

AIR DERC_102004892-404221_
USE_20100316_Use_D2496**02/25/2010 ----- EBTP IMS- PROJECT RECORD -----**

PROJECT#: 404221 STATUS: P DISP CODE: C
RECEIVED: 11/16/2009 PROJTYPE: BDIU ISSUED DT:
SUP-DISP DATE: 3/16/10

STAFF ASSIGNED TO PROJECT:
DANIEL, SHANTHA

PROJECT NOTES:

GROUPWISE DOCUMENTS: DCUA-14186 ; DCTR-14182; DCCT-14187 (D2496);

PROJECT TRANSACTIONS**COMPANY DATA**

COMPANY NAME: MILLER TRANSPORTERS INC
CUSTOMER REGISTRY ID: CN600369508

PORTFOLIO DATA

NUMBER: P3007 NAME: MILLER TRANSPORTERS - RN102004892

SITE DATA

ACCOUNT:

REG ENTITY ID: RN102004892

SITE NAME: MILLER TRANSPORTERS

COUNTY: HARRIS

NEAREST CITY: CHANNELVIEW

LOCATION:

CONTACT DATA

NAME: ED MATLAGE

TITLE: DIRECTOR OF ENVIRONMENTAL AFFAIRS

STREET: P.O. BOX 1123 CITY/STATE, ZIP: JACKSON, MI , 39205-1123

FAX: 601-923-2595 ext 0

PHONE: 800-645-5378 ext 0

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN

DATE ENTERED: 2010-02-04 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE0

DELETED DATE:

EFFECTIVE YEAR:

TONS: 0.50

DOLLARS: 0

CERTIFICATE NO.: D2354 COUNTY : HARRIS

TRANSACTION DATA

TRANSACTION TYPE: DERC_RET

DATE ENTERED: 2010-02-04 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE0

DELETED DATE:

EFFECTIVE YEAR:

TONS: 0.10

DOLLARS: 0

CERTIFICATE NO.: D2496 COUNTY : HARRIS

TRACKING ACTIVITES

TR - ENGINEER RECEIVE
PROJECT :

02/16/2010

TR - PROJ TECH
COMPLETE :

02/25/2010

TR - SUP/MANGR
APP/RVW RQSTD :

3/1/2010

SD ..

FA - PROJECT ISSUED :

TR - DATE SUP/MNGR
REQ ADDL TR :

DISCRETE EMISSION CREDITS/EMISSION CREDIT USE TECHNICAL REVIEW

Project No.:	404221	Customer Reference No.:	CN600369508
Project Type:	BDIU	Regulated Entity No.:	RN102004892
Company:	Miller Transporters, Inc.	Facility Name:	Miller Transporters - Channelview Facility
City:	Channelview	County:	Harris
Project Reviewer:	Dr. Shantha Daniel	Portfolio Name:	Miller Transporters - RN102004892

Project Overview

Miller Transporters, Inc., has submitted a Form DEC-2, "Notice of Intent to Use Discrete Emission Credits", dated November 16, 2009. Miller Transporters, Inc., intend to use Discrete Emission Reduction Credits (DERCs) to comply with the requirements of 30 TAC §117.2010(c)(1)(A) on two gas fired boilers, FINs BLR-1 and 95-1, at their Channelview facility. A total of 0.5 tons (including the 10% environmental contribution of 0.1 ton) of NO_x DERCs will be set aside in this project.

Discrete Emission Credit / Emission Reduction Credit Use

Miller Transporters, Inc., is subject to the ESAD limit specified in 30 TAC §117.2010(c)(1)(A). The company plans to use discrete emission credits for the difference between the NO_x emission rate of 0.036 lbs/MMBtu, specified in 30 TAC §117.2010(c)(1)(A), and the expected NO_x emission rate of the boilers. Miller Transporters, Inc., provided copies of stack testing results to backup the expected emission rate of the boilers. The use period is from January 1, 2010, through December 31, 2010. The boilers are permitted (Permit No. 19802) at an expected emission rate of 0.097 lb/MMBtu.

The DERCs intended to be used are from certificate D-2354 (original certificate D-1005, parent certificate D-2276), owned by Miller Transporters, Inc. The quantity of DERCs needed for the intent to use is less than the value of D-2354, and the remaining DERCs will be transferred to a new certificate. Certificate D-2496 will be issued to Miller Transporters, Inc., with a value of 0.1 ton NO_x for future use.

Certificate(s) to be used	D-2354
Pollutant	Nitrogen Oxides
Amount	0.5 ton
Regulation	30 TAC §117.2010(c)(1)(A)
Use period/Use Date	01/01/10 – 12/31/10

Credit Use Calculation Methods

Per §101.376(d)(2)(C), the amount of discrete emission credits needed to exceed an allowable emissions level is calculated as follows:

$$(ELA) \times (EER - RER) = \text{discrete emission credits needed}$$

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit activity.

FIN BLR-1:

$$(16,145.3 \text{ MMBtu/yr}) \times (0.043 \text{ lbs/MMBtu} - 0.036 \text{ lbs/MMBtu}) \div 2000 \text{ lbs/ton} = 0.057 \text{ tons.}$$

DISCRETE EMISSION CREDITS / EMISSION CREDIT USE TECHNICAL REVIEW

Page 2

Project Number 404221

FIN 95-1:

$(14,223.2 \text{ MMBtu/yr}) \times (0.072 \text{ lbs/MMBtu} - 0.036 \text{ lbs/MMBtu}) \div 2000 \text{ lbs/ton} = 0.256 \text{ tons.}$

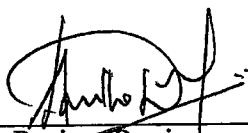
Total DERs needed (rounded up to a tenth of a ton) = 0.4 tons

+10% environmental contribution
(rounded up to a tenth of a ton) = 0.1 tons

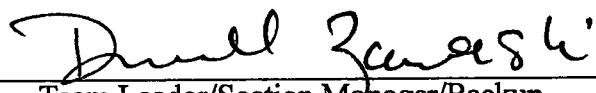
Total DERs set aside as for the intent = 0.5 tons.

Conclusion:

Miller Transporters, Inc., has accurately calculated the amount of discrete emission credits needed to comply with 30 TAC §117.2010(c)(1)(A). The company is approved for the intent to use 0.4 tons of NO_x discrete emission credits for the period of January 1, 2010, to December 31, 2010. D-2354 has a certificate value of 0.6 tons of which 0.5 tons (including 10% environmental contribution of 0.1 ton) is being set aside with this project. A new certificate, D-2496, will be generated for the remaining 0.1 tons retained from D-2354. Certificate D-2354 is cancelled and no longer available.


Project Reviewer

3/1/2010
Date

 3/16/10
Team Leader/Section Manager/Backup Date



Form DEC-2 (Page 1)

Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

#464221

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NOV 16 2009

AIR QUALITY
DIVISION**I. Company Identifying Information**A. Company Name: **Miller Transporters, Inc.**

3007

Mailing Address: **P.O. Box 1123**City: **Jackson**State: **Mississippi**Zip Code: **39205-1123**Telephone: **(800) 645-5378**Fax: **(601) 923-2595**B. TCEQ Customer Number (CN): **CN600369508**C. Site Name: **Miller Transporters, Inc.**

Street Address (If no street address, give driving directions to site)

Nearest City: **Channelview**Zip Code: **77530**County: **Harris**D. TCEQ Regulated Entity Number (RN): **RN102004892**E. TCEQ Air Account Number: (if applicable) **HG-1266-P**F. Primary SIC: **4231 (NAICS 488999)**Air Permit Number: **19802****II. Technical Contact Identifying Information**A. Technical Contact Name: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.) : **Ed Matlage**Technical Contact Title: **Director of Environmental Affairs**Mailing Address: **P.O. Box 1123**City: **Jackson**State: **Mississippi**Zip Code: **39205-1123**Telephone: **(800) 645-5378**Fax: : **(601) 923-2595**E-mail: **ematlage@millert.com****III. Mass Emission Cap and Trade Program (MECT)**Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? ☐ YES ☒ NO

Year DERC Generated: _____ Year of Use: _____ Ratio of DERC to Allowance: _____ to _____

Note: If DERC use is to comply with MECT then go to Section IX

IV. Intended Use PeriodIntended Use Start Date: **01/01/2010**Intended Use End Date: **12/31/2010**



Form DEC-2 (Page 3)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

VII. Tons of DERCS Required									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCS						
			Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)
BLR-1	BLR-1	NOx	16,145.3 MMBtu	0.043 lb/MMBtu ✓	0.347	16,145.3 MMBtu	0.036 lb/MMBtu ✓	0.290	0.057 ✓
95-1	95-1	NOx	14,223.2 MMBtu	0.072 lb/MMBtu ✓	0.512	14,223.2 MMBtu	0.036 lb/MMBtu ✓	0.256	0.256
								Total:	0.313

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Form DEC-2 (Page 2)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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DIVISION

V. State and Federal Requirements

Applicable State and Federal requirements that the DERCs will be used for compliance: 30 TAC
117.2010(c)(1)(A)

VI. Most Stringent Emission Rate

Describe basis for most stringent allowable emission rate:

☐ Permit _____ ☒ RACT 0.036 lb/MMBtu ☐ Other: _____

Notes:

Continue to Section VII (next page)



Form DEC-2 (Page 4)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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AIR QUALITY
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VIII. Protocol

Protocol used to calculate DERC:

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form

IX. Total DERCs Required for Use (round up to the nearest tenth of a ton)

Tons of DERCs required (from Sect. VII.)	CO: _____	NO _x : <u>0.313</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO _x : <u>0.031</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Compliance Margin (+ 5%) (If DERC use requires > 10 tons)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Total DERCs	CO: _____	NO _x : <u>0.344</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____

X. DERC Information

Name of the DERC Generator: _____

DERC Generator Regulated Entity Number: _____

Certificate number of the DERCs acquired or to be acquired: (Currently held by Miller Transporters, Inc.)

Note: The certificate number is assigned by the TCEQ



Form DEC-2 (Page 5)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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XI. Purchase Date and Price

Date on which the DERs were acquired or will be acquired: N/A

Price or expected price of the DERs: \$ N/A per ton (Required)

XII. Certification by Responsible Official

I, Ed Matlage, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature

Signature Date

11-10-09

Title

Director of Environmental Affairs

Mail application to:
Texas Commission on Environmental Quality
Emission Banking and Trading Program MC 206
PO BOX 13087
AUSTIN, TX 78711-3087

Name: Miller Transporters, Inc.
Facility: Channelview Terminal

2010 NOI DERC Use Calculations:

DERCs Needed = $ELA \times (EER - RER) / 2000 \text{ lb/ton} + 10\% \text{ environmental contribution}$

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit of activity

Boiler: BLR-1

Assumption:

Maximum heat input = 5.25 MMBtu/hr
Expected LA = 16145.34 MMBtu/yr
Expected Emis. Rate = 0.043 lb/MMBtu (Tested 08/2005)
Regulatory Emis Rate = 0.036 lb/MMBtu

DERCs Needed = $((16145 \text{ MMBtu} \times 0.087 \text{ lb/MMBtu}) - 16145 \text{ MMBtu} \times 0.036 \text{ lb/MMBtu}) / 2000 \text{ lb/ton}$
= 0.0565087 tons/year
0.057 tons/year + 10% environmental contribution = 0.062 tons/year

Boiler: 95-1

Assumption:

Maximum heat input = 3.8 MMBtu/hr
Expected LA = 14223.15 MMBtu/yr
Expected Emis. Rate = 0.072 lb/MMBtu (Tested 08/2005)
Regulatory Emis Rate = 0.036 lb/MMBtu

DERCs Needed = $((14223 \text{ MMBtu} \times 0.087 \text{ lb/MMBtu}) - 14223 \text{ MMBtu} \times 0.036 \text{ lb/MMBtu}) / 2000 \text{ lb/ton}$
= 0.256 tons/year
0.256 tons/year + 10% environmental contribution = 0.282 tons/year

Total DERCs Needed = 0.344 tons/year

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Location:	Miller Transports, Inc. 15855 Wood Drive Channelview, TX	
Date:	8/5/2005	
Boiler Unit:	Superior	EPN: BLR-1
Model No.:	5-5625L	
Test Method:	COSA Combustion Analyzer	
Fuel:	Natural Gas	
Firing Rate:	5.2 MMBtu/hr	
Ambient Temp:	93.3 Deg. F	
Stack Gas		
Temp:	314.4 Deg. F	
O2	7.4 %	
CO2	7.6 %	
Efficiency	88 %	
CO	1 ppm	
CO	1 ppm / 0% O2	
CO	1.3 ppm / 3% O2	
NO	27 ppm	
NOx	43 ppm / 0% O2	
NOx	35.8 ppm / 3% O2	
NOx	0.043 lb/MMBtu	
Ex. Air	53	

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AIR QUALITY
DIVISION

Location:	Miller Transports, Inc. 15855 Wood Drive Channelview, TX	
Date:	8/5/2005	
Boiler Unit:	KELCO	EPN: 95-1
Model No.:	560	
Test Method:	COSA Combustion Analyzer	
Fuel:	Natural Gas	
Firing Rate:	3.8 MMBtu/hr	
Ambient Temp:	87.6 Deg. F	
Stack Gas		
Temp:	438.2 Deg. F	
O2	14.9 %	
CO2	3.4 %	
Efficiency	68.3 %	
CO	6 ppm	
CO	20 ppm / 0% O2	
CO	17.9 ppm / 3% O2	
NO	20 ppm	
NOx	71 ppm / 0% O2	
NOx	59.67 ppm / 3% O2	
NOx	0.072 lb/MMBtu	
Ex. Air	244	

MILLER TRANSPORTERS, INC.

Over Sixty Years of Quality Service

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**AIR QUALITY
DIVISION**

November 10, 2009

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Emissions Banking and Trading

TCEQ MC -206

P.O. Box 13087

Austin, Texas 78711-3087

**Subject: Notice of Intent to Use DERs (Form DEC-2)
Miller Transporters, Inc.
15855 Wood Drive, Channelview, Harris County
RN102004892**

Dear Sir or Madame:

Pursuant to 30 TAC 117.9800(a), Miller Transporters, Inc. hereby submits the Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) in accordance with 30 TAC 101.376 to comply with the emission control requirements of 30 TAC 117.2010(b) and (c)(1)(A). A completed Form DEC-2 is enclosed for the above referenced facility covering the compliance period from 01/01/2010 through 12/31/2010.

Please do not hesitate to contact me if you have questions or require further information regarding this matter.

Sincerely,



Ed. Matlage

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 19802

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY**
84-2	Truck Cleaning Rack	Inorganics	0.01	0.01
		VOC	1.98	1.97
89-6	Flare	Acetone	2.92	0.87
		CO	7.62	13.67
		NO _x	3.81	3.43
		SO ₂	0.02	0.06
		VOC	7.28	5.63
95-1	Boiler	CO	0.31	1.37
		NO _x	0.37	1.63
		PM ₁₀	0.03	0.12
		SO ₂	0.01	0.01
		VOC	0.02	0.09
BLR-1	Boiler	CO	0.43	1.89
		NO _x	0.51	2.25
		PM ₁₀	0.04	0.17
		SO ₂	0.01	0.01
		VOC	0.03	0.12
ADJTK	Ph Adjustment	VOC	0.47	0.44
BIOTK	Bioreactor Tank	VOC	0.46	0.59
CLRTK	Clarifier Tank	VOC	0.04	0.01
DTK	Diesel Tank	VOC	0.03	0.01

EQTK	Equalization	VOC	0.46	0.32
WWT-1	Wastewater Tank	VOC	0.46	0.23
WWT-2	Wastewater Tank	VOC	0.46	0.23

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 - CO - carbon monoxide
 - NO_x - total oxides of nitrogen
 - PM₁₀ - particulate matter (PM) equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 - SO₂ - sulfur dioxide

* Emission rates are based on and the facilities are limited by the following maximum operating schedule:

24 Hrs/day 7 Days/week 52 Weeks/year

** Compliance with annual emission limits is based on a rolling 12-month period.

Dated May 19, 2006

SPECIAL CONDITIONS

Permit Number 19802

EMISSION STANDARDS

1. This permit authorizes emissions only from those points listed in the attached table entitled "Emission Sources - Maximum Allowable Emission Rates," and the facilities covered by this permit are authorized to emit subject to the emission rate limits on that table and other operating conditions specified in this permit.
2. These facilities are subject to the following throughput limitations:
 - A. Tank truck cleaning is limited to those trucks which contain chemicals on the attached list entitled "Approved Chemicals List."
 - B. No more than two tank trucks containing any one chemical compound shall be cleaned in any one-hour period.
 - C. No more than four tank trucks shall be cleaned in any one-hour period.
 - D. No more than two tank trucks shall be vented to the flare system in any one-hour period.
 - E. No more than 100 trucks per month of Appendix VIII-type compounds shall be cleaned.
 - F. No more than 640 trucks per month of Non-Appendix VIII compounds shall be cleaned.

Deviations from the above are prohibited unless authorization is obtained per Title 30 Texas Administrative Code Chapters 106 or 116.

EMISSION CONTROLS

3. All truck cleaning vapors, with the exception of the "extremely low volatility" compounds, shall be routed to a flare with no less than 98.0 percent efficiency in the destruction of the vapors.

4. A vacuum (negative pressure) shall be pulled on the tank truck cleaning system to minimize fugitive emissions from the truck cleaning rack. The exhaust of the vacuum blower shall vent to the flare. Except for extremely low volatility compounds, it is not permissible to clean tank trucks at any time without the vacuum system in operating condition. Should the vacuum system cease operating for any reason, cleaning operations shall cease immediately (with the exception of extremely low volatility compounds). The vacuum system shall be repaired before cleaning can resume. A vacuum gauge shall be installed on the suction side of the blower system to verify a vacuum.

5. The flare shall be designed and operated such that the combined assist natural gas and waste stream to the flare shall meet the Title 40 Code of Federal Regulations § 60.18 specifications of minimum heating value (at least 300 Btu per standard cubic feet) and maximum tip velocity under normal flow conditions. The flare shall have a constant pilot flame and be operated with a flame present at all times during cleaning operations that require flare control. The pilot flame shall be monitored by a thermocouple or an infrared monitor and pilot flame monitoring.

The flare shall be operated with no visible emissions except for periods not to exceed a total of five minutes during any two consecutive hours. This shall be ensured by the use of air assist to the flare. The holder of this permit shall ensure assist gas is provided to the flare prior to routing any tank truck cleaning emissions to the flare.

6. All tank trucks cleaned at this facility shall be deheeled and shall have no standing liquids prior to cleaning. All residual chemicals (i.e., heels), except those chemicals listed as extremely low volatility compounds, shall be stored in a closed container prior to shipment off-site except when necessary to open the container to add or remove material.
7. The Boilers (Emission Point Nos. 95-1 and BLR-1) shall have a maximum firing rate of 3.8 million Btu per hour (MMBtu/hr) and 5.25 MMBtu/hr and shall be fired with natural gas with a maximum sulfur concentration of five grains per 100 dry standard cubic feet.
8. The holder of this permit shall clean up any spills of volatile organic compounds or inorganic compounds as expeditiously as possible. All collected liquids and spills shall be stored in accordance with Special Condition No. 6 so that no detectable emissions to the atmosphere will result. Records of all spills (date of spill, time of spill, and corrective action taken) shall be maintained on-site for a minimum of two years following the date of recorded information and made available to representatives of the Texas Commission on Environmental Quality (TCEQ) or applicable local program with jurisdiction upon request.

RECORDKEEPING REQUIREMENTS

SPECIAL CONDITIONS

Permit Number 19802

Page 3

9. The permit holder shall maintain records containing the following information for each truck cleaned at these facilities: Appendix VIII or Non-Appendix VIII-type compound, tank truck contents, and date and time of cleaning. The number of trucks cleaned each month for Appendix VIII and for Non-Appendix VIII-type compounds shall also be recorded. These records shall be maintained for two years and made available to representatives of the TCEQ or applicable local program with jurisdiction upon request.

Dated May 19, 2006

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 22, 2010

Mr. Ed Matlage
Director of Environmental Affairs
Miller Transporters, Inc.
P.O. Box 1123
Jackson, Mississippi 39205

Re: Notice of Intent to Use Discrete Emission Credits
Miller Transporters, Inc. – Channelview
Channelview, Harris County
Regulated Entity Number: RN102004892
Customer Reference Number: CN600369508
Account Number: HG-1266-P

Dear Mr. Matlage:

This letter is in response to your Form DEC-2 (Notice of Intent to Use Discrete Emission Credits) received November 16, 2009, for compliance with Title 30 Texas Administrative Code 117 (30 TAC §117) for the period of January 1, 2010 through December 31, 2010. We understand you plan to use 0.5 ton (including the 10% environmental contribution of 0.1 tons) of nitrogen oxides (NO_x) discrete emission credits for the purpose of complying with emission specifications for attainment demonstrations for boilers in 30 TAC §117.2010(c)(1)(A).

We have reviewed your application and have found that the notice and the credits to be used meet the requirements of 30 TAC §§101.370 - 101.379. A Form DEC-3, (Notice of Use of Discrete Emission Credits), must be submitted within 90 days of the end of the use period.

Enclosed is a copy of DERC Certificate Number D-2496 issued to Miller Transporters, Inc., reflecting the 0.1 ton of credits remaining from DERC Certificate Number D-2354. Miller Transporters, Inc.'s DERC Certificate Number D-2354 is now cancelled. Certificate Number D-2496 has been deposited in the Texas Commission on Environmental Quality (TCEQ) Discrete Emissions Credit Registry. The certificate may be transferred or sold to another owner for use per the requirements of Title 30 Texas Administrative Code §§101.370 through 101.379.

Mr. Ed Matlage
Page 2
March 22, 2010

Thank you for your cooperation in this matter. If you have questions concerning this review or need further assistance regarding the banking program, please contact Dr. Shantha Daniel at (512) 239-3930 or write to the Texas Commission on Environmental Quality, Chief Engineer's Office, Air Quality Division (MC-206), P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,



David Brymer, Director
Air Quality Division
Texas Commission on Environmental Quality

DB/SD/lb

cc: Air Section Manager, Region 12 – Houston
Director, Environmental Public Health Division, Harris County Public Health and Services,
Pollution Control Department, Pasadena

Project Number: 404221

The State of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:



Number of Credits:

0.6 ton NOx

CANCELLED
D-2354
PURPOSE: project # 404221 ESAB
DATE: 3/16/10

Discrete Emission Reduction Credit Certificate

This certifies that
Miller Transporters Inc.
15855 Wood Drive
Channelview, Texas 77530

is the owner of 0.6 ton of nitrogen oxides (NOx) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: August, 1 1995 to December 31, 1997

Generator Regulated Entity No.: RN100225945

Generator Certificate: D-1005

County of Generation: Brazoria

Date

For the Commission

The State of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:

D-2496



Number of Credits:

0.1 ton NO_x

Discrete Emission Reduction Credit Certificate

This certifies that
Miller Transporters Inc.
15855 Wood Drive
Channelview, Texas 77530

is the owner of 0.1 tons of nitrogen oxides (NO_x) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: August, 1 1995 - December 31, 1997

Generator Regulated Entity No.: RN100225945

Generator Certificate: D-1005

County of Generation: Brazoria

March 11, 2010

Date

A handwritten signature in black ink, appearing to read "David Bryner".

For the Commission

CANCELLED
Generated from Shutterfly
5/3/2011
PURPOSE:
DATE: