

PROJECT#: 403140 STATUS: P
RECEIVED: 11/18/2008 PROJTYPE: BDIU

DISP CODE: C
ISSUED DT: 11/15/10
SUP-DISP DATE: 12/10/09

STAFF ASSIGNED TO PROJECT:

BAINE, LUKE

PROJECT NOTES:

'09 INTENT: DCUA-12438 & DCTR-12439

AIR DERC_100885151-403140_
USE_20091210_Use_D2403

PROJECT TRANSACTIONS**COMPANY DATA**

COMPANY NAME: ENTERPRISE TRANSPORTATION
CUSTOMER REGISTRY ID: CN600315147

PORTFOLIO DATA

NUMBER: P1852 NAME: ENTERPRISE TRANSPORTATION - RN100885151

SITE DATA

ACCOUNT:

REG ENTITY ID: RN100885151

SITE NAME: ENTERPRISE TRANSPORTATION - BAYTOWN FACILITY

COUNTY: HARRIS

NEAREST CITY: BAYTOWN

LOCATION: DEFAULT DESC TXT

CONTACT DATA

NAME: MIKE STARK

TITLE: PRESIDENT

STREET: PO BOX 4735 CITY/STATE, ZIP: HOUSTON, TX , 77210-4735

FAX: 281-424-1923 ext 0

PHONE: 281-424-5587 ext 0

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN

DATE ENTERED: 2008-11-20 00:00:00.0

DELETED DATE:

EFFECTIVE YEAR:

CONTAMINATE: NOX

TONS: 0.20

DOLLARS: 0

ALLOWANCE0

CERTIFICATE NO.: D2403 COUNTY : HARRIS**TRACKING ACTIVITIES**

TR - PROJ TECH
COMPLETE :

11/19/2009 TR - ENGINEER RECEIVE
PROJECT :

11/19/2009 TR - SUP/MANGR
APP/RVW RQSTD :

11/19/2009

FA - PROJECT ISSUED :

Bryan W. Shaw, Ph.D., *Chairman*
Buddy Garcia, *Commissioner*
Carlos Rubinstein, *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

January 22, 2009

Ms. Karen Saucier
Environmental Coordinator
Enterprise Transportation Company
P.O. Box 4735
Houston, Texas 77210-4735

Re: Notice of Intent to Use and Use of Discrete Emission Credits
Baytown Facility
Baytown, Harris County
Regulated Entity Number: RN100885151
Customer Reference Number: CN600315147

Dear Ms. Saucier:

This letter is in response to Enterprise Transportation Company's (Enterprise), multiple Form DEC-2, entitled "Notice of Intent to Use Discrete Emission Credits," and Form DEC-3, "Notice of Use of Discrete Emission Credits." We understand that Enterprise is using nitrogen oxides (NOx) discrete emission credits for the purposes of complying with the NOx emission specifications under Title 30 Texas Administrative Code (TAC) § 117.2010 (previously 30 TAC § 117.475) during control periods 2006 - 2010.

We have reviewed your applications and have found that the notices and the credits to be used meet the requirements of 30 TAC §§ 101.370 through 101.379. Please refer to the summaries and table below for details.

Form DEC-3, received March 22, 2007, states that Enterprise used 0.1 tons of NOx discrete emission credits for the purpose of compliance with 30 TAC § 117.2010 for the period of January 1, 2006, through December 31, 2006. Certificate numbers D-2400 is generated and retired for the 0.1 tons of NOx use and D-2401 for 0.7 tons of NOx will be retained and returned to the bank for future use.

Form DEC-3, received March 26, 2008, states that Enterprise used 0.1 tons of NOx discrete emission credits for the purpose of compliance with 30 TAC § 117.2010 for the period of January 1, 2007 through December 31, 2007. Certificate numbers D-2402 is generated and retired for the 0.1 tons of NOx use, and D-2403 for 0.2 tons of NOx will be retained and returned to the bank for future use.

Form DEC-2 dated November 19, 2007, states that Enterprise plans to use 0.2 tons of NOx discrete emission credits for the purpose of complying with NOx emission specifications under 30 TAC § 117.2010 for the period of January 1, 2008 through December 31, 2008. A total of 0.2 NOx tons will be set aside from certificate number D-2164. Because D-2164 was not completely set aside, 0.5 tons of NOx will be retained on D-2260 and returned to the bank.

Form DEC-3, received March 10, 2009, states that Enterprise used 0.1 tons of NOx discrete emission credits for the purpose of compliance with 30 TAC § 117.2010 for the period of January 1, 2008 through December 31, 2008. Certificate number D-2465 is generated and retired for the 0.1 tons of NOx use, and D-2466 for 0.1 tons of NOx will be retained and returned to the bank for future use.

Form DEC-2 dated November 18, 2008, states that Enterprise plans to use 0.2 tons of NOx discrete emission credits for the purpose of complying with NOx emission specifications under 30 TAC § 117.2010 for the period of January 1, 2009 through December 31, 2009. A total of 0.2 NOx tons will be set aside from certificate number D-2403. Because D-2403 was completely set aside, there are no tons of NOx to be retained and returned to the bank.

Form DEC-2 dated November 16, 2009, states that Enterprise plans to use 0.2 tons of NOx discrete emission credits for the purpose of complying with NOx emission specifications under 30 TAC § 117.2010 for the period of January 1, 2010 through December 31, 2010. A total of 0.2 NOx tons will be set aside from certificate number D-2260. Because D-2260 was not completely set aside, 0.3 tons of NOx will be retained on D-2445 and returned to the bank.

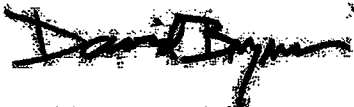
Project #	Receive Date	Project Type	Use Period	Total Tons Required/Used	Certificates Held/Retained/Used
401543	3/22/07	Use	1/1/06 - 12/31/06	0.1	D-2400, D-2401
402833	3/26/08	Use	1/1/07 - 12/31/07	0.1	D-2402, D-2403
402108	11/19/07	Intent	1/1/08 - 12/31/08	0.2	D-2164, D-2260
403490	3/11/09	Use		0.1	D-2465, D-2466
403140	11/18/08	Intent	1/1/09 - 12/31/09	0.2	D-2403
404078	11/16/09	Intent	1/1/10 - 12/31/10	0.2	D-2260, D-2445

Ms. Karen Saucier
Page 2
January 22, 2009

Thank you for your cooperation in this matter. If you have questions concerning this review or need further assistance regarding the banking program, please contact Mr. Luke Baine at (512) 239-5856, or write to the Texas Commission on Environmental Quality, Chief Engineer's Office, Air Quality Division (MC-206), P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,



David Brymer, Director
Air Quality Division
Texas Commission on Environmental Quality

DB/LB/jt

cc: Air Section Managers, Region 12 - Houston
Director, Pollution Control Department, Harris County Public Health and Environmental
Services, Pasadena

Project Number: 401543, 402833, 402108, 403490, 403140, & 404078

The State of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Certificate Number:

D-2403

Number of Credits:

0.2 tons NO_x

Discrete Emission Reduction Credit Certificate

This certifies that
Enterprise Transportation
P.O. Box 4735
Houston, TX 77210

is the owner of 0.2 tons of nitrogen oxides (NO_x) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: May 6, 1999 - May 6, 2000

Generator Regulated Entity No.: RN102534278

Generator Certificate: D-1028

County of Generation: Montgomery

October 2, 2009

Date

A handwritten signature in black ink, appearing to read "Mark Wiley".

For the Commission

USED
Set aside for project
AD314D



Form DEC-2 (Page 1)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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I. Company Identifying Information

A. Company Name: **Enterprise Transportation Company a division of EPCO, Inc.**

Mailing Address: 5602 Wade Road

City: **Baytown**

State: **Texas**

Zip Code: **77521**

Telephone: **(281) 424-5587**

Fax: **(281) 424-1923**

B. TCEQ Customer Number (CN): **CN602815375**

C. Site Name: **Enterprise Transportation Company**

Street Address (If no street address, give driving directions to site)

Nearest City: **Baytown**

Zip Code: **77521**

County: **Harris**

D. TCEQ Regulated Entity Number (RN): **RN102344454**

E. TCEQ Air Account Number: (if applicable) **HG-5072-C**

F. Primary SIC: **4213**

Air Permit Number: **22560**

II. Technical Contact Identifying Information

A. Technical Contact Name: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.) : **Mike Stark**

Technical Contact Title: **President**

Mailing Address: **P.O. Box 4735**

City: **Houston**

State: **Texas**

Zip Code: **77210-4735**

Telephone: **(281) 424-5587**

Fax: **(281) 424-1923**

E-mail: **mstark@epco.com**

III. Mass Emission Cap and Trade Program (MECT)

Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? ☐ YES ☒ NO

Year DERC Generated: _____ Year of Use: _____ Ratio of DERC to Allowance: _____ to _____

Note: If DERC use is to comply with MECT then go to Section IX

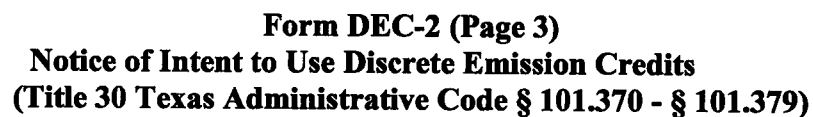
IV. Intended Use Period

Intended Use Start Date: **01 / 01 / 2009**

Intended Use End Date: **12 / 31 / 2009**



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DIVISION



Emission Point No.	FIN	Air Contaminant	Calculation of DERCs						
			Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)
91-1	91-1	NOx	30,669 MM/Btu	0.067lb/MMBtu	1.027	30,660 MMBtu	0.036 lb/MMBtu	0.036 Lb/MMBtu	0.048
Total:									0.48

0048

TCEQ 10391 (Revised 2/07) Form DEC-2
This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

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Page 3 of 5



Form DEC-2 (Page 4)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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VIII. Protocol

Protocol used to calculate DERC:

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form

IX. Total DERCs Required for Use (round up to the nearest tenth of a ton)

Tons of DERCs required (from Sect. VII.)	CO: _____	NO _x : 0.48 0.48	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO _x : <u>0.048</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Compliance Margin (+ 5%) (If DERC use requires > 10 tons)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Total DERCs	CO: _____	NO _x : 0.52 0.52	PM ₁₀ : _____	SO ₂ : _____	VOC: _____

X. DERC Information

Name of the DERC Generator: N/A

DERC Generator Regulated Entity Number: N/A

Certificate number of the DERCs acquired or to be acquired: D2171 Currently held by Enterprise Transportation Company

Note: The certificate number is assigned by the TCEQ



Form DEC-2 (Page 5)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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XI. Purchase Date and Price

Date on which the DERCs were acquired or will be acquired: N/A

Price or expected price of the DERCs: \$ N/A per ton (Required)

XII. Certification by Responsible Official

I, Mike Stark, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature

Mike Stark

Signature Date

11-13-08

Title

President

Mail application to:
Texas Commission on Environmental Quality
Emission Banking and Trading Program MC 206
PO BOX 13087
AUSTIN, TX 78711-3087

Name: Enterprise Transportation Company
Facility: Enterprise Transportation - Baytown Terminal

2009 NOI DERC Use Calculations:

DERCs Needed = $ELA \times (EER - RER) / 2000 \text{ lb/ton} + 10\% \text{ environmental contribution}$

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit of activity

Boiler: 93-1

Assumption:

Maximum heat input =	2.5 MMBtu/hr	
Maximum runtime =	8760 hr/yr	
Expected Emis. Rate =	0.052 lb/MMBtu	(from stack test dated 03/29/05)
Regulatory Emis Rate=	0.036 lb/MMBtu	

DERCs Needed = $((2.5 \text{ MMBtu/hr} \times 0.052 \text{ lb/MMBtu}) - (2.5 \text{ MMBtu/hr} \times 0.036 \text{ lb/MMBtu})) \times (8760 \text{ hr/yr} / 2000 \text{ lb/ton})$
= 0.175 tons/year
0.18 tons/year + 10% environmental contribution = 0.19 tons/year

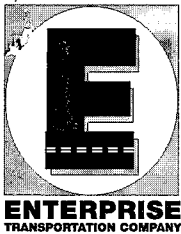
Total DERCs Needed = 0.19 tons/year

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Table 2: Summary of Tests

Run No.	1	2	3	Average
Date	03/29/05	03/29/05	03/29/05	
Time	0935-1035	1050-1150	1203-1303	
Stack Temperature (°F)	396	396	398	397
Stack Gas Moisture Content (%)	12.11	12.30	12.00	12.14
Oxygen Content (% Vol.)	10.2	10.1	10.0	10.1
Carbon Dioxide Content (% Vol.)	6.3	6.3	6.4	6.3
% Excess Air	85.5	83.8	82.3	83.9
Stack Gas Flow Rate (dscfm)	425	471	491	462
Oxides of Nitrogen Emissions				
- ppm	25.6	25.8	26.1	25.8
- ppm @ 3% O ₂	42.8	42.8	42.9	42.8
- lbs/million Btu	0.052	0.052	0.052	0.052
- lbs/hr	0.08	0.09	0.09	0.09
Allowable Oxides of Nitrogen Emissions				
- ppm @ 3% O ₂	30.0	30.0	30.0	30.0
Carbon Monoxide Emissions				
- ppm	10.0	9.1	7.0	8.7
- ppm @ 3% O ₂	16.7	15.1	11.5	14.4
- lbs/million Btu	0.012	0.011	0.008	0.010
- lbs/hr	0.02	0.02	0.01	0.02
Allowable Carbon Monoxide Emissions				
- ppm @ 3% O ₂	400.0	400.0	400.0	400.0
Unit Operating Level				
- Steam Pressure (psig)	88	86	86	87



CERTIFIED RETURN RECEIPT
7006-2150-0005-7018-1223

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2707 NORTH LOOP WEST
HOUSTON, TX 77008-1051
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A Division of EPCO, Inc.

November 13, 2008

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Emissions Banking and Trading
TCEQ MC -206
P.O. Box 13087
Austin, Texas 78711-3087

**Subject: Notice of Intent to Use DERCs (Form DEC-2)
Enterprise Transportation Company – Baytown Facility
5602 Wade Road, Baytown, Harris County
RN100885151**

Dear Sir or Madame:

Pursuant to 30 TAC 117.9800(a), Enterprise Transportation Company hereby submits the Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) in accordance with 30 TAC 101.376 to comply with the emission control requirements of 30 TAC 117.2010(b) and (c)(1)(A). A completed Form DEC-2 is enclosed for the above referenced facility covering the compliance period from 01/01/09 through 12/31/09.

Please do not hesitate to contact me at (713) 880-6696 or Mr. Philip Evans at The WCM Group at (281) 446-7070, if you have questions or require further information regarding this matter.

Sincerely,

Enterprise Transportation Company

Mike Stark
President, ETC

cc: M.Leggio, ETC
K.Saucier, ETC
P.Evans, The WCM Group, Inc.



Form DEC-2
NOTICE OF INTENT TO USE DISCRETE EMISSION CREDITS
FORM AND INSTRUCTIONS

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General:

In accordance with Title 30 Texas Administrative Code § 101.376 Part (d) (30 TAC § 101.376(d)), an owner or an operator of a facility intending to use discrete emission reduction credits (DERCs) must receive prior approval from the executive director of the Texas Commission on Environmental Quality (TCEQ) by submitting a completed Form DEC-2, entitled, "Notice of Intent to Use Discrete Emission Credits." Form DEC-2 must be submitted within 45 days prior to the first day of the intended use period of stationary DERCs, and 90 days prior to the first day of the intended use period for mobile DERCs. The applicant must own an amount of DERCs equal to the total DERC requirement, as entered on Form DEC-2, by the first day of the use period, and the applicant must submit the original DERC certificate to be used to the Emissions Banking and Trading Program before the first day of the use period. The owner or operator of the facility is responsible for completing Form DEC-2 and mailing it to the Texas Commission on Environmental Quality, Air Quality Division, Emission Banking and Trading Program MC-206, P.O. Box 13087, Austin, Texas 78711-3087.

Specific:

I. Company Identifying Information

- A. **Company Name:** Enter the legal name of the company or corporation, mailing address, telephone number, and fax number of the owner or operator of the site. The company name on this form must match the TCEQ Core Data Form.
- B. **TCEQ Customer Number (CN):** Enter the TCEQ assigned number of the owner or operator of the site. The CN is a unique number assigned to the company or corporation and applies to all facilities and sites owned or operated by this company or corporation. A typical example of a CN is CN600123456. These identification numbers have recently been assigned by the TCEQ, replacing the air quality account number. If you have not been officially notified by the TCEQ Central Registry Program of your Customer Number, or have any questions about your Customer Number, you may call (512) 239-5160 for assistance to obtain or verify the account number.
- C. **Site Name:** Provide the site name and street address for the facility which has generated DERCs. If no street address is available, provide written driving directions. Identify the location by distance and direction from well-known landmarks such as highway intersections. Enter the city or town where the site is located. If the address is not located in a city or town, enter the city or town closest to the site even if it not located in the same county as the site. Enter the county where the site is physically located. Include the zip code for the physical location of the site.
- D. **TCEQ Regulated Entity Number (RN):** Enter the TCEQ assigned number of the site identified in Section C. The RN replaces the former TCEQ account number for the facility or site. A typical example of a RN is RN100123456. These identification numbers have recently been assigned by the TCEQ, replacing the air quality account number. If you have not been officially notified by the TCEQ Central Registry Program of the Regulated Entity Number, or have any questions about your Regulated Entity Number, you may call (512) 239-5160 for assistance to obtain or verify the account number.
- E. **TCEQ Air Account Number (if available):** The TCEQ issued Air Quality Account Number prior to the RN identification system. A typical example of an Air Account Number is XX-0000-X. The first two letters of this number alphabetically identifies the location of each site.
- F. **Other Site Information:** Enter the primary Standard Industry Classification code (SIC) for the site as well as the current air permit under which the facility or facilities which intend to use DERCs is operating.

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II. Technical Contact Information

- A. **Technical Contact Name and Title:** Provide the name, title, address, telephone number, fax number and e-mail address of the person the TCEQ should contact for technical questions and who has the authority to make binding agreements and representations on behalf of the applicant. This technical contact may be a consultant.

III. Mass Emission Cap and Trade Program (MECT)

Please indicate on the first line whether the DERCs will be used for compliance with the Mass Emission Cap and Trade Program (MECT). If DERCs are to be used for the MECT program, complete the remainder of Section III indicating how the DERCs are to be credited to the MECT account. Title 30 TAC §101.356(h) defines how DERCs may be converted into allowances for the MECT program. If DERCs are to be used for the MECT program, proceed to Section IX. Note that the ten percent environmental contribution and five percent compliance margin do not apply for MECT allowance conversions.

IV. Intended Use Period

Enter the start and end dates for the intended use period. The use period cannot exceed one year.

V. State and Federal Requirements

Enter any state or federal regulations or permit requirements for which DERCs will be used for compliance. Please provide the specific regulation which must be met, (i.e., 30 TAC 117.206(c)(1)(A) or maximum yearly NO_x output for FIN AA-1 on permit number 0001).

VI. Most Stringent Emission Rate

Facility or facilities using DERCs must meet the requirement listed in Section V. Enter the emission rate or other regulated emission level listed in Section V.

VII. Tons of DERCs Required

List emissions activity for each specific facility which will be using DERCs for compliance purposes. Use separate rows for ozone and non-ozone season emissions, if applicable to the use area. Enter the information in each column as described below:

Emission Point Number (FIN): Enter the Emission Point Number (EPN) and Facility Identification Number (FIN) for each facility. This information should match previous information submitted to the TCEQ Air Quality Division regarding emissions inventory or a permit application.

Air Contaminant: Indicate the contaminant for which the DERCs will be used. Note that the DERC must be used for the same contaminant and in the same region as the DERC was issued, as defined in 30 TAC §101.372(f).

Expected Activity: Enter the expected activity level during the use period for each facility. Include the application units and the numerical value (e.g., 30000 MMBtu/yr, 7000 hrs/yr, etc.).

Expected Emission Rate: Enter the expected emission rate of the facility during the use period. Include the applicable units and the numerical value (e.g., 0.35 lbs/MMBtu, 1.0 g/hp-hr, 0.7 lbs/hr, etc.).

Expected Total Emissions: Provide the expected emissions, in tons, during the use period for the facility. Total emissions are calculated by multiplying the expected activity by the expected emission rate then converting the result into tons/year.

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Regulated Activity: Enter the regulated activity level, if any, during the use period for each facility. Include the applicable units and the numerical value (e.g., 30000 MMBtu/yr, 7000 hrs/yr, etc.).

Regulated Emission Rate: Enter the regulated emission rate, if any, during the use period of the facility. Please include the applicable units and the numerical value (e.g., 0.35 lbs/MMBtu, 1.0 g/hp-hr, 0.7 lbs/hr, etc.).

Regulated Total Emissions: The regulated total emissions, in tons, for the facility during the use period.

DERCs: The amount of DERCs required for compliance with the regulated activity, rate, or emissions. The amount of DERCs required may be calculated using the equations found in 30 TAC §101.376.

VIII. PROTOCOL

Please indicate the method used to determine emission rates, level of activity, and total emissions. Examples of emission rate protocols include CEMS, stack testing, AP-42, or other TCEQ approved methods. Examples of level of activity protocols include CEMS, monthly fuel meter readings, operating hours, or other TCEQ approved methods. All generators or users of emission credits must use a protocol which has been approved by the EPA and is appropriate to the emission reduction, as identified in 30 TAC chapters 115, 116, or 117. Please attach all calculations used to determine the amount of DERCs required for the use period.

IX. Total DERCs Required for Use

From the data provided in Section VII and the attached calculations from Section VIII, please enter the required amount of DERCs for each contaminant, rounded up to the nearest tenth of a ton. Enter the environmental contribution, which is ten percent of the required DERCs, rounded up to the nearest tenth of a ton. Enter the compliance margin, which is five percent of the required DERCs if the required DERCs exceed 10 tons, again rounding up to the nearest tenth of a ton. If required, enter the offset ratio, rounding up to the nearest tenth of a ton. Sum the four lines and enter the total DERCs required for each contaminant. Please note that if using DERCs for offsets or compliance with the MECT program, the environmental contribution and compliance margin are not required.

X. DERC Information

This section provides background information of the DERC certificate to be used. Enter the name and the Regulated Entity Number (RN) of the company which was initially issued the DERC certificate, and the certificate number to be used for this application. The applicant is required to possess an amount of DERCs sufficient to cover the total DERCs required (last line of Section VIII) before the start of the use period. If the applicant is not in possession of the DERCs at the time of the notice of intent, enter the information for the expected DERC purchase.

XI. Purchase Date and Price

Enter the date of purchase, expected date of purchase, or date of generation of the DERC certificate to be used for this application. Enter the price or expected price of the DERCs. If the applicant is the generator of the DERCs, enter "generator" for the price.

XII. Certification by Responsible Official

Please print or type the name and title of a representative of the company which owns or operates the site. This representative must have the authority to make binding agreements and representations on behalf of the applicant. The Form DEC-2 must be submitted to the TCEQ with an original signature and date, in ink, by the representative identified in this section.