

AIR DERC\_100226539-407776\_  
USE\_20130305\_Use\_D2913

**03/07/2013 ----- EBTP IMS- PROJECT RECORD -----**

PROJECT#: 407776 STATUS: P  
RECEIVED: 01/29/2013 PROJTYPE: BUSE

DISP CODE: C ✓  
ISSUED DT:  
SUP-DISP DATE: 3/5/13

STAFF ASSIGNED TO PROJECT:  
MUSA, JOSEPH

**PROJECT NOTES:**

USE PERIOD 1/1/2012 - 12/31/2012.

GROUPWISE DOCUMENTS: DCTR 20356; DCUS 20357; DCCT (D-2981) 20359.

**PROJECT TRANSACTIONS****COMPANY DATA**

COMPANY NAME: SAN MIGUEL ELECTRIC COOPERATIVE INC  
CUSTOMER REGISTRY ID: CN600132278

**PORTFOLIO DATA**

NUMBER: P1625 NAME: SAN MIGUEL ELECTRIC - RN100226539

**SITE DATA**

ACCOUNT: AG0007G

REG ENTITY ID: RN100226539

SITE NAME: SAN MIGUEL ELECTRIC PLANT

COUNTY: ATASCOSA

NEAREST CITY: CHRISTINE

LOCATION: 6200 FM 3387

**CONTACT DATA**

NAME: LANE A WILLIAMS

TITLE: PLANT ENGINEER

STREET: PO BOX 280 CITY/STATE: JOURDANTON, TX , 78026-0

PHONE: 830-784-3411 ext 264

FAX: 830-784-3250 ext 0

Email: lwilliams@smeci.net

**TRANSACTION DATA**

TRANSACTION TYPE: DERC\_USE

DATE ENTERED: 2013-02-14 00:00:00.0

DELETED DATE:

EFFECTIVE YEAR:

CONTAMINATE: NOX

TONS: 140.10

DOLLARS: 0

ALLOWANCE0

CERTIFICATE NO.: D2419 COUNTY : ATASCOSA

**COMPANY DATA**

COMPANY NAME: SAN MIGUEL ELECTRIC COOPERATIVE INC  
CUSTOMER REGISTRY ID: CN600132278

**PORTFOLIO DATA**

NUMBER: P1625 NAME: SAN MIGUEL ELECTRIC - RN100226539

**SITE DATA**

D2913

ACCOUNT: AG0007G  
REG ENTITY ID: RN100226539  
SITE NAME: SAN MIGUEL ELECTRIC PLANT  
COUNTY: ATASCOSA  
LOCATION: 6200 FM 3387

NEAREST CITY: CHRISTINE

**CONTACT DATA****TRANSACTION DATA**

TRANSACTION TYPE: DERC\_RET  
DATE ENTERED: 2013-03-04 00:00:00.0  
CONTAMINATE: NOX  
ALLOWANCE

DELETED DATE: EFFECTIVE YEAR:  
TONS: 209.40 DOLLARS: 0  
CERTIFICATE NO.: D2913 COUNTY : ATASCOSA

**TRANSACTION DATA**

TRANSACTION TYPE: DERC\_USE  
DATE ENTERED: 2013-03-04 00:00:00.0  
CONTAMINATE: NOX  
ALLOWANCE0

DELETED DATE: EFFECTIVE YEAR:  
TONS: 0 DOLLARS: 0  
CERTIFICATE NO.: 0 COUNTY : ATASCOSA

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**COMPANY DATA**

COMPANY NAME: SAN MIGUEL ELECTRIC COOPERATIVE INC  
CUSTOMER REGISTRY ID: CN600132278

**PORTFOLIO DATA**

NUMBER: P1625 NAME: SAN MIGUEL ELECTRIC - RN100226539

**SITE DATA**

ACCOUNT: AG0007G  
REG ENTITY ID: RN100226539  
SITE NAME: SAN MIGUEL ELECTRIC PLANT  
COUNTY: ATASCOSA  
LOCATION: 6200 FM 3387

NEAREST CITY: CHRISTINE

**CONTACT DATA****TRANSACTION DATA**

TRANSACTION TYPE: DERC\_USE  
DATE ENTERED: 2013-03-04 00:00:00.0  
CONTAMINATE: NOX  
ALLOWANCE0

DELETED DATE: EFFECTIVE YEAR:  
TONS: 30.40 DOLLARS: 0  
CERTIFICATE NO.: D2979 COUNTY : ATASCOSA

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**COMPANY DATA**

COMPANY NAME: SAN MIGUEL ELECTRIC COOPERATIVE INC  
CUSTOMER REGISTRY ID: CN600132278

**PORTFOLIO DATA**

NUMBER: P1625 NAME: SAN MIGUEL ELECTRIC - RN100226539

**SITE DATA**

ACCOUNT: AG0007G  
REG ENTITY ID: RN100226539  
SITE NAME: SAN MIGUEL ELECTRIC PLANT  
COUNTY: ATASCOSA  
LOCATION: 6200 FM 3387

NEAREST CITY: CHRISTINE

**CONTACT DATA****TRANSACTION DATA**

TRANSACTION TYPE: DERC\_RET

DATE ENTERED: 2013-03-04 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE

DELETED DATE:

EFFECTIVE YEAR:

TONS: 52.70

DOLLARS: 0

CERTIFICATE NO.: D2981 COUNTY : ATASCOSA

**TRANSACTION DATA**

TRANSACTION TYPE: DERC\_USE

DATE ENTERED: 2013-03-04 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE0

DELETED DATE:

EFFECTIVE YEAR:

TONS: 97.70

DOLLARS: 0

CERTIFICATE NO.: D2980 COUNTY : ATASCOSA

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**TRACKING ACTIVITES**

PM RECEIVED DATE : 02/15/2013 LETTER ISSUED :

## DISCRETE EMISSION CREDIT USE TECHNICAL REVIEW

Project No.:	407776	Customer Reference No.:	CN600132278
Project Type:	BUSE	Regulated Entity Reference No.:	RN100226539
Company:	San Miguel Electric Cooperative, Inc.	Facility Name:	San Miguel Electric Plant
City:	Christine	County:	Atascosa
Project Reviewer:	Mr. Joseph Musa	Portfolio Number:	P1625

### Project Overview

San Miguel Electric Cooperative, Inc. (San Miguel Electric), submitted a Form DEC-3 (Notice of Use of Discrete Emission Credits) received January 29, 2013 for the use of nitrogen oxides (NO<sub>x</sub>) Discrete Emission Reduction Credits (DERC) in complying with the requirements of 30 Texas Administrative Code (TAC) §117.3010(1)(A)(ii) on a utility electric power coal-fired boiler with a Facility Identification Number 6. The use period is January 1, 2012 through December 31, 2012.

San Miguel Electric reported the use of 268.4 tons (including the 10% environmental contribution) of NO<sub>x</sub> credits to cover excess emissions from the boiler. This value was revised by the project reviewer to 268.2 tons because the reported emission rate was overestimated.

The corresponding intent to use project is 406729. The intent project set aside a total of 530.3 tons from certificates D-2419, D-2450, D-2913, and D-2924. Since 268.2 tons were actually used, certificate D-2981 will be issued to San Miguel Electric for 52.7 tons of NO<sub>x</sub> retained from certificate D-2924. The 209.4 tons of NO<sub>x</sub> set aside from certificate D-2913 are released and available for future use. Certificate D-2924 will be cancelled and certificates D-2419 and D-2450 retired.

### Discrete Emission Credit Use

Boiler 6, rated at 4,972.5 million British thermal units per hour (MMBtu/hr), is subject to the emission specification for attainment demonstration (ESAD) listed in §117.3010(1)(A)(ii). The ESAD emission rate for the boiler is 0.165 pounds of NO<sub>x</sub> per million British thermal units (lb/MMBtu), while its actual annual average emission rate is 0.17905 lb/MMBtu. The average emission rate was based on the emissions and heat input data recorded by a continuous emissions monitoring system (CEMS), as specified in §117.3035(d). Since the average emission rate exceeded the ESAD value, San Miguel Electric used DERCS to cover the excess emissions.

Certificates used.....	D-2419, D-2450, D-2924
Pollutant.....	NO <sub>x</sub>
Amount.....	268.2 tons
Regulation.....	§117.3010(1)(A)(ii)
Use Period.....	01/01/2012 – 12/31/2012

### Discrete Emission Credit Use Calculation Method

The actual firing duty of the boiler was 4,566.23 MMBtu/hr. Since the unit was operated continuously for 316.583 days, the level of activity for the use period was 4,566.23 MMBtu/hr × 316.583 days × 24 hrs/day, or 34,694,179 MMBtu. (The value reported by the company, 34,694,195 MMBtu, was the heat input measured by the CEMS and was used in determining the amount of NO<sub>x</sub> DERCS.). In calculating the amount of discrete emission credits (DEC) used, the company employed an outdated equation that appears to be equivalent to the equation in 30 TAC §101.376(e)(2)(A), as amended. Per §101.376(e)(2)(A):

$$\text{DECs Used} = (\text{ALA}) \times (\text{AER} - \text{RER})$$

DISCRETE EMISSION CREDIT USE TECHNICAL REVIEW

Page 2

Project Number: 407776

Where:

ALA = actual level of activity

AER = actual emission rate per unit activity

RER = regulatory emission rate per unit activity

DECs used =  $34,694,195 \text{ MMBtu} \times (0.17905 \text{ lb/MMBtu} - 0.165 \text{ lb/MMBtu}) \div 2,000 \text{ lb/ton}$

DECs used = 243.73 tons; rounded up to the nearest tenth of a ton = 243.8 tons

10% environmental contribution = 24.38 tons; rounded up to the nearest tenth of a ton = 24.4 tons

Total DECs used = 243.8 tons + 24.4 tons = 268.2 tons

**Conclusion**

San Miguel Electric has a sufficient amount of DERs to be in compliance with §117.3010(1)(A)(ii) during the use period of January 1, 2012 through December 31, 2012. New certificate D-2981 for 52.7 tons of NO<sub>x</sub> remaining from certificate D-2924 will be issued to San Miguel Electric for future use. The 209.4 tons of NO<sub>x</sub> set aside from certificate D-2913 are released and available for future use.

Joseph Musa      3/7/13  
Account Manager      Date

DeBul      3/7/13  
Peer Reviewer      Date

Braul A      3/13/2013  
Work Lead      Date

INTENT PROJECT	INTENT RECEIVED	INTENT CERTIFICATE	POLLUTANT	INTENT AMOUNT	TOTAL AMOUNT	PERIOD START DATE	PERIOD END DATE	USE PROJECT	USE RECEIVED	USE AMOUNT	USE CERTIFICATE
300908	2/17/2005	D1156	NOX	756.6	3236.8	5/1/1905	12/31/1905	400452	1/19/2006	691.5	D2142
400287	11/2/2005	D1243	NOX	1037.6	2480.2	1/1/2006	12/31/2006	401339	1/26/2007	605	D2244
401199	10/16/2006	D2070	NOX	1037.6	1442.6	1/1/2007	12/31/2007	402254	1/25/2008	431	D2310
402076	10/22/2007	D2143	NOX	65.1	65.1	1/1/2008	12/31/2008	403916	6/9/2009	65.1	D2143
402076	10/22/2007	D2196	NOX	405	405	1/1/2008	12/31/2008	403916	6/9/2009	264.9	D2418
402076	10/22/2007	D2245	NOX	291.2	432.6	1/1/2008	12/31/2008	403916	6/9/2009	0	0
403106	10/1/2008	D2311	NOX	480.8	606.6	1/1/2009	12/31/2009	406726	1/19/2010	201.8	D2876
403106	10/1/2008	D2312	NOX	141.4	141.4	1/1/2009	12/31/2009	406726	1/19/2010	141.4	D2312
404063	10/20/2009	D2050	NOX	530.2	3195.4	1/1/2010	12/31/2010	406728	1/13/2011	320.8	D2912
406727	10/18/2010	D2338	NOX	125.8	125.8	1/1/2011	12/31/2011	406403	1/27/2012	125.8	D2338
406727	10/18/2010	D2420	NOX	140.8	291.2	1/1/2011	12/31/2011	406403	1/27/2012	140.8	D2931
406727	10/18/2010	D2877	NOX	279	279	1/1/2011	12/31/2011	406403	1/27/2012	279	D2877
406729	10/21/2011	D2419	NOX	140.1	140.1	1/1/2012	12/31/2012	407776	1/29/2013	140.1	D2419
406729	10/21/2011	D2450	NOX	30.4	2665.2	1/1/2012	12/31/2012	407776	1/29/2013	30.4	D2450
406729	10/21/2011	D2913	NOX	209.4	209.4	1/1/2012	12/31/2012	407776	1/29/2013	0	N/A
406729	10/21/2011	D2924	NOX	150.4	150.4	1/1/2012	12/31/2012	407776	1/29/2013	150.4	D2924
407396	11/6/2012	0	NOX	0	0						

LET

N/A  
N/A  
D2913  
D2931

Please contact company and let them know  
 that we can't delay projects due to waiting on DERs  
 set-aside in other projects (because DER rule says that you  
 must get approval first prior to using DERs).  
 This needs to be said only if the reason for delay  
 on project 407396 was because of insufficient DERs available.  
 I can discuss more. Thanks! -B



Form DEC-3 (Page 1)  
No. 407776 of Use of Discrete Emission Credit  
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

Received

JAN 29 2013

Air Quality Division

**I. COMPANY IDENTIFYING INFORMATION**

A. Company Name: San Miguel Electric Cooperative, Inc. ✓

Mailing Address: P.O. Box 280

City: Jourdanton

State: Texas

Zip Code: 78026

Telephone: 830-784-3411

Fax: 830-784-3250

B. TCEQ Customer Number (CN): CN600132278 ✓

C. Site Name: San Miguel Plant

Street Address (If no street address, give driving directions to site) 6200 F.M. 3387

Nearest City: Christine, Texas

Zip Code: 78012

County: Atascosa

D. TCEQ Regulated Entity Number (RN): RN100226539 ✓

E. TCEQ Air Account Number: (if applicable) AG-0007-G ✓

P1625

F. Primary SIC: 4911

Air Permit Number: 4180a

**II. TECHNICAL CONTACT IDENTIFYING INFORMATION**

A. Technical Contact Name: ( ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr. ) : Lane Williams

Technical Contact Title: Environmental Engineer

Mailing Address: P.O. Box 280

City: Jourdanton

State: Texas

Zip Code: 78026

Telephone: 830-784-3411 ext. 264

Fax: 830-784-3250

E-mail: lwilliams@smeci.net

**III. COMPANY CONTACT IDENTIFYING INFORMATION**

A. Company Contact Name: ( ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr. ) : Lane Williams

Company Contact Title: Environmental Engineer

Mailing Address: P.O. Box 280

City: Jourdanton

State: Texas

Zip Code: 78026

Telephone: 830-784-3411 ext.  
264

Fax: 830-784-3250

E-mail: lwilliams@smeci.net

**IV. Mass Emission Cap and Trade Program (MECT)**

Is the DERC use for compliance with 30 TAC Chapter 101, Subchapter H, Division 3? ☐ Yes ☒ No

Year DERC Generated: \_\_\_\_\_ Year of use: \_\_\_\_\_ Ratio of DERC to Allowance: \_\_\_\_\_ to \_\_\_\_\_

Note: If DERC use is to comply with MECT then go to Section X

**V. Use Period**

Use Start Date: 01 / 01 / 2012

Use End Date: 12 / 31 / 2012

**VI. State and Federal Requirements**



**Form DEC-3 (Page 2)**  
**Not ☐ of Use of Discrete Emission Credits ☐**  
**(Title 30 Texas Administrative Code § 101.370 - § 101.379)**

Applicable State and Federal requirements that the DERCs will be used for compliance: 30 TAC 117

**VII. Most Stringent Emission Rate**

Describe basis for most stringent allowable emission rate:

☐ Permit : \_\_\_\_\_ ☐ RACT : \_\_\_\_\_ ☐ Other: SIP

*Notes: State Implementation Plan which limits NOx emissions to 0.165 lb/mmBtu by May 1, 2005.*

**VIII. PROTOCOL**

Protocol used to calculate DERC:

*Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form*

Continue to Section VII (next page)





**Form DEC-3 (Page 3)**  
**Notice of Use of Discrete Emission Credits**  
**(Title 30 Texas Administrative Code § 101.370 - § 101.379)**

IX. Tons of DERCs Used									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCs						
			Actual Activity (units)	Actual Emissions Rate (units)	Actual Total Emissions (tons)	Regulated Activity (units)	Regulated Emissions Rate (units)	Regulated Total Emissions (tons)	DERCs Used (tons)
6	Stack	NOx	34,694,195 mmBtu/yr	0.179 05 Lb/mmBtu	3,106.0	34,694,195 mmBtu/yr	0.165 Lb/mmBtu	2862.3	244.0 243.8
					From CEMS				
									243.8
									244.0
									<b>Total:</b>



**Form DEC-3 (Page 4)**  
**Notice of Use of Discrete Emission Credits**  
**(Title 30 Texas Administrative Code § 101.370 - § 101.379)**

**X. TOTAL DERCS REQUIRED FOR USE (round up to the nearest tenth of a ton)**

Tons of DERCS required (from Sect. VI.)	CO: _____	NO <sub>x</sub> : <sup>243.8</sup> <del>244.0</del>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO <sub>x</sub> : _____	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO <sub>x</sub> : <sup>24.4</sup> <del>24.4</del>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
<b>Total DERCS Used</b>	CO: _____	NO <sub>x</sub> : <sup>268.2</sup> <del>268.4</del>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____

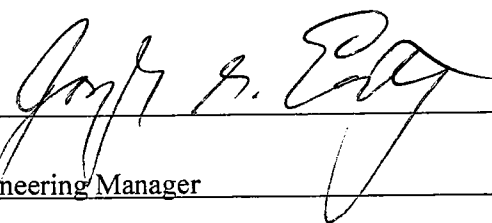
**XI. DERC INFORMATION**

Name of the DERC Generator: San Miguel Electric  
DERC Generator Regulated Entity Number: AG-0007-G  
Certificate number of the DERCS acquired or to be acquired: \_\_\_\_\_

*Note: The certificate number is assigned by the TCEQ*

**XII. CERTIFICATION BY RESPONSIBLE OFFICIAL**

I, Joseph G. Eutizi, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature:  Date: 1-24-13  
Title: Engineering Manager

# DERC CALCULATIONS ACTUAL USE IN 2012

San Miguel Electric Cooperative, Inc. NOx is being reduced permanently while attempting to make sufficient reductions to meet the Texas SIP limit of 0.165 lb/mmBtu.

For San Miguel SA < BA therefore:

$$(BA * BER) - (AA * AER) = \text{DERC Actually Used}$$

$$(0.165 \text{ lb/mmBtu} * 34,694,195 \text{ mmBtu}) - (0.17905 \text{ lb/mmBtu} * 34,694,195 \text{ mmBtu})$$

$$5,724,542 \text{ lbs} - 6,211,996 \text{ lbs} = -487,454 \text{ lbs} / 2000 = \underline{244.0 \text{ tons actually used}} \quad \begin{matrix} 243.73 \\ 243.8 \end{matrix}$$

Where: Emission Reduction Baseline Activity Heat Input is based on the time periods of January 1 to December 31 2012 using the heat input from the CEMS of 4,566.23 mmBtu/hr. NOx baseline emission rate average is based on the time periods of January 1, 2010 to December 31, 2012 using the SIP limit of 0.165 lb/mmBtu.

BA = emission reduction baseline activity

$$BA = (316.583 \text{ days}) * (24 \text{ Hrs}) * (4,566.23 \frac{\text{mmBtu}}{\text{hr}}) = (34,694,195 \text{ mmBtu}) \quad \begin{matrix} \text{determined} \\ \text{by CEMS} \end{matrix}$$

$$BA = \underline{34,694,195 \text{ mmBtu}}$$

BER = emission reduction baseline emission rate

$$BER = \underline{0.165 \text{ lb/mmBtu}} \text{ NOx}$$

Where: Emission Reduction Actual Activity Heat Input average for the time periods of January 1, 2012 to December 31, 2012 from CEMS

AA = emission reduction actual activity

$$AA = \underline{34,694,195 \text{ mmBtu}}$$

AER = emission reduction actual emission rate

$$AER = \underline{0.179 \text{ lb/mmBtu}} \text{ NOx}$$



**SAN MIGUEL ELECTRIC COOPERATIVE, INC.**

January 18, 2013

Mr. Joseph Musa  
Texas Commission on Environmental Quality  
Air Quality Division (MC-206)  
P.O. Box 13087  
Austin, Texas 78711

Subject: Notice of Actual Use of Discrete Emission Reduction Credits for 2012

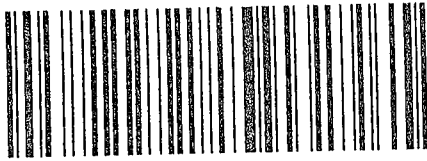
Dear Mr. Musa,

Attached, please find a copy of the Form DEC-3 Notice of Use of Discrete Emission Reduction Credits with calculations included

If you have any further questions, please contact me at (830) 784-3411 ext. 264 or e-mail me at [lwilliams@smeci.net](mailto:lwilliams@smeci.net).

Sincerely,

Lane A. Williams  
Environmental Engineer

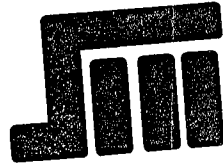


7005 3110 0003 7955 6741

RECEIVED

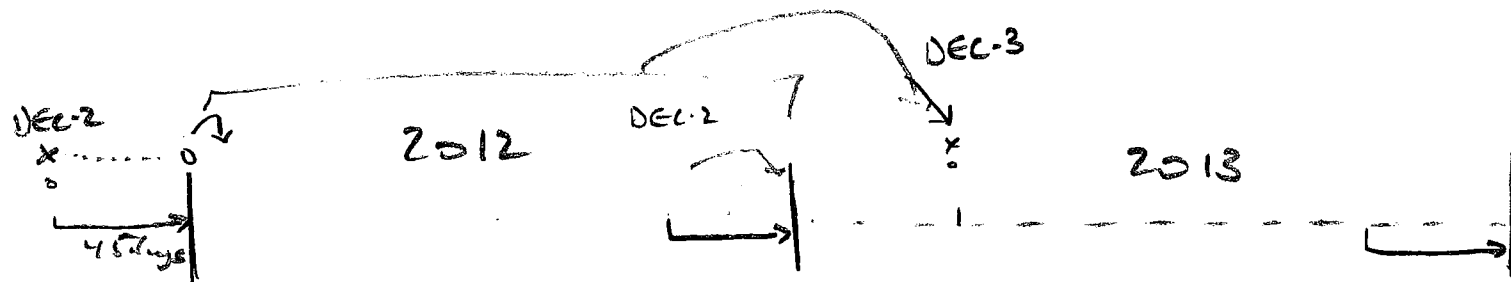
JAN 29 2013

TCEQ MAIL CENTER  
MM



*San Miguel Electric Coop., Inc.*  
*P.O. Box 280*  
*Jourdanton, TX 78026*

Mr. Joe Musa  
TCEQ  
Emission Banking & Trading Program  
(mc206)  
P O Box 13087  
Austin TX 78711



Bryan W. Shaw, Ph.D., *Chairman*  
Carlos Rubinstein, *Commissioner*  
Toby Baker, *Commissioner*  
Zak Covar, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

March 19, 2013

Mr. Lane A. Williams  
Environmental Engineer  
San Miguel Electric Cooperative, Inc.  
PO Box 280  
Jourdanton, Texas 78026

Re: Use of Discrete Emission Credits (DEC)  
San Miguel Electric Plant  
Christine, Atascosa County  
Regulated Entity Reference Number: RN100226539  
Customer Reference Number: CN600132278  
Portfolio Number: P1625

Dear Mr. Williams:

This letter is in response to San Miguel Electric Cooperative, Inc.'s Form DEC-3 (Notice of Use of Discrete Emission Credits) received January 29, 2013 regarding the use of nitrogen oxides (NO<sub>x</sub>) DEC's for the purpose of compliance with 30 Texas Administrative Code (TAC) §117.3010(1)(A)(ii) for the period of January 1, 2012 through December 31, 2012.

Upon review of the form and supporting documentation, we have determined that the use of 268.2 tons (including the 10% environmental contribution) of NO<sub>x</sub> credits meets the requirements of 30 TAC §101.376 for compliance with §117.3010(1)(A)(ii). The reported value of 268.4 tons overestimates the actual emission rate and has been revised.

The DEC's have been used from certificates D-2419, D-2450, and D-2924, which are now cancelled. New certificate D-2981 for 52.7 tons of NO<sub>x</sub> retained from certificate D-2924 will be issued to San Miguel Electric Cooperative, Inc., for future use. The 209.4 tons of NO<sub>x</sub> set aside from certificate D-2913 are released and available for future use.

Enclosed is a copy of certificate D-2981 in the amount of 52.7 of NO<sub>x</sub> DEC's. Certificates D-2913 and D-2981 have been returned to or deposited in the Texas Commission on Environmental Quality (TCEQ) Discrete Emission Credit Registry. The certificates may be transferred or sold to another owner for use per the requirements of §§101.370 through 101.379.

Thank you for your cooperation in this matter. If you have questions concerning this review or need further assistance regarding the banking program, please contact Mr. Joseph Musa at (512) 239-3328 or write to the Texas Commission on Environmental Quality, Office of Air, Air Quality Division (MC-206), PO Box 13087, Austin, Texas 78711-3087.

Mr. Lane A. Williams  
Page 2  
March 19, 2013

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,

A handwritten signature in black ink, appearing to read "David Brymer". The signature is fluid and cursive, with the first name "David" being more prominent than the last name "Brymer".

David Brymer, Director  
Air Quality Division

DB/JM/db

cc: Air Section Manager, Region 13 – San Antonio

Project Number: 407776



## Banking and Trading Route Slip

<b>AIR QUALITY DIVISION</b> <b>Emissions Banking and Trading Program (EBTP)</b>			
<b>Company Name:</b> <i>San Miguel Electric Cooperative, Inc.</i>			
<b>Project Number:</b> <i>407776</i>			
<b>Type of Letter Correspondence:</b> <i>DCTR, DCUS, DCCT</i>			
<b>Letter Document Number(s):</b> <i>20356, 20357, 20359</i>			
<b>Certificate Number(s):</b> <i>D-2419, D-2450, D-2913, D-2924, D-2981</i>			
Review and Approval	Initial and Date	Comments/Special Instructions	
Brandon Greulich, Work Lead EBTP	<i>LG 3/13/13</i>	<i>Just the date. Thank you Joseph!</i>	
Author/Creator Review	<i>JM 3/7/13</i>		
Peer Review Completed	<i>DS 3/6/13</i>		
Author/Creator	<i>JM 3/5/13</i>		
		Copies Made	Date
		<i>JM</i>	<i>3/18/13</i>
		Mailed	Date
		<i>JM</i>	<i>3/19/13</i>
Please return <b>Routing Slip</b> and <b>Project Paperwork</b> to Brandon Greulich, MC-206, Ext. 4904			

*C 3/19*