TCEQ IDA - Production

PROJECT#: 401849

STATUS: C

RECEIVED: 03/15/2006 PROJTYPE: BNME DISP CODE: ISSUED DT: 06/07/2007

SUP-DISP DATE: 06/07/200

AIR DERC 100542927-401849\_ TR 20070607\_Trade\_D2198

### **STAFF ASSIGNED TO PROJECT:**

SUN, STEVE

#### PROJECT TRANSACTIONS

### **COMPANY DATA**

COMPANY NAME: TEXAS GENCO LP **CUSTOMER REGISTRY ID: CN601459837** 

#### **PORTFOLIO DATA**

NUMBER: P0983 NAME: LIMESTONE ELECTRIC - RN100542927

SITE DATA ACCOUNT:

L10027L

**REG ENTITY ID: RN100542927** 

SITE NAME: LIMESTONE ELECTRIC GENERATING STATION

**NEAREST CITY: JEWETT** COUNTY: LIMESTONE

LOCATION: 9 MILES NORTH OF JEWETT, TEXAS ON FM 39

## TRANSACTION DATA

TRANSACTION TYPE: CNAME\_OLD

DATE ENTERED: 2007-05-10 00:00:00.0

**DELETED DATE:** 

**EFFECTIVE YEAR: 2006** 

CONTAMINATE: ALL

TONS: 0

DOLLARS: 0

**ALLOWANCE** 

CERTIFICATE NO.: 0 COUNTY: LIMESTONE

COMPANY DATA

COMPANY NAME: NRG TEXAS POWER LLC CUSTOMER REGISTRY ID: CN603207218

**PORTFOLIO DATA** 

NUMBER: P3185 NAME: LIMESTONE ELECTRIC - RN100542927

SITE DATA ACCOUNT: L10027L

**REG ENTITY ID: RN100542927** 

SITE NAME: LIMESTONE ELECTRIC GENERATING STATION

**COUNTY: LIMESTONE** 

**NEAREST CITY: JEWETT** 

LOCATION: 9 MILES NORTH OF JEWETT, TEXAS ON FM 39

### TRANSACTION DATA

TRANSACTION TYPE: CNAME NEW

DATE ENTERED: 2007-05-10 00:00:00.0

**EFFECTIVE YEAR: 2006** 

**CONTAMINATE: ALL** 

TONS: 0

DELETED DATE:

DOLLARS: 0

**ALLOWANCE** 

CERTIFICATE NO.: 0 COUNTY: LIMESTONE

### **COMPANY DATA**

COMPANY NAME: TEXAS GENCO LP **CUSTOMER REGISTRY ID: CN601459837** 

**PORTFOLIO DATA** 

NUMBER: P0983 NAME: LIMESTONE ELECTRIC - RN100542927

SITE DATA ACCOUNT: LI0027L

**REG ENTITY ID: RN100542927** 

SITE NAME: LIMESTONE ELECTRIC GENERATING STATION

COUNTY: LIMESTONE

LOCATION: 9 MILES NORTH OF JEWETT, TEXAS ON FM 39

TRANSACTION DATA

TRANSACTION TYPE: D\_GEN\_OLD

DATE ENTERED: 2007-06-14 00:00:00.0

**EFFECTIVE YEAR:** 

CONTAMINATE: NOX

**DELETED DATE:** TONS: **5251.80** 

DOLLARS: 0

**ALLOWANCE** 

CERTIFICATE NO.: D1062 COUNTY: LIMESTONE

**NEAREST CITY: JEWETT** 

**COMPANY DATA** 

COMPANY NAME: NRG TEXAS POWER LLC **CUSTOMER REGISTRY ID: CN603207218** 

**PORTFOLIO DATA** 

NUMBER: P3185 NAME: LIMESTONE ELECTRIC - RN100542927

SITE DATA ACCOUNT: ' L10027L

**REG ENTITY ID: RN100542927** 

SITE NAME: LIMESTONE ELECTRIC GENERATING STATION

**COUNTY: LIMESTONE** 

**NEAREST CITY: JEWETT** 

LOCATION: 9 MILES NORTH OF JEWETT, TEXAS ON FM 39

TRANSACTION DATA

TRANSACTION TYPE: DERC\_GEN

DATE ENTERED: 2007-06-14 00:00:00.0

**CONTAMINATE: NOX** 

**ALLOWANCE** 

**DELETED DATE:** 

**EFFECTIVE YEAR:** 

TONS: **5251.80** 

DOLLARS: 0

CERTIFICATE NO.: D2198 COUNTY: LIMESTONE

Texas Genco (N 601459837 - P0983 change to P 3185 Cum This desturant

NRG Texas CN 602755415 <

Cont. Sicrée D-1062 change to D-2195 5251.8 5251.8

# INTENT TO USE DISCRETE EMISSION CREDITS TECHNICAL REVIEW

Project No.:

400845

Customer Reference No.:

CN602755415

Project Type:

**BDIU** 

Regulated Entity No.:

RN100542927

Company:

NRG Texas Power, L.L.C.

Facility Name:

Limestone Electric Generating

Station

City:

Jewett

County:

Limestone

**Project Reviewer:** 

Todd Huddleson

Portfolio Name:

Limestone Electric-RN100542927

# **Project Overview**

NRG Texas Power, L.L.C. (formerly Texas Genco, L.P.) submitted a Form DEC-2, Notice of Intent to Use Discrete Emission Credits, dated November 15, 2005 for the Limestone Electric Generating Station. NRG Texas intends to use DERCs for compliance with 30 TAC §§117.135 and 117.138, in effect January 17, 2003 and recently updated (June 14, 2007) to 117.3010 and 117.3020, respectively. The supporting rule 30 TAC §117.3010 addresses emission specifications and 30 TAC §117.3020 addresses the system cap for utility electric generation in East and Central Texas. In order to meet the new emissions specifications, NRG Texas Power, L.L.C. proposes to use 2,437.0 total tons NOx DERCs for two facilities at the Limestone Station.

# **Discrete Emission Credit Use Summary**

NRG Texas Power, L.L.C., Limestone Electric Generating Station, Located in the East and Central Texas region, was subject to 30 TAC §§117.135 and 117.138 beginning January January 17, 2003. The company wants to use discrete emission credits for the difference between the NOx emission rate defined in 30 TAC §117.3010 and the current NOx emission rate of the facility. The intent to use period is from January 1, 2006 through December 31, 2006.

Texas Genco claimed 5,251.8 tons of NOx DERCs by the additional control measures installed on two generating facilities at the Limestone Station. The DERCs to be used for this project are from parent certificate D-1062. Certificate D-1062 was generated from the period of April 1, 2002 to December 31, 2002. Certificate D-1062, issued to Texas Genco, L.P., on May 6, 2003 is valued at 5,251.8 tons of NOx. Texas Genco, L.P. has undergone a name change to NRG Texas Power, L.L.C. on June 7, 2007 (Project #401849). The certificate D-1062 moved from old portfolio P0983 to a new portfolio P3185 during the name change to NRG Texas Power, L.L.C. and is now certificate D-2198.

NRG Texas Power, L.L.C. has acquired the assets of Texas Genco, L.P., therefore the quantity of DERCs which NRG Texas Power, L.L.C. intends to use is less than the value of D-2198. The remaining DERCs will be transferred to a new certificate D-2410 and will be issued to NRG Texas Power, L.L.C. with a value of 2,814.8 tons NOx.

# Discrete Emission Credit / Emission Reduction Credit Use

Certificate(s) to be used	D-2198
Pollutant	
Amount	
Regulation	30 TAC §§117.3010 and 117.3020
Use period/Use Date	January 1, 2006 - December 31, 2006

### **Credit Use Calculation Methods**

NRG Texas Power, L.L.C. estimated a level of activity from 1/1 through 12/31 of 65,272,925 MMBtu for facility LMS1 and 65,034,149 MMBtu for facility LMS2. An expected emission rate of 0.210 and 0.185 lbs/MMBtu, respectively, based on previous emissions data, was given for each facility. The total emissions over the ESAD rate of 0.165 lbs/MMBtu comes to 2,119 tons. An environmental contribution of 212 tons, and a compliance margin of 106 tons are added to the total for a total of 2,437 tons of DERCs.

According to 30 TAC §101.376(d)(2)(B):

The formula to be used will be  $(ELA\ x\ (EER-RER))/2000 = discrete emission credits needed.$ 

For facility LMS1:  $(65,272,925 \text{ MMBtu}) \times (0.210-0.165 \text{ lbs/MMBtu}) / 2000 \text{ lbs/ton} = 1,468.6 \text{ tons}$ Fro facility LMS2:  $(65,034,149 \text{ MMBtu}) \times (0.185-0.165 \text{ lbs/MMBtu}) / 2000 \text{ lbs/ton} = 650.3 \text{ tons}$ 

## **Conclusion:**

NRG Texas Power, L.L.C. has accurately calculated its DERC requirements for compliance with 30 TAC §§117.3010 and 117.3020. NRG should be approved for the intent to use 2,437 tons of NOx DERCs for the period 1/1/2006 through 12/31/2006. Remaining DERCs of 2,814.8 tons NOx have been issued to NRG Texas on certificate number D-2410.

Haddlesn 3/27/09 Dull
Project Reviewer Date Team Lea



# Form DEC-2 (Page 1) Notice of Intent To Use Discrete Emission Credits

(Title 30 Texas Administrative Code § 101.370 - § 101.374)

UPDATE: The TNRCC is now requiring all applications to be accompanied by the new TNRCC CORE Data Form located at: http://www.tnrcc.state.tx.us/permitting/projects/cr/index.html .

A notice of intent to use must be submitted to the Texas Natural Resource Conservation Commission (TNRCC) DERC Registry in

accordance with the following requirements:						
I. COMPANY IDENTIFYING INFORMATION	N					
A. Company Name: Texas Genco II, LP						
3. Owner or Operator of User Source: Texas Genco II, LP						
C. Plant/Site Name: Limestone Electric Generating Station						
D. Street Address: 9 miles North of Jewett, Texas on FM 39						
. Nearest City: Jewett		F. Zip Code: 75846				
G. County: Limestone	Н. І	H. Primary SIC: 4911				
I. TNRCC Account No.: LI-0027-L	J: 1	J: Air Permit No.: 8576				
K. Telephone: (903) 626-9500	L. I	L. Fax: (903) 626-9741				
M. Mailing Address: P.O. Box 4710						
City: Houston	State	Texas	Zip Code: 77210			
II. TECHNICAL CONTACT IDENTIFYING	II. TECHNICAL CONTACT IDENTIFYING INFORMATION					
A. Technical Contact Name: (X_MrMrs	A. Technical Contact Name: (X_MrMrsMsDr.) Craig R. Eckberg					
B. Technical Contact Title: Manager, Air Resour	rces					
C. Telephone: (713) 795-6208 D. Fax: (7	13) 795-7431	E. E-Mail: ceckberg@txgenco.com				
F. Mailing Address: P.O. Box 4710						
G. City: Houston	State	: Texas	Zip Code: 77210			
III. CONTACT FOR PURCHASE OF CREDI	<b>r</b>					
A. Contact Name: (X_MrMrsMsDr	.) Craig R. Eckberg					
B. Sale Contact Title: Manager, Air Resources						
C. Telephone: (713) 795-6208 D. Fax: (7	13) 795-6208	E. E-Mail: ceckberg@txgenco.com				
E. Mailing Address: P.O. Box 4710						
F. City: Houston	State	: Texas	Zip Code: 77210			
IV. STATE AND FEDERAL REQUIREMENTS						
Applicable State and Federal rec 30 TAC 117.135, 30 TAC 117.138	quirements that	the DERCs will	160V used 2000 for compliance:			
V. INTENDED USE PERIOD		<del>(Di</del> nn				
Intended Use Start Date 1/1/06	Intended Use Start Date 1/1/06 Intended Use End Date 12/31/06					



# Form DEC-2 (Page 2) Notice of Intent To Use Discrete Emission Credits (Title 30 Texas Administrative Code § 101.370 - § 101.374)

# VI. TONS OF DERCS REQUIRED Calculation of DERCs Most stringent Baseline **Expected** Expected Baseline Air Activity **Emission** emission **Emission** Activity **Emission** Contaminant DERCs (T) FIN Rate (units) (units) Rate (units) rate (units) Point No. (units) 0.210 0.165 1,469 Lb/MMBtu See attached LMS1 1 NOx **MMBtu** 0.165 Lb/MMBtu See attached 0.185 650 LMS2 2 NOx **MMBtu**



# Form DEC-2 (Page 3) Notice of Intent To Use Discrete Emission Credits (Title 30 Texas Administrative Code § 101.370 - § 101.374)

VII. MOST STRINGENT EMISSION RATE  Describe basis for most stringent allowable emission rate:   Permit   RACT  Votes:				X Other: <u>0.165 lb/MMBtu</u> 30 TAC 117.135 30 TAC 117.138				
VIII. PROTOCOL  Protocol used to calculate DERC:  Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form  See Calculation Description								
IX. TOTAL DERCs REQUIRED FOR USE (round up to the nearest ton)								
Tons of DERCs required (from Sect. VI.)	со:	NO <sub>X</sub> : 2,119	PM <sub>10</sub> :	SO <sub>2</sub> :	VOC:			
Environmental Contribution (+ 10%)	CO:	NO <sub>x</sub> : _212	PM <sub>10</sub> :	SO <sub>2</sub> :	VOC:			
Compliance Margin (+ 5%) (If DERCs requires >10 tons)	CO:	NO <sub>x</sub> : <u>106</u>	PM <sub>10</sub> :	SO <sub>2</sub> :	VOC:			
Offset Ratio (if required)	CO:	NO <sub>x</sub> : <u>N/A</u>	PM <sub>10</sub> :	SO <sub>2</sub> :	VOC:			
Total DERCs required								
	CO:	NO <sub>x</sub> : <u>2,437</u>	PM <sub>10</sub> :	SO <sub>2</sub> :	VOC:			
X. DERC INFORMATION								
Name of the DERC Gener DERC Generator Account Serial numbers of the DER Note: The serial numbers	t Number: <u>RN10</u> RCs acquired or to b	0542927, LI-0027-L e acquired: <u>Certifica</u>		tion	,			



# Form DEC-2 (Page 4) Notice of Intent To Use Discrete Emission Reduction Credits (Title 30 Texas Administrative Code § 101.370 - § 101.374)

# XI. PURCHASE DATES AND PRICES

Date on which the DERCs were acquired or will be acquired: 05/06/03

Price of the DERCs acquired or the expected price of the DERCs to be acquired: \$ 0.00 per ton (Required) - Even Trade

# XII. CERTIFICATION BY RESPONSIBLE OFFICIAL

I, <u>Craig R. Eckberg</u>, hereby certify, to the best of my knowledge and belief, that this application is correct and the proposed use claimed on this notice meets the requirements of all applicable state and federal rules and regulations. I further understand that the discrete emission reduction credits listed in this notice for use may devalue upon review of their creditability.

Signature C.R.Colle

Signature Date 11/15/2005

Title Manager, Air Resources

Mail application to: Emission Banking and Trading Program TNRCC MC 162 PO BOX 13087 AUSTIN, TX 78711-3087 Bryan W. Shaw, Ph.D., Chairman
Buddy Garcia, Commissioner
Carlos Rubinstein, Commissioner
Mark R. Vickery, P.G., Executive Director



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 16, 2009

Mr. Peter Galloway Environmental Scientist NRG Texas Power, L.L.C. 1301 McKinney, Suite 2300 Houston, Texas 77010

Re: Notice of Intent to Use Discrete Emission Credits

Limestone Electric Generating Station

Jewett, Limestone County

Regulated Entity Number: RN100542927 Customer Reference Number: CN602755415

Account Number: LI-0027-L

## Dear Mr. Galloway:

This letter is in response to your Form DEC-2 (Notice of Intent to Use Discrete Emission Credits), received November 15, 2005, for compliance with 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), for the period of January 1, 2006, through December 31, 2006. We understand you plan to use 2,437.0 tons of nitrogen oxides ( $NO_X$ ) discrete emission credits for the purposes of complying with the emission specifications for attainment demonstration for boilers in 30 TAC §117.2010(c)(1)(A).

We have reviewed your application and have found that the notice and the credits to be used meet the requirements of 30 TAC §§ 101.370 - 101.379. A Form DEC-3, (Notice of Use of Discrete Emission Credits), must be submitted within 90 days of the end of the use period.

For the 2006 calendar year, 2,437.0 NO<sub>x</sub> tons will be set aside from certificate number D-2198. Enclosed is a copy of Discrete Emissions Reduction Credits (DERC) Certificate Number D-2410 issued to NRG Texas Power, L.L.C. for the remaining 2814.8 tons of NO<sub>x</sub> discrete emission credits from DERC Certificate Number D-2198. This certificate has been deposited into the Texas Commission on Environmental Quality (TCEQ) Discrete Emission Credits Registry. The certificate may be transferred or sold to another owner for use per the requirements of 30 TAC §§ 101.370 - 101.379.

Mr. Peter Galloway Page 2 December 16, 2009

Thank you for your cooperation in this matter. If you have questions concerning this review, please contact Mr. Todd Huddleson at (512) 239-1105 or write to the Texas Commission on Environmental Quality (TCEQ), Chief Engineer's Office, Air Quality Division (MC-206), P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,

David Brymer, Director Air Quality Division

Texas Commission on Environmental Quality

DB/TH/rj

cc: Air Section Managers, Region 9 - Waco

Project Number: 400845

# The State of Texas

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number

2008ct # 400848 D-1062



Number of Credits

5251.8 TONS NOx

Siscrete Emission Reduction Credit Certificate

This certifies that: Texas Genco, L.P. 12301 Kurland Houston, TX 77034

is the owner of 5251.8 tons of nitrogen oxide (NOx) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: April 1, 2002-December 31, 2002

Generator Account No.: LI-0027-L County of Generation: Limestone

Generator Certificate: N/A

May 6, 2003

Date

Texas Commission on Environmental Quality