

AIR DERC_100885151-408488_
USE_20131211_Use_D3047

12/18/2013 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 408488 STATUS: P
RECEIVED: 11/18/2013 PROJTYPE: BDIU

DISP CODE: C ✓
ISSUED DT:
SUP-DISP DATE: 12/11/2013

STAFF ASSIGNED TO PROJECT:

BANDA, DANIEL

PROJECT NOTES:

NOTICE OF INTENT TO USE PERIOD: 1/1/2014 - 12/31/2014

PROJECT TRANSACTIONS**COMPANY DATA**

COMPANY NAME: TRANSPORT SERVICE CO
CUSTOMER REGISTRY ID: CN600313720

PORTFOLIO DATA

NUMBER: P3645 NAME: TRANSPORT SVC CO - BAYTOWN TERMINAL - RN100885151

SITE DATA

ACCOUNT: HG5072C

REG ENTITY ID: RN100885151

SITE NAME: ENTERPRISE TRANSPORTATION BAYTOWN

COUNTY: HARRIS

NEAREST CITY: BAYTOWN

LOCATION: 5206 WADE ROAD, BAYTOWN, TX

File with D3047

CONTACT DATA

NAME: JAMES KING

TITLE: DIRECTOR OF ENVIRONMENTAL QUALITY AND COMPLAINEE

STREET: 2001 SPRING ROAD, SUITE 300 CITY/STATE, ZIP: OAK BROOK, IL , 60523-0

FAX: 630-472-0495 ext 0

PHONE: 630-472-5934 ext 0

Email: james.king@thekag.com

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN

DATE ENTERED: 2013-11-19 00:00:00.0

DELETED DATE:

EFFECTIVE YEAR:

CONTAMINATE: NOX

TONS: 0.10

DOLLARS: 0

ALLOWANCE0

CERTIFICATE NO.: D3047 COUNTY : HARRIS

COMPANY DATA

COMPANY NAME: TRANSPORT SERVICE CO
CUSTOMER REGISTRY ID: CN600313720

PORTFOLIO DATA

NUMBER: P3645 NAME: TRANSPORT SVC CO - BAYTOWN TERMINAL - RN100885151

SITE DATA

ACCOUNT: HG5072C

REG ENTITY ID: RN100885151

SITE NAME: ENTERPRISE TRANSPORTATION BAYTOWN

COUNTY: HARRIS

NEAREST CITY: BAYTOWN

LOCATION: 5206 WADE ROAD, BAYTOWN, TX

CONTACT DATA

NAME: JAMES KING TITLE: DIRECTOR OF ENVIRONMENTAL QUALITY AND COMPLAINE
STREET: 2001 SPRING ROAD, SUITE 300 CITY/STATE, ZIP: OAK BROOK, IL , 60523-0
FAX: 630-472-0495 ext 0
PHONE: 630-472-5934 ext 0
Email: james.king@thekag.com

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN
DATE ENTERED: 2013-12-11 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:
CONTAMINATE: NOX TONS: 0.10 DOLLARS: 0
ALLOWANCE0 CERTIFICATE NO.: D3048 COUNTY : HARRIS

COMPANY DATA

COMPANY NAME: TRANSPORT SERVICE CO
CUSTOMER REGISTRY ID: CN600313720

PORTFOLIO DATA

NUMBER: P3645 NAME: TRANSPORT SVC CO - BAYTOWN TERMINAL - RN100885151

SITE DATA

ACCOUNT: HG5072C
REG ENTITY ID: RN100885151
SITE NAME: ENTERPRISE TRANSPORTATION BAYTOWN
COUNTY: HARRIS NEAREST CITY: BAYTOWN
LOCATION: 5206 WADE ROAD, BAYTOWN, TX

CONTACT DATA

NAME: JAMES KING TITLE: DIRECTOR OF ENVIRONMENTAL QUALITY AND COMPLAINE
STREET: 2001 SPRING ROAD, SUITE 300 CITY/STATE, ZIP: OAK BROOK, IL , 60523-0
PHONE: 630-472-5934 ext 0
FAX: 630-472-0495 ext 0
Email: james.king@thekag.com

TRANSACTION DATA

TRANSACTION TYPE: DERC_INTEN
DATE ENTERED: 2013-12-11 00:00:00.0 DELETED DATE: EFFECTIVE YEAR:
CONTAMINATE: NOX TONS: 0.10 DOLLARS: 0
ALLOWANCE0 CERTIFICATE NO.: D3049 COUNTY : HARRIS

TRACKING ACTIVITIES

PM RECEIVED DATE : 11/19/2013 LETTER ISSUED :

12/19/13

DISCRETE EMISSION CREDITS INTENT TO USE TECHNICAL REVIEW

Project No.:	408488	Customer Reference No.:	CN600313720
Project Type:	BDIU	Regulated Entity No.:	RN100885151
Company:	Transport Service Co.	Facility Name:	Transport Service Baytown
City:	Baytown	County:	Harris
Project Reviewer:	Mr. Daniel Banda	Portfolio Number:	P3645

Project Overview

Transport Service Co., submitted a Form DEC-2 (Notice of Intent to Use Discrete Emission Credits) received November 18, 2013. The company intends to use Discrete Emission Reduction Credits (DERC) to meet the requirements of 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for a gas-fired boiler. The Emission Specification for Attainment Demonstration (ESAD) for this unit is 0.036 pounds of nitrogen oxides per million British thermal units (lb NO_x/MMBtu). The Transportation Service Baytown site is located in Harris County within the Houston-Galveston-Brazoria (HGB) ozone nonattainment area. The use period is January 1, 2014, through December 31, 2014.

The company intends to use 0.3 ton (including the additional 10% environmental contribution of 0.1 ton) of NO_x DERCs from certificates D-3047, D-3048, and D-3049. Each certificate is valued at 0.1 ton.

Discrete Emission Credit Use

The site hosts one boiler, Facility Identification Number (FIN) 93-1, which is subject to the ESAD listed in 30 TAC §117.2010(c)(1)(A). A review of NSR permit 22560 and the permit by rule registrations associated with the site did not reveal other sources subject to Chapter 117. The expected emission rate for the boiler is 0.052 lb/MMBtu; this emission rate is based on a stack test conducted on March 29, 2005. Because this emission rate is higher than the ESAD of 0.036 lb/MMBtu, the company will use DERCs to account for the difference.

Certificate to be set aside	D-3047, D-3048, and D-3049
Pollutant.....	NO _x
Amount	0.3 ton
Regulation.....	30 TAC §117.2010(c)(1)(A)
Use period/Use Date.....	01/01/14 – 12/31/14

Discrete Emission Credit Use Calculation Method

FIN 93-1 is rated at 2.5 MMBtu/hr. To determine the amount of credit to set aside, the company is assuming that the boiler will operate continuously throughout the year (8,760 hours). Therefore, the maximum level of activity for the year would be 2.5 MMBtu/hr x 8,760 hr = 21,900 MMBtu. As previously mentioned, the ESAD rate for this boiler is 0.036 lb/MMBtu, while the emission factor from the 2005 stack test is 0.052 lb/MMBtu.

Per §101.376(d)(2)(B),
DERCs Needed = (ELA) x (EER - RER)

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit activity

DERCs required = (21,900 MMBtu) x (0.052 lb/MMBtu - 0.036 lb/MMBtu) / 2,000 lb/ton

DERCs required = 0.175 ton; rounded up to the nearest tenth = 0.2 ton

10% environmental contribution = 0.02 ton; rounded up to the nearest tenth = 0.1 ton

Total DERCs required = 0.2 ton + 0.1 ton = 0.3 ton


DISCRETE EMISSION CREDITS INTENT USE TECHNICAL REVIEW

Page 2

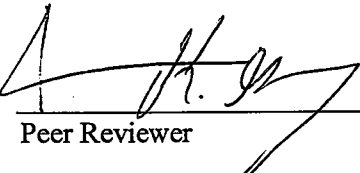
Project Number: 408488

Conclusion:


Transport Service Co., submitted all required documentation to use DERs for compliance with 30 TAC §117.2010(c)(1)(A). An amount of 0.3 ton of NO_x DERs will be set aside from certificates D-3047, D-3048, and D-3049; each valued at 0.1 ton.

 12/11/13

Account Manager Date

 12/17/13

Peer Reviewer Date

 12/18/2013

Work Lead Date

Available Certificates in P3645

Certificate	Type	Pollutant	Amount	DERC Reserved?	Gen Started	Expires of Gen Ended	Can be Traded?	Mobile Gen?	Gen County	Gen Cert	Gen RN
046	DERC	NOX	3.1	No	5/6/1999	5/6/2000	Yes	No	MONTGOMERY	D1028	RN102534278
047	DERC	NOX	0.1	No	5/6/1999	5/6/2000	Yes	No	MONTGOMERY	D1028	RN102534278
048	DERC	NOX	0.1	No	5/6/1999	5/6/2000	Yes	No	MONTGOMERY	D1028	RN102534278
049	DERC	NOX	0.1	No	5/6/1999	5/6/2000	Yes	No	MONTGOMERY	D1028	RN102534278
050	DERC	NOX	0.1	No	5/6/1999	5/6/2000	Yes	No	MONTGOMERY	D1028	RN102534278



Form DEC-2 (Page 1)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

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NOV 18 2013
AIR QUALITY
DIVISION

408488 DB

I. Company Identifying Information			
A. Company Name: Transport Service Co. ✓			
Mailing Address: 2001 Spring Rd., Suite 300			
City: Oak Brook	State: Illinois	Zip Code: 60523	
Telephone: 630-472-5934		Fax: 630-472-0495	
B. TCEQ Customer Number (CN): 600313720 ✓			
C. Site Name: Transport Service Co. - Baytown Terminal			
Street Address (If no street address, give driving directions to site) 5602 Wade Road			
Nearest City: Baytown	Zip Code: 77521	County: Harris	
D. TCEQ Regulated Entity Number (RN): RN100885151 ✓ P3645			
E. TCEQ Air Account Number: (if applicable) HG-5072-C ✓			
F. Primary SIC: 4213		Air Permit Number: 22560	
II. Technical Contact Identifying Information			
A. Technical Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) : Philip Evans			
Technical Contact Title: Vice President, Technical Services			
Mailing Address: 110 Bender Ave.			
City: Humble	State: Texas	Zip Code: 77338	
Telephone: 281-446-7070	Fax: 281-446-3348	E-mail: pevans@wcmgroup.com	
III. Company Contact Identifying Information (If different from Technical Contact)			
A. Company Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) : James King			
Company Contact Title: Director of Environmental Quality and Compliance			
Mailing Address: 2001 Spring Rd., Suite 300			
City: Oak Brook	State: Illinois	Zip Code: 60523	
Telephone: 630-472-5934	Fax: 630-472-0495	E-mail: james.king@thekag.com	
IV. Mass Emission Cap and Trade Program (MECT)			
Is the DERC use for compliance with 30 TAC Chapter 101 Subchapter H, Division 3? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
Year DERC Generated: _____ Year of Use: _____ Ratio of DERC to Allowance: _____ to _____			
Note: If DERC use is to comply with MECT then go to Section IX			
V. Intended Use Period			
Intended Use Start Date: 01/01/2014		Intended Use End Date: 12/31/2014	

Received

NOV 18 2013



Application for Certification of Emission Credits
(Title 30 Texas Administrative Code § 101.300 - § 101.311)

VI. Most Stringent Emission Rate

Describe basis for most stringent emission rate: ☒ Permit 5171 ☐ RACT ☐ Other:

Notes:

Permit No. 5171 currently limits storage tank routine (i.e., working and breathing), roof landing, and degassing emissions to an annual emissions cap of 1,199.96 tpy. A copy of the current permit is included as Attachment D of this submittal.

VII. Protocol

Protocol used to calculate ERC: The lower of the BE average or EI SIP minus strategic emissions. Storage tank routine and roof landing emissions were calculated per AP-42, Section 7.1. Storage tank degassing emissions were calculated based on TCEQ guidance received during recent maintenance, start-up, and shut-down permitting efforts. Detailed emission calculations are included as Attachment C of this submittal.

Note: Please attach complete calculations used in the generation of ERCs

VIII. Certification by Responsible Official

I, _____, hereby certify that the emission reductions claimed on this notice meet the requirements of 30 TAC Chapter 101, Subchapter H, Division 4 and are not based on an emission strategy prohibited in 30 TAC Chapter 101, Subchapter H, Division 4 to the best of my knowledge and belief and that the information entered in this application is correct to the best of my knowledge and belief.

Signature _____ Signature Date _____

Title _____

Mail application to:
Texas Commission on Environmental Quality
Emission Banking and Trading Program MC 206
PO BOX 13087
AUSTIN, TX 78711-3087



Form DEC-2 (Page 2)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

VI. State and Federal Requirements
Applicable State and Federal requirements that the DERCs will be used for compliance:
VII. Most Stringent Emission Rate
Describe basis for most stringent allowable emission rate:
<input type="checkbox"/> Permit _____ <input checked="" type="checkbox"/> RACT <u>0.036 lb/MMBtu</u> <input type="checkbox"/> Other: _____
Notes:
VIII. Protocol
Protocol used to calculate DERC:
Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form

Continue to Section IX (next page)



Form DEC-2 (Page 3)
Notice of Intent to Use Discrete Emission Credits
 (Title 30 Texas Administrative Code § 101.370 - § 101.379)

IX. Tons of DERCS Required									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCS						
			Expected Activity (units)	Expected Emission Rate (units)	Expected Total Emissions (tons)	Regulated Activity (units)	Regulated Emission Rate (units)	Regulated Total Emissions (tons)	DERCs (tons)
93-1	93-1	NOx	21,900 MMBtu	0.052 lb/MMBtu	0.569	21,900 MMBtu	0.036 lb/MMBtu	0.394	0.175
Total:								0.175	

TCEQ 10392 (Revised 12/07) Form DEC-2
 This form is for use by facilities subject to air quality permit requirements and may be revised periodically.



Form DEC-2 (Page 4)
Notice of Intent to Use Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

X. Total DERCS Required for Use (round up to the nearest tenth of a ton)

Tons of DERCS required (from Sect. VII.)	CO: _____	NO _x : <u>0.2</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO _x : <u>0.020</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Compliance Margin (+ 5%) (If DERC use requires > 10 tons)	CO: _____	NO _x : <u>N/A</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Total DERCS	CO: _____	NO_x: <u>0.22 or 0.3</u>	PM₁₀: _____	SO₂: _____	VOC: _____

XI. DERC Information

Name of the DERC Generator: N/A

DERC Generator Regulated Entity Number: N/A

Certificate number of the DERCS acquired or to be acquired: Certificate Nos. D-3047, 3048, and 3049 Currently held by Transport Service Co. - Baytown Terminal

Date on which the DERCS were acquired or will be acquired: N/A

Note: The certificate number is assigned by the TCEQ

XII. Certification by Responsible Official

I, James King, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature James King Signature Date 11/11/2013

Title Director of Environmental Quality and Compliance

Name: Transport Service Co.

Facility: Transport Service - Baytown Terminal

2014 NOI DERC Use Calculations: January 01, 2014 thru December 31, 2014 Compliance Period

DERCs Needed = $ELA \times (EER - RER) / 2000 \text{ lb/ton} + 10\% \text{ environmental contribution}$

Where:

ELA = expected level of activity

EER = expected emission rate per unit activity

RER = regulatory emission rate per unit of activity

Boiler: 93-1

Assumption:

Maximum heat input = 2.5 MMBtu/hr
Maximum runtime = 8760 hr/yr
Expected Emis. Rate = 0.052 lb/MMBtu (from stack test dated 03/29/05)
Regulatory Emis Rate = 0.036 lb/MMBtu

DERCs Needed = $((2.5 \text{ MMBtu/hr} \times 0.052 \text{ lb/MMBtu}) - (2.5 \text{ MMBtu/hr} \times 0.036 \text{ lb/MMBtu})) \times (8760 \text{ hr/yr} / 2000 \text{ lb/ton})$
= 0.175 tons/year
= 0.200 tons/year (nearest tenth of a ton)

0.200 tons/year + 10% environmental contribution = 0.22 tons/year

Total DERCs Needed =	0.22 tons/year
(nearest tenth) =	0.3 tons/year



Table 2: Summary of Tests

Run No.	1	2	3	Average
Date	03/29/05	03/29/05	03/29/05	
Time	0935-1035	1050-1150	1203-1303	
Stack Temperature (°F)	396	396	398	397
Stack Gas Moisture Content (%)	12.11	12.30	12.00	12.14
Oxygen Content (% Vol.)	10.2	10.1	10.0	10.1
Carbon Dioxide Content (% Vol.)	6.3	6.3	6.4	6.3
% Excess Air	85.5	83.8	82.3	83.9
Stack Gas Flow Rate (dscfm)	425	471	491	462
Oxides of Nitrogen Emissions				
- ppm	25.6	25.8	26.1	25.8
- ppm @ 3% O ₂	42.8	42.8	42.9	42.8
- lbs/million Btu	0.052	0.052	0.052	0.052
- lbs/hr	0.08	0.09	0.09	0.09
Allowable Oxides of Nitrogen Emissions				
- ppm @ 3% O ₂	30.0	30.0	30.0	30.0
Carbon Monoxide Emissions				
- ppm	10.0	9.1	7.0	8.7
- ppm @ 3% O ₂	16.7	15.1	11.5	14.4
- lbs/million Btu	0.012	0.011	0.008	0.010
- lbs/hr	0.02	0.02	0.01	0.02
Allowable Carbon Monoxide Emissions				
- ppm @ 3% O ₂	400.0	400.0	400.0	400.0
Unit Operating Level				
- Steam Pressure (psig)	88	86	86	87



Advantage Tank Lines • BXI • Cryogenic Transportation • DistTech • Jack B. Kelley • KAG Logistics • Klemm Tank Lines
KAG West • Kenan Transport • North Canton Transfer • Petro Chemical Transport • Transport Service Co.

November 11, 2013

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Emissions Banking and Trading
TCEQ MC -206
P.O. Box 13087
Austin, Texas 78711-3087

Subject: Notice of Intent to Use DERCs (Form DEC-2)
Transport Service Co.
Transport Service Co - Baytown Facility
5602 Wade Road, Baytown, Harris County
CN600313720; RN100885151

Dear Sir or Madame:

Pursuant to 30 TAC 117.9800(a), Transport Service Co.(TSC) - Baytown Terminal hereby submits the Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) in accordance with 30 TAC 101.376 to comply with the emission control requirements of 30 TAC 117.2010(b) and (c)(1)(A). A completed Form DEC-2 is enclosed for the above referenced facility covering the compliance period from 01/01/2014 through 12/31/2014.

Please do not hesitate to contact me if you have questions or require further information regarding this matter.

Sincerely,

A handwritten signature in cursive script that reads "James King".

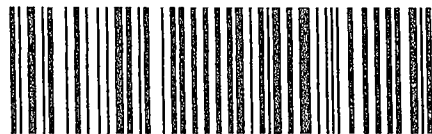
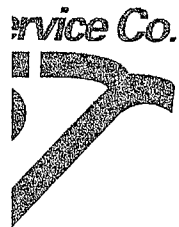
James King, CHMM
Director of Environmental Quality and
Compliance
2001 Spring Road
Oak Brook, IL 60523
Office: 630-472-5934 | Fax: 630-472-0495
Cell: 630-853-4395
www.thekag.co

Enclosure

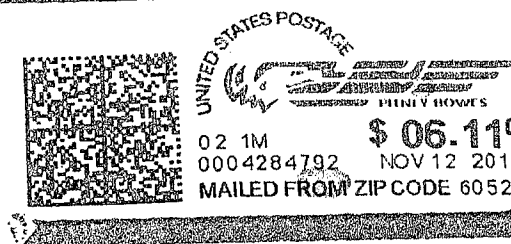
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NOV 18 2013

Air Quality Division



7010 1670 0002 2615 8833



11 Spring Road, Suite 400
Brook, IL 60523

Texas Commission on Environmental Quality
Emissions Banking and Trading
TCEQ MC-206
PO Box 13087
Austin, TX 78711-3087

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NOV 18 2013
TCEQ MAIL CENTER
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Received

Bryan W. Shaw, Ph.D., *Chairman*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 19, 2013

Mr. James King
Director of Environmental Quality and Compliance
Transport Services Co.
2001 Spring Road, Suite 300
Oak Brook, Illinois 60523

Re: Notice of Intent to Use Discrete Emission Credits (DEC)
Transport Service Baytown
Baytown, Harris County
Customer Reference Number: CN600313720
Regulated Entity Reference Number (RN): RN100885151
Portfolio Number: P3645

Dear Mr. King:

This letter is in response to a Notice of Intent to Use Discrete Emission Credits (Form DEC-2) received from Transport Service Co., on November 18, 2013. We understand that you plan to use 0.3 ton (including the 10% environmental contribution of 0.1 ton) of nitrogen oxides (NO_x) DEC's for the purpose of compliance with 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for the period of January 1, 2014 through December 31, 2014.

We reviewed your application and found that the notice and the credits to be used meet the requirements of 30 TAC §§101.370 through 101.379. A total of 0.3 ton of NO_x DEC's from certificate D-3047, D-3048, and D-3049, valued at 0.3 ton, have been set aside for this intent.

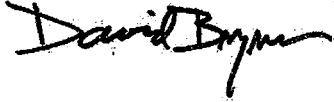
A Form DEC-3 (Notice of Use of Discrete Emission Credits) must be submitted within 90 days of the end of use period.

Thank you for your cooperation in this matter. If you have questions concerning this transaction or need further assistance regarding the banking program, please contact Mr. Daniel Banda at (512) 239-4701 or write to the Texas Commission on Environmental Quality, Office of Air, Air Quality Division (MC-206), PO Box 13087, Austin, Texas 78711-3087.

Ms. James King
Page 2
December 19, 2013

This action is taken under authority delegated by the executive director of the TCEQ.

Sincerely,

A handwritten signature in black ink, appearing to read "David Brymer". The signature is fluid and cursive, with the first name "David" being more prominent than the last name "Brymer".

David Brymer, Director
Air Quality Division

DB/DB/ig

cc: Air Section Manager, Region 12 – Houston
Mr. Bob Allen, Director, Environmental Public Health Division, Harris County Public
Health and Environmental Services, Pasadena
Mr. Philip Evans, Vice President, Technical Services, WCM Group, Inc., Humble

Project Number: 408488

Banking and Trading Route Slip

Banking and Trading Route Slip

AIR QUALITY DIVISION Emissions Banking and Trading Program (EBTP)										
Company Name: Company Name: <i>Transport Service Co. - Baytown</i>										
Project Number: Project Number: <i>408488</i>										
Type of Letter Correspondence: Type of Letter Correspondence: <i>DLNA DCTR</i>										
Letter Document Number(s): Letter Document Number(s): <i>22353 22354</i>										
Certificate Number(s): Certificate Number(s): <i>N/A</i>										
Review and Approval Review and Approval	Initial and Date Initial and Date	Comments/Special Instructions Comments/Special Instructions								
Brandon Greulich, Work Lead EBTP Brandon Greulich, Work Lead EBTP	<i>RG 12/12/13</i>	<i>minor edits</i>								
Author/Creator Review Author/Creator Review	<i>DS 12/17/13</i>									
Peer Review Completed Peer Review Completed	<i>EKL 12/17/13</i>									
Author/Creator Author/Creator	<i>DS 12/11/13</i>	<table border="1"> <thead> <tr> <th>Copies Made</th> <th>Date</th> </tr> </thead> <tbody> <tr> <td><i>12/18</i></td> <td><i>DS</i></td> </tr> <tr> <td>Mailed</td> <td>Date</td> </tr> <tr> <td><i>12/19</i></td> <td><i>DS</i></td> </tr> </tbody> </table>	Copies Made	Date	<i>12/18</i>	<i>DS</i>	Mailed	Date	<i>12/19</i>	<i>DS</i>
Copies Made	Date									
<i>12/18</i>	<i>DS</i>									
Mailed	Date									
<i>12/19</i>	<i>DS</i>									
Please return Routing Slip and Project Paperwork to Brandon Greulich, MC-206, Ext. 4904 Please return Routing Slip and Project Paperwork to Brandon Greulich, MC-206, Ext. 4904										

C 12/23/13