

AIR DERC\_102169950-409211\_  
USE\_20141125\_Use\_D3140

**11/26/2014 ----- EBTP IMS- PROJECT RECORD -----**

PROJECT#: 409211  
RECEIVED: 03/25/2014

STATUS: P  
PROJTYPE: BUSE

DISP CODE: C✓  
ISSUED DT:  
SUP-DISP DATE: 11-25-14

**STAFF ASSIGNED TO PROJECT:**  
MERCADO, PE, MARIE

**PROJECT NOTES:**

USE PERIOD 1/1/2013 - 12/31/2013. INTENT PROJECT 407404.  
PROJECT HOLD: PROJECT MANAGER CHANGED ON 11/14/2014 FROM IVAN GRAY TO MARIE MERCADO.  
PROJECT HOLD #2: GLITCH IN IMS ON 11/25/2014. CORRECTED 11/26/2014. ADDED ONE DAY TO HOLD.

**PROJECT TRANSACTIONS****COMPANY DATA**

COMPANY NAME: QUALAWASH HOLDINGS LLC  
CUSTOMER REGISTRY ID: CN603579996

**PORTFOLIO DATA**

NUMBER: P3453 NAME: QUALAWASH HOLDINGS CLUTE - RN102169950

**SITE DATA**

ACCOUNT: BL0732U

REG ENTITY ID: RN102169950

SITE NAME: QUALAWASH HOLDINGS CLUTE

COUNTY: BRAZORIA

NEAREST CITY: CLUTE

LOCATION: 701 BRAZOSPORT BLVD S CLUTE, TX 77531-5711

D-340

**CONTACT DATA**

NAME: CHARLES BOYD

TITLE: AREA MANAGER

STREET: 1302 NORTH 19TH STREET, SUITE 300 CITY/STATE, ZIP: TAMPA, FL , 33605-0

PHONE: 423-842-1488 ext 0

FAX: 423-842-3993 ext 0

Email: cboyd@qualawash.com

**TRANSACTION DATA**

TRANSACTION TYPE: DERC\_USE

DATE ENTERED: 2014-05-01 00:00:00.0

DELETED DATE:

EFFECTIVE YEAR:

CONTAMINATE: NOX

TONS: 0.50

DOLLARS: 0

ALLOWANCE0

CERTIFICATE NO.: D3140 COUNTY : BRAZORIA

**TRACKING ACTIVITIES**

PROJECT SUBMITTED : 03/21/2014 PROJECT HOLD : 05/01/2014 11/15/2014 PM RECEIVED DATE : 05/01/2014

PROJECT COMPLETED : 12/2/14

INTENT PROJECT	INTENT RECEIVED	INTENT CERTIFICATE	POLLUTANT	INTENT AMOUNT	TOTAL AMOUNT	PERIOD START DATE	PERIOD END DATE	INTENT FLAG	USE PROJECT	USE RECEIVED	USE AMOUNT	USE CERTIFICATE
407404	11/19/2012	D2946	NOX	0.5	2.7	1/1/2013	12/31/2013	YES	409211	3/25/2014		



Form DEC-3 (Page 1)  
Notice of Use of Discrete Emission Credits  
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

409211

RECEIVED  
MAR 25 2014  
AIR QUALITY  
DIVISION

<b>I. COMPANY IDENTIFYING INFORMATION</b>			
A. Company Name: <b>Qualawash Holdings LLC</b> ✓			
Mailing Address: <b>1302 N. 19<sup>th</sup> Street, Suite 300</b>			
City: <b>Tampa</b>	State: <b>Florida</b>	Zip Code: <b>33605</b>	
Telephone: <b>(813) 505-3997</b>		Fax: <b>(813) 221-1701</b>	
B. TCEQ Customer Number (CN): <b>CN603579996</b> ✓			
C. Site Name: <b>Qualawash Holdings Clute</b>			
Street Address (If no street address, give driving directions to site) <b>701 Highway 227 S (Business 288)</b>			
Nearest City: <b>Clute</b>	Zip Code: <b>77531-5711</b>	County: <b>Brazoria</b>	
D. TCEQ Regulated Entity Number (RN): <b>RN102169950</b> ✓			
E. TCEQ Air Account Number: (if applicable) <b>BL-0732-U</b> ✓ <span style="float: right;">P3453</span>			
F. Primary SIC: <b>7542</b>		Air Permit Number: <b>48930</b>	
<b>II. TECHNICAL CONTACT IDENTIFYING INFORMATION</b>			
A. Technical Contact Name: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr. ) : <b>Charles Boyd</b>			
Technical Contact Title: <b>Director of Environmental Affairs</b>			
Mailing Address: : <b>1302 N. 19<sup>th</sup> Street, Suite 300</b>			
City: <b>Tampa</b>	State: <b>Florida</b>	Zip Code: <b>33605</b>	
Telephone: <b>(423) 842-1488</b>	Fax: <b>(423) 842-3993</b>	E-mail: <b>cboyd@Qualawash.com</b>	
<b>III. COMPANY CONTACT IDENTIFYING INFORMATION</b>			
A. Company Contact Name: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr. ) : <b>Charles Boyd</b>			
Company Contact Title: <b>Director of Environmental Affairs</b>			
Mailing Address: <b>101 S. Franklin St. 1302 N. 19<sup>th</sup> Street, Suite 300</b>			
City: <b>Tampa</b>	State: <b>Florida</b>	Zip Code: <b>33605</b>	
Telephone: : <b>(423) 842-1488</b>	Fax: <b>(423) 842-3993</b>	E-mail: <b>cboyd@Qualawash.com</b>	
<b>IV. Mass Emission Cap and Trade Program (MECT)</b>			
Is the DERC use for compliance with 30 TAC Chapter 101, Subchapter H, Division 3? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Year DERC Generated: _____ Year of use: _____ Ratio of DERC to Allowance: _____ to _____			
Note: If DERC use is to comply with MECT then go to Section X			
<b>V. Use Period</b>			
Use Start Date: <u><b>01/01/2013</b></u>		Use End Date: <u><b>12/31/2013</b></u>	



**Form DEC-3 (Page 3)**  
**Notice of Use of Discrete Emission Credits**  
**(Title 30 Texas Administrative Code § 101.370 - § 101.379)**

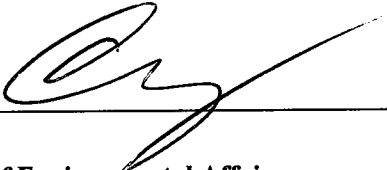
IX. Tons of DERCs Used									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCs						
			Actual Activity (units)	Actual Emissions Rate (units)	Actual Total Emissions (tons)	Regulated Activity (units)	Regulated Emissions Rate (units)	Regulated Total Emissions (tons)	DERCs Used (tons)
BLR-1	BLR-1	NOx	11,363.6 MMBtu/yr	0.098 lb/MMBtu	0.557	11,363.6 MMBtu/yr	0.036 lb/MMBtu	0.205	0.352
Total:								0.35	



**Form DEC-3 (Page 4)**  
**Notice of Use of Discrete Emission Credits**  
**(Title 30 Texas Administrative Code § 101.370 - § 101.379)**

<b>X. TOTAL DERCS REQUIRED FOR USE (round up to the nearest tenth of a ton)</b>					
Tons of DERCS required (from Sect. VI.)	CO: _____	NO <sub>x</sub> : <u>0.4</u>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO <sub>x</sub> : _____	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO <sub>x</sub> : <u>0.040</u>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
<b>Total DERCS Used</b>	CO: _____	NO <sub>x</sub> : <u>0.44 or 0.5 ton</u>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____

<b>XI. DERC INFORMATION</b>
Name of the DERC Generator: <u>NA</u>
DERC Generator Regulated Entity Number: <u>NA</u>
Certificate number of the DERCS acquired or to be acquired: <u>Currently Held By Qualawash Holdings LLC</u>
<i>Note: The certificate number is assigned by the TCEQ</i>

<b>XII. CERTIFICATION BY RESPONSIBLE OFFICIAL</b>
<p>I, <u>Charles Boyd</u>, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.</p> <p>Signature: <u></u> Date: <u>3/21/2014</u></p> <p>Title <u>Director of Environmental Affairs</u></p>



**Form DEC-3 (Page 2)**  
**Notice of Use of Discrete Emission Credits**  
**(Title 30 Texas Administrative Code § 101.370 - § 101.379)**

**VI. State and Federal Requirements**

Applicable State and Federal requirements that the DERCs will be used for compliance:

Ch. 117

**VII. Most Stringent Emission Rate**

Describe basis for most stringent allowable emission rate:

☐ Permit : \_\_\_\_\_ ☒ RACT : 0.036 lb/MMBtu ☐ Other: \_\_\_\_\_

Notes:

**VIII. PROTOCOL**

Protocol used to calculate DERC:

*Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form*

Continue to Section VII (next page)

Name: Qualawash Holdings, LLC  
Facility: Clute Terminal

**2013 DERC Use Calculations:**

DERCs Used = ALA X (AER-RER)/ 2000 lb//ton + 10% environmental contribution

**Where:**

ALA = actual level of activity

AER = actual emission rate per unit activity

RER = regulatory emission rate per unit of activity

**Boiler:** BLR-1

**Assumption:**

Actual Fuel Usage = **11,140.8** MCF/yr

Actual Fuel Usage = **11,363.6** MMBtu/yr

Actual Emission Rate = 0.098 lb/MMBtu (from December 1, 2005 stack test)

Regulatory Emission Rate= 0.036 lb/MMBtu

DERCs Used =(( **11,363.6** MMBtu/yr X 0.098 lb/MMBtu) - ( **11363.6** MMBtu/yr X 0.036 lb/MMBtu)/2000 lb/tc  
= 0.35 tons/year  
= 0.40 tons/year + 10% environmental contribution = **0.44 tons/year**

**2013 Actual NOx DERC Usage :**

Total DERCs Used =	<b>0.5 tons</b>
Certificate No. Held by QHL (D-3079) =	<b>1.70 tons</b>
2013 NOI Retained Certificate No. Held by QHL (D-2950) =	<b>2.20 tons</b>
2013 DEC-2 NOI =	<b>0.50 tons</b>
Actual NOx DERC Usage Variance =	<b>0.00 tons</b>
Total DERCs Remaining =	<b>1.70 tons</b>

**CLUTE, TEXAS**  
**2013 SUMMARY OF ANNUAL FUEL USAGE**

**Source: Boiler**

**Boiler**

<b>Monthly</b>	<b>FUEL USAGE</b>		
	<b>Fuel Usage in Therms</b>	<b>MCF</b>	<b>MMBTU</b>
January	7,190	705	718.8
February	9,300	912	929.8
March	9,600	941	959.8
April	11,130	1091	1,112.7
May	11,800	1157	1,179.7
June	11,570	1134	1,156.7
July	10,050	985	1,004.8
August	9,250	907	924.8
September	7,690	754	768.8
October	7,940	778	793.8
November	8,490	832	848.8
December	9,654	946	965.1
<b>Totals =</b>	<b>113,663.6</b>	<b>11,140.8</b>	<b>11,363.6</b>

**Note: Usage from 2013 gas bills.**

1 Btu = 1.00023881214x10<sup>-5</sup> therms



**EXECUTIVE SUMMARY**

On December 1, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Quala Systems, Inc. to perform air testing at their facility located in Clute, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 1. The constituents tested for were NO<sub>x</sub>, CO, and O<sub>2</sub>. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations. Boiler 1 is not regulated under Quala's air permit number 48930, but is exempted by TCEQ Standard Exemption 7.

The boiler is subject to the NO<sub>x</sub> control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO<sub>x</sub> emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Quala Systems Inc. has opted to comply with the NO<sub>x</sub> emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO<sub>x</sub> emissions in excess of the specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO<sub>x</sub> emission factor to be used to quantify actual NO<sub>x</sub> emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Sampling for NO<sub>x</sub>, O<sub>2</sub>, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 1 was operated at 100% of its 150 Hp rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	12/1/2006	12/1/2006	12/1/2006		
Start	Run Start Time	12:12	13:29	14:44		
	Run Finish Time	13:12	14:29	15:44		
Θ	Net Run Time, minutes	60	60	60	60	
%O <sub>2</sub>	Oxygen, %	13.16	13.28	11.90	12.787	
	F Factor	8.710	8.710	8.710	8.710	
NO <sub>x</sub> ppm	Nitrogen Oxides Concentration, ppm	33.62	34.31	42.1	36.6	
NO <sub>x</sub> lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.094	0.098	0.102	0.098	0.036
CO ppm	Carbon Monoxide Concentration, ppm	40.38	48.83	12.16	33.79	
CO ppm @ 3% O <sub>2</sub>	Carbon Monoxide Concentration, ppm @ 3% O <sub>2</sub>	93.67	114.66	24.18	77.5	400 ppm @ 3% O <sub>2</sub>
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	0.069	0.085	0.018	0.057	

**Table 1-1. Summary of Boiler 1 Compliance Testing**



Sustainable Container Solutions

March 21, 2014

Texas Commission on Environmental Quality  
Emission Banking and Trading Program MC-163  
P.O. Box 13087  
Austin, TX 78711-3087

RE: Notice of Use of Discrete Emission Reduction Credits (Form DEC-3)  
Qualawash Holdings LLC - Clute Facility  
CN603579996; RN102169950

Dear Sir or Madam:

Qualawash Holdings LLC (QHL) is submitting the enclosed Notice of Use of Discrete Emission Credits (Form DEC-3) for the above referenced facility covering the compliance period beginning January 1, 2013 and ending December 31, 2013. A Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) was previously submitted specifying an anticipated total DERC requirement of 0.5 tons for the compliance period.

The attached Form DEC-3 meets the notification requirements of 30 TAC 101.376(e) and includes the actual emissions of Nitrogen Oxides (NO<sub>x</sub>) during the use period, the actual amount of DERCs used, and the required environmental contribution.

In addition to Form DEC-3, stack test results and calculations of the amount of DERCs used are attached.

If you have questions or a need for additional information, please contact me at (423) 842-1488.

Sincerely,

Charles D. Boyd  
Director of Environmental Affairs

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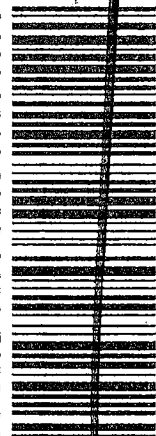


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## Marie Mercado

---

**From:** Ann Nguyen  
**Sent:** Wednesday, November 26, 2014 7:31 AM  
**To:** Brandon Greulich  
**Cc:** Marie Mercado  
**Subject:** RE: D3079: 0.5 to 1.7

This request and the other to change the certificate number in project 409211 have been updated. Please verify.

---

**From:** Brandon Greulich  
**Sent:** Tuesday, November 25, 2014 2:37 PM  
**To:** Ann Nguyen  
**Cc:** Marie Mercado  
**Subject:** D3079: 0.5 to 1.7

Hi Ann,

Also, the certificate value for D3079 is wrong...

Can you change this from 0.5 to 1.7 please?

Thank you Ann

Brandon Greulich  
(512) 239-4904

Bryan W. Shaw, Ph.D., P.E., *Chairman*  
Toby Baker, *Commissioner*  
Zak Covar, *Commissioner*  
Richard A. Hyde, P.E., *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

December 2, 2014

Mr. Charles D. Boyd  
Director of Environmental Affairs  
QualaWash Holdings, LLC  
1302 North 19<sup>th</sup> Street, Suite 300  
Tampa, Florida 33605

Re: Use of Mobile Discrete Emission Reduction Credits (MDERCs)  
QualaWash Holdings Clute  
Clute, Brazoria County  
Regulated Entity Reference Number: RN102169950  
Customer Reference Number: CN603579996  
Portfolio Number: P3453

Dear Mr. Boyd:

This letter is in response to QualaWash Holdings, LLC's Notice of Use of Discrete Emission Credits (Form DEC-3) received on March 25, 2014, regarding the use of 0.5 ton (including 10% environmental contribution of 0.1 ton) of nitrogen oxides (NO<sub>x</sub>) MDERCs for the purpose of compliance with 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for the period of January 1, 2013 through December 31, 2013.

Upon review of the use of these credits, we agree that the use of 0.5 ton of NO<sub>x</sub> MDERCs meets the requirements of 30 TAC §101.376 for compliance with §117.2010(c)(1)(A). A total of 0.5 ton of NO<sub>x</sub> MDERCs from certificate D-2946 has been retired for this purpose.

Thank you for your cooperation in this matter. If you have questions concerning this review or need further assistance regarding the banking program, please contact Ms. Marie Mercado, P.E., at (512) 239-2054 or write to the Texas Commission on Environmental Quality, Office of Air, Air Quality Division (MC-206), PO Box 13087, Austin, Texas 78711-3087. This action is taken under authority delegated by the Executive Director of the Texas Commission on Environmental Quality.

Sincerely,

A handwritten signature in black ink that reads "David Brymer".

David Brymer, Director  
Air Quality Division

DB/MM/nb

Mr. Charles D. Boyd

Page 2

December 2, 2014

cc: Air Section Manager, Region 12 – Houston

Ms. Karen Carroll, Director, Environmental Health, Brazoria County Health Department,  
Angleton

Project Number: 409211

## DISCRETE EMISSION CREDIT USE TECHNICAL REVIEW

Project No.:	409211	Customer Reference No.:	CN603579996
Project Type:	BUSE	Regulated Entity No.:	RN102169950
Company:	Qualawash Holdings, LLC	Site Name:	Qualawash Holdings Clute
City:	Clute	County:	Brazoria
Project Reviewer:	Ms. Marie Mercado, P.E.	Portfolio Number:	P3453

### PROJECT OVERVIEW

Qualawash Holding, LLC, (Qualawash) has submitted a Notice of Use of Discrete Emission Credits (Form DEC-3) received on March 25, 2014. Qualawash is using nitrogen oxides (NO<sub>x</sub>) Mobile Discrete Emission Reduction Credits (MDERCs) to help meet the requirements of 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for a gas fired boiler. Qualawash has used a total of 0.5 ton (including the 10% environmental contribution of 0.1 ton) of NO<sub>x</sub> MDERCs to cover excess emissions from Facility Identification Number (FIN) BLR-1 at the Qualawash Holdings Clute site. The use period is January 1, 2013 through December 31, 2013.

The corresponding intent to use project is 407404. The intent project set aside 0.5 ton of NO<sub>x</sub> MDERCs from MDERC certificate D-2946. Certificate D-2946 (use certificate D-3140) was used in its entirety during the use period and will be retired for this use.

### DISCRETE EMISSION REDUCTION CREDIT USE

Qualawash is subject to the emission specifications for attainment demonstration (ESAD) listed in §117.2010(c)(1)(A). FIN BLR-1 is currently unable to meet the ESAD and Qualawash is using MDERCs to cover the excess emissions. The company submitted a stack test conducted December 1, 2005, to verify the actual emission rate, of 0.098 pound per million British thermal unit (lb/MMBtu), for FIN BLR-1. Qualawash submitted actual level of activity for the use period, in units of MMBtu, based on the fuel usage of the boiler. FIN BLR-1 had a level of activity of 11,363.6 MMBtu during the use period. Qualawash submitted a copy of the stack testing results and the monthly fuel usage summary as backup documentation.

Certificate to be used:	D-2946
Pollutant:	NO <sub>x</sub>
Amount:	0.5 ton
Regulation:	§117.2010(c)(1)(A)
Intent to Use Period:	01/01/2013 – 12/31/2013

### CREDIT USE CALCULATION METHODS

The MDERC use was calculated per 30 TAC §101.376(e)(2)(A) as follows:

MDERCs needed = 11,363.6 MMBtu x (0.098 - 0.036) lb/MMBtu x (1 ton/2000 lbs) = 0.4 ton

10% Environmental Contribution (rounded up to a tenth of a ton) = 0.1 ton

Total MDERCs required = 0.4 ton + 0.1 ton = 0.5 ton

## CONCLUSION

Qualawash has submitted the appropriate paperwork and accurately calculated the amount of MDERCs used to comply with §117.2010(c)(1)(A) during the use period of January 1, 2013 through December 31, 2013. Certificate D-2946 (use certificate D-3140) for 0.5 ton of NO<sub>x</sub> MDERCs will be retired for this use.

Moni Mercado 12/3/14  
Project Manager Date

Brach LT 12/3/14  
Peer Reviewer Date

Angela J. Thomas for Brandon GREULICH 12/5/2014  
Work Lead Date



# Banking and Trading Route Slip

AIR QUALITY DIVISION Emissions Banking and Trading Program (EBTP)				
Company Name: <u>Qualawash Holdings, LLC</u> <u>Quabawash Holdings Clute</u>				
Project Number: <u>409211</u> <u>RN102169950</u>				
Type of Letter Correspondence: <u>DCTR; DCUS</u>				
Letter Document Number(s): <u>24150 ; 24181</u>				
Certificate Number(s): <u>D-2946</u> <u>(Use certificate D-3140)</u>				
Review and Approval	Initial and Date	Comments/Special Instructions		
Brandon Greulich, Work Lead EBTP	<u>MM</u> <u>12/2/2014</u>	<u>MINOR EDITS ON TECH REVIEWS</u>		
Author/Creator Review	<u>MM</u> <u>12/2/14</u>			
Peer Review Completed	<u>NR</u> <u>12-2-14</u>			
Author/Creator	<u>MM</u> <u>11/25/14</u>		Copies Made	Date
			<u>MM</u>	<u>12/2</u>
			Mailed	Date
			<u>MM</u>	<u>12/2</u>
Please return Routing Slip and Project Paperwork to Brandon Greulich, MC-206, Ext. 4904				

C 12/3/14