

AIR DERC_102169950-404123_
USE_20101014_Use_D2601

10/11/2010 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 404123 STATUS: P
RECEIVED: 11/18/2009 PROJTYPE: BDIU

Handwritten box containing: DISP CODE: C, ISSUED DT: 10/14/2010, SUP-DISP DATE: 10/14/2010

STAFF ASSIGNED TO PROJECT: DANIEL, SHANTHA

PROJECT NOTES:

GROUPWISE DOCUMENTS: DCUA -15717; DCTR-15715; DCCT (D2602) -15718.

PROJECT TRANSACTIONS

COMPANY DATA

COMPANY NAME: QUALAWASH HOLDINGS LLC
CUSTOMER REGISTRY ID: CN603579996

PORTFOLIO DATA

NUMBER: P3453 NAME: QUALAWASH HOLDINGS CLUTE - RN102169950

SITE DATA

ACCOUNT: BL0732U
REG ENTITY ID: RN102169950
SITE NAME: QUALAWASH HOLDINGS CLUTE
COUNTY: BRAZORIA NEAREST CITY: CLUTE
LOCATION: 701 BRAZOSPORT BLVD S CLUTE, TX 77531-5711

CONTACT DATA

NAME: RONALD PARROTT TITLE: REGIONAL VP
STREET: 701 HIGHWAY 227 S BUSINESS 288 CITY/STATE,ZIP: CLUTE, TX , 77531-0
PHONE: 281-330-6230 ext 0
FAX: 979-265-7228 ext 0

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN
DATE ENTERED: 2010-01-12 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:
CONTAMINATE: NOX TONS: 0.60 DOLLARS: 0
ALLOWANCE0 CERTIFICATE NO: D2601 COUNTY : BRAZORIA

TRANSACTION DATA

TRANSACTION TYPE: DERC_RET
DATE ENTERED: 2010-01-12 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:
CONTAMINATE: NOX TONS: 0.80 DOLLARS: 0
ALLOWANCE0 CERTIFICATE NO.: D2602 COUNTY : BRAZORIA

TRACKING ACTIVITES

TR - ENGINEER RECEIVE PROJECT : 10/07/2010 TR - PROJ TECH COMPLETE : 10/08/2010 TR - SUP/MANGR APP/RVW RQSTD : 10/11/2010
FA - PROJECT ISSUED : TR - DATE SUP/MNGR REQ ADDL TR :

DISCRETE EMISSION CREDITS/EMISSION CREDIT USE TECHNICAL REVIEW

Project No.:	404123	Customer Reference No.:	CN603579996
Project Type:	BDIU	Regulated Entity No.:	RN102169950
Company:	QualaWash Holdings, L.L.C.	Facility Name:	QualaWash Holdings Clute
City:	Clute	County:	Brazoria
Project Reviewer:	Dr. Shantha Daniel	Portfolio Name:	P3453- RN102169950

Project Overview

QualaWash Holdings, L.L.C., (QualaWash), has submitted a form DEC-2 (Notice of Intent to Use Discrete Emission Credits) dated November 18, 2009. QualaWash is using nitrogen oxides (NO_x) Discrete Emission Reduction Credits (DERCs) to comply with the requirements of Title 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) on a gas fired boiler with an Emission Specification for Attainment Demonstration (ESAD) of 0.036 pound per million British thermal units (lb/MMBtu) at the QualaWash Holdings Clute site. The use period is January 1, 2010, through December 31, 2010. QualaWash has requested that credits from DERC certificate D-2601 (original certificate D-1013, parent certificate D-2334), currently owned by QualaWash, be used for this intent. An amount of 0.6 ton of NO_x DERCs (including the 10% environmental contribution of 0.1 ton) will be set aside. Since the quantity of DERCs that QualaWash intends to use is less than the value of DERC certificate D-2601, certificate D-2602 will be issued to QualaWash for the remaining 0.8 ton of NO_x DERCs.

Discrete Emission Credit / Emission Reduction Credit Use

QualaWash is requesting to use NO_x credits to comply with the ESADs in 30 TAC §117.2010(c)(1)(A). Facility Identification Number (FIN) BLR-1 is expected to operate at the rate of 0.098 lb/MMBtu. In order to comply with the 0.036 lb/MMBtu limit specified in §117.2010(c)(1)(A), QualaWash proposes to use DERCs to cover the difference. The expected emission rate is based on stack testing conducted at the site on December 1, 2005. QualaWash had submitted copies of the stack testing results as backup documentation.

Certificate(s) to be used.....D-2601
 Pollutant..... NO_x
 Amount.....0.6 ton
 Regulation..... 117.2010(c)(1)(A)
 Use period/Use Date..... 01/01/2010 – 12/31/2010

Credit Use Calculation Methods

According to 30 TAC §101.376(d)(2)(B):

$$\text{DERC} = (\text{ELA}) \times (\text{EER} - \text{RER})$$

Where: ELA = Expected level of activity

EER = Expected emission rate per level of activity

RER = Regulatory emission rate per level of activity

The estimated level of activity during the use period, as reported in the DEC-2 form, is 15,184 MMBtu for BLR-1.

$$\begin{aligned} \text{DERC} &= 15,184 \text{ MMBtu} \times (0.098 - 0.036) \text{ lb/MMBtu} \times (1 \text{ ton}/2000 \text{ lbs}) = 0.47 \text{ ton} \\ \text{Total amount of DERCs required (rounded up to a tenth of a ton)} &= 0.5 \text{ ton} \\ \text{10\% Environmental Contribution (rounded up to a tenth of a ton)} &= 0.1 \text{ ton} \\ \text{Total DERCs required} &= 0.5 \text{ ton} + 0.1 \text{ ton} = 0.6 \text{ ton} \end{aligned}$$


DISCRETE EMISSION CREDIT INTENT/ USE TECHNICAL REVIEW

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Project No. 404123

Conclusion:

QualaWash has submitted the required documentation in order to use DERCS to comply with emission control requirements specified in §117.2010(c)(1)(A) at their QualaWash Holdings Clute site for the use period of January 1, 2010, through December 31, 2010. An amount of 0.6 ton (including 10% environmental contribution of 0.1) will be set aside from DERC certificate D-2601. A new certificate D-2602 for 0.8 ton NO_x remaining from D-2601 will be issued to QualaWash Holdings, L.L.C. Certificate D-2601 is now cancelled.



Project Reviewer 10/11/10
Date



Team Leader/Section Manager/Backup 10/14/2010
Date



Form DEC-2 (Page 1)
 Notice of Intent to Use Discrete Emission Credits
 (Title 30 Texas Administrative Code § 101.370 - § 101.379)

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I. Company Identifying Information			
A. Company Name: QualaWash Holdings LLC			
Mailing Address: 701 Highway 227 S (Business 288 S)			
City: Clute	State: Texas	Zip Code: 77531-5711	
Telephone: (979) 265-6803		Fax: (979) 265-7228	
B. TCEQ Customer Number (CN): CN603579996			
C. Site Name: Quala Wash Holdings (Clute)			
Street Address (If no street address, give driving directions to site)			
Nearest City: Clute	Zip Code: 77531-5711	County: Brazoria	
D. TCEQ Regulated Entity Number (RN): RN102169950			
E. TCEQ Air Account Number: (if applicable) BL-0732-U			
F. Primary SIC: 7542		Air Permit Number: 48930	
II. Technical Contact Identifying Information			
A. Technical Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Ronald Parrott			
Technical Contact Title: Regional VP			
Mailing Address: 701 Highway 227 S (Business 288 S)			
City: Clute	State: Texas	Zip Code: 77531-5711	
Telephone: (281) 330-6230	Fax: (979) 265-7228	E-mail: RParrott@Qualawash.com	
III. Mass Emission Cap and Trade Program (MECT)			
Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? <input type="checkbox"/> YES <input type="checkbox"/> NO			
Year DERC Generated: _____ Year of Use: _____ Ratio of DERC to Allowance: _____ to _____			
<i>Note: If DERC use is to comply with MECT then go to Section IX</i>			
IV. Intended Use Period			
Intended Use Start Date: <u>01/01/2010</u>		Intended Use End Date: <u>12/31/2010</u>	



Form DEC-2 (Page 2)
 Notice of Intent to Use Discrete Emission Credits
 (Title 30 Texas Administrative Code § 101.370 - § 101.379)

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V.	State and Federal Requirements
Applicable State and Federal requirements that the DERCs will be used for compliance: <u>30 TAC 117.2010 (c)(1)(A)</u>	
VI.	Most Stringent Emission Rate
Describe basis for most stringent allowable emission rate:	
<input type="checkbox"/> Permit _____ <input type="checkbox"/> RACT <u>0.036 lb/MMBtu</u> <input type="checkbox"/> Other: _____	
<i>Notes:</i>	

Continue to Section VII (next page)



Form DEC-2 (Page 3)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

VII. Tons of DERCS Required									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCS						
			Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCS (tons)
BLR-1	BLR-1	NOx	15,184.0 MMBtu	0.098 lb/MMBtu	0.744	15,184.0 MMBtu	0.036 lb/MMBtu	0.273	0.471
Total:								0.471	

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Form DEC-2 (Page 4)
Notice of Intent to Use Discrete Emission Credits
 (Title 30 Texas Administrative Code § 101.370 - § 101.379)

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VIII. Protocol

Protocol used to calculate DERC:

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form

IX. Total DERCs Required for Use (round up to the nearest tenth of a ton)

Tons of DERCs required (from Sect. VII.)	CO: _____	NO _x : <u>0.471</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO _x : <u>0.047</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Compliance Margin (+ 5%) <i>(If DERC use requires >10 tons)</i>	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Total DERCs	CO: _____	NO _x : <u>0.518</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____

X. DERC Information

Name of the DERC Generator: _____

DERC Generator Regulated Entity Number: _____

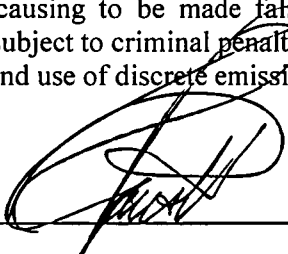
Certificate number of the DERCs acquired or to be acquired: Currently held by QualaWash Holdings LLC

Note: The certificate number is assigned by the TCEQ



Form DEC-2 (Page 5)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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XI. Purchase Date and Price
Date on which the DERCs were acquired or will be acquired: <u>N/A</u>
Price or expected price of the DERCs: <u>\$ N/A</u> per ton (Required)
XII. Certification by Responsible Official
I, <u>Ronald Parrott</u> , hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.
Signature <u></u> Signature Date <u>11-15-09</u>
Title <u>Regional VP</u>

Mail application to:
Texas Commission on Environmental Quality
Emission Banking and Trading Program MC 206
PO BOX 13087
AUSTIN, TX 78711-3087



NOTICE OF INTENT TO USE DISCRETE EMISSION CREDITS FORM AND INSTRUCTIONS AIR QUALITY DIVISION

General:

In accordance with Title 30 Texas Administrative Code § 101.376 Part (d) (30 TAC § 101.376(d)), an owner or an operator of a facility intending to use discrete emission reduction credits (DERCs) must receive prior approval from the executive director of the Texas Commission on Environmental Quality (TCEQ) by submitting a completed Form DEC-2, entitled, "Notice of Intent to Use Discrete Emission Credits." Form DEC-2 must be submitted within 45 days prior to the first day of the intended use period of stationary DERCs, and 90 days prior to the first day of the intended use period for mobile DERCs. The applicant must own an amount of DERCs equal to the total DERC requirement, as entered on Form DEC-2, by the first day of the use period, and the applicant must submit the original DERC certificate to be used to the Emissions Banking and Trading Program before the first day of the use period. The owner or operator of the facility is responsible for completing Form DEC-2 and mailing it to the Texas Commission on Environmental Quality, Air Quality Division, Emission Banking and Trading Program MC-206, P.O. Box 13087, Austin, Texas 78711-3087.

Specific:

I. Company Identifying Information

- A. **Company Name:** Enter the legal name of the company or corporation, mailing address, telephone number, and fax number of the owner or operator of the site. The company name on this form must match the TCEQ Core Data Form.
- B. **TCEQ Customer Number (CN):** Enter the TCEQ assigned number of the owner or operator of the site. The CN is a unique number assigned to the company or corporation and applies to all facilities and sites owned or operated by this company or corporation. A typical example of a CN is CN600123456. These identification numbers have recently been assigned by the TCEQ, replacing the air quality account number. If you have not been officially notified by the TCEQ Central Registry Program of your Customer Number, or have any questions about your Customer Number, you may call (512) 239-5160 for assistance to obtain or verify the account number.
- C. **Site Name:** Provide the site name and street address for the facility which has generated DERCs. If no street address is available, provide written driving directions. Identify the location by distance and direction from well-known landmarks such as highway intersections. Enter the city or town where the site is located. If the address is not located in a city or town, enter the city or town closest to the site even if it not located in the same county as the site. Enter the county where the site is physically located. Include the zip code for the physical location of the site.
- D. **TCEQ Regulated Entity Number (RN):** Enter the TCEQ assigned number of the site identified in Section C. The RN replaces the former TCEQ account number for the facility or site. A typical example of a RN is RN100123456. These identification numbers have recently been assigned by the TCEQ, replacing the air quality account number. If you have not been officially notified by the TCEQ Central Registry Program of the Regulated Entity Number, or have any questions about your Regulated Entity Number, you may call (512) 239-5160 for assistance to obtain or verify the account number.
- E. **TCEQ Air Account Number (if available):** The TCEQ issued Air Quality Account Number prior to the RN identification system. A typical example of an Air Account Number is XX-0000-X. The first two letters of this number alphabetically identifies the location of each site.
- F. **Other Site Information:** Enter the primary Standard Industry Classification code (SIC) for the site as well as the current air permit under which the facility or facilities which intend to use DERCs is operating.

NOV 18 2004

AIR QUALITY
DIVISION**II. Technical Contact Information**

- A. Technical Contact Name and Title: Provide the name, title, address, telephone number, fax number and e-mail address of the person the TCEQ should contact for technical questions and who has the authority to make binding agreements and representations on behalf of the applicant. This technical contact may be a consultant.

III. Mass Emission Cap and Trade Program (MECT)

Please indicate on the first line whether the DERCs will be used for compliance with the Mass Emission Cap and Trade Program (MECT). If DERCs are to be used for the MECT program, complete the remainder of Section III indicating how the DERCs are to be credited to the MECT account. Title 30 TAC §101.356(h) defines how DERCs may be converted into allowances for the MECT program. If DERCs are to be used for the MECT program, proceed to Section IX. Note that the ten percent environmental contribution and five percent compliance margin do not apply for MECT allowance conversions.

IV. Intended Use Period

Enter the start and end dates for the intended use period. The use period cannot exceed one year.

V. State and Federal Requirements

Enter any state or federal regulations or permit requirements for which DERCs will be used for compliance. Please provide the specific regulation which must be met, (i.e., 30 TAC 117.206(c)(1)(A) or maximum yearly NO_x output for FIN AA-1 on permit number 0001).

VI. Most Stringent Emission Rate

Facility or facilities using DERCs must meet the requirement listed in Section V. Enter the emission rate or other regulated emission level listed in Section V.

VII. Tons of DERCS Required

List emissions activity for each specific facility which will be using DERCs for compliance purposes. Use separate rows for ozone and non-ozone season emissions, if applicable to the use area. Enter the information in each column as described below:

Emission Point Number (FIN): Enter the Emission Point Number (EPN) and Facility Identification Number (FIN) for each facility. This information should match previous information submitted to the TCEQ Air Quality Division regarding emissions inventory or a permit application.

Air Contaminant: Indicate the contaminant for which the DERCs will be used. Note that the DERC must be used for the same contaminant and in the same region as the DERC was issued, as defined in 30 TAC §101.372(f).

Expected Activity: Enter the expected activity level during the use period for each facility. Include the application units and the numerical value (e.g., 30000 MMBtu/yr, 7000 hrs/yr, etc.).

Expected Emission Rate: Enter the expected emission rate of the facility during the use period. Include the applicable units and the numerical value (e.g., 0.35 lbs/MMBtu, 1.0 g/hp-hr, 0.7 lbs/hr, etc.).

Expected Total Emissions: Provide the expected emissions, in tons, during the use period for the facility. Total emissions are calculated by multiplying the expected activity by the expected emission rate then converting the result into tons/year.

Regulated Activity: Enter the regulated activity level, if any, during the use period for each facility. Include the applicable units and the numerical value (e.g., 30000 MMBtu/yr, 7000 hrs/yr, etc.).

Regulated Emission Rate: Enter the regulated emission rate, if any, during the use period of the facility. Please include the applicable units and the numerical value (e.g., 0.35 lbs/MMBtu, 1.0 g/hp-hr, 0.7 lbs/hr, etc.).

Regulated Total Emissions: The regulated total emissions, in tons, for the facility during the use period.

DERCs: The amount of DERCs required for compliance with the regulated activity, rate, or emissions. The amount of DERCs required may be calculated using the equations found in 30 TAC §101.376.

VIII. PROTOCOL

Please indicate the method used to determine emission rates, level of activity, and total emissions. Examples of emission rate protocols include CEMS, stack testing, AP-42, or other TCEQ approved methods. Examples of level of activity protocols include CEMS, monthly fuel meter readings, operating hours, or other TCEQ approved methods. All generators or users of emission credits must use a protocol which has been approved by the EPA and is appropriate to the emission reduction, as identified in 30 TAC chapters 115, 116, or 117. Please attach all calculations used to determine the amount of DERCs required for the use period.

IX. Total DERCs Required for Use

From the data provided in Section VII and the attached calculations from Section VIII, please enter the required amount of DERCs for each contaminant, rounded up to the nearest tenth of a ton. Enter the environmental contribution, which is ten percent of the required DERCs, rounded up to the nearest tenth of a ton. Enter the compliance margin, which is five percent of the required DERCs if the required DERCs exceed 10 tons, again rounding up to the nearest tenth of a ton. If required, enter the offset ratio, rounding up to the nearest tenth of a ton. Sum the four lines and enter the total DERCs required for each contaminant. Please note that if using DERCs for offsets or compliance with the MECT program, the environmental contribution and compliance margin are not required.

X. DERC Information

This section provides background information of the DERC certificate to be used. Enter the name and the Regulated Entity Number (RN) of the company which was initially issued the DERC certificate, and the certificate number to be used for this application. The applicant is required to possess an amount of DERCs sufficient to cover the total DERCs required (last line of Section VIII) before the start of the use period. If the applicant is not in possession of the DERCs at the time of the notice of intent, enter the information for the expected DERC purchase.

XI. Purchase Date and Price

Enter the date of purchase, expected date of purchase, or date of generation of the DERC certificate to be used for this application. Enter the price or expected price of the DERCs. If the applicant is the generator of the DERCs, enter "generator" for the price.

XII. Certification by Responsible Official

Please print or type the name and title of a representative of the company which owns or operates the site. This representative must have the authority to make binding agreements and representations on behalf of the applicant. The Form DEC-2 must be submitted to the TCEQ with an original signature and date, in ink, by the representative identified in this section.

November 10, 2009

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Emissions Banking and Trading
TCEQ MC -206
P.O. Box 13087
Austin, Texas 78711-3087

**Subject: Notice of Intent to Use DERCs (Form DEC-2)
QualaWash Holdings LLC.
701 Highway 227 S (Business 288 S), Clute, Brazoria County
RN102169950**

Dear Sir or Madame:

On behalf of QualaWash Holdings LLC (QHL) and pursuant to 30 TAC 117.9800(a), The WCM Group, Inc. hereby submits the Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) in accordance with 30 TAC 101.376 to comply with the emission control requirements of 30 TAC 117.2010(b) and (c)(1)(A). A completed Form DEC-2 is enclosed for the above referenced facility covering the compliance period from 01/01/2010 through 12/31/2010.

Please do not hesitate to contact me if you have questions or require further information regarding this matter.

Sincerely,



Ron Parrott
Regional VP

Name: Qualawash Holdings LLC (QHL)

Facility: Clute Facility

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2010 NOI DERC Use Calculations:

DERCs Needed = ELA X (EER-RER)/ 2000 lb//ton + 10% environmental contribution

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit of activity

Boiler: BLR-1

Assumption:

Maximum heat input = 5.2 MMBtu/hr

Expected Level of Activity : 15,184.00 MMBtu/yr

Expected Emis. Rate = 0.098 lb/MMBtu (from December 1, 2005 stack test)

Regulatory Emis Rate= 0.036 lb/MMBtu

DERCs Needed = (((15,184 MMBtu/yr X 0.098 lb/MMBtu) - (15,184 MMBtu/yr X 0.036 lb/MMBtu))/2000 lb/ton)

= 0.47 tons/year

0.47 tons/year + 10% environmental contribution = 0.52 tons/year

Total DERCs Needed = 0.52 tons/year

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AIR QUALITY
 AIR QUALITY TEST DIVISION

EXECUTIVE SUMMARY

On December 1, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Quala Systems, Inc. to perform air testing at their facility located in Clute, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 1. The constituents tested for were NO_x, CO, and O₂. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations. Boiler 1 is not regulated under Quala's air permit number 48930, but is exempted by TCEQ Standard Exemption 7.

The boiler is subject to the NO_x control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO_x emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Quala Systems Inc. has opted to comply with the NO_x emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO_x emissions in excess of the specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO_x emission factor to be used to quantify actual NO_x emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Sampling for NO_x, O₂, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 1 was operated at 100% of it's 150 Hp rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	12/1/2005	12/1/2005	12/1/2005		
Start	Run Start Time	12:12	13:29	14:44		
	Run Finish Time	13:12	14:29	15:44		
Ø	Net Run Time, minutes	60	60	60	60	
%O ₂	Oxygen, %	13.18	13.28	11.90	12.787	
	F Factor	8.710	8.710	8.710	8.710	
NO _x ppm	Nitrogen Oxides Concentration, ppm	33.52	34.31	42.1	38.6	
NO _x lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.094	0.097	0.102	0.098	0.095
CO ppm	Carbon Monoxide Concentration, ppm	40.38	48.83	12.18	33.79	
CO ppm @ 3% O ₂	Carbon Monoxide Concentration, ppm @ 3% O ₂	83.67	114.65	24.18	77.5	400 ppm @ 3% O ₂
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	0.069	0.085	0.018	0.057	

Table 1-1. Summary of Boiler 1 Compliance Testing

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 20, 2010

Mr. Ronald Parrott
Regional Vice President
QualaWash Holdings, L.L.C.
701 Highway 227 S (Business 288 S)
Clute, Texas 77531-5711

Re: Notice of Intent to Use Discrete Emission Credits
QualaWash Holdings Clute
Clute, Brazoria County
Regulated Entity Number: RN102169950
Customer Reference Number: CN603579996
Portfolio Number: P3453

Dear Mr. Parrott:

This letter is in response to QualaWash Holdings Clute's Form DEC-2, Notice of Intent to Use Discrete Emission Credits, received November 18, 2009, for compliance with Title 30 Texas Administrative Code (TAC) Chapter 117 for the period of January 1, 2010, through December 31, 2010. We understand you plan to use nitrogen oxides-ozone season (NO_x) discrete emission reduction credits (DERCs) for the purpose of complying with requirements specified in 30 TAC §117.2010(c)(1)(A)

We have reviewed your application and have found that the notice and the credits to be used meet the requirements of 30 TAC §§101.370 through 101.379. For the period of January 1, 2010, through December 31, 2010, a total of 0.6 ton (including the 10% environmental contribution of 0.1 ton) of NO_x will be set aside from QualaWash Holdings, L.L.C.'s Certificate Number D-2601. A Form DEC-3 (Notice of Use of Discrete Emission Credits) must be submitted within 90 days of the end of the use period.

Enclosed is a copy of DERC Certificate Number D-2602 issued to QualaWash Holdings, L.L.C., reflecting the 0.8 ton of NO_x credits remaining from DERC Certificate Number D-2601. Certificate Number D-2602 has been deposited into the Texas Commission on Environmental Quality (TCEQ) Discrete Emission Credits Registry. This certificate may be transferred or sold to another owner per the requirements of 30 TAC §§101.370 through 101.379.

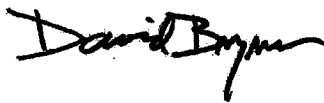
Mr. Ronald Parrott
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October 20, 2010

In the future, please use the revised version of the Form DEC-2. The revised Form DEC-2 provides additional information required for processing the notice of intent and is available on the TCEQ website.

Thank you for your cooperation in this matter. If you have questions concerning this review or need further assistance regarding the banking program, please contact Dr. Shantha Daniel at (512) 239-3930 or write to the Texas Commission on Environmental Quality, Chief Engineer's Office, Air Quality Division (MC-206), P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,



David Brymer, Director
Air Quality Division
Texas Commission on Environmental Quality

DB/SD/fl

cc: Air Section Manager, Region 12 – Houston
Ms. Karen Carroll, Director, Environmental Health, Brazoria County Health Department,
Angleton

Project Number: 404123

The State of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:

D-2602



Number of Credits:

0.8 ton NO_x

Discrete Emission Reduction Credit Certificate

This certifies that

*QualaWash Holdings, LLC
701 Highway 227 S (Business 288 S)
Clute, Texas 77531-5711*

is the owner of 0.8 ton of nitrogen oxides (NO_x) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: November 1, 1997 to October 31, 1998

Generator Regulated Entity No.: RN100209428

Generator Certificate: D-1013

County of Generation: Harris

October 20, 2010

Date

A handwritten signature in black ink, appearing to read "David Bryner".

For the Commission

10/19

Banking and Trading Route Slip

Company: Qualawash Holdings
L.L.C.

Project Number: 404.123

Type of Letter Correspondence: DCUA / DCTR

Letter Doc No: 15717 15715

Certificate No: D-2602

	Initials:	Date
Author/Creator	SD	10/8
Peer Review Completed	FL	10/11
Author/Creator Review	SD	10/11
Review and Approval By:	Initials:	Date
WL Review: Brandon Greulich	BG	10/14
Management Review Chance Goodin	cgoodin	10/15
Copies made		10/18
Mailed	MB	10/20

Comments/Special Instructions:

Please return **Routing Slip** and **Project Paperwork** to Brandon Greulich, MC-206, Ext. 4904