

AIR DERC\_100237452-403150 USE\_20090327\_Supplemental\_D2329

PROJECT#: 403150

STATUS: P

DISP CODE:

RECEIVED: 11/19/2008 PROJTYPE: BDIU ISSUED DT: 3/30/05 SUP-DISP DATE: 3/27

#### STAFF ASSIGNED TO PROJECT:

TRIMBLE, MELANIE

#### **PROJECT TRANSACTIONS**

**COMPANY DATA** 

COMPANY NAME: KM LIQUIDS TERMINALS CUSTOMER REGISTRY ID: CN602717092

**PORTFOLIO DATA** 

NUMBER: P1871 NAME: KM LIQUIDS TERMINAL - RN100237452

SITE DATA ACCOUNT: HG0262H

**REG ENTITY ID: RN100237452** 

SITE NAME: GALENA PARK TERMINAL - HG0262H

COUNTY: HARRIS NEAREST CITY: GALENA PARK

LOCATION: LOCATED IN HARRIS COUNTY, CITY OF GALENA PARK, STATE OF TEXAS, ON THE HOUSTON SHIP CHANNEL

(BUFFALO BAYOU)

**CONTACT DATA** 

NAME: CHRISTINA HARRIS TITLE: PROJECT MANAGER, EHS

STREET: 405 CLINTON DRIVE CITY/STATE, ZIP: GALENA PARK, TX, 77547-0

PHONE: 713-920-8447 ext 0 FAX: 713-472-7660 ext 0 TRANSACTION DATA

TRANSACTION TYPE: DERC\_INTEN

DATE ENTERED: 2008-12-08 00:00:00.0 **DELETED DATE:** 

EFFECTIVE YEAR:

CONTAMINATE: NOX

TONS: 3.30

DOLLARS: 0 CERTIFICATE NO.: D2329 COUNTY: HARRIS

**ALLOWANCE**0

TRANSACTION DATA

TRANSACTION TYPE: DERC RET

DATE ENTERED: 2008-12-08 00:00:00.0

**DELETED DATE:** 

**EFFECTIVE YEAR:** 

CONTAMINATE: NOX

TONS: 22.70

DOLLARS: 0

**ALLOWANCE**0

**CERTIFICATE NO.: D2343 COUNTY: HARRIS** 

#### TRACKING ACTIVITES

TR - ENGINEER RECEIVE PROJECT : 12/08/2008 TR - PROJ TECH COMPLETE :

12/10/2008 TR - DATE SUP/MNGR

REQ ADDL TR:

FA - PROJECT ISSUED:

TR - SUP/MANGR APP/RVW RQSTD:

### INTENT TO USE DISCRETE EMISSION CREDITS TECHNICAL REVIEW

Project No.:

403150

Customer Reference No.:

CN602717092

Project Type:

**BDIU** 

Regulated Entity No.:

RN100237452

Company:

KM Liquids Terminals

Facility Name:

Galena Park Terminal

City:

Galena Park

County:

Harris

Project Reviewer:

Ms. Melanie Trimble

Portfolio Name:

P1871 KM Liquids Terminal

#### **Project Overview**

On November 19, 2008, KM Liquids Terminals (Kinder Morgan), CN602717092, submittal of a Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2), was received for their Galena Park Terminal Site, RN100237452. Kinder Morgan is requesting to use 3.3 tons of NO<sub>X</sub> DERCs for alternative compliance with the minor source emission specifications under 30 TAC §117.2010(c)(1)(A) for FIN BOILER-4 between January 1, 2009 and December 31, 2009. The certificate set aside for the intent to use will be D-2329. D-2343 will be retained from D-2329 for 22.7 tons of NO<sub>X</sub> DERCs.

#### Discrete Emission Credit / Emission Reduction Credit Use

Kinder Morgan operates a petroleum products terminal in Galena Park, which includes three marine loading facilities. Kinder Morgan intends to use 3.3 tons DERCs from certificate D2205, retained from a purchase of 35 tons DERCs from National Offsets (parent certificate D1251, original certificate D1005).

KM Liquids Terminals intends to use these credits to meet regulatory requirements in 30 TAC §§ 117.2010 (c)(1)(A) for a BOILER-4 at their Galena Park Terminal site, RN100237452. BOILER-4 meets the requirements for DERC use for alternative compliance with the emission specifications of chapter 117 under Chapter 101, Subchapter H, Division 3. The Galena Park Terminal site is a minor source and is not subject to the MECT program.

Certificate(s) to be used	
• • • • • • • • • • • • • • • • • • • •	NO <sub>X</sub>
	3.3 tons
	30 TAC 117.2010(c)(1)(A)
	January 1, 2009 - December 31, 2009

#### **Credit Use Calculation Methods**

Discuss calculation method for use

The formula to be used will be  $(ELA \times (EER-RER))/2000 = discrete emission credits needed.$ 

For BOILER-4 this will be (105120 MMBtu)  $\times$  (0.09-0.036 lbs/MMBtu) / 2000 lbs/ton = 2.84 rounded to 3.0 tons

Total = 3.0 + 10% (Environmental Contribution = .3) rounded up will be 3.3 tons

#### Conclusion:

KM Liquids Terminals plans to use 3.3 tons of  $NO_X$  DERCs for alternative compliance with the applicable emission specifications under 30 TAC 117.2010(c)(1)(A) . DERC Cert D-2343 is retained for 22.7 tons of  $NO_X$  DERCs, and will be returned to KM Liquids Terminals.

Project Reviewer

Date

Team Leader/Section Manager/Backup

Date

Buddy Garcia, Chairman
Larry R. Soward, Commissioner
Bryan W. Shaw, Ph.D., Commissioner
Mark R. Vickery, P.G., Executive Director



#### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 27, 2009

Ms. Christina Harris
Manager of Permitting and Compliance
KM Liquids Terminals
405 Clinton Drive
Galena Park, Texas 77547

Re: Notice of Intent to Use Discrete Emission Credits

Galena Park Terminal Galena Park, Harris County

Regulated Entity Number: RN100237452 Customer Reference Number: CN602717092

Account Number: HG-0262-H

#### Dear Ms. Harris:

This letter is in response to your Form DEC-2 (Notice of Intent to Use Discrete Emission Credits), received November 19, 2008, for compliance with 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117), for the period of January 1, 2009, through December 31, 2009. We understand you plan to use 3.3 tons of nitrogen oxides (NO<sub>X</sub>) discrete emission credits for the purposes of complying with the emission specifications for attainment demonstration for boilers in 30 TAC §117.2010(c)(1)(A).

We have reviewed your application and have found that the notice and the credits to be used meet the requirements of 30 TAC §§ 101.370 - 101.379. A Form DEC-3, (Notice of Use of Discrete Emission Credits), must be submitted within 90 days of the end of the use period.

Enclosed is a copy of Discrete Emissions Reduction Credits (DERC) Certificate Number D-2343 issued to KM Liquids Terminals for the remaining 22.7 tons of NO<sub>x</sub> discrete emission credits from DERC Certificate Number D-2329. This certificate has been deposited into the Texas Commission on Environmental Quality (TCEQ) Discrete Emission Credits Registry. The certificate may be transferred or sold to another owner for use per the requirements of 30 TAC §§ 101.370 - 101.379.

Ms. Christina Harris Page 2 March 27, 2009

Thank you for your cooperation in this matter. If you have questions concerning this review, please contact Ms. Melanie Trimble at (512) 239-4635 or write to the Texas Commission on Environmental Quality (TCEQ), Chief Engineer's Office, Air Quality Division (MC-206), P.O. Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,

Susana M. Hildebrand, P.E., Director

Air Quality Division

Puld CCl

Texas Commission on Environmental Quality

SMH/MT/th

cc: Air Section Managers, Region 12 - Houston

Mr. Badruddin (Bud) Karachiwala, Director, Harris County Public Health and Environmental Services, Pollution Control Department, Pasadena

Project Number: 403150

### The State of Texas

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:

D-2343



Number of Credits:

22.7 tons NOx

### Discrete Emission Reduction Evedit Certificate

This certifies that

KM Liquids Terminals

405 Clinton Drive

Galena Park, TX 77547

is the owner of 22.7 tons of nitrogen oxides (NOx) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: August 1, 1995 - December 31, 1997

Generator Regulated Entity No.: RN100237452 Generator Certificate: D-1252

County of Generation: Brazoria

February 18, 2009

Date

For the Commission



CERTIFIED MAIL: 7008 1830 0000 2135 6705

November 14, 2008

Emission Banking and Trading Program Texas Commission on Environmental Quality P.O. Box 13087, MC 163 Austin, Texas 78711-3087

RE:

KM Liquids Terminals LLC, CN 603254707 Galena Park Terminal, RN 100237452 NOx DERC Notice of Intent to Use

Dear Sir or Madam:

Enclosed please find Form DEC-2, Notice of Intent to Use Discrete Emission Reduction Credits, for NOx sources subject to 30 TAC §117.475. This form is being submitted 45 days prior to the start of intended usage date of January 1, 2009.

If you have any questions or require additional information, I can be reached at the number listed below.

Sincerely,

KM Liquids Terminals LLC

Christina Harris

Manager - Permitting & Compliance

cc: Texas Commission on Environmental Quality Region 12

**HCPHES** 

File

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405 Clinton Drive Galena Park, TX 77547

Ph: 713-920-8447

Fax: 713-472-7660

SENDER: COMPLETE THIS SECTION  Complete Items 1, 2, and 3. Also complitem 4 if Restricted Delivery is desired. Print your name and address on the revision so that we can return the card to you. Attach this card to the back of the mally or on the front if space permits.  1. Article Addressed to:  TCEQ Emission Banking & Trading F. P.O. Box 13087, MC 163 Austin, TX 78711-3087	August   Converted   Convert
2. Ardela Nullider (Transfer from service label)	/UUG 1020 0000 0220 102695-02-M-1640



#### Form DEC-2 (Page 1) Notice of Intent To Use Discrete Emission Credits (Title 30 Texas Administrative Code § 101.370 - § 101.379)

	Company Identifying Infor	mation		Ci <sub>A</sub>			
۸.	Company Name: KM Liquids 1					• •	•
_	Mailing Address: 405 Clinton I	Drive					
_	City: Galena Park State: Texas Zip Code: 77547						
_	Telephone: 713.920.8447			Fax	: 713.472.7660		
3.	TCEQ Customer Number (CN	): 602717092					
<u>;</u> .	Site Name: Galena Park Term	inal					
_	Street Address: (if no street ad	dress, give driving d	irections to site)				
	Nearest City: Galena Park	Zip Co	de: 77547	Cou	nty: Harris		
D.	TCEQ Regulated Entity Numb	er (RN): 100237452	<u> </u>				
3.	TCEQ Air Account Number: (	if applicable)		<u>,</u>		<del></del>	
3,	Primary SIC: 4226				Permit Number: 2193	<u>:</u> .	:1
ī.	Technical Contact Identifying	g information				经联系	
١,	Technical Contact Name: ( ]	Mr. ☑Mrs. □Ms. [	☐Dr.) Christina	Harris		·	Tari, er
	Technical Contact Title: Mana	ger - Permitting & Co	ompliance				:-::: (
	Mailing Address: 405 Clinton I	Drive	•				ኢት. ያ 
	City: Galena Park	State: Texas	State: Texas Zip Code: 77547				
		Fax: 713.472.7660	l	ristina_	Harris@kindermorgan.c	com	
ÍÍ	Mass Emission Capsand Fra	deProgram (MEC					
	Is the DERC use for compliance	e with 30 TAC Chap	ter 101 Subchar	ter H, I	Division 3?	S	☑ NO
	Year DERC Generated:	Year of Use:		Ratio o	of DERC to Allowance:	t	.o
	Note: If DERC use is to comply	with MECT then go	to Section IX				
V.	Intended Use Period		<b>建设设施</b>	a series Series			
	Intended Use Start Date 01/0	1/ 2009		Inte	ended Use End Date <u>1</u>	2/31/20	009

TCEQ 10392 - (Revised 02/07) - Form DEC-2 This form is for use by facilities subject to air quality permit requirements and may be revised periodically

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## Form DEC-2 (Page 2) Notice of Intent To Use Discrete Emission Credits (Title 30 Texas Administrative Code § 101.370 - § 101.379)

V.	State and Federal Reguirements
	Applicable State and Federal requirements that the DERCs will be used for compliance: 30 TAC 114.475
VI.	Most Stringentiemission Rate:
Des	scribe basis for most stringent allowable emission rate:
8	Permit
Note	es:

Continue to Section VII (next page)

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# Form DEC-2 (Page 3) Notice of Intent To Use Discrete Emission Credits (Title 30 Texas Administrative Code § 101.379 - § 101.379)

			Complete Section 1 and 1 decision 1	Calculation of DERCi						
Emission Point No.	EZ.	Air Contaminant	Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)	
Boiler 4	Boiler 4	NOx	105,120	0.09	4.73	•	0.036	1.89	3	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
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					•					
								Total:	3	

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## Form DEC-2 (Page 4) Notice of Intent To Use Discrete Emission Credits (Title 30 Texas Administrative Code § 101.370 - § 101.379)

VIII: Protocol			100			
Protocol used to calcu Note: Attach the actual	late DERC:	were used to determi	ine the amounts of I .	DERCs needed to th	nis form	
ix Totalderes R	equired for Use ju	ound up to the neares	st-tentheofra-ton) %:			
Tons of DERCs required (from Sect. VII.)	CO:	NO <sub>x</sub> : 3	PM <sub>10</sub> :	SO <sub>2</sub> :	VOC:	
Offset Ratio (if required)	CO:	NO <sub>x</sub> :	PM <sub>10</sub> :	SO₂:	VOC:	
Environmental Contribution (+10%)	CO:	NO <sub>x</sub> : 0.3	PM <sub>10</sub> :	SO <sub>2</sub> :	VOC:17:33	
Compliance Margin (+ 5%) (If DERC use	CO:	NO <sub>x</sub> :	PM <sub>16</sub> :	SO <sub>2</sub> :	VOC:	
reguires >10 tons)	CO:	NO <sub>x</sub>	1 17110.	502.	700.	
Total DERCs	со:	NO <sub>x</sub> : 3.3	PM,0:	SO <sub>2</sub> :	VOC:	
X DERCInformation						
Name of the DERC Generator: Dow Texas Operations Freeport (D-1005)  DERC Generator Regulated Entity Number: RN100225945  Certificate number of the DERCs acquired or to be acquired: D-2205						
Note: The certificate number is assigned by the TCEQ						

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## Form DEC-2 (Page 5) Notice of Intent To Use Discrete Emission Reduction Credits (Title 30 Texas Administrative Code § 101.370 - § 101.379)

XI. Purchase Date and Price	<u> Paragonal de la companya de la com</u>			
Date on which the DERCs were acquired or will be acquired: 12 / 04 / 2004				
Price or expected price of the DERCs: \$450 00 per ton (Required)				
XII. Certification by Responsible Official	BUTTER OF THE BUTTER OF THE			
I, Carlos T. Munguia, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.				
Signature Cab T. Mugnie	Signature Date 11/14/2008			
Title Director Engineering, Maintenance and Support Services	Digit-			

Mail application to:
Emission Banking and Trading Program
TCEQ MC-206
PO BOX 13087
AUSTIN, TX 78711-3087

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This form is for use by facilities subject to air quality permit requirements and may be revised periodically

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