

AIR DERC_100210350-407877_
USE_20130405_Use_D2999

04/05/2013 ----- EBTP IMS- PROJECT RECORD -----

PROJECT#: 407877 STATUS: P
RECEIVED: 03/06/2013 PROJTYPE: BUSE

DISP CODE: C ✓
ISSUED DT:
SUP-DISP DATE: 4/5/13

STAFF ASSIGNED TO PROJECT:

MUSA, JOSEPH

PROJECT NOTES:

USE PERIOD 1/1/2012 - 12/31/2012

GROUPWISE DOCUMENTS: DCTR 20560; DCUS 20561; DCCT (D-2999) 20562.

PROJECT TRANSACTIONS**COMPANY DATA**

COMPANY NAME: OXID LP

CUSTOMER REGISTRY ID: CN600124747

PORTFOLIO DATA

NUMBER: P0503 NAME: OXID LP - RN100210350

SITE DATA

ACCOUNT: HG0133T

REG ENTITY ID: RN100210350

SITE NAME: OXID

COUNTY: HARRIS

NEAREST CITY: HOUSTON

LOCATION: 101 CONCRETE STREET HOUSTON, TEXAS
77012

CONTACT DATA

NAME: ANDY ADAMS

TITLE: VP OF OPERATIONS AND SALES

STREET: 101 CONCRETE STREET CITY/STATE, ZIP: HOUSTON, TX , 77012-0

FAX: 713-296-6418 ext 0

PHONE: 713-924-6400 ext 0

Email: AAdams@oxid.net

NAME: PHILIP EVANS

TITLE: SENIOR DIRECTOR, TECHNICAL SERVICES

STREET: 110 BENDER AVE CITY/STATE, ZIP: HUMBLE, TX , 77338-0

FAX: 281-446-3348 ext 0

PHONE: 281-446-7070 ext 0

Email: pevans@wcmgroup.com

D2999

TRANSACTION DATA

TRANSACTION TYPE: DERC_USE

DATE ENTERED: 2013-03-08 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE0

DELETED DATE:

TONS: 0.40

CERTIFICATE NO.: D2766 COUNTY : HARRIS

EFFECTIVE YEAR:

DOLLARS: 0

COMPANY DATA

COMPANY NAME: OXID LP
CUSTOMER REGISTRY ID: CN600124747

PORTFOLIO DATA

NUMBER: P0503 NAME: OXID LP - RN100210350

SITE DATA

ACCOUNT: HG0133T
REG ENTITY ID: RN100210350
SITE NAME: OXID
COUNTY: HARRIS
LOCATION: 101 CONCRETE STREET HOUSTON, TEXAS 77012
NEAREST CITY: HOUSTON

CONTACT DATA**TRANSACTION DATA**

TRANSACTION TYPE: DERC_USE
DATE ENTERED: 2013-04-03 00:00:00.0
CONTAMINATE: NOX
ALLOWANCE0
DELETED DATE:
TONS: 0.20
CERTIFICATE NO.: D2997
EFFECTIVE YEAR:
DOLLARS: 0
COUNTY : HARRIS

COMPANY DATA

COMPANY NAME: OXID LP
CUSTOMER REGISTRY ID: CN600124747

PORTFOLIO DATA

NUMBER: P0503 NAME: OXID LP - RN100210350

SITE DATA

ACCOUNT: HG0133T
REG ENTITY ID: RN100210350
SITE NAME: OXID
COUNTY: HARRIS
LOCATION: 101 CONCRETE STREET HOUSTON, TEXAS 77012
NEAREST CITY: HOUSTON

CONTACT DATA**TRANSACTION DATA**

TRANSACTION TYPE: DERC_RET
DATE ENTERED: 2013-04-03 00:00:00.0
CONTAMINATE: NOX
ALLOWANCE
DELETED DATE:
TONS: 1.20
CERTIFICATE NO.: D2999
EFFECTIVE YEAR:
DOLLARS: 0
COUNTY : HARRIS

TRANSACTION DATA

TRANSACTION TYPE: DERC_USE
DATE ENTERED: 2013-04-03 00:00:00.0
CONTAMINATE: NOX
ALLOWANCE0
DELETED DATE:
TONS: 3.60
CERTIFICATE NO.: D2998
EFFECTIVE YEAR:
DOLLARS: 0
COUNTY : HARRIS

TRACKING ACTIVITIES

PM RECEIVED DATE : 03/11/2013 LETTER ISSUED :

DISCRETE EMISSION CREDIT USE TECHNICAL REVIEW

Project No.:	407877	Customer Reference No.:	CN600124747
Project Type:	BUSE	Regulated Entity Reference No.:	RN100210350
Company:	Oxid, LP	Facility Name:	Oxid
City:	Houston	County:	Harris
Project Reviewer:	Mr. Joseph Musa	Portfolio Number:	P0503

Project Overview

Oxid, LP (Oxid), submitted a Form DEC-3 (Notice of Use of Discrete Emission Credits) received March 6, 2013 for the use of nitrogen oxides (NO_x) Discrete Emission Credits (DEC) in complying with the requirements of 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) on a boiler and a hot oil furnace, Facility Identification Numbers BOIL and HOFURN. Oxid reported the use of 4.2 tons (including the 10% environmental contribution) of NO_x credits to cover excess emissions from both facilities. The use period was January 1, 2012 through December 31, 2012.

The corresponding intent to use project is 406182. The intent project set aside a total amount of 5.4 tons from certificates D-2720, D-2766, and D-2894. Since 4.2 tons were actually used, certificate D-2999 will be issued to Oxid for 1.2 tons retained from certificate D-2720. Certificates D-2766 and D-2894 will be retired.

Discrete Emission Credit Use

The boiler and furnace are subject to the emission specification for attainment demonstration (ESAD) listed in §117.2010(c)(1)(A). The ESAD emission rate for both units is 0.036 pounds of NO_x per million British thermal units (lb/MMBtu), while the actual emission rates are, respectively, 0.115 lb/MMBtu and 0.081 lb/MMBtu. The actual emission rates were determined from stack testing conducted on the units on February 14, 2012 and March 3, 2005, respectively. (Summaries of the stack test results were provided by the company.) Since the stack test emission rates exceed the ESAD value, Oxid used DERs to cover the excess emissions.

Certificates used.....	D-2720, D-2766, D-2894
Pollutant.....	NO _x
Amount.....	4.2 tons
Regulation.....	§117.2010(c)(1)(A)
Intent to Use Period.....	01/01/2012 – 12/31/2012

Discrete Emission Credit Use Calculation Method

The actual levels of activity for the use period were 37,455 MMBtu for boiler BOIL and 101,267 MMBtu for furnace HOFURN. Per 30 TAC §101.376(e)(2)(A):

$$\text{DECs Used} = \text{ALA} \times (\text{AER} - \text{RER})$$

Where:

ALA = actual level of activity

AER = actual emission rate per unit activity

RER = regulatory emission rate per unit activity

$$\text{DECs used} = [(37,455 \text{ MMBtu} \times (0.115 \text{ lb/MMBtu} - 0.036 \text{ lb/MMBtu})) + (101,267 \text{ MMBtu} \times (0.081 \text{ lb/MMBtu} - 0.036 \text{ lb/MMBtu}))] \div 2000 \text{ lb/ton}$$

DECs used = 3.76 tons; rounded up to the nearest tenth of a ton = 3.8 tons

DISCRETE EMISSION CREDIT USE TECHNICAL REVIEW

Page 2

Project Number: 407877

10% environmental contribution = 0.38 ton; rounded up to the nearest tenth of a ton = 0.4 ton

Total DEC's used = 3.8 tons + 0.4 ton = 4.2 tons

Conclusion

Oxid has a sufficient amount of DEC's needed to be in compliance with §117.2010(c)(1)(A) during the use period of January 1, 2012 through December 31, 2012. Certificates D-2766 and D-2894 will be retired. New certificate D-2999 for 1.2 tons of NO_x remaining from certificate D-2720 will be issued to Oxid for future use.

Joseph Musa 8/9/12
Account Manager Date

DEB 4/10/13
Peer Reviewer Date

Bruce LT 4/18/13
Work Lead Date

INTENT PROJECT	INTENT RECEIVED	INTENT CERTIFICATE	INTENT AMOUNT	TOTAL AMOUNT	PERIOD START DATE	PERIOD END DATE	USE PROJECT	USE RECEIVED	USE AMOUNT	USE CERTIFICATE
300911	2/16/2005	D1208	5.9	20	3/31/1905	12/31/1905	400855	4/4/2006	4	D2126
400283	11/18/2005	D2068	5.9	14.1	1/1/2006	12/31/2006	401612	4/3/2007	5.7	D2267
401259	12/27/2006	D2080	3.6	8.2	2/4/2007	2/4/2008	402830	3/19/2008	3	D2483
401259	12/27/2006	D2127	1.9	1.9	2/4/2007	2/5/2008	402830	3/19/2008	1.9	D2127
402105	11/19/2007	D2222	4.6	4.6	1/1/2008	12/31/2008	403710	4/3/2009	4.6	D2222
402105	11/19/2007	D2268	0.2	0.2	1/1/2008	12/31/2008	403710	4/3/2009	0	
402105	11/19/2007	D2485	0.6	0.6	1/1/2008	12/31/2008	403710	4/3/2009	0.6	D2485
403153	11/19/2008	D2476	4.6	10	1/1/2009	12/31/2009	404810	3/6/2010	4.6	D2687
404216	11/16/2009	D2635	3.8	5.4	1/1/2010	9/8/2010	405136	11/30/2010	3	D2718
404216	11/16/2009	D2677	1.8	12	9/9/2010	12/31/2010	405503	2/28/2011	1.4	D2765
405117	11/12/2010	D2717	5.4	10.2	1/1/2011	12/31/2011	406809	3/19/2012	4	D2901
406182	11/17/2011	D2720	4.8	4.8	1/1/2012	12/31/2012	407877	3/6/2013	3.6	D2999
406182	11/17/2011	D2766	0.4	0.4	1/1/2012	12/31/2012	407877	3/6/2013	0.4	D2766
406182	11/17/2011	D2894	0.2	10	1/1/2012	12/31/2012	407877	3/6/2013	0.2	D2997
407405	11/20/2012	D2908	5	9.8	1/1/2013	12/31/2013				

1.2
~~2.6~~ RET D2998



Form DEC-3 (Page 1)
Notice of Use of Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

407877 JM

I. COMPANY IDENTIFYING INFORMATION			
A. Company Name: Oxid L.P. ✓			
Mailing Address: 101 Concrete Street			
City: Houston	State: Texas	Zip Code: 77012-2443	
Telephone: (713) 924-6400		Fax: (713) 924-6418	
B. TCEQ Customer Number (CN): CN600124747 ✓			
C. Site Name: Oxid L.P.			
Street Address (If no street address, give driving directions to site)			
Nearest City: Houston	Zip Code: 77012-2443	County: Harris	
D. TCEQ Regulated Entity Number (RN): RN100210350 ✓			
E. TCEQ Air Account Number: (if applicable) HG-0133-T ✓ P0503			
F. Primary SIC: 2899		Air Permit Number: PBR Registration No. 77373	
II. TECHNICAL CONTACT IDENTIFYING INFORMATION			
A. Technical Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Philip Evans			
Technical Contact Title: VP, Technical Services			
Mailing Address: 110 Bender Ave.			
City: Humble	State: Texas	Zip Code: 77338	
Telephone: (281) 446-7070	Fax: (281) 446-3348	E-mail: pevans@wcmgroup.com	
III. COMPANY CONTACT IDENTIFYING INFORMATION			
A. Company Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.): Andrew Adams			
Company Contact Title: VP of Operations and Sales			
Mailing Address: 101 Concrete Street 77012-2443			
City: Houston	State: Texas	Zip Code: 77027	
Telephone: (713) 924-6400	Fax: 713) 296-6418	E-mail: AAdams@oxid.net	
IV. Mass Emission Cap and Trade Program (MECT)			
Is the DERC use for compliance with 30.TAC Chapter 101, Subchapter H, Division 3? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Year DERC Generated: _____ Year of use: _____ Ratio of DERC to Allowance: _____ to _____			
Note: If DERC use is to comply with MECT then go to Section X			
V. Use Period			
Use Start Date: 01/01/2012		Use End Date: 12/31/2012	



Form DEC-3 (Page 2)
Notice of Use of Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

VI. State and Federal Requirements

Applicable State and Federal requirements that the DERCs will be used for compliance:
30 TAC 117.2010(c)(1)(A)

VII. Most Stringent Emission Rate

Describe basis for most stringent allowable emission rate:

☐ Permit : _____ ☒ RACT : 0.036 lb/MMBtu ☐ Other: _____

Notes:

VIII. PROTOCOL

Protocol used to calculate DERC:

Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form

See attached calculation



Form DEC-3 (Page 3)
Notice of Use of Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

IX. Tons of DERCs Used									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCs						
			Actual Activity (units)	Actual Emissions Rate (lb/MMBtu)	Actual Total Emissions (tons)	Regulated Activity (units)	Regulated Emissions Rate (lb/MMBtu)	Regulated Total Emissions (tons)	DERCs Used (tons)
STKBOIL	BOIL	NOx	37,455 MMBtu/yr	0.115	2.154	37,455 MMBtu/yr	0.036	0.674	1.480
STKHOFURN	HOFURN	NOx	101,267 MMBtu/yr	0.081	4.101	101,267 MMBtu/yr	0.036	1.823	2.278
								Total:	3.8
									3.76



Form DEC-3 (Page 4)
Notice of Use of Discrete Emission Credits
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

X. TOTAL DERCS REQUIRED FOR USE (round up to the nearest tenth of a ton)


Tons of DERCS required (from Sect. VI.)	CO: _____	NO _x : <u>3.8</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO _x : <u>NA</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO _x : <u>0.4</u> <u>0.380</u>	PM ₁₀ : _____	SO ₂ : _____	VOC: _____
Total DERCS Used	CO: _____	NO _x : <u>4.18 or 4.2</u> ✓	PM ₁₀ : _____	SO ₂ : _____	VOC: _____

XI. DERC INFORMATION

Name of the DERC Generator: _____
DERC Generator Regulated Entity Number: _____
Certificate number of the DERCS acquired or to be acquired: D-2908 Held by Oxid
Note: The certificate number is assigned by the TCEQ

XII. CERTIFICATION BY RESPONSIBLE OFFICIAL

I, Andrew Adams, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature:  Date Signature: 2-25-2013
Title VP of Operations and Sales

Name: Oxid L.P.
Facility: Houston, Texas

2012 DERC Use Calculations: January 01, 2012 thru December 31, 2012

DERCs Used = ALA X (AER-RER)/ 2000 lb/ton + 10% environmental contribution

Where:

ALA = actual level of activity

AER = actual emission rate per unit activity

RER = regulatory emission rate per unit of activity

Boiler: FIN: BOIL
EPN: STKBOIL

Basis:

Actual Fuel Usage = 37,455.0 MMBtu/yr
Actual Emis. Rate = 0.115 lb/MMBtu (from stack test) 2/14/12
Regulatory Emis Rate= 0.036 lb/MMBtu (regulatory standard; 30 TAC 117.2010(c)(1)(A))

$$\begin{aligned} \text{DERCs Used} &= ((37,455.0 \text{ MMBtu/yr} \times 0.115 \text{ lb/MMBtu}) - (37,455.0 \text{ MMBtu/yr} \times 0.036 \text{ lb/MMBtu})) / 2000 \text{ lb/ton} \\ &= 1.48 \text{ tons/year} \end{aligned}$$

Heater: FIN: HOFURN
EPN: STKHOFURN

Basis:

Actual Fuel Usage = 101,267.0 MMBtu/yr
Actual Emis. Rate = 0.081 lb/MMBtu (from stack test) 3/13/15
Regulatory Emis Rate= 0.036 lb/MMBtu (regulatory standard; 30 TAC 117.2010(c)(1)(A))

$$\begin{aligned} \text{DERCs Used} &= ((101,267.0 \text{ MMBtu/yr} \times 0.081 \text{ lb/MMBtu}) - (101,267.0 \text{ MMBtu/yr} \times 0.036 \text{ lb/MMBtu})) / 2000 \text{ lb/ton} \\ &= 2.28 \text{ tons/year} \end{aligned}$$

DERCs Used:
1.48 tons/year
+ 2.28 tons/year
3.8 tons/year (rounded up to nearest tenth of a ton)

Environmental Contribution: 3.8 tons/year + 10% environmental contribution = 4.2 tons/year

Total DERCs Used =	4.2 tons
2012 DEC-2 NOI =	5.5 tons
DEC-2 Variance =	1.3 tons

ENTECH ENGINEERING INC.**P. O. Box 890746 . Houston, Texas 77289-0746 . (281)332-3118****Table 2****NOx/CO/O2 Initial Demonstration of Compliance****Test Summary****Boiler****Oxid, LP - Houston Plant****Houston, Harris County, TX****TCEQ Account ID No. HG-0133-T; Permit No.**

Fuel Flow (dscf/hr)	145.6	146.2	145.2	145.7
Fd Factor (dscf/MMBtu)	8645.18	8645.18	8645.18	8645.18
Firing Rate (MMBtu/hr)	0.15	0.15	0.15	0.15

Test Run	1	2	3	Average
Test Date	02/14/12	02/14/12	02/14/12	NA
Test Time	9:49-10:48	11:05-12:04	12:28-13:27	NA
Excess Oxygen (%)	3.34	4.3	3.967	3.87

CO, ppmv	19.18	19.18	19.18	19.18
CO, ppmv @ 3% O ₂	19.55	20.68	20.28	20.17
CO, lb/MMBtu	0.014	0.015	0.015	0.015

NOx, ppmv	98.02	88.15	86.09	90.75
NOx, ppmv @ 3% O ₂	99.91	95.05	91.01	95.32
NOx, lb/MMBtu	0.120	0.115	0.110	0.115

Shaded cells use Minimum Detection Limit (MDL), 2% of calibration span (for CO, 19.18 ppmv)

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WATER SUPPLY DIV.

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ENTECH ENGINEERING INC.

P. O. Box 890746 . Houston, Texas 77289-0746 . (281)332-3118

Table 2**NOx/CO/O2 Initial Demonstration of Compliance****Test Summary****Boiler****Oxid, LP - Houston Plant****Houston, Harris County, TX****TCEQ Account ID No. HG-0133-T; Permit No.**

Fuel Flow (dscf/hr)	145.6	146.2	145.2	145.7
Fd Factor (dscf/MMBtu)	8645.18	8645.18	8645.18	8645.18
Firing Rate (MMBtu/hr)	0.15	0.15	0.15	0.15

Test Run	1	2	3	Average
Test Date	02/14/12	02/14/12	02/14/12	NA
Test Time	9:49-10:48	11:05-12:04	12:28-13:27	NA
Excess Oxygen (%)	3.34	4.3	3.967	3.87

CO, ppmv	19.18	19.18	19.18	19.18
CO, ppmv @ 3% O ₂	19.55	20.68	20.28	20.17
CO, lb/MMBtu	0.014	0.015	0.015	0.015

NOx, ppmv	98.02	88.15	86.09	90.75
NOx, ppmv @ 3% O ₂	99.91	95.05	91.01	95.32
NOx, lb/MMBtu	0.120	0.115	0.110	0.115

Shaded cells use Minimum Detection Limit (MDL), 2% of calibration span (for CO, 19.18 ppmv)

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ENTECH ENGINEERING INC.

P.O. Box 850746 Houston, Texas 77289-0746 Ph. (281) 332-3118

Table 2
Oxid L.P., Houston Plant
Houston, Harris County, Texas
Hot Oil Furnace Initial Demonstration of Compliance Test
TCEQ Account ID No. HG-0133-T

Source ID	Date	Time	Run	Unit Firing Rate HHV (MMBtu/hr)	Fd Factor (dscf/MMBtu)	Excess Oxygen (O ₂) (% by vol., dry)	Pollutants							
							Nitrogen Oxides (NO _x)				Carbon Monoxide (CO)*			
							Concentration (ppmvd)	Corr. to 3% O ₂ (ppmvd)	Emission Rates		Concentration (ppmvd)	Corr. to 3% O ₂ (ppmvd)	Emission Rates	
									(lb/MMBtu)	(lb/hr)			(lb/MMBtu)	(lb/hr)
Steam Boiler (EPN STKHOFURN)	03/03/05	12:31-13:31	1	4.39	8710	2.27	65.1	62.5	0.076	0.33	<1.0	<0.961	<0.001	0.00
	03/03/05	13:52-14:52	2	4.38	8710	3.71	65.8	68.5	0.083	0.36	<1.0	<1.041	<0.001	0.00
	03/03/05	15:08-16:08	3	4.27	8710	4.06	66.1	70.3	0.085	0.36	<1.0	<1.063	<0.001	0.00
			Average	4.35	8710	3.35	65.7	67.1	0.081	0.35	<1.0	<1.021	<0.001	0.00

* The minimum detection limit of 1 ppmv was used for determining CO emission rates.

ENTECH ENGINEERING INC.

P. O. Box 890746 • Houston, Texas 77289-0746 • (281) 332-3118

Table 1.
Oxid, L.P.
Houston Plant
Houston, Harris County, Texas
Boiler (EPN STKBOIL)
Initial Demonstration of Compliance Test Summary
(TCEQ Account ID No. HG-0133-T; Permit-by-Rule)
Test Date: February 14, 2012

Pollutant	Pollutant Concentration (ppmv) @ 3% O ₂	Pollutant Concentration (lb/MMBtu)	Allowable Pollutant Concentration (ppmv) @ 3% O ₂	Allowable Pollutant Concentration (lb/MMBtu)	Allowable Limit Exceeded (Yes/No)
NO _x	95.32	0.115	*	*	*
CO	20.17	0.015	400	-	No

*Emission limits will be determined under the Cap and Trade Program.



Oxid L.P. 101 Concrete, Houston, Texas 77012/Phone (713) 923-9136/Fax (713) 924-6417

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MAR 01 2013

AIR PERMITS DIVISION

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WATER SUPPLY DIV.
2013 FEB 25 PM 4 10**

Mr. Joseph Musa
Texas Commission on Environmental Quality
Emission Banking and Trading Program MC-163
P.O. Box 13087
Austin, TX 78711-3087

Reference: Notice of Use of Discrete Emission Reduction Credits (Form DEC-3)
Oxid L.P.; Houston Facility
CN600124747; RN100210350

Dear Mr. Musa:

Oxid L.P. is submitting the enclosed Notice of Use of Discrete Emission Credits (Form DEC-3) for the above-referenced facility covering the compliance period beginning January 1, 2012 and ending December 31, 2012. A Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) was previously submitted specifying an anticipated total DERC requirement of 5.5 tons for the compliance period.

The attached Form DEC-3 meets the notification requirements of 30 TAC 101.376(e) and includes the actual emissions of Nitrogen Oxides (NO_x) during the use period, the actual amount of DERCs used, and the required environmental contribution.

A copy of the stack test results are attached for reference. If you have any questions or need additional information, please contact me at (713) 924-6400.

Sincerely,

Andrew Adams
Vice President of Operations

Attachments

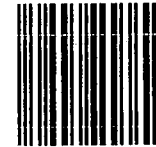


7009 2820 0003 7508 0140

OXID L.P., 101 Concrete Street, Houston, Texas 77012



1000



78711

U.S. POSTAGE
PAID
HOUSTON, TX
77012
FEB 26, '13
AMOUNT

\$6.31
00065073-04

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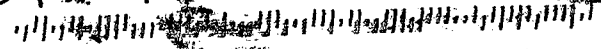
TCEQ MAIL CENTER
AJ

Handwritten: 8/20/12 11:00 AM
to: chance
Coordinator

MR. Joseph Musa
Tx. Commission on Environmental Quality
Emission Banking & Trading Program MC-103
Austin, Texas 78711-3087

Handwritten: MC 206

787113087 8012



Bryan W. Shaw, Ph.D., *Chairman*
Carlos Rubinstein, *Commissioner*
Toby Baker, *Commissioner*
Zak Covar, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 23, 2013

Mr. Andrew Adams
VP of Operations and Sales
Oxid, LP
101 Concrete Street
Houston, Texas 77012-2443

Re: Use of Discrete Emission Credits
Oxid
Houston, Harris County
Regulated Entity Reference Number: RN100210350
Customer Reference Number: CN600124747
Portfolio Number: P0503

Dear Mr. Adams:

This letter is in response to Oxid, LP's Form DEC-3 (Notice of Use of Discrete Emission Credits) received March 6, 2013 regarding the use of nitrogen oxides (NO_x) Discrete Emission Credits (DEC) for the purpose of compliance with 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for the period of January 1, 2012 through December 31, 2012.

Upon review of the form and supporting documentation, we determined that the use of 4.2 tons (including the 10% environmental contribution) of NO_x credits meets the requirements of 30 TAC §101.376 for compliance with §117.2010(c)(1)(A).

The credits have been used from certificates D-2720, D-2766, and D-2894, which are now cancelled or retired. New certificate D-2999 for 1.2 tons of NO_x retained from certificate D-2720 will be issued to Oxid, LP, for future use.

Enclosed is a copy of certificate D-2999 in the amount of 1.2 tons of NO_x DEC's. This certificate has been deposited in the Texas Commission on Environmental Quality (TCEQ) Discrete Emission Credit Registry. The certificate may be transferred or sold to another owner for use per the requirements of §§101.370 through 101.379.

Thank you for your cooperation in this matter. If you have questions concerning this review or need further assistance regarding the banking program, please contact Mr. Joseph Musa at (512) 239-3328 or write to the Texas Commission on Environmental Quality, Office of Air, Air Quality Division (MC-206), PO Box 13087, Austin, Texas 78711-3087.

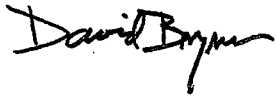
Mr. Andrew Adams

Page 2

April 23, 2013

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,

A handwritten signature in black ink, appearing to read "David Brymer". The signature is fluid and cursive, with the first name "David" being more prominent than the last name "Brymer".

David Brymer, Director
Air Quality Division

DB/JM/db

cc: Air Section Manager, Region 12 – Houston

Mr. Bob Allen, Director, Harris County Pollution Control Services Department, Harris
County

Mr. Arturo J. Blanco, Bureau Chief of Air Quality Control, Health and Human Services
Department, City of Houston, Houston

Mr. Philip B. Evans, VP, Technical Services, The WCM Group, Inc., Humble

Project Number: 407877

The State of Texas

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:

D-2999



Number of Credits:

1.2 tons NO_x

Discrete Emission Reduction Credit Certificate

This certifies that

Oxid, LP

101 Concrete Street

Houston, Texas 77012

is the owner of 1.2 tons of nitrogen oxides (NO_x) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: November 1997 to October 1998

Generator Regulated Entity No.: RN100209428

Generator Certificate: D-1013

County of Generation: Harris

April 23, 2013

Date

A handwritten signature in black ink, appearing to read "David Bryner".

For the Commission

Banking and Trading Route Slip

AIR QUALITY DIVISION Emissions Banking and Trading Program (EBTP)				
Company Name: Oxid, LP				
Project Number: 407877				
Type of Letter Correspondence: DCTR, DCUS, DCCT (D-2999)				
Letter Document Number(s): 20560, 20561, 20562				
Certificate Number(s): D-2720, D-2766, D-2894, D-2999				
Review and Approval	Initial and Date	Comments/Special Instructions		
Brandon Greulich, Work Lead EBTP	BG 4/18	Minor edit to Cert		
Author/Creator Review	JM 4/9/13			
Peer Review Completed	PS 4/9/13			
Author/Creator	JM 4/5/13		Copies Made	Date
			JM	4/23/13
			Mailed	Date
			JM	4/23/13
Please return Routing Slip and Project Paperwork to Brandon Greulich, MC-206, Ext. 4904				

C 4/24