFFICE

Quasar Galleria, a local investment group controlled by Avi Ron and Ronny Hecht, has purchased 5433 Westheimer...

Whitestone REIT announced the sale of Brookhill, an office/flex building at 6205-6245 Brookhill Drive...

INDUSTRIAL

Ensigner has purchased a custom building for making engineering plastics in northwest Houston's Cutten Road Business Park...

Vertiom has purchased a 17,000-square-foot building at 6610 Wesco Way, Patrick Wolford and Joel English from Texas CREs represented the seller...

Lionshare Property Management has purchased 8525 Market Street, an 84,245-square-foot freestanding office warehouse property...

RETAIL

Briar Lake Village Inc. has purchased Briar Lake Village, a 36,607-square-foot, two-level retail center on 4.1 acres at 10455 Briar Forest Drive...

LAND

Sparco has purchased 40 acres of industrial land on the east side of Texas 146 at County Road 492 in Liberty County from Perry

DEAL OF THE WEEK

CommunityBank picks its spot: Greenway Plaza

Departure from downtown to mean newer amenities and increase in efficiency

By Katherine Feser

CommunityBank of Texas will leave its downtown home for bigger offices at Greenway Plaza.

Cousins Properties announced a 12-year lease with the bank totaling about 29,000 square feet at 9 Greenway Plaza.

The space was previously occupied by Cadence Bank, which is subsleasing the lobby portion to the bank through 2019.

"Certainly the soft market we're operating in the real estate market now made it a good time to look at options in both downtown, the Galleria and Greenway Plaza," said Charlie Neuhaus, a broker with Avison Young who represented the bank along with Harry Holmes.

"The current market conditions allowed us to look at upgrading the image a little bit while getting newer amenities, which Greenway Plaza presented."

The move allows CommunityBank of Texas to increase its space by more than 50 percent and makes parking easier for employees and customers, he said. The new space is more efficient than its downtown offices at 1415 Louisiana, which are spread over three floors in addition to the lobby. The new offices will house about 80 employees, with move-in planned in the second quarter.

CommunityBank of Texas, which has 38 locations throughout Houston and southeast Texas, joins Frost Bank and Amegy Bank in the Greenway Plaza complex.

Robert Franklin Jr., CEO of CommunityBank of Texas, is based in Houston, where the bank's growth has been concentrated. Other executives are based in Beaumont. CommunityBank of Texas gained a foothold in Houston through its merger with Vista Bank in 2013, and acquired Memorial City Bank last year. The bank has deposits of nearly \$2.5 billion, of which about half are in the Houston market.

Boykin agreed that now is a good time to be looking for office space. Generally, the quoted rates in Greenway Plaza are 7.5 percent lower than they were two years ago, Boykin said. He added that each lease is different, based on variables such as the size, term, whether or not the space needs to be built out, and a tenant's creditworthiness. The Greenway Plaza complex, centered on Richmond and Edloe near U.S. 59, offers amenities that rival a downtown, Boykin said. It's home to the Houston City Club, a private club with indoor tennis courts and dining, and an on-site food court that's undergoing a renovation. The location is near housing and apartments in a variety of price ranges.

Parking rates are \$67 to \$120 a month at Greenway Plaza, Boykin said. Downtown, Cousins Properties' other Houston property, Post Oak Central in the Galleria are pushing upwards of \$200.

Gordon, Ed Prejean and Steve Burkett with JLL represented Mosbacher. Midway Cos. manages the building.

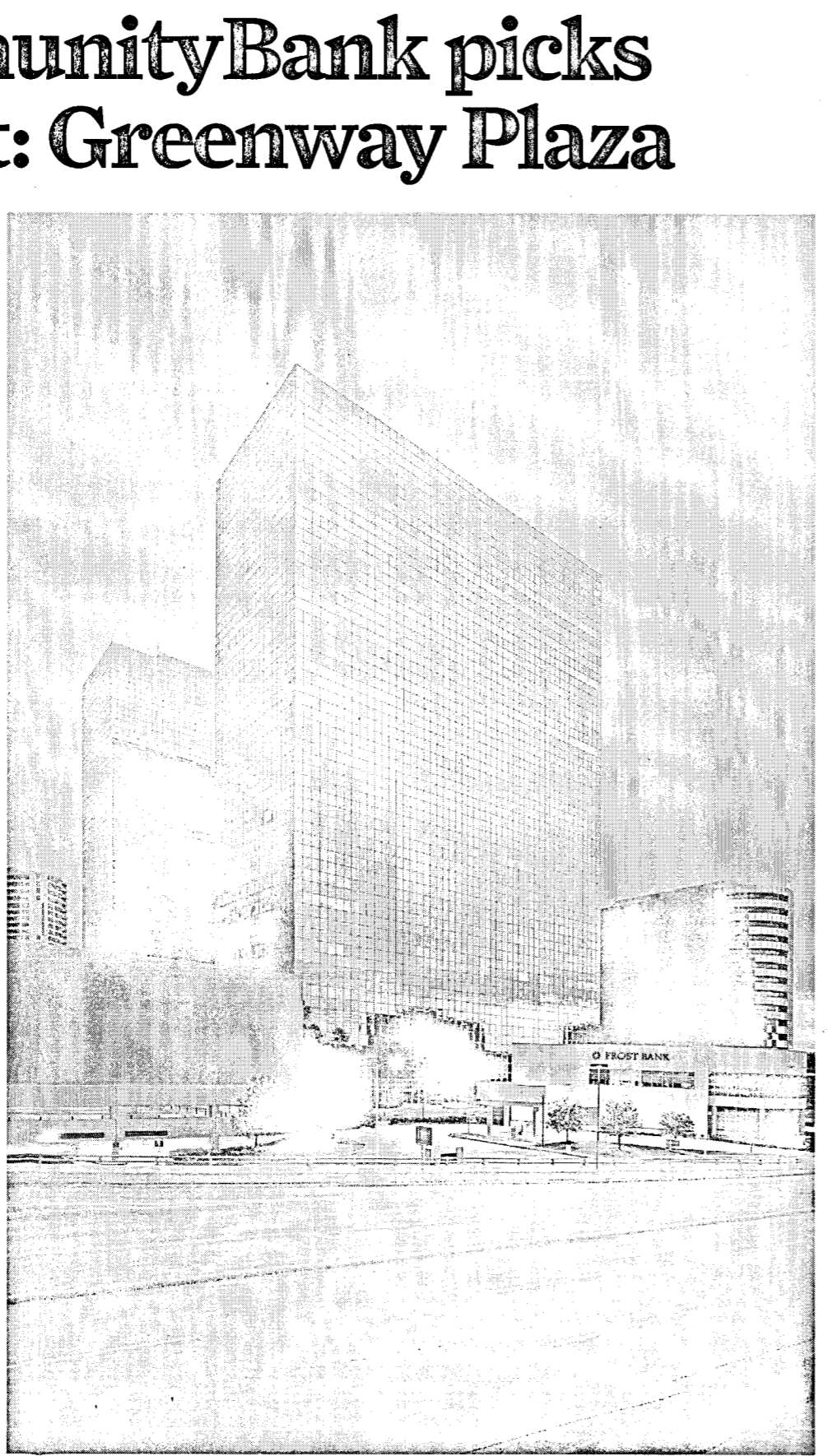
Birds Rentals and Styling represented the tenant. Mike Ogorchok represented the developer.

Big Little Fudge has leased 4,800 square feet in the Montgomery Summit Business Park at 15522 Summit Park Drive, Suite 201, in Montgomery. Robin Strickland of Big Little Fudge represented the tenant, and Mike Ogorchok represented the buyer.

Angelo Gordon & Co. has leased 9,375 square feet at 2817 Park Row, Katy. Preston Yaggi and Mark Ward of Lee & Associates handled the transaction.

Forest Lighting USA has leased 9,375 square feet at 2817 Park Row, Katy. Preston Yaggi and Mark Ward of Lee & Associates handled the transaction.

New Jersey-based Constitution Chemical has leased 36,000 square feet of rail-served distribution space at 9040 Railroad in the Railwood Industrial Park. Clay Pritchett with NAI Partners represented the tenant. Matteson Hamilton and Jeremy Lumbres of Stream Realty Partners represented the landlord.



Cousins Properties CommunityBank of Texas has leased 29,000 square feet in 9 Greenway Plaza.

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BUSINESS

Scrutiny of pilots' mental health is urged

Crash report calls for doctors to report concerns

By Nicola Clark

NEW YORK TIMES

LE BOURGET, France — French aviation officials on Sunday called for stricter international monitoring of the mental health of pilots and for guidelines that could require doctors to report pilots whose psychological condition might imperil public safety.

The recommendations were part of a report by French accident investigators into the deliberate crash last year of a Germanwings jetliner by its cockpit, Andreas Lubitz. The inquiry found that doctors had prescribed Lubitz powerful antidepressants and sleeping pills in the month leading up to the disaster and that at least one urged that he be hospitalized for a possible psychotic disorder.

Privacy laws But none of those physicians alerted the German aviation authorities or the airline about Lubitz's condition or his treatment for fear of running afoul of Germany's strict privacy laws — warnings that investigators said might have prevented Lubitz, 27, from getting behind the controls of an Airbus A320 and killing himself and 149 others.

As a result, the final report on the March 24 crash by France's Bureau of Investigations and Analyses strongly recommended that international health agencies and air safety regulators redefine the conditions that would obligate doctors to warn the authorities when a pilot's mental health posed a potential risk to public safety — even without the patient's consent.

The report also called for closer monitoring of pilots who have a history of mental health trouble "of any sort," and urged European regulators to consider allowing pilots to fly while taking certain antidepressant drugs while under strict medical supervision, as is the case in some countries, including the U.S.

With regards to Germany specifically, the French report urged the authorities there to consider limiting the legal penalties for doctors who breach patient confidentiality in good faith and, in the case of airline pilots, to clearly define the types of health issues that can be considered to represent an "imminent danger" to the flying public.

While the French bureau does not have the legal authority to compel the changes, the airline industry and its regulators traditionally work to implement investigators' proposals after air crashes. However, the Germanwings report is the first time that an air accident investigator has issued recommendations to the medical community.

Investigators also recommended airlines promote confidential peer-support programs for pilots with mental health problems and called on the industry to find ways to mitigate the economic consequences for pilots who fear losing their livelihoods if they reveal a mental illness.

Prosecutors in Germany and France had previously determined that Lubitz had a history of depression. The French report Sunday indicated that Lubitz "had suicidal ideation" and made several "no suicide pacts" with his doctors at the time, which coincided with his withdrawal from an elite flight-training school for nine months.

Legal Notices

To place legal notices email legals@chron.com or call 713.224.6868.

LEGAL NOTICES

Harris County Community Services Department PUBLIC NOTICE

March 14, 2016 The U.S. Department of Housing and Urban Development (HUD) requires Harris County develop on a 3- to 5-year strategy document which states the community development and housing needs of the jurisdiction and annually submits, in a single application for funding, its request for Community Development Block Grant (CDBG), Emergency Solutions Grants (ESG) and HOME Investment Partnerships (HOME) Program funds. Other funding addressed includes Neighborhood Stabilization Program (NSP) I and II and Community Development Block Grant - Disaster (CDBG-D).

Documents can be obtained at: www.hccs.edu/district/departments/procurement. Sealed proposals will be received in Procurement Operations (3100 Main Street, Room No. 114, Houston, Texas 77002) until 2:00PM (local time) on Tuesday, April 5, 2016.

Sealed proposals will be received in Procurement Operations (3100 Main Street, Room No. 114, Houston, Texas 77002) until 2:00PM (local time) on Tuesday, April 5, 2016.

Proposals will be received by RBC Capital Markets for: RFQ No. 2-2016 Request for Qualifications for Underwriter for Lone Star College. Electronic submission and printed copies of proposal are due by 3:00 p.m. central time, on Tuesday, March 29, 2016.

Electronic submissions must be uploaded to The Municipal Auditor Council of Texas website www.mtauditor.com (RFQ link is found in the Industry News section). Contact: Clarence Grier - Clarence.Grier@rbccm.com

Sealed proposals will be received in Procurement Operations (3100 Main Street, Room No. 114, Houston, Texas 77002) until 2:00PM (local time) on Monday, April 11, 2016.

Sealed bids in duplicate will be received in Procurement Operations (3100 Main Street, Room No. 114, Houston, Texas 77002) until 2:00PM (local time) on Monday, April 11, 2016.

Sealed bids in duplicate will be received on behalf of West Harris County MUD #7 for the Construction services. Opening time is 12:00 p.m. on Monday, April 11, 2016.

Sealed proposals will be received in Procurement Operations (3100 Main Street, Room No. 114, Houston, Texas 77002) until 2:00PM (local time) on Monday, April 11, 2016.

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LEGAL NOTICES

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Notice of Draft Order on Environmental Permit Draft Permit No. 03049 Application and Draft Permit. Eco Services Corporation, 2200 West Loop East, Suite 100, Houston, Texas 77058, has applied to the Texas Commission on Environmental Quality (TCEQ) for a permit under the Texas Clean Air Act (TCAA) to construct and operate a facility in the Houston area.

You can find an electronic map of the facility at: http://www.tceq.texas.gov/assets/public/hs1610/index.htm?file=/1124/27/1197772.html. The purpose of a federal approval permit is to improve overall compliance with the rules governing air pollution control by clearly listing all applicable requirements as defined in Title 30 Texas Administrative Code § 112.102 (TAC § 112.102). The draft permit, if approved, will modify the conditions under which the area must operate.

The permit will not authorize new construction. The executive director has completed the technical review of the application and has made a preliminary decision to prepare a draft permit for public comment and review. The executive director's recommendations include this draft permit. The permit application, statement of basis, and draft permit will be available for viewing and copying at the TCEQ Central Office, 1201 Park 35, Suite 100, Building E, First Floor, Austin, Texas. The TCEQ Houston Regional Office, 5425 Post Street, Suite 110, Houston, Texas 77056, and the Houston Regional Office, 7202 Keller Street, Houston, Texas, beginning the first day of publication of this notice. The draft permit and the statement of basis are available at the TCEQ website at: www.tceq.texas.gov/ato/w/notice.

At the TCEQ central and regional offices, relevant supporting materials for the draft permit, as well as the New Source Review permit which has been issued by the TCEQ, may be reviewed and copied. Any person with difficulties obtaining these materials due to travel constraints may contact the TCEQ central office at (512) 239-1540.

Public Comment/Notice and Comment Hearing. Any person may submit written comments on the draft permit. Comments relating to the accuracy, completeness, and appropriateness of the permit conditions may result in changes to the draft permit. A person may be affected by the emission of air pollutants from the permitted area if the draft permit is approved. The purpose of the notice and comment hearing is to provide an additional opportunity to submit comments on the draft permit. The permit will be changed based on the comments received. The permit will provide for compliance with 30 TAC Chapter 172 (examples may include that the permit does not contain all applicable requirements or the public notice procedures were not satisfied). The TCEQ will conduct a public hearing on the draft permit application if a written hearing request is received within 30 days after publication of this notice. The hearing request must include the basis for the request, including a description of how the person may be affected by the emission of air pollutants from the application area. The request for a hearing may be filed electronically at: www.tceq.texas.gov/about/comments.html and be received within 30 days after the date of newspaper publication of this notice. If you communicate with the TCEQ electronically, please be aware that your email address, if you provide one, and all other information that is submitted to the TCEQ will become part of the public record.

A notice of proposed final action that includes a response to comments and identification of any changes to the draft permit will be mailed to the person who submitted a written request and a hearing request, or requested to be on the mailing list for this application. This mailing list will include all registered persons on the TCEQ's mailing list who receive copies of future public notices (if any) mailed by the Chief Clerk for the TCEQ.

Information. For additional information about this draft permit application, please contact the Houston office of the Texas Commission on Environmental Quality, Public Education Program, MC-108, P.O. Box 13807, Austin, Texas 78713-2021, or electronically at: www.tceq.texas.gov/about/comments.html and be received within 30 days after the date of newspaper publication of this notice. If you communicate with the TCEQ electronically, please be aware that your email address, if you provide one, and all other information that is submitted to the TCEQ will become part of the public record.

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A notice of proposed final action that includes a response to comments and identification of any changes to the draft permit will be mailed to the person who submitted a



**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

101290

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY
2016 MAY 31 AM 10:47
CHIEF CLERKS OFFICE

Applicant Name: Eco Services Operations Corporation	
Site or Facility Name: Baytown Plant	
TCEQ Account Number (if applicable): HG-0696-Q	Permit Number: O-1610
Regulated Entity Number (RN): RN100211317	Customer Number (CN): CN605004464
All applicants must complete all applicable portions of this form. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period . For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Checklist	
I have contacted the appropriate school district.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
School District: Goose Creek ISD	Phone Number:
Person Contacted:	Date:
Is a bilingual education program (BEP) required by the Texas Education Code in the district?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If answer is "NO," skip to first question in verification box on next page. (Note: A BEP is different from "English as a Second Language" (ESL) program; and Elementary/Middle schools that only offer ESL will not trigger notice in an alternative language.)	
Notice in an alternative language is required if a BEP is required in the District, and one of the following conditions is met:	
1. students in the elementary or middle school nearest the facility are enrolled in a program at that school;	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. students from the elementary or middle school nearest the facility attend a BEP at another location; or	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. the school district that otherwise would be required to provide a BEP has been granted an exception from the requirements to provide the program, as provided for in 19 Texas Administrative Code 89.1207(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If the answer is "NO" to 1, 2, and 3 above, then alternative language notice is not required.	
The name of the elementary school nearest to the proposed or existing facility is:	
Pumphrey Elementary	
The name of the middle school nearest to the proposed or existing facility is:	
Horace Mann Junior High School	
The following language(s) is/are utilized in the bilingual program:	
Spanish	
If notice in an alternative language is required, then applicants must publish alternative language notice(s) and post alternative language sign(s), as outlined in the Instructions for Public Notice and certify compliance with those requirements on this form.	



**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Eco Services Operations Corporation	
Site or Facility Name: Baytown Plant	
TCEQ Account Number (if applicable): HG-0696-Q	Permit Number: O-1610
Regulated Entity Number (RN): RN100211317	Customer Number (CN): CN605004464
For more information regarding public notice, refer to the instructions in the public notice package.	
Alternative Language Verification	
1. A BEP is required by the Texas Education Code in the area addressed by this permit application and is subject to alternative language public notice requirements. If "NO," skip 2 through 6 and complete signature, title, date, and name of applicant.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The applicant has conducted a diligent search for a newspaper or publication of general circulation in both the municipality and county in which the facility is located (or proposed to be located).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. A newspaper or publication could not be found in any of the alternative language(s) in which notice is required.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The publishers of the newspaper listed below refused to publish the notice as requested, and another newspaper or publication in the same language and of general circulation could not be found in the municipality or county in which the facility is located (or proposed to be located).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
Newspaper: La Subasta	Language: Spanish
5. Proof of publication of the newspaper alternative language notice(s) and the requested affidavits have been sent to the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
6. Alternative language signs were posted as required by the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature):	
Applicant: Eco Services Operations Corporation	
Title: Environmental Engineer	Date: 5/20/2016

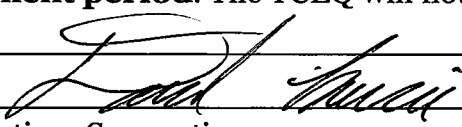


**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name: Eco Services Operations Corporation	
Site or Facility Name: Baytown Plant	
TCEQ Account Number (if applicable): HG-0696-Q	Permit Number: O-1610
Regulated Entity Number (RN): RN100211317	Customer Number (CN): CN605004464
For more information regarding public notice, refer to the instructions in the public notice package.	
New Source Review Permit Notice Verification (Complete this section, if applicable)	
Proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instructions of the TCEQ.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Notice of Receipt of Application and Intent to Obtain Permit (1st Notice):	
Required signs (for 1 st notice) were posted in accordance with the regulations and instructions of the TCEQ.	<input type="checkbox"/> Yes <input type="checkbox"/> No
A copy of the administratively complete air quality application, and any revisions, were available for review and copying at the public place indicated below throughout the duration of the public comment period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
The public place indicated below provides public access to the internet (for PSD, nonattainment, or FCAA 112(g) Permit).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Notice of Application and Preliminary Decision (2nd Notice, if applicable):	
A copy of the complete air quality application (including any subsequent revisions to the application), executive director's preliminary decision (which includes the draft permit), the preliminary determination summary and air quality analysis (if applicable), are available for review and copying at the public place indicated below from the first day after newspaper publication, and will remain available until either: (1) the TCEQ acts on the application; or (2) the application is referred to the State Office of Administrative Hearings (SOAH) for hearing	<input type="checkbox"/> Yes <input type="checkbox"/> No
Name of Public Place: Baytown Sterling Municipal Library	
Address of Public Place: 1 Mary Elizabeth Willbanks Ave.	
City: Baytown	State: Tx
ZIP Code: 77520	
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.	
Verified by (signature):	
Applicant: Eco Services Operations Corporation	
Title: Environmental Engineer	Date: 5/20/2016



**Texas Commission on Environmental Quality
Public Notice Verification Form
Air Permit**

Applicant Name:Eco Services Operations Corporation		
Site or Facility Name: Baytown Plant		
TCEQ Account Number (if applicable):HG-0696-Q	Permit Number:O-1610	
Regulated Entity Number (RN): RN100211317	Customer Number (CN): CN605004464	
For more information regarding public notice, refer to the instructions in the public notice package.		
Federal Operating Permit (Title V) Notice Verification (Complete this section, if applicable)		
I verify that the required signs were posted in accordance with the regulations and instructions of the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
I verify that proof of publication of the newspaper notices and the requested affidavits have been furnished in accordance with the regulations and instruction of the TCEQ.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
I verify that a copy of the complete air quality application (including any subsequent revisions to the application) and draft permit were available for review and copying at the public place indicated below throughout the duration of the public comment period.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Name of Public Place:Baytown Sterling Municipal Library		
Address of Public Place:1 Mary Elizabeth Willbanks Ave.		
City:Baytown	City:Baytown	City:Baytown
This form must be signed and dated by a designated representative acting on behalf of the applicant after the end of the designated comment period. Send this completed form to the TCEQ to the attention of the Office of the Chief Clerk within 10 business days after the end of the designated comment period. The TCEQ will not accept this form if submitted prior to that date.		
Verified by (signature): 		
Applicant:Eco Services Operations Corporation		
Title:Environmental Engineer	Date:5/20/2016	



Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

TEXAS
 COMMISSION
 ON ENVIRONMENTAL
 QUALITY
 2016 MAY 3 11:17 AM
 CHIEF CLERK/SECRETARY

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. IDENTIFYING INFORMATION		
RN: 100211317	CN: 605004464	Account No.: HG-0696-Q
Permit No.: O-1610	Project No.: 18273	
Area Name: Baytown Plant	Company Name: Eco Services Operations Corporation	
II. CERTIFICATION TYPE <i>(Please mark the appropriate box)</i>		
<input type="checkbox"/> Responsible Official	<input checked="" type="checkbox"/> Duly Authorized Representative	
III. SUBMITTAL TYPE <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input checked="" type="checkbox"/> Other: <u>Public Notice</u>		
IV. CERTIFICATION OF TRUTH		
This certification does not extend to information which is designated by the TCEQ as information for reference only.		
I, <u>William McConnell</u> certify that I am the <u>DAR</u> <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i>		
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:		
<i>Note: Enter EITHER a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>		
Time Period: From <u>03/16/16</u> to <u>03/18/2016</u> <i>Start Date</i> <i>End Date</i>		
Specific Dates: _____ <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i>		
Signature: <u>William J McConnell</u>		Signature Date: <u>5/26/16</u>
Title: <u>Plant Manager</u>		

ECOSERVICES

Baytown Plant

Certified Mail: Return Receipt Requested (7015 1520 0003 4945 7579)

May 26, 2016

Office of the Chief Clerk, MC-105
Texas Commission on Environmental Quality
Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

CHIEF CLERKS OFFICE

2016 MAY 31 AM 10:46

TEXAS
COMMISSION
ON ENVIRONMENTAL
QUALITY

RE: Eco Services Operations LLC
Baytown, Texas
Title V Renewal Public Notice
Permit No.: O-01610
Account No.: HG-0696-Q

Dear Chief Clerk:

Please find attached the public notice publications for the Title V permit O-01610 renewal on March 16 and 18, 2016 and the associated public notice affidavits. Also included is the public notice verification.

If there are any questions, please contact me at (713) 924-1484.

Sincerely,



David Laurie
Environmental Engineer

Attachments

General Services	501 General Services	501 General Services	501 General Services	501 General Services
Where can you find the best deals? The Baytown Sun Classifieds	Need a job? You'll find it here!	VISIT US Online www.baytownsun.com	Where can you find the best deals? The Baytown Sun Classifieds	

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Notice of Draft Federal Operating Permit

Draft Permit No.: 01610

Application and Draft Permit. Eco Services Operations LLC, 245 Park Ave 16th Floor C/o CCMP Capital Advisors, New York, NY 10167-0002, has applied to the Texas Commission on Environmental Quality (TCEQ) for a renewal and revision of Federal Operating Permit (herein referred to as Permit) No. 01610, Application No. 18273, to authorize operation of the Baytown Plant, an Industrial Inorganic Chemicals facility. The area addressed by the application is located at last industrial facility on Park Street; surrounded by ExxonMobil Baytown Operations. 3439 PARK STREET in Baytown, Harris County, Texas 77522. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to the application. You can find an electronic map of the facility at: <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.7475&lng=-95.001944&zoom=13&type=r> This application was received by the TCEQ on July 24, 2012. The significant revision will result in a change of emissions for the following air pollutant(s): NOx and SO2,

The purpose of a federal operating permit is to improve overall compliance with the rules governing air pollution control by clearly listing all applicable requirements, as defined in Title 30 Texas Administrative Code § 122.10 (30 TAC § 122.10). The draft permit, if approved, will codify the conditions under which the area must operate. The permit will not authorize new construction. The executive director has completed the technical review of the application and has made a preliminary decision to prepare a draft permit for public comment and review. The executive director recommends issuance of this draft permit. The permit application, statement of basis, and draft permit will be available for viewing and copying at the TCEQ Central Office, 12100 Park 35 Circle, Building E, First Floor, Austin, Texas 78753; the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas 77023-1452; and the Baytown Sterling Municipal Library, 1 Mary Elizabeth Wilbanks Avenue, Baytown, Texas 77520-4258, beginning the first day of publication of this notice. The draft permit and statement of basis are available at the TCEQ Website:

www.tceq.texas.gov/goto/tvnotice

At the TCEQ central and regional offices, relevant supporting materials for the draft permit, as well as the New Source Review permits which have been incorporated by reference, may be reviewed and copied. Any person with difficulties obtaining these materials due to travel constraints may contact the TCEQ central office file room at (512) 239-1540.

Public Comment/Notice and Comment Hearing. Any person may submit written comments on the draft permit. Comments relating to the accuracy, completeness, and appropriateness of the permit conditions may result in changes to the draft permit.

A person who may be affected by the emission of air pollutants from the permitted area may request a notice and comment hearing. The purpose of the notice and comment hearing is to provide an additional opportunity to submit comments on the draft permit. The permit may be changed based on comments pertaining to whether the permit provides for compliance with 30 TAC Chapter 122 (examples may include that the permit does not contain all applicable requirements or the public notice procedures were not satisfied). The TCEQ may grant a notice and comment hearing on the application if a written hearing request is received within 30 days after publication of the newspaper notice. The hearing request must include the basis for the request, including a description of how the person may be affected by

the emission of air pollutants from the application area. The request should also specify the conditions of the draft permit that are inappropriate or specify how the preliminary decision to issue or deny the permit is inappropriate. All reasonably ascertainable issues must be raised and all reasonably available arguments must be submitted by the end of the public comment period. If a notice and comment hearing is granted, all individuals that submitted written comments or a hearing request will receive written notice of the hearing. This notice will identify the date, time, and location for the hearing.

Written public comments and/or requests for a notice and comment hearing should be submitted to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, or electronically at www.tceq.texas.gov/about/comments.html and be received within 30 days after the date of newspaper publication of this notice. If you communicate with the TCEQ electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record.

A notice of proposed final action that includes a response to comments and identification of any changes to the draft permit will be mailed to everyone who submitted public comments, a hearing request, or requested to be on the mailing list for this application. This mailing will also provide instructions for public petitions to the U.S. Environmental Protection Agency (EPA) to request that the EPA object to the issuance of the proposed permit. After receiving a petition, the EPA may only object to the issuance of a permit which is not in compliance with the applicable requirements or therequirements of 30 TAC Chapter 122.

Mailing List. In addition to submitting public comments, a person may ask to be placed on a mailing list for this application by sending a request to the Office of the Chief Clerk at the address above. Those on the mailing list will receive copies of future public notices (if any) mailed by the Chief Clerk for this application.

Information. For additional information about this permit application or the permitting process, please contact the Texas Commission on Environmental Quality, Public Education Program, MC-108, P.O. Box 13087, Austin, Texas 78711-3087 or toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained for Eco Services Operations LLC by calling Mr. David Laurie at (713) 924-1484.

Notice Issuance Date: February 18, 2016

01610
OR
01610

VICES
ALL THE

DOZERS & BACKHOE SERVICE

Dozer & backhoe services available.

For estimates call
409-682-3177 or
832-339-3127



WEDNESDAY, MARCH 16, 2016

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The Baytown Sun

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► San Jacinto Waste Pits

Repairs on cap completed

EPA still has to conduct inspection

BY CHRISTOPHER JAMES

christopher.james@baytownsun.com

Crews finished replacing about five cubic yards of rock at the San Jacinto River waste pits cap Tuesday despite a low tide.

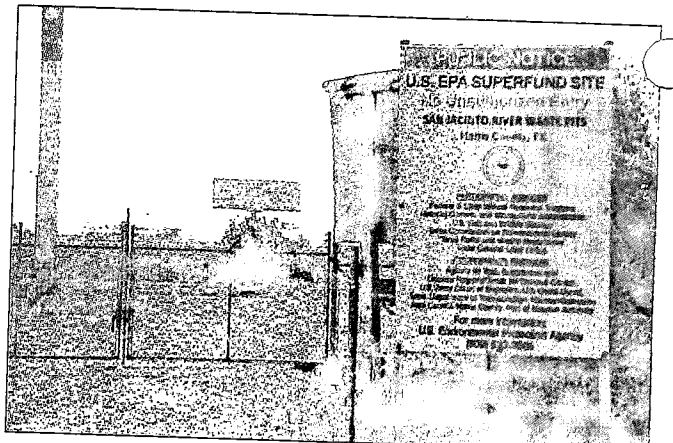
"Due to low tides this morning, the rock placement could not be im-

in one of the areas, however, when the Bobcat was moving to the second area it got stuck," said David Gray, EPA Region 6 director of external affairs. "The return of the high tide will allow for the small barge to resume rock placement, and the final area resumed repair Tuesday afternoon."

Once repairs are completed, contractors and EPA staff will probe the area to ensure that a minimum of one foot of rock cover is provided.

"EPA oversight personnel will remain on site through today to oversee the installation of the buoy anchors that will serve as a visual boundary for the cap," said Gray.

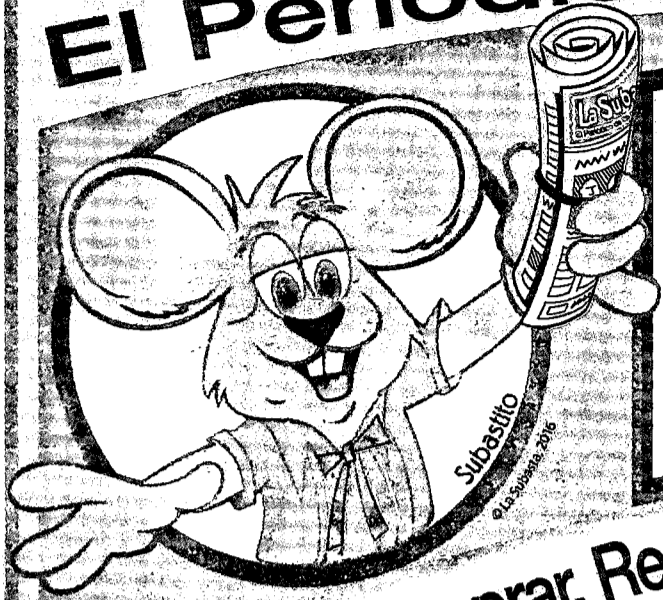
Last month, contractors with International Paper, Inc. completed



Baytown Sun photo by Lana Donath

"No trespassing" signs surround the San Jacinto River

El Periódico de las oportunidades



La Subasta

Para Vender, Comprar, Rentar o Encontrar Servicios y Empleo en Español.

CUPÓN PARA ANUNCIO GRATIS
ADENTRO EN PAG. 18

AUTOS	12,13
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EMPLEOS	18,19
ENTRETENIMIENTO	16,17
PARA ADULTOS	21
PROFESIONALES	4,5
RESTAURANTES	23,24
SALUD	9
SEGUROS	10,11
SERVICIOS	6-8
TIENDAS	25,26
VIAJES	27

Para anunciarse llame al:

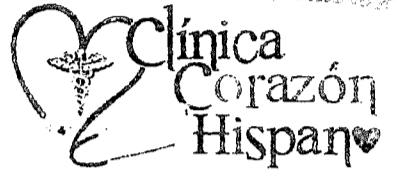


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Legales / Avisos Públicos

LA COMISIÓN DE CALIDAD AMBIENTAL DEL ESTADO DE TEXAS

Aviso para un de Permiso Preliminar Federal para Operar Permiso Preliminar Número: O1610

SOLICITUD Y PERMISO PRELIMINAR. Eco Services Operations LLC, 245 Park Ave 16th Floor c/o CCMP Capital Advisors, New York, NY 10167-0002, ha solicitado a la Comisión de Calidad Ambiental de Texas (TCEQ), por sus siglas en inglés) para la renovación y revisión del Permiso Federal de Operación (de aquí en adelante denominado "Permiso"), Num. O1610, Num. de Solicitud 18273, con el propósito de autorizar la operación de la Planta de Operaciones Eco Services en Baytown, una instalación Industrial de Químicos Inorgánicos. El área referida por la solicitud esta ubicada en el 3439 Park Street en Baytown, Condado de Harris, Texas 77522. Este enlace a un mapa electrónico del sitio o la ubicación general de la instalación es proporcionado como una cortesía al público y no forma parte de la solicitud o el aviso. Para la ubicación exacta de la instalación, favor de remitirse a la solicitud. Puede encontrar un mapa electrónico de la instalación en: <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.7475&lng=-95.001944&zoom=13&type=r>. Esta solicitud fue presentada ante la TCEQ el 24 de julio, 2012. La modificación significativa resultará en un cambio de emisiones en cuanto a los siguientes contaminantes atmosféricos óxidos de nitrógeno y óxidos de azufre.

El propósito de un Permiso Federal de Operación es mejorar el acatamiento general de las reglas que gobiernan el control de la contaminación atmosférica, claramente definiendo todos los requisitos aplicables como están definidos en el Título 30 del Código Administrativo de Tejas § 122.10 (30 TAC § 122.10, por sus siglas en inglés). El permiso preliminar, si es aprobado, establecerá las condiciones bajo las cuales el sitio debe operar. El permiso no autoriza construcciones nuevas. El ejecutivo director ha concluido el análisis técnico de la solicitud y ha tomado una decisión preliminar para preparar un permiso preliminar para la revisión y comentarios del público. El director ejecutivo recomienda que se otorgue este permiso preliminar. La solicitud del permiso, la declaración de base y el permiso preliminar estarán disponibles para ser revisados y copiados en la Oficina Central de la TCEQ, 12100 Park 35 Circle, Building (Edificio) E, First Floor (Primer Piso), Austin, Texas; la Oficina Regional de la TCEQ de Houston, 5425 Polk Street, Suite H, Houston, Texas 77023-1452; y en la Biblioteca Pública de Houston, 7200 Keller Street, Houston, Texas, comenzando el primer día de la publicación de este aviso. El borrador de permiso y la declaración de base están disponibles en el sitio web de la TCEQ: www.tceq.texas.gov/goto/tvnotice

Se podrán revisar y copiar todos los documentos pertinentes al borrador de permiso en las oficinas centrales y regionales de la TCEQ, así como los permisos de base y el Análisis de Nuevas Fuentes que han sido incorporados por referencia. Cualquier persona que tenga dificultades de obtener dichos materiales, debido a restricciones para viajar, puede comunicarse con la sala de archivos de la Oficina Central de la TCEQ llamando al (512) 239-1540.

Comentarios/ Notificación Pública y Audiencia. Cualquier persona puede presentar comentarios sobre esta solicitud. Los comentarios con relación a la exactitud, integridad y adecuación de las condiciones del permiso pueden resultar en cambios hechos al borrador del permiso.

Cualquier persona que pueda ser afectada por la emisión de contaminantes atmosféricos de la zona autorizada puede solicitar una audiencia de notificación y comentarios. El propósito de la audiencia de notificación y comentarios es proveer una oportunidad adicional para someter comentarios sobre el permiso preliminar. El permiso puede ser cambiado basado a los comentarios relacionados en base a si este proporciona los cumplimientos de 30 TAC Capítulo 122 (ejemplos pueden incluir todas las indicaciones que el permiso no cumpla con relación a los requisitos aplicables o que los procedimientos de notificación pública no fueron satisfechos). La TCEQ puede otorgar una audiencia de notificación y comentarios sobre la solicitud si se recibe una petición de audiencia por escrito dentro de 30 días después de la publicación del aviso en el periódico. La petición de audiencia debe incluir una base para la petición, la cual incluye una descripción de como la persona puede ser afectada por la emisión de contaminantes atmosféricos de la zona autorizada por la solicitud. La petición también debe especificar las condiciones del permiso preliminar que sean inapropiadas o especificar como la decisión preliminar de aprobar o rechazar el permiso es inapropiada. Todos los temas determinados de manera razonable deben plantearse y todos los argumentos razonablemente disponibles deben presentarse al final del periodo abarcado para comentarios públicos. Si se concede una audiencia de notificación y comentarios, todas las personas que presentaron comentarios por escrito o peticiones para audiencia recibirán confirmación por escrito de la audiencia. Esta confirmación indicará la fecha, hora y lugar de la audiencia.

Comentarios públicos por escrito y/o peticiones para una audiencia de notificación y comentarios deben de ser presentados a la Comisión de Calidad Ambiental del Estado de Texas, Oficina del Secretario Principal (Office of Chief Clerk), MC 105, P.O. Box 13087, Austin, Texas 78711-3087, o electrónicamente al www.tceq.texas.gov/about/comments.html y recibirse dentro de 30 días después de la publicación del aviso en el periódico. Si se comunica con la TCEQ electrónicamente, favor de tener en cuenta que su dirección de correo electrónico, al igual que su dirección de correo física, llegara a formar parte del registro público de la agencia.

Una noticia de la acción final, incluyendo las respuestas a los comentarios públicos y denotando cualquiera de los cambios hechos al permiso preliminar, será remitida a todas las personas que hayan presentado comentarios públicos, solicitudes para audiencia, o que hayan solicitado ser incluidas en la lista de correo para esta solicitud. Esta noticia también proveerá instrucciones para hacer peticiones públicas a la Agencia de Protección Ambiental (EPA, por sus siglas en inglés) de los Estados Unidos, solicitando que la EPA se objete a la expedición del permiso propuesto. Después de recibir una petición, la EPA solamente podrá objetarse a la promulgación de permisos que no se acaten a los requisitos de sus reglamentos o a los requisitos de 30 TAC Capítulo 122.

Lista Envío de Correo. Además de presentar comentarios públicos, una persona puede solicitar que se le incluya en una lista para envío de correo para esta solicitud al enviar una petición a la Oficina del Secretario Principal (Office of Chief Clerk) a la dirección ya mencionada. Aquellos que se encuentren en la lista de correo recibirán copias de avisos públicos en el futuro (si existen) por correo por el Secretario Principal para esta solicitud.

Información. Para mas información sobre la solicitud de este permiso o el proceso de obtener permisos, favor de comunicarse con la Comisión de Calidad Ambiental del Estado de Texas, Programa de Educación Pública, MC-108, P.O. Box 13087, Austin, Texas 78711-3087 o llamando sin cobro al 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Información adicional se puede obtener de Eco Services Operations LLC, llamando al Sr. David Laurie al (713) 924-1484.

Fecha de Emisión del Aviso: 18 de febrero, 2016

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Baytown Plant

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March 28, 2016

Office of the Chief Clerk, MC-105
Texas Commission on Environmental Quality
Attn: Notice Team
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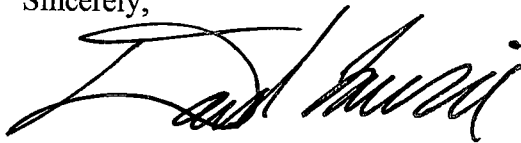
RE: Eco Services Operations LLC
Baytown, Texas
Title V Renewal Public Notice
Permit No.: O-01610
Account No.: HG-0696-Q

Dear Chief Clerk:

Please find attached the public notice publications for the Title V permit O-01610 renewal on March 16 and 18, 2016.

If there are any questions, please contact me at (713) 924-1484.

Sincerely,



David Laurie
Environmental Engineer

Attachments

2016 APR - 1 AM 10: 26
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02/22/2016

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State Legislator

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02/22/2016

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TEXAS STATE CAPITOL

State Legislator

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HOUSTON-GALVESTON AREA COUNCIL
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HOUSTON TX 77023-1444

US ARMY CORPS OF ENGINEERS
ENVIRO REG BRANCH PE-R GALVESTON
PO BOX 1229
GALVESTON TX 77553-1229

FIELD SUPERVISOR
US FISH & WILDLIFE SERVICE
17629 EL CAMINO REAL STE 211
HOUSTON TX 77058-3051

LATRICE BABIN ENVIRO PUB H
HARRIS COUNTY PUB HLTH & ENVIR
STE G
101 N RICHEY ST
PASADENA TX 77506-1031

RONALD J NEIGHBORS MANAGER
HARRIS-GALVESTON COASTAL SUBSI
1660 W BAY AREA BLVD
FRIENDSWOOD TX 77546-2640

LAURALEE VALLON GENERAL CO
BRAZOS RIVER AUTHORITY
4600 COBBS DR
PO BOX 7555
WACO TX 76714-7555

MR RONNIE WILLIAMS PUB HEAL
CITY OF HOUSTON HEALTH SERVICE
PUBLIC HEALTH ENGINEERING BUREAU
7411 PARK PLACE BLVD
HOUSTON TX 77087-4441

County Officials

TERESA LENOIR LEGISLATIVE AIDE TO ST.
PO BOX 2910
AUSTIN TX 78768-2910

CALEB AVILA
EL PERICO SPANISH NEWSPAPER
PO BOX 276
PORT NECHES TX 77651-0276

ESPERANZA BECERRA
LA PRENSA DE HOUSTON
STE 217
7100 REGENCY SQUARE BLVD
HOUSTON TX 77036-3202

DEVIN D BENSON
PULMAN CAPPUCCIO PULLEN BENSON &
2161 NW MILITARY HWY STE 400
SAN ANTONIO TX 78213-1844

JAMES B BLACKBURN JR
BLACKBURN & CARTER PC
4709 AUSTIN ST
HOUSTON TX 77004-5004

AUGUSTUS L CAMPBELL
900 BAGBY ST FL 4
HOUSTON TX 77002-2527

Prot/IP

Page 3 of 4

02/22/2016

RODRIGO CANTU
LONE STAR LEGAL AID
1415 FANNIN ST
HOUSTON TX 77002-7632

JACK COBLENZ
SOURCE ENVIRONMENTAL SCIENCES INC
4100 WESTHEIMER RD STE 106
HOUSTON TX 77027-4427

MR ISAAC H DESOUZA
HOUSTON DEPARTMENT OF HEALTH AND
ROOM 216C
7411 PARK PLACE BLVD
HOUSTON TX 77087-4441

BUCHANAN EASLEY
4020 SUMMIT CT
FAIRVIEW TX 75069-1183

SANDRA GARCIA
PUEBLO SPANISH NEWSPAPER
PO BOX 5924
PASADENA TX 77508-5924

CORY R JUBY
14926 RANCH ROAD 620 N
AUSTIN TX 78717-5103

DENAE W KING
PAB 105G
3100 CLEBURNE ST
HOUSTON TX 77004-4501

VANESSA MORVA
EL OBSERVADOR NEWS
10333 HARWIN DR STE 307
HOUSTON TX 77036

Prot/IP

Bryan W. Shaw, Ph.D., P.E., *Chairman*
Toby Baker, *Commissioner*
Jon Niermann, *Commissioner*
Richard A. Hyde, P.E., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Protecting Texas by Reducing and Preventing Pollution

February 18, 2016

MR MARK MCFADDEN
VICE PRESIDENT AND SECRETARY
ECO SERVICES OPERATIONS LLC
245 PARK AVE 16TH FLOOR C/O CCMP CAPITAL ADVISORS
NEW YORK NY 10167-0002

Re: Draft Federal Operating Permit Approval and Public Notice Authorization
Renewal
Permit Number: O1610
Eco Services Operations LLC
Baytown Plant
Baytown, Harris County
Regulated Entity Number: RN100211317
Customer Reference Number: CN604683482
Account Number: HG-0696-Q

Dear Mr. McFadden:

The executive director has completed the technical review of your application as required by the Texas Clean Air Act (TCAA) § 382.0517, as codified in the Texas Health and Safety Code, and has determined that the above-referenced application is administratively complete on July 30, 2012. This letter provides notice of the following:

- instructions describing how to **publish notice** for the draft permit; and
- the executive director's proposed final action is to submit a draft federal operating permit (FOP), which serves as a proposed permit, to the U.S. Environmental Protection Agency (EPA) for **EPA review** to run concurrently with the public notice comment period, unless public comments are received or the executive director grants a hearing request. If EPA review is not concurrent, the EPA review period shall begin no earlier than the close of the public comment period or date of the hearing.

The Form OP-ACPS (Application Compliance Plan and Schedule) submitted with the permit application is still valid for all applicable requirements in the attached draft operating permit, including new source review authorizations. If the Form OP-ACPS is no longer correct for any reason, please submit updated Form OP-ACPS, including an updated compliance plan to Ms. Whitney Hill, Air Permits Division. This updated compliance plan must be approved by the Texas Commission Environmental Quality (TCEQ) and added to the FOP before publication.

Mr. Mark McFadden
Page 2
February 18, 2016

Public Notice

The TCEQ has prepared a draft permit for your final review and approval. The draft permit and statement of basis are available at the TCEQ Website:

www.tceq.texas.gov/goto/tvnotice

You are now required to publish notice for the draft permit. To help you meet the requirements associated with this notice, we have enclosed the following items:

- Instructions for Public Notice
- Public Notice Checklist
- Notice for Newspaper Publication and Sign Posting
- Affidavit of Publication for Air Permitting (Form TCEQ-20479) and Alternative Language Affidavit of Publication for Air Permitting (Form TCEQ-20480)

Please note that it is **very important** that you follow **all** directions in the enclosed instructions. If you do not, you may be required to republish the notice. A common mistake is the unauthorized changing of notice wording or font. If you have any questions, please contact us before you proceed with publication.

A "Public Notice Checklist" is enclosed which notes the time limitations for each step of the public notice process. This checklist should be used as a tool in conjunction with the enclosed, detailed instructions.

EPA Review

In accordance with Title 30 Texas Administrative Code § 122.350 (30 TAC § 122.350), the procedural requirements of 30 TAC § 122.320 of this title (relating to Public Notice), 30 TAC § 122.322 of this title (relating to Bilingual Public Notice), and the requirements for EPA review under this section may run concurrently. However, if any person submits comments, or the executive director grants a hearing request, the requirement for EPA review may not run concurrently with the period for public notice. If comments are received, the executive director will submit the comments and revised proposed permit, if applicable, to the EPA and shall restart the 45-day EPA review.

If the EPA does not file an objection to a proposed FOP, or the objection is resolved, the TCEQ will issue the FOP. Any person affected by the decision of the TCEQ, including the applicant, may petition the EPA in accordance with TCAA § 382.0563, as codified in the Texas Health and Safety Code, and 30 TAC § 122.360 within 60 days of the expiration of the EPA's 45-day review period. The petition shall be based only on objections to the permit raised with reasonable specificity during the public comment period, unless the petitioner demonstrates that it was impracticable to raise such objections within the public comment period, or the grounds for such objections arose after the public comment period.

Mr. Mark McFadden
Page 3
February 18, 2016

The EPA may only object to the issuance of any proposed permit that is not in compliance with the applicable requirements or the requirements of this chapter. The 60-day public petition period will begin on the day after the last day of the EPA review period. Public petitions should be submitted to the TCEQ, the applicant, and the EPA at the following addresses:

Texas Commission Environmental Quality
Attn: Mr. Michael Wilson, P.E., Director
Air Permits Division, MC-163
P.O. Box 13087
Austin, Texas 78711-3087

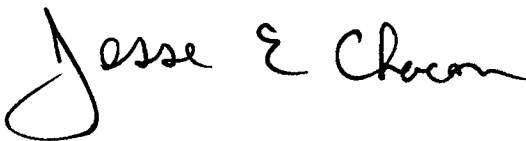
U.S. Environmental Protection Agency
Attn: Air Permit Section Chief (6PD-R)
Region 6
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

U.S. Environmental Protection Agency
Administrator Gina McCarthy
Ariel Rios Building (AR 1101A)
1200 Pennsylvania Avenue, NW
Washington, DC 20460

The TCEQ will make the draft FOP, the statement of basis, FOP application, compliance certification, and if applicable, the compliance plan and monitoring reports available to the public, EPA, and to the affected states and local programs as needed. If you do not comply with **all** requirements described in the instructions, further processing of your application may be suspended and your application voided, or the agency may take other action.

Thank you for your cooperation in this matter. If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Ms. Whitney Hill at (512) 239-1301.

Sincerely,



Jesse E. Chacon, P.E., Manager
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality

JEC/wh

cc: Mr. Floyd Dickerson, Environmental Manager, Eco Services Operations LLC, Houston
Mr. William J. McConnell, Plant Manager, Eco Services Operations LLC, Houston
Director, Harris County, Pollution Control Services, Pasadena
Air Section Manager, Region 12 - Houston

Project Number: 18273

Public Notice Checklist

Notice of Draft Federal Operating Permit (Title V Notice)

The following tasks must be completed for public notice. If publication in an alternative language is required, please complete the tasks for both the English and alternative language publications. Detailed instructions are included in the "Instructions for Public Notice" section of this package.

<p style="text-align: center;">Within 30 calendar days after date of this letter</p> <p>Publish <i>Notice of Draft Federal Operating Permit</i> in "public notice" section of newspaper. Review for accuracy prior to publishing. Provide copy of complete application, including any subsequent revisions, statement of basis, and the draft permit at a public place for review and copying. Keep them there for duration of the designated comment period. Prepare signs.</p>
<p style="text-align: center;">First day of newspaper publication</p> <p>Review published newspaper notice for accuracy. Post signs and keep them up for duration of the designated comment period. Ensure copy of complete application, including any subsequent revisions, statement of basis, and the draft permit are at the public place.</p>
<p style="text-align: center;">Within 2 business days after date of publication</p> <p>Fax proof of publication to Ms. Whitney Hill in Air Permits Division at (512) 239 - 1400 or send it by e-mail to Whitney.Hill@tceq.texas.gov.</p>
<p style="text-align: center;">Within 10 business days after date of publication</p> <p>Mail proof of publication showing publication date and newspaper name to: Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team P.O. Box 13087 Austin, Texas 78711-3087 Mail photocopies of proof of publication showing publication date and newspaper name to TCEQ Regional Office and each local program with jurisdiction over your site.</p>
<p style="text-align: center;">Within 30 calendar days after date of publication</p> <p>Mail original affidavit of publication for air permitting and alternative language affidavit of publication for air permitting (if applicable) to: Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team P.O. Box 13087 Austin, Texas 78711-3087 Mail photocopies of affidavits to Ms. Whitney Hill in Air Permits Division.</p>
<p style="text-align: center;">Within 10 business days after end of the designated comment period</p> <p>Mail Public Notice Verification Form and Form OP-CRO1 to: Texas Commission on Environmental Quality Office of the Chief Clerk, MC-105 Attn: Notice Team P.O. Box 13087 Austin, Texas 78711-3087 Mail photocopies of Public Notice Verification Form and Form OP-CRO1 to Ms. Whitney Hill in Air Permits Division.</p>

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For Federal Operating Permit

Notice of Draft Federal Operation Permit

We have completed the technical review of your application and have prepared a draft federal operating permit (FOP) for public notice. The draft FOP and statement of basis are available at the Texas Commission on Environmental Quality (TCEQ or Commission) Website:

www.tceq.texas.gov/goto/tvnotice

You must comply with the following instructions:

Draft Permit Review

The draft FOP is available for your final review and approval. During technical review of the application, the permit reviewer coordinated with you or your technical contact to address and resolve any outstanding issues. Contact the permit reviewer listed in the cover letter immediately if you have any questions related to the draft FOP.

Notice Review

Included in the notice is all of the information which the commission believes is necessary to effectuate compliance with applicable public notice requirements. Please read it carefully and notify the permit reviewer listed in the cover letter immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed *Notice of Draft Federal Operating Permit* **as soon as practical but no later than 30 calendar days** after the date on the cover letter with these instructions.
- You must publish the enclosed *Notice of Draft Federal Operating Permit*, at your expense, in the public notice section of one issue of a newspaper of general circulation in the municipality in which the site or proposed site is located, or the municipality nearest to the location of the site or proposed site.
- The bold text of the enclosed notice must be printed in the newspaper in a font style or size that distinguishes it from the rest of the notice (i.e., **bold, italics**). **Failure to do so may require re-notice.**

Alternative Language Notice

In certain circumstances, an applicant for an FOP must complete notice in alternative languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the facility or proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the elementary or middle schools nearest to the facility or proposed facility to trigger the alternative language notice requirement. Alternative language notice is required when students who would normally attend the nearest schools are eligible to be taught in a bilingual education program at a different location.
- If triggered, publications of alternative language notices must be made in a newspaper or publication printed primarily in each language taught in the bilingual education program. This notice is required if such a newspaper or publication exists in the municipality or the county where the facility is located or proposed to be located.
- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must still be posted adjacent to each English language sign.
- The applicant has the burden to demonstrate compliance with these requirements. You must fill out the ***Public Notice Verification Form (TCEQ-20244)*** indicating your compliance with the requirements regarding publication in an alternative language. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**
- It is suggested the applicant work with the local school district to do the following:
 - (a) determine if a bilingual program is required in the district;
 - (b) determine which language is required by the bilingual program;
 - (c) locate the nearest elementary and middle schools; and
 - (d) determine if any students attending either school are eligible to be enrolled in a bilingual educational program.
- **If you determine that you must meet the alternative language notice requirements, you are responsible for ensuring that the publication in the alternative language is complete and accurate in that language. Since the most common bilingual programs are in Spanish, the TCEQ has provided example Spanish notice templates for your use. All italic notes should be replaced with the corresponding Spanish translations for the specific application and published in the alternative language publication.**

Electronic versions of the Spanish templates are available through the Air Permits Division Web site at www.tceq.texas.gov/goto/air/publicnotice.

- If you are required to publish notice in a language other than Spanish, you must translate the entire public notice at your own expense.

Public Comment Period

- The public comment period should last at least **30 calendar days**.
- The comment period will be longer if the last day of the public comment period ends on a weekend or a holiday. In this case, the comment period will end on the next business day.
- The comment period for the permit may lengthen depending on whether a notice and comment hearing is held. If a hearing is held, the comment period will be extended to the date of the hearing.

Sign Posting

- You must also post a sign in English and as applicable, in each alternative language, referencing the draft FOP.
- Please read the sign template carefully and notify the permit reviewer listed in the cover letter immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information for the sign posting. You may not change the text of the sign without prior approval from the TCEQ.
- Signs must be in place on the first day of publication in a newspaper and must remain in place and be legible for the entire comment period or the end of a notice and comment hearing, if a hearing is granted.
- The sign placed at the site must be located at or near the site main entrance, provided that the sign is legible from the public street. If the sign would not be legible from the public street, then the sign shall be placed within ten feet of a property line paralleling a public street.
- The executive director may approve variations if you demonstrate that it is not practical to comply with the specific sign posting requirements. The executive director must approve variations before signs are posted.
- All lettering on the sign must be no less than 1-1/2" in height and in block printed capital lettering.
- The sign must be at least 18" wide and 28" tall, and consist of dark lettering on a white background.
- Alternative language signs are required if alternative notice is required, even if no newspaper can be found.
- Inspect each sign posting daily to ensure they are present and visible throughout the comment period.

- You must submit certification of sign posting within **10 business days** after the end of the public comment period by completing and submitting **Public Notice Verification Form (TCEQ-20244)**.

Proof of Publication and Public Notice Certification

- Check each publication to ensure that the articles were accurately published.
- You must fax or e-mail a copy of the **proof of publication** of each published notice which shows the complete notice that was published, date of publication, and the name of the newspaper to the permit reviewer, **within 2 business days of publication**. Acceptable proofs of publication are 1) copies of the published notice or 2) the original newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain original newspaper clippings or tear sheets of the notice for your records.
- You must submit proof of publication of each published notice which shows the complete notice that was published, date of publication, and the name of the newspaper to the Office of the Chief Clerk. In addition, send a copy to the TCEQ Regional Office and to each local program with jurisdiction over your site, within **10 business days** after the date of publication. You are encouraged to submit the affidavit with the proof of publication described above.
- You must submit an **original publisher's affidavit** to the Office of the Chief Clerk within **30 calendar days** after the date of each publication. **You must use the enclosed affidavit form**. The affidavit must clearly identify the applicant's name and permit number.
- You must submit the **Public Notice Verification Form (TCEQ-20244)** to the Office of the Chief Clerk and return a copy of this form to the Air Permits Division, within **10 business days** of the end of the public comment period. You must use this form to verify that you have met sign posting requirements and bilingual notice requirements, as applicable. It is also used to verify that you placed a copy of the application, the statement of basis, and draft permit in a public place in the county in which the site is located or proposed to be located. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html**.
- You must submit a completed *Form OP-CRO1* (Certification by Responsible Official), signed by the Responsible Official or Duly Authorized Representative, that verifies the truth and accuracy of all public notice documentation submitted. You must submit this form to the Office of the Chief Clerk and a copy of this form to the Air Permits Division, within **10 business days** of the end of the public comment period.

- The **original publisher's affidavit, Public Notice Verification Form, Form OP-CRO1**, and an **acceptable proof of publication of the published notice** must be mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

- A copy of the **publisher's affidavit, Public Notice Verification Form, and Form OP-CRO1** must be mailed to:

Texas Commission on Environmental Quality
Air Permits Division, MC-163
Attn: Ms. Whitney Hill
P.O. Box 13087
Austin, Texas 78711-3087

- Please ensure that the affidavit(s) you send to the Chief Clerk is/are originals and that all blanks on the affidavit are filled in correctly. Photocopies of affidavits will not be accepted by the Chief Clerk.

Failure to Publish, Submit Proof of Publication and Certification of Public Notice

- You must meet all publication requirements. **If you fail to publish the notice, post signs, meet bilingual notice requirements, or submit proof of publication and public notice certification on time, the TCEQ may suspend further processing of your application or take other actions.**

Application in a Public Place

- You must provide a copy of the complete application, including any subsequent revisions, the statement of basis, and the draft permit, at a public place for review and copying by the public. The draft permit and statement of basis may be accessed at the link noted previously in this document. This place must be in the county in which the site is located or proposed to be located as required by 30 TAC § 122.320(b).
- A public place is one that is publicly owned or operated (ex: libraries, county courthouses, or city halls).
- The complete application must be accessible to the public for review and copying beginning on the first day of newspaper publication and remain in place until the end of the comment period.
- If the application is submitted to the TCEQ with information marked as "CONFIDENTIAL," you are required to indicate which specific portions of the application are not being made available to the public. These portions of the applications must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."

General Information

When contacting the Commission regarding this application, please refer to the permit number at the top of the Notice of Draft Federal Operating Permit.

If you have questions or need assistance regarding this notice, please contact the permit reviewer listed in the cover letter or the Office of the Chief Clerk at (512) 239-3300.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Notice of Draft Federal Operating Permit

Draft Permit No.: O1610

Application and Draft Permit. Eco Services Operations LLC, 245 Park Ave 16th Floor C/o Ccmp Capital Advisors, New York, NY 10167-0002, has applied to the Texas Commission on Environmental Quality (TCEQ) for a renewal and revision of Federal Operating Permit (herein referred to as Permit) No. O1610, Application No. 18273, to authorize operation of the Baytown Plant, a Industrial Inorganic Chemicals facility. The area addressed by the application is located at Last industrial facility on Park Street; surrounded by ExxonMobil Baytown operations. 3439 PARK STREET in Baytown, Harris County, Texas 77522. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to the application. You can find an electronic map of the facility at: <http://www.tceq.texas.gov/assets/public/hb610/index.html?lat=29.7475&lng=-95.001944&zoom=13&type=r> This application was received by the TCEQ on July 24, 2012. The significant revision will result in a change of emissions for the following air pollutant(s): NO_x and SO₂.

The purpose of a federal operating permit is to improve overall compliance with the rules governing air pollution control by clearly listing all applicable requirements, as defined in Title 30 Texas Administrative Code § 122.10 (30 TAC § 122.10). The draft permit, if approved, will codify the conditions under which the area must operate. The permit will not authorize new construction. The executive director has completed the technical review of the application and has made a preliminary decision to prepare a draft permit for public comment and review. The executive director recommends issuance of this draft permit. The permit application, statement of basis, and draft permit will be available for viewing and copying at the TCEQ Central Office, 12100 Park 35 Circle, Building E, First Floor, Austin, Texas 78753; the TCEQ Houston Regional Office, 5425 Polk St Ste H, Houston, Texas 77023-1452; and the Baytown Sterling Municipal Library, 1 Mary Elizabeth Wilbanks Avenue, Baytown, Texas 77520-4258, beginning the first day of publication of this notice. The draft permit and statement of basis are available at the TCEQ Website:

www.tceq.texas.gov/goto/tvnotice

At the TCEQ central and regional offices, relevant supporting materials for the draft permit, as well as the New Source Review permits which have been incorporated by reference, may be reviewed and copied. Any person with difficulties obtaining these materials due to travel constraints may contact the TCEQ central office file room at (512) 239-1540.

Public Comment/Notice and Comment Hearing. Any person may submit written comments on the draft permit. Comments relating to the accuracy, completeness, and appropriateness of the permit conditions may result in changes to the draft permit.

A person who may be affected by the emission of air pollutants from the permitted area may request a notice and comment hearing. The purpose of the notice and comment hearing is to provide an additional opportunity to submit comments on the draft permit. The permit may be changed based on comments pertaining to whether the permit provides for compliance with 30 TAC Chapter 122 (examples may include that the permit does not contain all applicable requirements or the public notice procedures were not satisfied). The TCEQ may grant a notice and comment hearing on the application if a written hearing request is received within 30 days after publication of the newspaper notice. The hearing request must include the basis for the request, including a description of how the person may be affected by

the emission of air pollutants from the application area. The request should also specify the conditions of the draft permit that are inappropriate or specify how the preliminary decision to issue or deny the permit is inappropriate. All reasonably ascertainable issues must be raised and all reasonably available arguments must be submitted by the end of the public comment period. If a notice and comment hearing is granted, all individuals that submitted written comments or a hearing request will receive written notice of the hearing. This notice will identify the date, time, and location for the hearing.

Written public comments and/or requests for a notice and comment hearing should be submitted to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, or electronically at www.tceq.texas.gov/about/comments.html and be received within 30 days after the date of newspaper publication of this notice. If you communicate with the TCEQ electronically, please be aware that your email address, like your physical mailing address, will become part of the agency's public record.

A notice of proposed final action that includes a response to comments and identification of any changes to the draft permit will be mailed to everyone who submitted public comments, a hearing request, or requested to be on the mailing list for this application. This mailing will also provide instructions for public petitions to the U.S. Environmental Protection Agency (EPA) to request that the EPA object to the issuance of the proposed permit. After receiving a petition, the EPA may only object to the issuance of a permit which is not in compliance with the applicable requirements or the requirements of 30 TAC Chapter 122.

Mailing List. In addition to submitting public comments, a person may ask to be placed on a mailing list for this application by sending a request to the Office of the Chief Clerk at the address above. Those on the mailing list will receive copies of future public notices (if any) mailed by the Chief Clerk for this application.

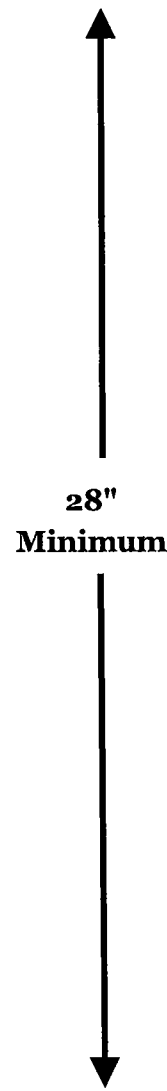
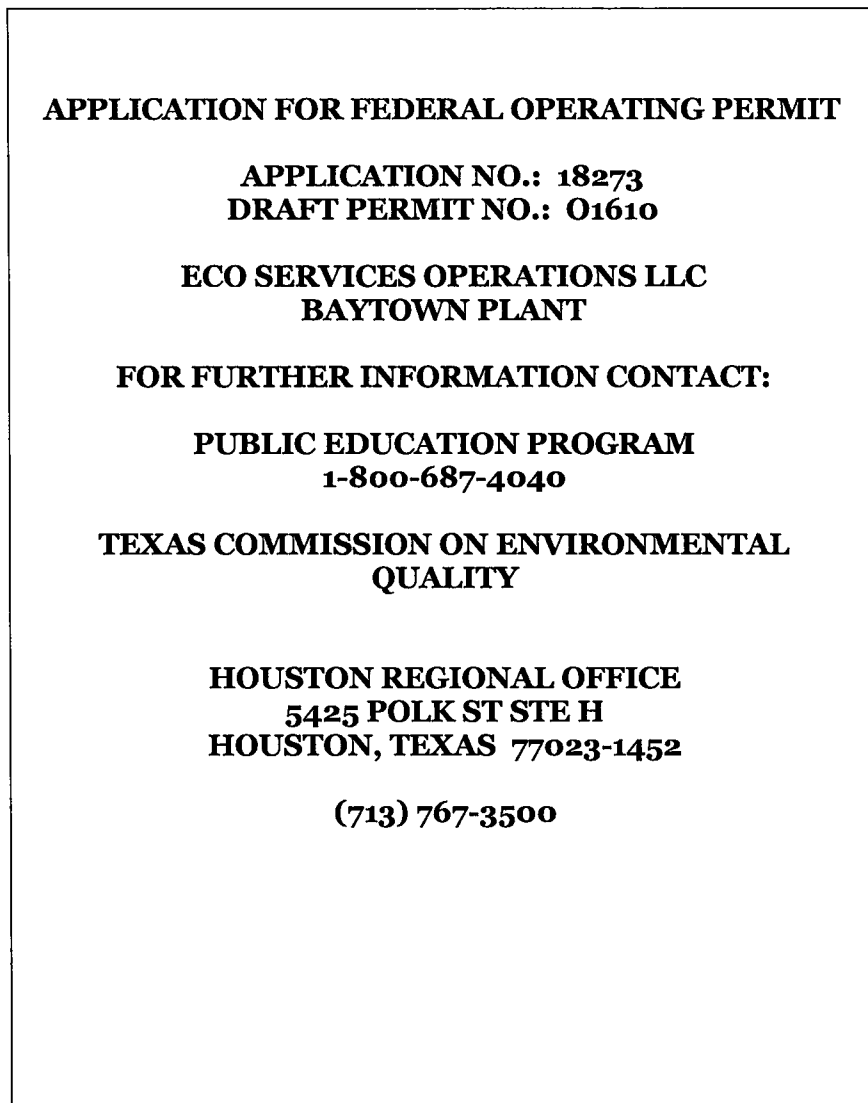
Information. For additional information about this permit application or the permitting process, please contact the Texas Commission on Environmental Quality, Public Education Program, MC-108, P.O. Box 13087, Austin, Texas 78711-3087 or toll free at 1-800-687-4040. Si desea información en Español, puede llamar al 1-800-687-4040.

Further information may also be obtained for Eco Services Operations LLC by calling Mr. David Laurie at (713) 924-1484.

Notice Issuance Date: February 18, 2016

Public Notice Example Sign Posting

Sign(s) must be in place on the date of publication of the newspaper notice and must remain in place and be legible throughout the public comment period. Note - The information shown is an **example only**. It is your responsibility to verify that the appropriate information pertaining to **your application** is accurate. Each sign placed at the **area addressed in the FOP application** must be located at or near the site main entrance, provided that the sign is legible from the public street. If the sign would not be legible from the public street, then the sign shall be placed within 10 feet of a property line paralleling a public street.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be no less than 1-1/2 inch block printed capitals.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Eco Services Operations LLC
Permit No.: O1610
Notice of Draft Federal Operating Permit

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

Before me, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn,
(name of person representing newspaper)

deposes and says that (s)he is the _____
(title of person representing newspaper)

of the _____; that said newspaper is
(name of newspaper)

generally circulated in _____, Texas;
(municipality in which the site or proposed site is located)

that the enclosed notice was published in said newspaper on the following date(s):

_____.

(newspaper representative's signature)

Subscribed and sworn to before me this the ___ day of _____, 20____.

to certify which witness my hand and seal of office.

(Seal)

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Eco Services Operations LLC
Permit No.: O1610
Notice of Draft Federal Operating Permit

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

Before me, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes
(name of person representing newspaper)

and says that (s)he is the _____
(title of person representing newspaper)

of the _____; that said newspaper or publication is
(name of newspaper)

generally circulated in _____, Texas;
(municipality or county in which the site or proposed site is located)

that the enclosed notice was published in said newspaper or publication on the following date(s):

_____.

(newspaper or publication representative's signature)

Subscribed and sworn to before me this the _____ day of _____, 20_____,
to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

(Seal)

Print or Type Name of Notary Public

My Commission Expires