

PROJECT#: 405072
RECEIVED: 11/12/2010

STATUS: P
PROJTYPE: BDIU

DISP CODE: C
ISSUED DT: 12/8/2010
SUP-DISP DATE:

STAFF ASSIGNED TO PROJECT:

RUANO, MELISSA

AIR DERC_100558600-405072_
USE_20101208_Use_D2566

PROJECT NOTES:

GROUPWISE DOCS: DCUA 15938, DCTR 15935, DCCT 15939 (D-2681)

PROJECT TRANSACTIONS**COMPANY DATA**

COMPANY NAME: SLAY TRANSPORTATION COMPANY INC
CUSTOMER REGISTRY ID: CN600269427

PORTFOLIO DATA

NUMBER: P1886 NAME: SLAY TRANSPORTATION - RN100558600

SITE DATA

ACCOUNT:
HG9096G

REG ENTITY ID: RN100558600

SITE NAME: SLAY TRANSPORTATION

COUNTY: HARRIS

NEAREST CITY: HOUSTON

LOCATION: 16643 JACINTOPORT BLVD, HOUSTON, TX

CONTACT DATA

NAME: CAROL COLE

TITLE: DIRECTOR OF QUALITY COMPLIANCE

STREET: P.O. BOX 1819 CITY/STATE, ZIP: CHANNELVIEW, TX , 77530-0

PHONE: 281-452-2552 ext 0

FAX: 281-860-0479 ext 0

Email: ccole@slay.com

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN

DATE ENTERED: 2010-11-12 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE0

DELETED DATE:

EFFECTIVE YEAR:

TONS: 1.00

DOLLARS: 0

CERTIFICATE NO.: D2566 COUNTY : HARRIS

TRANSACTION DATA

TRANSACTION TYPE: DERC_RET

DATE ENTERED: 2010-11-12 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE0

DELETED DATE:

EFFECTIVE YEAR:

TONS: 1.00

DOLLARS: 0

CERTIFICATE NO.: D2681 COUNTY : HARRIS

TRACKING ACTIVITES

TR - ENGINEER RECEIVE
PROJECT :

11/16/2010

TR - PROJ TECH
COMPLETE :

11/18/2010

TR - SUP/MANGR
APP/RWW RQSTD :

FA - PROJECT ISSUED :

TR - DATE SUP/MNGR
REQ ADDL TR :

DISCRETE EMISSION REDUCTION CREDITS (DERCs) INTENT TO USE TECHNICAL REVIEW

Project Number:	405072	Project Type:	BDIU
Regulated Entity Number:	RN100558600	Customer Reference Number:	CN600269427
Company:	Slay Transportation Company, Inc.	Plant Name:	Slay Transportation
City:	Houston	County:	Harris
Account Manager:	Ms. Melissa Ruano	Portfolio Name:	P1886 Slay Transportation

Project Overview

On November 12, 2010, Slay Transportation Company, Inc. submitted Form DEC-2, Notice of Intent to Use Discrete Emission Credits, for compliance with the Title 30 Texas Administrative Code (TAC) §117.2010. Slay Transportation is requesting to use 1.0 ton of NO_x DERCs to comply with emission specifications for attainment demonstration (ESAD) described in 30 TAC §117.2010(c)(1)(A). The facilities that are the subject of this project are two boilers. Certificate D-2566 currently has a balance of 2.0 tons. One ton from Certificate D-2566 is being set aside for use and Certificate D-2681 is being generated at this time to represent the retained balance of 1.0 tons.

Discrete Emission Credit / Emission Reduction Credit Use

Slay Transportation is requesting to use NO_x credits to comply with the ESADs in 30 TAC §117.2010(c)(1)(A). Facility Identification Number (FIN) 94-1 is expected to operate at the rate of 0.058 lb/MMBtu and FIN 94-2 is expected to operate at a rate of 0.059 lb/MMBtu. In order to comply with the 0.036 lb/MMBtu limit specified in §117.2010(c)(1)(A), Slay Transportation proposes to use DERCs to cover the difference. The expected emission rate is based on stack testing conducted at the site on May 12, 2005. Slay Transportation has submitted copies of the stack testing results as backup documentation.

Certificate(s) to be used	D-2566
Pollutant	NO _x
Amount.....	1.0 ton
Regulation	117.2010(c)(1)(A)
Use period/Use Date	01/01/2011 – 12/31/2011

Discrete Emission Credit Use Calculation Method

According to 30 TAC §101.376(d)(2)(B):

$$\text{DERCs} = (\text{ELA}) \times (\text{EER} - \text{RER})$$

Where: ELA = Expected level of activity

EER = Expected emission rate per level of activity

RER = Regulatory emission rate per level of activity (0.036 lb/MMBtu per §117.2010(c)(1)(A))

Boiler 1, FIN 94-1

$$\begin{aligned}\text{ELA} &= (\text{Maximum Heat Input})(8,760 \text{ hours/year}) = (4.2 \text{ MMBtu/hr})(8,760 \text{ hrs/yr}) \\ &= 36,792 \text{ MMBtu/y}\end{aligned}$$

$$\text{EER} = 0.058 \text{ lb/MMBtu (per 05/12/05 stack test)}$$

$$\text{DERCs} = (36,792 \text{ MMBtu/yr}) \times (0.058 - 0.036)(1 \text{ ton/ } 2000 \text{ lbs}) = 0.405 \text{ tpy}$$

Boiler 2, FIN 94-2

$$\text{ELA} = (\text{Maximum Heat Input})(8,760 \text{ hours/year}) = (4.2 \text{ MMBtu/hr})(8,760 \text{ hrs/yr}) \\ = 36,792 \text{ MMBtu/y}$$

$$\text{EER} = 0.059 \text{ lb/MMBtu (per 05/12/05 stack test)}$$

$$\text{DERCs} = (36,792 \text{ MMBtu/yr}) \times (0.059 - 0.036)(1 \text{ ton/ } 2000 \text{ lbs}) = 0.423 \text{ tpy}$$

$$\text{Total amount of DERCs required} = (0.405 \text{ tons/yr} + 0.423 \text{ tons/yr}) = 0.828 \text{ tpy}$$

$$\text{Rounded up to a tenth of a ton} = 0.9$$

$$10\% \text{ Environmental Contribution (rounded up to a tenth of a ton)} = 0.1$$

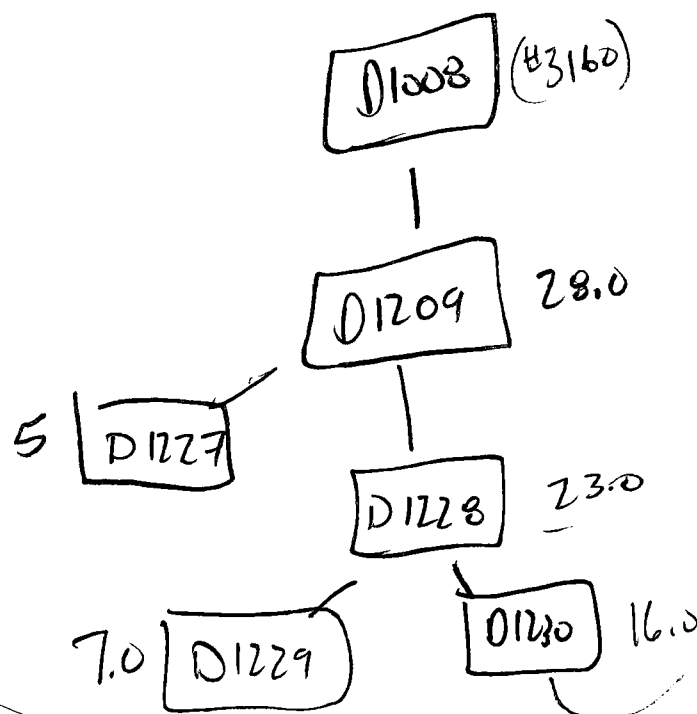
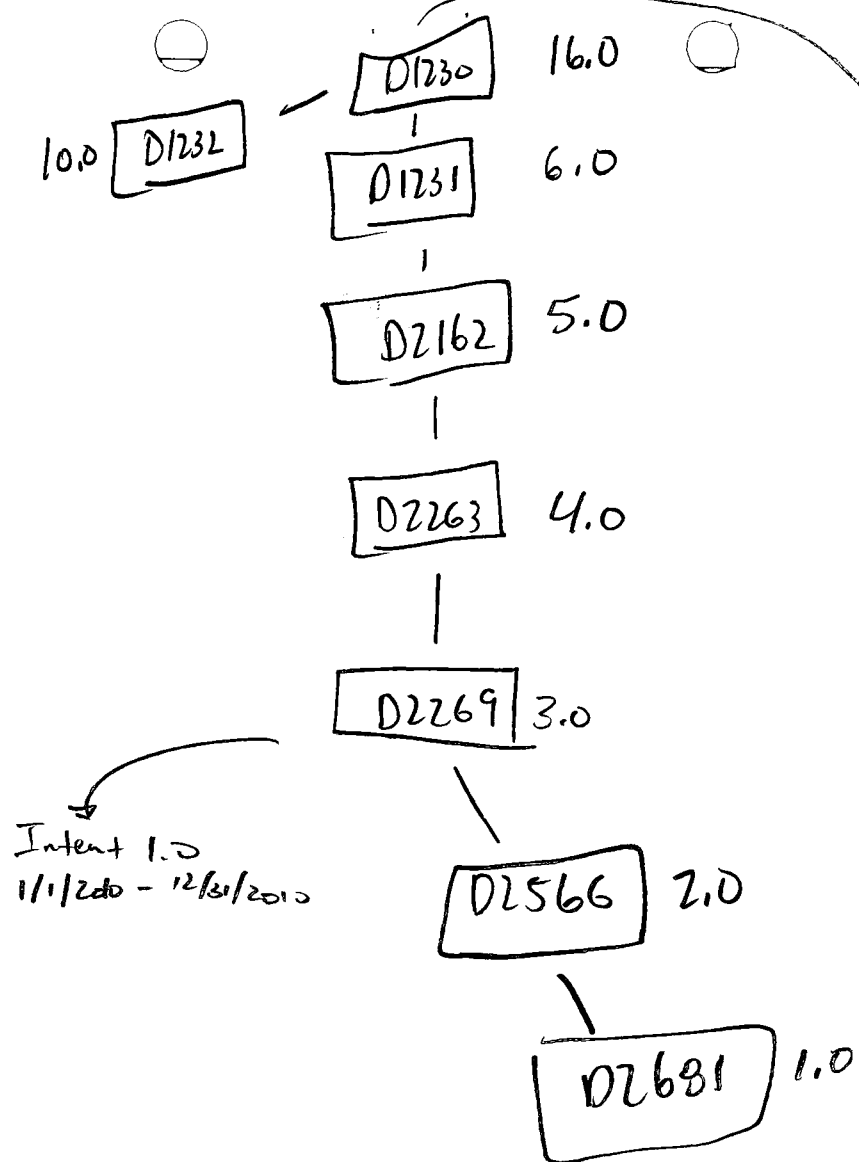
$$\text{Total DERCs required} = 0.9 + 0.1 = 1.0 \text{ tpy}$$

Conclusion

Slay Transportation Company, Inc. has submitted the required documentation in order to use DERCs to comply with emission control requirements specified in §117.2010(c)(1)(A). An amount of 1.0 NO_x DERCs has been set aside in Certificate D-2566. The remaining 1.0 tons NO_x in Certificate D-2566 will be transferred to new certificate, D-2681. This new certificate will be issued to Slay Transportation Company, Inc.

Melissa Farrow 11/19/10
Account Manager Date

Brand L 12/8/2010
Team Leader/Section Manager/Backup Date





Form DEC-2 (Page 1)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.601)

Received

NOV 12 2010

Air Quality Division

405072

I. Company Identifying Information			
A. Company Name: Slay Transportation Company, Inc.			
Mailing Address: P.O. Box 1819			
City: Channelview	State: Texas	Zip Code: 77530	
Telephone: (281) 452-2552		Fax: (281) 860-0479	
B. TCEQ Customer Number (CN): CN600269427 ✓			
C. Site Name: Slay Transportation Company			
Street Address (If no street address, give driving directions to site) 16643 Jacintoport Blvd			
Nearest City: Houston	Zip Code: 77015-6542	County: Harris	
D. TCEQ Regulated Entity Number (RN): RN100558600 ✓			
E. TCEQ Air Account Number: (if applicable) HG-9096-G			
F. Primary SIC: 4231		Air Permit Number: 27848	
II. Technical Contact Identifying Information			
A. Technical Contact Name: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input checked="" type="checkbox"/> Dr.) : Carol Cole			
Technical Contact Title: Director of Quality & Compliance			
Mailing Address: P.O. Box 1819			
City: Channelview	State: Texas	Zip Code: 77530	
Telephone: (281) 452-2552	Fax: (281) 860-0479	E-mail: ccole@slay.com	
III. Mass Emission Cap and Trade Program (MECT)			
Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
Year DERC Generated: _____ Year of Use: _____ Ratio of DERC to Allowance: _____ to _____			
Note: If DERC use is to comply with MECT then go to Section LX			
IV. Intended Use Period			
Intended Use Start Date: 01/01/2011		Intended Use End Date: 12/31/2011	



Received

Form DEC-2 (Page 2)

Notice of Intent to Use Discrete Emission Credits NOV 12 2010
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

Air Quality Division

V. State and Federal Requirements

Applicable State and Federal requirements that the DERCs will be used for compliance: 30 TAC
117.2010 (c)(1)(A)

VI. Most Stringent Emission Rate

Describe basis for most stringent allowable emission rate:

☐ Permit _____ ☒ RACT 0.036 lb/MMBtu ☐ Other: _____

Notes:

Continue to Section VII (next page)



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Air Quality Division

Form DEC-2 (Page 3)

Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

VII. Tons of DERCS Required									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCS						
			Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)
94-1	94-1	NOx	36,792 MMBtu/yr	0.058 lb/MMBtu	1.067	36,792 MMBtu/yr	0.036 lb/MMBtu	0.662	0.405
94-2	94-2	NOx	32,792 MMBtu/yr	0.059 lb/MMBtu	1.085	32,792 MMBtu/yr	0.036 lb/MMBtu	0.662	0.423
								Total:	0.828



Form DEC-2 (Page 4)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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NOV 12 2010

Air Quality Division

VIII. Protocol

Protocol used to calculate DERC:

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form

IX. Total DERCs Required for Use (round up to the nearest tenth of a ton)

Tons of DERCs required (from Sect. VII.)	CO: _____	NO _x : <u>0.828</u> 6.9	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO _x : <u>0.083</u> 0.1	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Compliance Margin (+ 5%) (If DERC use requires > 10 tons)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Total DERCs	CO: _____	NO _x : <u>0.9</u> 1.0	PM ₁₀ : _____	SO ₂ : _____	VOC: _____

X. DERC Information

Name of the DERC Generator: _____

DERC Generator Regulated Entity Number: _____

Certificate number of the DERCs acquired or to be acquired: Certificate No. D-2566 (currently held by Slay Transportation Company, Inc.)

Note: The certificate number is assigned by the TCEQ



Form DEC-2 (Page 5)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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NOV 12 2010
Air Quality Division

XI. Purchase Date and Price

Date on which the DERCs were acquired or will be acquired: N/A

Price or expected price of the DERCs: \$ N/A per ton (Required)

XII. Certification by Responsible Official

I, Carol Cole, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature Carol A. Cole Signature Date 11/10/10

Title Director of Quality & Compliance

Mail application to:
Texas Commission on Environmental Quality
Emission Banking and Trading Program MC 206
PO BOX 13087
AUSTIN, TX 78711-3087

Received

NOV 12 2010

Air Quality Division

Name: Slay Transportation Company
Facility: Slay Transportation - Jacintoport Blvd.

2011 NOI DERC Use Calculations:

DERCs Needed = ELA X (EER-RER)/ 2000 lb/ton + 10% environmental contribution

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit of activity

Boiler: 94-1

Assumption:

Maximum heat input = 4.20 MMBtu/hr
Maximum runtime = 8760 hr/yr
Expected Emis. Rate = 0.058 lb/MMBtu (from 05/12/05 Stack Test)
Regulatory Emis Rate= 0.036 lb/MMBtu

DERCs Needed = $((4.2 \text{ MMBtu/hr} \times 0.058 \text{ lb/MMBtu}) - (4.2 \text{ MMBtu/hr} \times 0.036 \text{ lb/MMBtu})) \times (8760 \text{ hr/yr} / 2000 \text{ lb/ton})$
= 0.405 tons/year
0.405 tons/year + 10% environmental contribution = 0.45 tons/year

Boiler: 94-2

Assumption:

Maximum heat input = 4.20 MMBtu/hr
Maximum runtime = 8760 hr/yr
Expected Emis. Rate = 0.059 lb/MMBtu (from 05/12/05 Stack Test)
Regulatory Emis Rate= 0.036 lb/MMBtu

DERCs Needed = $((4.2 \text{ MMBtu/hr} \times 0.059 \text{ lb/MMBtu}) - (4.2 \text{ MMBtu/hr} \times 0.036 \text{ lb/MMBtu})) \times (8760 \text{ hr/yr} / 2000 \text{ lb/ton})$
= 0.423 tons/year
0.423 tons/year + 10% environmental contribution = 0.47 tons/year

$$0.405 + 0.423 = 0.828$$

round
up 0.9

$$+ 10\% = 0.09 = 9.9$$

rounded up = 1.0

Total DERCs Needed =	0.9 tons/year
	+ 10% Env.

SLA_NOxNOIcalc2011.xls

Air Quality Test Report

Demonstration of Compliance for NO_x and CO

Slay Transportation Company, Inc.
Boiler 1

Permit No. 27848

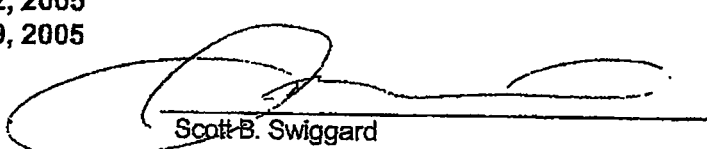
EPN #: 94-1, Account No: HG9096G

Prepared for: Mr. Ray Jeannott, Manager of Compliance
Slay Transportation Company, Inc.
16643 Jacinto Port Blvd
Houston, Texas 77015
(281) 452-9000 ext. 632

Prepared by: Golden Specialty Consulting, Ltd.
(281) 476-9898

Date Tested: May 12, 2005

Date Prepared: May 19, 2005


Scott B. Swiggard

Received

NOV 12 2010

Air Quality Division

EXECUTIVE SUMMARY

On May 12, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Slay Transportation Company, Inc. to perform air testing at their facility located in Houston, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 1. The constituents tested for were NO_x, CO, and O₂. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations, Permit number 27848.

The boiler is subject to the NO_x control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO_x emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Slay Transportation has opted to comply with the NO_x emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO_x emissions in excess of the specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO_x emission factor to be used to quantify actual NO_x emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Emission compliance measurements were performed concurrently with the RATA program. Sampling for NO_x, O₂, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 1 was operated at 100% of its 4.2 mBTU rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	5/12/2005	5/12/2005	5/12/2005		
Start	Run Start Time	11:00	12:28	14:07		
	Run Finish Time	12:16	13:53	15:07		
⊙	Net Run Time, minutes	60	60	60	60	
%O ₂	Oxygen, %	6.05	6.35	6.17	6.19	
	F Factor	8.170	8.170	8.170	8170	
NO _x ppm	Nitrogen Oxides Concentration, ppm	39.87	39.64	40.2	39.9	
NO _x lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.065	0.059	0.059	0.058	0.036
CO ppm	Carbon Monoxide Concentration, ppm	< 2.00	< 2.00	< 2.00	< 2.00	
CO ppm @ 3% O ₂	Carbon Monoxide Concentration, ppm @ 3% O ₂	< 2.41	< 2.46	< 2.43	< 2.43	
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	< 0.002	< 0.002	< 0.002	< 0.002	400 ppm @ 3% O ₂

Table 1-1. Summary of Boiler 1 Compliance Testing

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NOV 12 2010

Air Quality Division

Air Quality Test Report

Demonstration of Compliance for NO_x and CO

Slay Transportation Company, Inc.
Boiler 2

Permit No. 27848

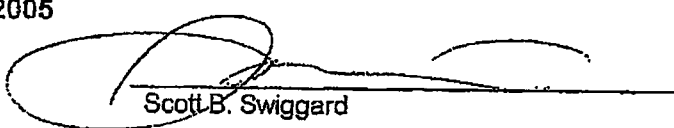
EPN #: 94-1, Account No: HG9096G

Prepared for: Mr. Ray Jeannott, Manager of Compliance
Slay Transportation Company, Inc.
16643 Jacinto Port Blvd
Houston, Texas 77015
(281) 452-9000 ext. 632

Prepared by: Golden Specialty Consulting, Ltd.
(281) 476-9898

Date Tested: May 12, 2005

Date Prepared: May 19, 2005


Scott B. Swiggard

Received

NOV 12 2010

Air Quality Division

EXECUTIVE SUMMARY

On May 12, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Slay Transportation Company, Inc. to perform air testing at their facility located in Houston, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 2. The constituents tested for were NO_x, CO, and O₂. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations, Permit number 27848.

The boiler is subject to the NO_x control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO_x emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Slay Transportation has opted to comply with the NO_x emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO_x emissions in excess of the regulatory specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO_x emission factor to be used to quantify actual NO_x emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Emission compliance measurements were performed concurrently with the RATA program. Sampling for NO_x, O₂, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 2 was operated at 100% of its 4.2 mBTU rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	5/12/2005	5/12/2005	5/12/2005		
Start	Run Start Time	11:00	12:10	13:18		
	Run Finish Time	12:00	13:10	14:18		
⊙	Net Run Time, minutes	60	60	60	60	
%O ₂	Oxygen, %	4.97	5.23	5.24	5.144	
	F Factor	8.170	8.170	8.170	8.170	
NO _x ppm	Nitrogen Oxides Concentration, ppm	44.12	43.42	43.5	43.7	
NO _x lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.055	0.050	0.050	0.059	0.036
CO ppm	Carbon Monoxide Concentration, ppm	< 2.00	< 2.00	< 2.00	< 2.00	
CO ppm @ 3% O ₂	Carbon Monoxide Concentration, ppm @ 3% O ₂	< 2.25	< 2.28	< 2.29	< 2.27	
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	< 0.002	< 0.002	< 0.002	< 0.002	400 ppm @ 3% O ₂

Table 1-1. Summary of Boiler 2 Compliance Testing

Received

NOV 12 2010

Air Quality Division
DEER PARK, TX

The State of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:

D-2566



Number of Credits:

2.0 tons NO_x

Discrete Emission Reduction Credit Certificate

This certifies that

*Slay Transportation Company, Inc.
16643 Jacintoport Blvd.
Houston, Texas 77015*

is the owner of 2.0 tons of nitrogen oxides (NO_x) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: January 1, 1993 - December 31, 1994

Generator Regulated Entity No.: RN100558600

County of Generation: Brazoria

Generator Certificate: D-1008

October 11, 2010

David Bryman

For the Commission



QUALITY IS OUR DRIVING FORCE®

SLAY TRANSPORTATION CO., INC.

P. O. Box 1819, Channelview, Texas 77530 / (800) 852-7529 #12 / (281) 452-2552 / Fax: (281) 457-0366

Received

NOV 12 2010

Air Quality Division

November 10, 2010

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Emissions Banking and Trading

TCEQ MC -206

P.O. Box 13087

Austin, Texas 78711-3087

Subject: Notice of Intent to Use DERCs (Form DEC-2)

Slay Transportation Company, Inc.

16643 Jacinto Port Blvd, Houston, Harris County

RN100558600

Dear Sir or Madame:

Pursuant to 30 TAC 117.9800(a), Slay Transportation Company, Inc. hereby submits the Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) in accordance with 30 TAC 101.376 to comply with the emission control requirements of 30 TAC 117.2010(b) and (c)(1)(A). A completed Form DEC-2 is enclosed for the above referenced facility covering the compliance period from 01/01/2011 through 12/31/2011.

Please do not hesitate to contact me if you have questions or require further information regarding this matter.

Sincerely,

Carol Cole

Director of Quality & Compliance

Phone: 281-452-2552, ext. 656

Email: ccole@slay.com

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 9, 2010

Dr. Carol Cole, Ph.D.
Director of Quality Compliance
Slay Transportation Company, Inc.
P.O. Box 1819
Channelview, Texas 77530

Re: Notice of Intent to Use Discrete Emission Credits (DERCs)
Slay Transportation Company, Inc.
Slay Transportation, Harris County
Regulated Entity Number: RN100558600
Customer Reference Number: CN600269427
Portfolio Number: P1886

Dear Dr. Cole:

This letter is in response to Slay Transportation Company's, Form DEC-2, Notice of Intent to Use Discrete Emission Credits, received November 12, 2010, for compliance with Title 30 Texas Administrative Code (TAC) Chapter 117. We understand that you plan to use 1.0 ton of nitrogen oxides (NO_x) discrete emission reduction credits (DERCs) to comply with requirements specified in 30 TAC §117. 2010(c)(1)(A) for the use period of January 1, 2011, through December 31, 2011.

We have reviewed your application and have found that the notice and the credits to be used meet the requirements of 30 TAC §§101.370 through 101.379. A total of 1.0 ton (including the 10% environmental contribution of 0.1 ton) of NO_x will be set aside from Slay Transportation Company's Certificate Number D-2566. A Form DEC-3 (Notice of Use of Discrete Emission Credits) must be submitted within 90 days of the end of the use period.

Enclosed is a copy of DERC Certificate Number D-2681, issued to Slay Transportation Company, Inc., reflecting the 1.0 ton of NO_x credits remaining from DERC Certificate Number D-2566. Certificate Number D-2681 has been deposited into the Texas Commission on Environmental Quality (TCEQ) Discrete Emission Credits Registry. This certificate may be transferred or sold to another owner per the requirements of 30 TAC §§101.370 through 101.379.

Dr. Carol Cole, Ph.D.

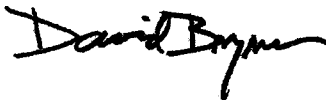
Page 2

December 9, 2010

Thank you for your cooperation in this matter. If you have questions concerning this review or need further assistance regarding the banking program, please contact Ms. Melissa Ruano at (512) 239-4496, or write to the Texas Commission on Environmental Quality, Chief Engineer's Office, Air Quality Division (MC-206), P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,



David Brymer, Director
Air Quality Division
Texas Commission on Environmental Quality

DB/MR/ig

cc: Air Section Manager, Region 12 – Houston
Mr. Michael Schaffer, Director, Environmental Public Health Division, Harris County
Public Health and Environmental Services, Pasadena
Mr. Arturo Blanco, Bureau Chief of Air Quality Control, Health and Human Services
Department, City of Houston, Houston

Project Number: 405072

The State of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:

D-2681



Number of Credits:

1.0 tons NO_x

Discrete Emission Reduction Credit Certificate

This certifies that

*Slay Transportation Company, Inc.
16643 Jacintoport Blvd.
Houston, Texas 77015*

is the owner of 1.0 tons of nitrogen oxides (NO_x) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: January 1, 1993 - December 31, 1994
Generator Regulated Entity No.: RN100558600

County of Generation: Brazoria

Generator Certificate: D-1008

December 9, 2010

A handwritten signature in black ink, appearing to read "David Bryman".

For the Commission

clsd early
12/8
66

Banking and Trading Route Slip

Company:

Slay Transportation
company Inc.

Project
Number:

405072

Type of Letter
Correspondence:

DCUA, DCTR, DCCT

Letter Doc No:

15938, 15935, 15939

Certificate No:

D-2681

	Initials:	Date
Author/Creator	MR	11/19/10
Peer Review Completed	ENG	11/19/10
Author/Creator Review	MR	11/19/10
Review and Approval By:	Initials:	Date
WL Review: Brandon Greulich	BG	12/8
Management Review Chance Goodin	cgood	12/8
Copies made	AB	12/9
Mailed		

Comments/Special Instructions:

Please return **Routing Slip** and **Project Paperwork**
to Brandon Greulich, MC-206, Ext. 4904