

AIR DERC_100558600-410369_
USE_20151201_Use_D3208**12/01/2015 ----- EBTP IMS- PROJECT RECORD -----**PROJECT#: 410369 STATUS: P
RECEIVED: 11/16/2015 PROJTYPE: BDIUDISP CODE: C
ISSUED DT:
SUP-DISP DATE: 12/1/2015**STAFF ASSIGNED TO PROJECT:**

MORRISON, JACOB

PROJECT TRANSACTIONS**COMPANY DATA**COMPANY NAME: SLAY TRANSPORTATION CO INC
CUSTOMER REGISTRY ID: CN600269427**PORTFOLIO DATA**

NUMBER: P1886 NAME: SLAY TRANSPORTATION - RN100558600

SITE DATAACCOUNT: HG9096G
REG ENTITY ID: RN100558600
SITE NAME: SLAY TRANSPORTATION
COUNTY: HARRIS
LOCATION: 16643 JACINTO PORT BLVD, HOUSTON, TX

NEAREST CITY: HOUSTON


103208
NEW**CONTACT DATA**NAME: BRIAN WEATHERS TITLE: COMPLIANCE MANAGER
STREET: PO BOX 1819 CITY/STATE, ZIP: CHANNELVIEW, TX, 77530-0
PHONE: 281-605-6520 ext 0
Email: bweathers@slay.comNAME: PHILIP EVANS TITLE: VICE PRESIDENT, TECHNICAL SERVICES
STREET: PO BOX 3247 CITY/STATE, ZIP: HUMBLE, TX, 77347-3247
PHONE: 281-446-7070 ext 0
Email: pevans@wcmgroup.com**TRANSACTION DATA**TRANSACTION TYPE: DERC_INTEN
DATE ENTERED: 2015-11-19 00:00:00.0
CONTAMINATE: NOX
ALLOWANCE0DELETED DATE: EFFECTIVE YEAR:
TONS: 0.30 DOLLARS: 0
CERTIFICATE NO.: D3175 COUNTY: HARRIS**TRANSACTION DATA**TRANSACTION TYPE: DERC_RET
DATE ENTERED: 2015-11-19 00:00:00.0
CONTAMINATE: NOX
ALLOWANCE0DELETED DATE: EFFECTIVE YEAR:
TONS: 0.10 DOLLARS: 0
CERTIFICATE NO.: D3208 COUNTY: HARRIS**TRACKING ACTIVITIES**

12/1/2015

TCEQ IDA - Production

PROJECT SUBMITTED : 11/13/2015 PM RECEIVED DATE : 11/19/2015 PROJECT COMPLETED : 12/2/2015

DISCRETE EMISSION CREDITS INTENT TO USE TECHNICAL REVIEW

Project Number:	410369	Project Type:	BDIU
Regulated Entity Reference Number:	RN100558600	Customer Reference Number:	CN600269427
Company:	Slay Transportation Company, Inc.	Site Name:	Slay Transportation
City:	Houston	County:	Harris
Project Manager:	Mr. Jacob Morrison	Portfolio Number:	P1886

Project Overview

Slay Transportation Company, Inc., submitted a Notice of Intent to Use Discrete Emission Credits (Form DEC-2) received November 16, 2015 for the purpose of complying with the requirements of 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for two boilers at the Slay Transportation site, facility identification numbers (FIN) BLR-1 and BLR-2. The company intends to use 0.3 ton of NO_x discrete emission reduction credits (DERC), including the required 10% environmental contribution, to cover potential excess emissions from both boilers for the period of January 1, 2016 through December 31, 2016 (2016 use period).

The company has requested to use DERC certificates D-3175 (0.4 ton) for this intent. Because the full amount of DERCs on this certificate will not be set-aside for use, DERC certificate D-3208 was generated for Slay Transportation Company, Inc. for the remaining 0.1 ton.

Discrete Emission Credit Intent to Use

Per §117.2010(c)(1)(A), the emission specification for gas-fired boilers located at a minor source in the Houston-Galveston-Brazoria nonattainment area is 0.036 pound per million British thermal units (lb/MMBtu). The company expects to exceed their regulated NO_x emissions by 0.15 ton during the 2016 use period. The total amount of DERCs needed, including the 10% environmental contribution required by 30 TAC §101.376(d)(2)(D), is 0.3 ton.

Certificates used.....	D-3175
Pollutant.....	NO _x
Amount.....	0.3 ton
Regulation.....	§117.2010(c)(1)(A)
Use Period.....	1/1/2016 – 12/31/2016

Credit Use Calculation Method

Per §101.376(d)(2)(B):

$(ELA) \times (EER - RER) = \text{discrete emission credits (DEC) needed}$

Where: ELA = expected level of activity
EER = expected emission rate per unit activity
RER = regulatory emission rate per unit activity

Slay Transportation Company, Inc., reported that each boiler had a maximum rated capacity of 4.2 million British thermal units per hour (MMBtu/hr). The expected levels of activity, expressed in MMBtu, were determined using the maximum potential heat input and adjusted for historical consumption plus and additional utilization factor. The expected emission rates are based on stack tests conducted on May 12, 2005. The company submitted copies of the stack test summaries as supporting documentation.

FIN BLR-1

ELA = 9,072.0 MMBtu
EER = 0.058 lb/MMBtu (per 05/12/05 stack test)
RER = 0.036 lb/MMBtu (per §117.2010(c)(1)(A))

$$(9,072.0 \text{ MMBtu}) \times (0.058 \text{ lb/MMBtu} - 0.036 \text{ lb/MMBtu}) \times (1 \text{ ton} / 2000 \text{ lbs}) = 0.100 \text{ ton}$$

FIN BLR-2

ELA = 4,536.0 MMBtu
EER = 0.059 lb/MMBtu (per 05/12/05 stack test)
RER = 0.036 lb/MMBtu (per §117.2010(c)(1)(A))

$$(4,536.0 \text{ MMBtu}) \times (0.059 \text{ lb/MMBtu} - 0.036 \text{ lb/MMBtu}) \times (1 \text{ ton} / 2000 \text{ lbs}) = 0.052 \text{ ton}$$

Total DECs = (0.100 ton + 0.052 ton) = 0.152 ton
Total DECs (rounded up to a tenth of a ton) = 0.2 ton
10% Environmental Contribution (rounded up to a tenth of a ton) = 0.1 ton
Total DECs needed = (0.2 ton + 0.1 ton) = 0.3 ton

Conclusion

Slay Transportation Company, Inc., has submitted the required documentation for this intent to use project. A total of 0.3 ton of DERCs will be set aside from certificates D-3175. The remaining 0.1 ton of DERCs from certificate D-3175 will be retained by the company as certificate D-3208.

Jacob Morrison 12/2/2015
Project Manager Date

[Signature] 12/2/2015
Peer Reviewer Date

Portfolio Detail

Portfolio Number: P1886
Portfolio Name: SLAY TRANSPORTATION - RN100558600
Company Name: SLAY TRANSPORTATION CO INC

Sb7 Allowances for Pollutant NOX

Balance/Year	2008	2009	2010	2011	2012	2013	2014
Previous Year Deficit	0	0	0	0	0	0	0
Allowances Remaining from Previous Year	0	0	0	0	0	0	0
Allocation	0	0	0	0	0	0	0
Current Traded In	0	0	0	0	0	0	0
Current Traded Out	-0	-0	-0	-0	-0	-0	-0
Stream Traded In	0	0	0	0	0	0	0
Stream Traded Out	-0	-0	-0	-0	-0	-0	-0
Total Reported Emissions	-0	-0	-0	-0	-0	-0	-0
Remaining Balance	0	0	0	0	0	0	0

DERC >

Certificate Num	Cont Code	Avail Tons	Transaction Type	Inactive Date	Gen Start Date	Gen End Date	County	Parent Cert Num
<u>D2263</u>	NOX	4.00	DERC_INTEN	11/09/2009	01/01/1993	12/31/1994	BRAZORIA	D2162
<u>D2428</u>	NOX	0.20	DERC_USE	11/04/2009	01/01/1993	12/31/1994	BRAZORIA	D2162
<u>D2429</u>	NOX	0.80	DERC_INTEN	06/24/2014	01/01/1993	12/31/1994	BRAZORIA	D2162
<u>D2439</u>	NOX	0.80	DERC_RET	05/12/2015	01/01/1993	12/31/1994	BRAZORIA	D2220
<u>D2739</u>	NOX	0.20	DERC_USE	03/31/2011	01/01/1993	12/31/1994	BRAZORIA	D2269
<u>D1231</u>	NOX	6.00	DERC_INTEN	12/20/2007	01/01/1993	12/31/1994	BRAZORIA	D1230
<u>D2269</u>	NOX	3.00	DERC_INTEN	03/31/2011	01/01/1993	12/31/1994	BRAZORIA	D2263
<u>D2162</u>	NOX	5.00	DERC_RET	11/04/2009	01/01/1993	12/31/1994	BRAZORIA	D1231
<u>D2216</u>	NOX	0.10	DERC_USE	12/20/2007	01/01/1993	12/31/1994	BRAZORIA	D1231
<u>D2217</u>	NOX	0.90	DERC_INTEN	10/12/2010	01/01/1993	12/31/1994	BRAZORIA	D1231
<u>D2220</u>	NOX	0.90	DERC_INTEN	10/12/2010	01/01/1993	12/31/1994	BRAZORIA	D1231
<u>D2681</u>	NOX	1.00	DERC_INTEN	05/04/2013	01/01/1993	12/31/1994	BRAZORIA	D2566
<u>D2442</u>	NOX	0.80	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2263
<u>D3175</u>	NOX	0.40	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2439
<u>D3080</u>	NOX	0.20	DERC_INTEN	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2439
<u>D3080</u>	NOX	0.20	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2439
<u>D2429</u>	NOX	0.80	DERC_RET	06/24/2014	01/01/1993	12/31/1994	BRAZORIA	D2162
<u>D2217</u>	NOX	0.90	DERC_RET	10/12/2010	01/01/1993	12/31/1994	BRAZORIA	D1231

<u>D2220</u>	NOX	0.90	DERC_RET	10/12/2010	01/01/1993	12/31/1994	BRAZORIA	D1231
<u>D2558</u>	NOX	0.70	DERC_RET	11/08/2012	01/01/1993	12/31/1994	BRAZORIA	D2217
<u>D2740</u>	NOX	0.80	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2269
<u>D3175</u>	NOX	0.40	DERC_INTEN	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2439
<u>D2939</u>	NOX	0.80	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2566
<u>D3006</u>	NOX	0.80	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2681
<u>D3005</u>	NOX	0.20	DERC_USE	05/04/2013	01/01/1993	12/31/1994	BRAZORIA	D2681
<u>D2439</u>	NOX	0.80	DERC_INTEN	05/12/2015	01/01/1993	12/31/1994	BRAZORIA	D2220
<u>D2566</u>	NOX	2.00	DERC_INTEN	11/08/2012	01/01/1993	12/31/1994	BRAZORIA	D2269
<u>D2441</u>	NOX	0.20	DERC_USE	11/09/2009	01/01/1993	12/31/1994	BRAZORIA	D2263
<u>D2560</u>	NOX	0.10	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2220
<u>D2938</u>	NOX	0.20	DERC_USE	11/08/2012	01/01/1993	12/31/1994	BRAZORIA	D2566
<u>D3117</u>	NOX	0.40	DERC_INTEN	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2429
<u>D3208</u>	NOX	0.10	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D3175
<u>D2263</u>	NOX	4.00	DERC_RET	11/09/2009	01/01/1993	12/31/1994	BRAZORIA	D2162
<u>D2162</u>	NOX	5.00	DERC_INTEN	11/04/2009	01/01/1993	12/31/1994	BRAZORIA	D1231
<u>D2219</u>	NOX	0.10	DERC_USE	10/18/2007	01/01/1993	12/31/1994	BRAZORIA	D1231
<u>D2559</u>	NOX	0.20	DERC_USE	10/12/2010	01/01/1993	12/31/1994	BRAZORIA	D2217
<u>D1231</u>	NOX	6.00	DERC_BUY	12/20/2007	01/01/1993	12/31/1994	BRAZORIA	D1230
<u>D2269</u>	NOX	3.00	DERC_RET	03/31/2011	01/01/1993	12/31/1994	BRAZORIA	D2263
<u>D2566</u>	NOX	2.00	DERC_RET	11/08/2012	01/01/1993	12/31/1994	BRAZORIA	D2269
<u>D3116</u>	NOX	0.20	DERC_USE	06/24/2014	01/01/1993	12/31/1994	BRAZORIA	D2429
<u>D3117</u>	NOX	0.40	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2429
<u>D2681</u>	NOX	1.00	DERC_RET	05/04/2013	01/01/1993	12/31/1994	BRAZORIA	D2566
<u>D3174</u>	NOX	0.20	DERC_USE	05/12/2015	01/01/1993	12/31/1994	BRAZORIA	D2439
<u>D2943</u>	NOX	0.20	DERC_RET	12/30/3000	01/01/1993	12/31/1994	BRAZORIA	D2429

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Project Number: 410369
Program: DERC
Status: PENDING
Project Manager: JACOB MORRISON
Project Submitted: 11/13/2015
Project Received: 11/16/2015
Project Completed:

Customer Information

Portfolio	Customer Name	CN	Regulated Entity Name	RN
P1886	SLAY TRANSPORTATION CO INC	CN600269427	SLAY TRANSPORTATION	RN100558600

DERC Intent to Use

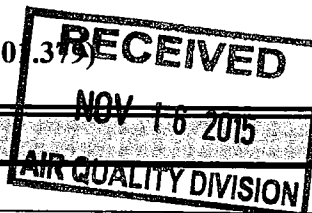
Pollutant	Certificate	Intent Amount (ton)	Use Period	Reason for Use Note	Retained Certificate	Amount Retained (ton)
NOX	D3175	0.3	01/01/2016-12/31/2016	Compliance with 117.2010(c)(1)(A)	D3208	0.1

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Form DEC-2 (Page 1)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.375)



MR
JCM

I. Company Identifying Information 910369			
A. Company Name: Slay Transportation Company, Inc.			
Mailing Address: P.O. Box 1819			
City: Channelview	State: Texas	Zip Code: 77530	
Telephone: (281) 452-2552		Fax: (281) 860-0479	
B. TCEQ Customer Number (CN): CN600269427			
C. Site Name: Slay Transportation Company, Inc.			
Street Address (If no street address, give driving directions to site): 16643 Jacintoport Blvd			
Nearest City: Houston	Zip Code: 77015-6542	County: Harris	
D. TCEQ Regulated Entity Number (RN): RN100558600 P1886			
E. TCEQ Air Account Number: (if applicable) HG-9096-G			
F. Primary SIC: 4231		Air Permit Number: 27848	
II. Technical Contact Identifying Information			
A. Technical Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Philip Evans			
Technical Contact Title: VP, Technical Services			
Mailing Address: P.O. Box 3247			
City: Humble	State: Texas	Zip Code: 77347-3247	
Telephone: 281-446-7070	Fax: 281-446-3348	E-mail: pevans@wcmgroup.com	
III. Company Contact Identifying Information (If different from Technical Contact)			
A. Company Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Brian Weathers			
Company Contact Title: Compliance Manager			
Mailing Address: P.O. Box 1819			
City: Channelview	State: Texas	Zip Code: 77530	
Telephone: 281-605-6520	Fax: 281-605-6522	E-mail: bweathers@slay.com	
IV. Mass Emission Cap and Trade Program (MECT)			
Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? <input type="checkbox"/> YES <input type="checkbox"/> NO			
Year DERC Generated: _____ Year of Use: _____ Ratio of DERC to Allowance: _____ to _____			
Note: If DERC use is to comply with MECT then go to Section IX			
V. Intended Use Period			
Intended Use Start Date: 01/01/2016		Intended Use End Date: 12/31/2016	



Form DEC-2 (Page 2)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

VI. State and Federal Requirements

Applicable State and Federal requirements that the DERCs will be used for compliance: **30 TAC**
117.2010(c)(1)(A)

VII. Most Stringent Emission Rate

Describe basis for most stringent allowable emission rate:

☐ Permit _____ ☒ RACT **0.036 lb/MMBtu** ☐ Other: _____

Notes:

VIII. Protocol

Protocol used to calculate DERC:

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form

Continue to Section IX (next page)



Form DEC-2 (Page 3)
 Notice of Intent to Use Discrete Emission Credits
 (Title 30 Texas Administrative Code § 101.370 - § 101.379)

IX. Tons of DERCS Required									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCS						
			Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)
94-1	BLR-1	NO _x	9,072.0 MMBtu/yr	0.058 lb/MMBtu	0.263	9,072.0 MMBtu/yr	0.036 lb/MMBtu	0.163	0.10
94-2	BLR-2	NO _x	4,536.0 MMBtu/yr	0.059 lb/MMBtu	0.134	4,536.0 MMBtu/yr	0.036 lb/MMBtu	0.082	0.05
Total:								0.15	



Form DEC-2 (Page 4)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

X. Total DERCS Required for Use (round up to the nearest tenth of a ton)

Tons of DERCS required (from Sect. VII.)	CO: _____	NO _x : <u>0.20</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO _x : _____	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO _x : <u>0.02</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Compliance Margin (+ 5%) (If DERC use requires > 10 tons)	CO: _____	NO _x : _____	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Total DERCS	CO: _____	NO _x : <u>0.22 or 0.30</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____

XI. DERC Information

Name of the DERC Generator: _____
DERC Generator Regulated Entity Number: _____
Certificate number of the DERCS acquired or to be acquired: DERC Certificates No. D-3175 (currently held by Slay Transportation Company, Inc.)
Date on which the DERCS were acquired or will be acquired: _____
Note: The certificate number is assigned by the TCEQ

XII. Certification by Responsible Official

I, Brian Weathers, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature Brian Weathers Signature Date 11/9/15

Title Compliance Manager

Name: Slay Transportation Company
Facility: Slay Transportation - Jacintoport Blvd.

2016 NOI DERC Use Calculations: January 01, 2016 thru December 31, 2016 Compliance Period

DERCs Needed = ELA X (EER-RER)/ 2000 lb//ton + 10% environmental contribution

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit of activity

Boiler: 94-1

Maximum heat input = 4.20 MMBtu/hr
ELA Expected Fuel Use = 9,072.0 MMBtu/yr
EER Expected Emis. Rate = 0.058 lb/MMBtu (from 05/12/05 Stack Test)
RER Regulatory Emis Rate= 0.036 lb/MMBtu

DERCs Needed = [(9072.0 MMBtu/yr x 0.058 lb/MMBtu) - 9072.0 MMBtu/yr x 0.036 lb/MMBtu] / 2000 ton/yr
= 0.100 tons/year

Boiler: 94-2

Maximum heat input = 4.20 MMBtu/hr
ELA Expected Fuel Use = 4,536.0 MMBtu/yr
EER Expected Emis. Rate = 0.059 lb/MMBtu (from 05/12/05 Stack Test)
RER Regulatory Emis Rate= 0.036 lb/MMBtu

DERCs Needed = [(4536.0 MMBtu/yr x 0.059 lb/MMBtu) - 4536.0 MMBtu/yr x 0.036 lb/MMBtu] / 2000 ton/yr
= 0.052 tons/year

Total: 0.152 tons/year = 0.200 tons/year (nearest tenth of a ton)
0.200 tons/year + 10% environmental contribution = 0.22 tons/year

Total DERCs Needed =	0.22 tons/year
=	0.3 tons/year

Air Quality Test Report

Demonstration of Compliance for NO_x and CO

**Slay Transportation Company, Inc.
Boiler 1**

Permit No. 27848

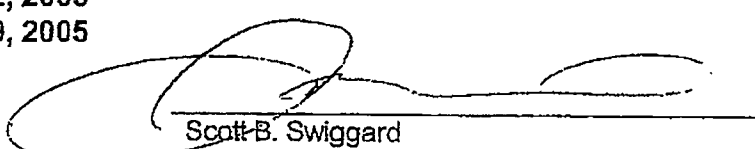
EPN #: 94-1, Account No: HG9096G

Prepared for: Mr. Ray Jeannott, Manager of Compliance
Slay Transportation Company, Inc.
16643 Jacinto Port Blvd
Houston, Texas 77015
(281) 452-9000 ext. 632

Prepared by: Golden Specialty Consulting, Ltd.
(281) 476-9898

Date Tested: May 12, 2005

Date Prepared: May 19, 2005



Scott B. Swiggard

EXECUTIVE SUMMARY

On May 12, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Slay Transportation Company, Inc. to perform air testing at their facility located in Houston, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 1. The constituents tested for were NO_x, CO, and O₂. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations, Permit number 27848.

The boiler is subject to the NO_x control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO_x emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Slay Transportation has opted to comply with the NO_x emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO_x emissions in excess of the specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO_x emission factor to be used to quantify actual NO_x emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Emission compliance measurements were performed concurrently with the RATA program. Sampling for NO_x, O₂, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 1 was operated at 100% of its 4.2 mBTU rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	5/12/2005	5/12/2005	5/12/2005		
Start	Run Start Time	11:00	12:28	14:07		
	Run Finish Time	12:16	13:53	15:07		
⊖	Net Run Time, minutes	60	60	60	60	
%O ₂	Oxygen, %	6.05	6.35	6.17	6.19	
	F Factor	8,170	8,170	8,170	8170	
NO _x ppm	Nitrogen Oxides Concentration, ppm	39.87	39.61	40.2	39.9	
NO _x lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.055	0.059	0.059	0.058	0.036
CO ppm	Carbon Monoxide Concentration, ppm	< 2.00	< 2.00	< 2.00	< 2.00	
CO ppm @ 3% O ₂	Carbon Monoxide Concentration, ppm @ 3% O ₂	< 2.41	< 2.46	< 2.43	< 2.43	
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	< 0.002	< 0.002	< 0.002	< 0.002	400 ppm @ 3% O ₂

Table 1-1. Summary of Boiler 1 Compliance Testing

Air Quality Test Report

Demonstration of Compliance for NO_x and CO

**Slay Transportation Company, Inc.
Boiler 2**

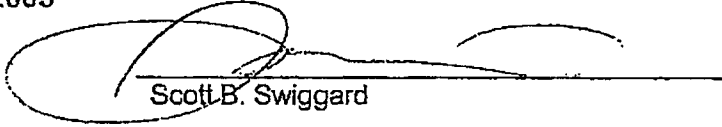
Permit No. 27848

EPN #: 94-1, Account No: HG9096G

Prepared for: Mr. Ray Jeannott, Manager of Compliance
Slay Transportation Company, Inc.
16643 Jacinto Port Blvd
Houston, Texas 77015
(281) 452-9000 ext. 632

Prepared by: Golden Specialty Consulting, Ltd.
(281) 476-9898

Date Tested: May 12, 2005
Date Prepared: May 19, 2005



Scott B. Swiggard

EXECUTIVE SUMMARY

On May 12, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Slay Transportation Company, Inc. to perform air testing at their facility located in Houston, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 2. The constituents tested for were NO_x, CO, and O₂. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations, Permit number 27848.

The boiler is subject to the NO_x control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO_x emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Slay Transportation has opted to comply with the NO_x emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO_x emissions in excess of the specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO_x emission factor to be used to quantify actual NO_x emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Emission compliance measurements were performed concurrently with the RATA program. Sampling for NO_x, O₂, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 2 was operated at 100% of its 4.2 mBTU rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	5/12/2005	5/12/2005	5/12/2005		
Start	Run Start Time	11:00	12:10	13:18		
	Run Finish Time	12:00	13:10	14:18		
⊙	Net Run Time, minutes	60	60	60	60	
%O ₂	Oxygen, %	4.97	5.23	5.24	5.144	
	F Factor	8.170	8.170	8.170	8.170	
NO _x ppm	Nitrogen Oxides Concentration, ppm	44.12	43.42	43.5	43.7	
NO _x lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.056	0.060	0.060	0.059	0.036
CO ppm	Carbon Monoxide Concentration, ppm	< 2.00	< 2.00	< 2.00	< 2.00	
CO ppm @ 3% O ₂	Carbon Monoxide Concentration, ppm @ 3% O ₂	< 2.25	< 2.28	< 2.29	< 2.27	400 ppm @ 3% O ₂
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	< 0.002	< 0.002	< 0.002	< 0.002	

Table 1-1. Summary of Boiler 2 Compliance Testing



The WCM Group, Inc.

November 13, 2015

Texas Commission on Environmental Quality
Emissions Banking and Trading, MC -206
12100 Park 35 Circle
Austin, TX 78753

UPS
AIRBILL NUMBER
1Z07479R0395936514

Reference: Notice of Intent to Use DERs (Form DEC-2)
Slay Transportation Company, Inc.
16643 Jacinto Port Blvd, Houston, Harris County
CN600269427, RN100558600

Dear Sir or Madame:

On behalf of Slay Transportation Company, Inc., please find enclosed the Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) submitted in accordance with 30 TAC 101.376 to comply with the emission control requirements of 30 TAC 117.2010(b) and (c)(1)(A) as allowed by 30 TAC 117.9800(a). A completed Form DEC-2 is enclosed for the above referenced facility covering the compliance period from 01/01/2016 through 12/31/2016.

Please do not hesitate to contact me if you have questions or require further information regarding this matter.

Sincerely,

Philip B. Evans
Vice President, Technical Services

PBE/kkc
1447404801.ltr.docx

Enclosure

cc: B. Weathers



United States

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1Z07479R0395936514

Updated: 11/19/2015 12:28 P.M. Eastern Time

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Richard A. Hyde, P.E., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 2, 2015

Mr. Brian Weathers
Compliance Manager
Slay Transportation Company, Inc.
PO Box 1819
Channelview, Texas 77530

Re: Notice of Intent to Use Discrete Emission Credits
Slay Transportation
Houston, Harris County
Regulated Entity Reference Number: RN100558600
Customer Reference Number: CN600269427
Portfolio Number: P1886

Dear Mr. Weathers:

This letter is in response to a Notice of Intent to Use Discrete Emission Credits (Form DEC-2) received from Slay Transportation Company, Inc., on November 16, 2015. We understand that Slay Transportation Company, Inc., plans to use 0.3 ton of nitrogen oxides (NO_x) discrete emission reduction credits (DERC) for the purpose of compliance with 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for the use period of January 1, 2016 through December 31, 2016.

We have reviewed your application and have found that the credits to be used meet the requirements of 30 TAC §§101.370 through 101.379. A total of 0.3 ton (including the required 10% environmental contribution of 0.1 ton) of NO_x DERCs will be set aside from certificate D-3175.

Listed below is the DERC certificate D-3208, issued in the amount of 0.1 ton, retained from certificate D-3175. Certificate D-3208 has been deposited in the Texas Commission on Environmental Quality (TCEQ) Discrete Emission Credit Registry. This certificate may be transferred or sold to another owner for use per the requirements of §§101.370 through 101.379.

Mr. Brian Weathers
Page 2
December 2, 2015

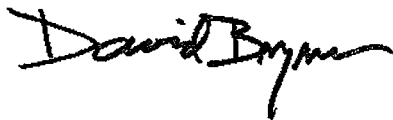
DERC Certificate Number:	D-3208
Generator Certificate:	D-1008
Amount:	0.1 ton
Pollutant:	NO _x
DERC Generation Period:	January 1, 1993 – December 31, 1994
County:	Brazoria
Owner:	Slay Transportation Company, Inc.
Customer Reference Number:	CN600269427
Regulated Entity Number:	RN100558600
EBT Portfolio Number:	P1886

A Notice of Use of Discrete Emission Credits (Form DEC-3) must be submitted within 90 days of the end of the use period.

Thank you for your cooperation in this matter. If you have questions concerning this review, please contact Mr. Jacob Morrison at (512) 239-3818 or write to the Texas Commission on Environmental Quality, Office of Air, Air Quality Division (MC-206), PO Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the executive director of the TCEQ.

Sincerely,



David Brymer, Director
Air Quality Division

DB/JCM/jt

cc: Air Section Manager, Region 12 – Houston
Bureau Chief of Air Quality Control, Health and Human Services
Department, City of Houston
Mr. Bob Allen, Director, Harris County Pollution Control Services Department, Harris
County
Mr. Philip Evans, Vice President, Technical Services, The WCM Group, Inc.

Project Number: 410369

Banking and Trading Route Slip

AIR QUALITY DIVISION Emissions Banking and Trading Program (EBTP)				
Company Name: <i>Slay Transportation Co. Inc. - RN100558600 - P1886</i>				
Project Number: <i>410369</i>				
Type of Letter Correspondence: <i>DCTR, DCUA</i>				
Letter Document Number(s): <i>25635, 25636</i>				
Certificate Number(s): <i>D-3175, D-3208</i>				
Review and Approval	Initial and Date	Comments/Special Instructions		
Deric Patton, Work Lead EBTP	<i>/</i>			
Author/Creator Review	<i>JCM 12/2/2015</i>			
Peer Review Completed	<i>2/15 12/2/2015</i>			
Author/Creator	<i>JCM 12/1/2015</i>		Copies Made	Date
			<i>JCM</i>	<i>12/2/15</i>
			Mailed	Date
			<i>JCM</i>	<i>12/2/15</i>
Please return Routing Slip and Project Paperwork to Deric Patton, MC-206, Ext. 3159				

C

12/2/2015