

AIR DERC\_100558600-405492\_  
USE\_20110331\_Use\_D2739

**03/09/2011 ----- EBTP IMS- PROJECT RECORD -----**

PROJECT#: 405492      STATUS: P  
RECEIVED: 02/23/2011      PROJTYPE: BUSE

DISP CODE: C ✓

ISSUED DT:

SUP-DISP DATE: 3/31/2011**STAFF ASSIGNED TO PROJECT:**

RUANO, MELISSA

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**PROJECT NOTES:**

GROUPWISE DOCS: DCTR 16434, DCUS 16437, DCCT 16464

PER CENTRAL REGISTRY, CN600269427 HAS CUSTOMER NAME "SLAY TRUCKING CO. INC." CONTACT  
CONFIRMED THAT CN600269427 IS THE CORRECT CN FOR RN100558600 AND THAT THEY HAVE CONTACTED  
CENTRAL REGISTRY STAFF TO CORRECT CUSTOMER NAME. SEE 3/8/2011 E-MAIL -MR

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**PROJECT TRANSACTIONS****COMPANY DATA**

COMPANY NAME: SLAY TRANSPORTATION COMPANY INC

CUSTOMER REGISTRY ID: CN600269427

**PORTFOLIO DATA**

NUMBER: P1886 NAME: SLAY TRANSPORTATION - RN100558600

**SITE DATA**

ACCOUNT:

HG9096G

REG ENTITY ID: RN100558600

SITE NAME: SLAY TRANSPORTATION

COUNTY: HARRIS

NEAREST CITY: HOUSTON

LOCATION: 16643 JACINTOPORT BLVD, HOUSTON, TX

**CONTACT DATA**

NAME: PHILIP EVANS

TITLE: SENIOR DIRECTOR, TECHNICAL SERVICES

STREET: 110 BENDER AVE CITY/STATE, ZIP: HUMBLE, TX , 77338-0

PHONE: 281-446-7070 ext 0

FAX: 281-446-3348 ext 0

Email: pevans@wcmgroup.com

**TRANSACTION DATA**

TRANSACTION TYPE: DERC\_USE

DATE ENTERED: 2011-02-24 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE0

DELETED DATE:

EFFECTIVE YEAR:

TONS: 0.20

DOLLARS: 0

CERTIFICATE NO.: D2739 COUNTY : HARRIS

**TRANSACTION DATA**

TRANSACTION TYPE: DERC\_RET

DATE ENTERED: 2011-02-24 00:00:00.0

CONTAMINATE: NOX

ALLOWANCE

DELETED DATE:

EFFECTIVE YEAR:

TONS: 0.80

DOLLARS: 0

CERTIFICATE NO.: D2740 COUNTY : HARRIS

F ✓

**TRACKING ACTIVITES**TR - ENGINEER RECEIVE  
PROJECT :

03/03/2011

TR - PROJ TECH  
COMPLETE :

03/09/2011

TR - SUP/MANGR  
APP/RVW RQSTD :

FA - PROJECT ISSUED :

TR - DATE SUP/MNGR  
REQ ADDL TR :

# DISCRETE EMISSION CREDITS USE TECHNICAL REVIEW

Project Number: 405492  
Regulated Entity No: RN100558600  
Company: Slay Transportation Company, Inc.  
City: Houston  
Account Manager: Ms. Melissa Ruano

Project Type: BUSE  
Customer Reference Number: CN600269427  
Plant Name: Slay Transportation  
County: Harris  
Portfolio Name: P1886 Slay Transportation  
-RN100558600

## Project Overview

Slay Transportation Company, Inc., (Slay Transportation) has submitted a Form DEC-3 (Notice of Use of Discrete Emission Credits) received on February 23, 2011. Slay Transportation is using nitrogen oxides (NO<sub>x</sub>) Discrete Emission Reduction Credits (DERCs) to help meet the requirements of Title 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) on two boilers, Facility Identification Numbers (FINs) 94-1 and 94-2. Both FINs have an Emission Specifications for Attainment Demonstration (ESAD) of 0.036 pounds per million British thermal units (lb/MMBtu).

Slay Transportation has reported the use of 0.1 ton of nitrogen oxides (NO<sub>x</sub>) DERCs (including 10% environmental contribution) to comply with emission specifications for attainment demonstration (ESAD) described in 30 TAC §117.2010(c)(1)(A). After completing the calculations per the data provided by Slay Transportation Company, Inc., it was found that the actual usage should be 0.2 ton. Per 30 TAC §101.372(e)(1) the amount of discrete emission credits used must be rounded up to the nearest tenth of a ton. Prior to rounding, the total usage comes out to 0.081 ton which rounds up to 0.1. The 10% environmental contribution is 0.01 ton which rounds up to 0.1. Refer to the "Discrete Emission Credit Use Calculation Method" section of this review for full calculation information.

The corresponding intent to use project is 404217. The intent project set aside 1.0 ton of NO<sub>x</sub> DERCs from DERC certificate D-2269. Since certificate D-2269 will not be completely used, certificate D-2740 will be issued to Slay Transportation for the remaining 0.8 ton of NO<sub>x</sub> DERCs.

## Discrete Emission Credit / Emission Reduction Credit Use

Slay Transportation is requesting to use NO<sub>x</sub> credits to comply with the ESADs in 30 TAC §117.2010(c)(1)(A). The actual levels of activity are calculated from fuel meter readings and reported in to MMBtu/yr. The emission rates are based on stack testing conducted at the site on May 12, 2005. Slay Transportation has submitted copies of the stack testing results as backup documentation.

Certificate(s) to be used ..... D-2269  
Pollutant..... NO<sub>x</sub>  
Amount..... 0.2 ton  
Regulation..... 117.2010(c)(1)(A)  
Use period/Use Date..... 01/01/2010 – 12/31/2010

## Discrete Emission Credit Use Calculation Method

Per 30 TAC §101.376(e)(2)(A), the amount of discrete emission credits needed demonstrate compliance or meet a regulatory requirement is calculated as follows:

$$(ALA) \times (AER - RER) = \text{discrete emission credits used}$$

Where:

ALA = actual level of activity (reported in MMBtu/yr)

AER = actual emission rate per unit activity (per 5/12/2005 stack test, in lb/MMBtu)

RER = regulatory emission rate per unit activity (0.036 lb/MMBtu per §117.2010(c)(1)(A))

Boiler 1, FIN 94-1

$$(5,372.9 \text{ MMBtu/yr}) \times (0.058 \text{ lb/MMBtu} - 0.036 \text{ lb/MMBtu}) \div 2000 \text{ lbs/ton} = 0.059 \text{ ton/yr}$$

Boiler 2, FIN 94-2

$$(1,922.9 \text{ MMBtu/yr}) \times (0.059 \text{ lb/MMBtu} - 0.036 \text{ lb/MMBtu}) \div 2000 \text{ lbs/ton} = 0.022 \text{ ton/yr}$$

Total DERCS needed (rounded up to a tenth of a ton) = 0.1 ton

10% Environmental Contribution (rounded up to a tenth of a ton) = 0.1 ton

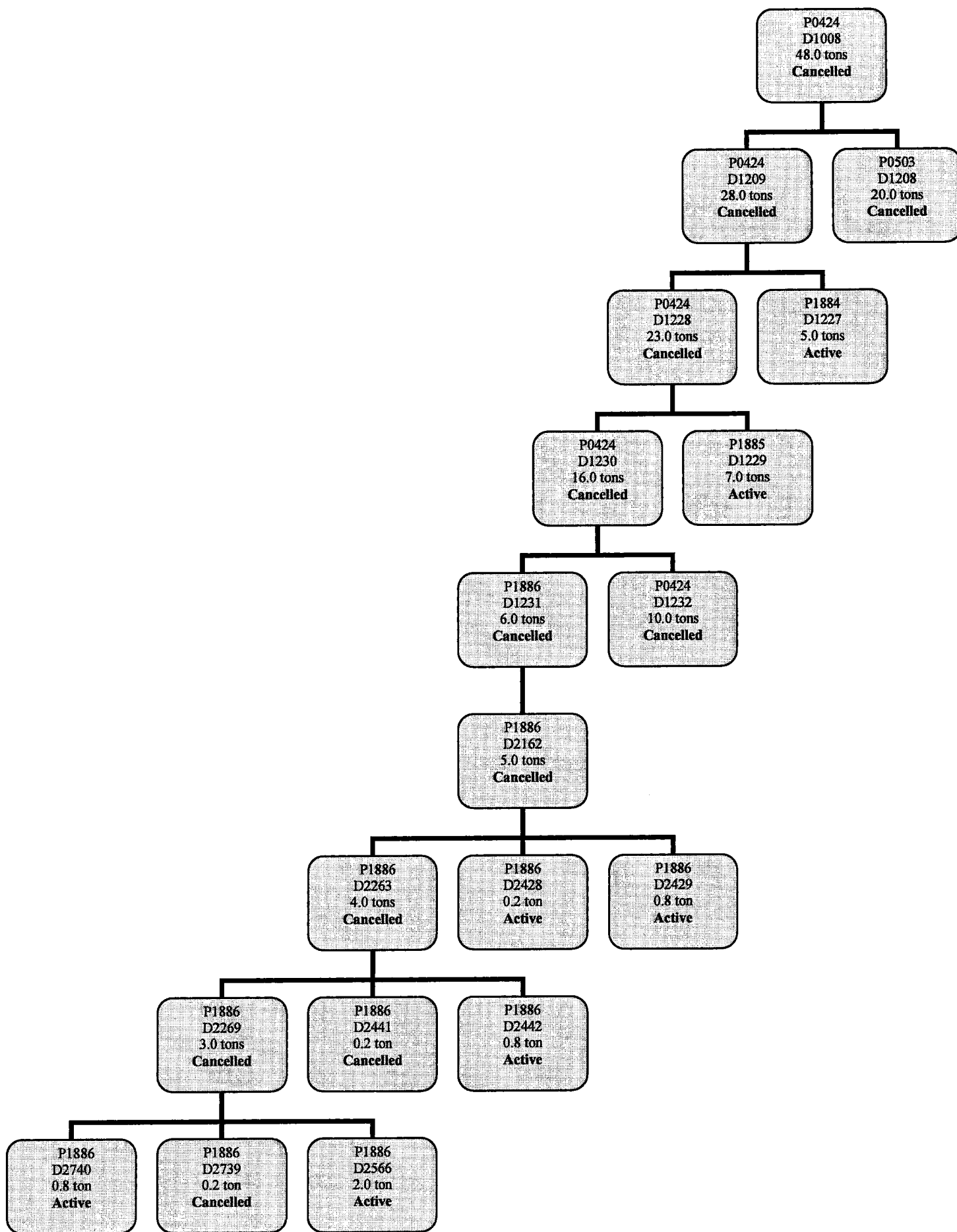
Total DERCS used = 0.2 ton

### Conclusion

Slay Transportation Company, Inc., has a sufficient amount of DERCS needed to comply with 30 TAC §117.2010(c)(1)(A) during the use period of January 1, 2010, through December 31, 2010. Slay Transportation will use 0.2 ton NO<sub>x</sub> DERCS (including the 10% environmental contribution of 0.1 ton) from certificate D-2269. A new certificate D-2740 will be issued to Slay Transportation for the 0.8 ton remaining from certificate D-2269. Certificate D-2269 has been retired.

Melissa Puero 3/9/11  
Account Manager Date

Brandt Wit 3/31/2011  
Team Leader/Section Manager/Backup Date





Form DEC-3 (Page 1)  
Notice of Use of Discrete Emission Credits  
(Title 30 Texas Administrative Code § 101.370 - § 101.379) FEB 23 2011

Received

405492

Air Quality Division

<b>I. COMPANY IDENTIFYING INFORMATION</b>			
A. Company Name: <b>Slay Transportation Company, Inc.</b>			
Mailing Address: <b>P.O. Box 1819</b>			
City: <b>Channelview</b>	State: <b>Texas</b>	Zip Code: <b>77530</b>	
Telephone: <b>281-452-2552 x-656</b>		Fax: <b>281-457-0366</b>	
B. TCEQ Customer Number (CN): <b>CN600269427</b>			
C. Site Name: <b>Slay Transportation Company, Inc.</b>			
Street Address (If no street address, give driving directions to site) <b>16643 Jacinto Port Blvd.</b>			
Nearest City: <b>Houston</b>	Zip Code: <b>77015-6542</b>	County: <b>Harris</b>	
D. TCEQ Regulated Entity Number (RN): <b>RN100558600</b>			
E. TCEQ Air Account Number: (if applicable) <b>HG-9096-G</b>			
F. Primary SIC: <b>4231</b>		Air Permit Number: <b>27848</b>	
<b>II. TECHNICAL CONTACT IDENTIFYING INFORMATION</b>			
A. Technical Contact Name: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr. ) : <b>Phil Evans</b>			
Technical Contact Title: <b>Senior Director, Technical Services</b>			
Mailing Address: <b>110 Bender Ave.</b>			
City: <b>Humble</b>	State: <b>Texas</b>	Zip Code: <b>77338</b>	
Telephone: <b>281-446-7070</b>	Fax: <b>281-446-3348</b>	E-mail: <b>pevans@wcmgroup.com</b>	
<b>III. COMPANY CONTACT IDENTIFYING INFORMATION</b>			
A. Company Contact Name: ( <input type="checkbox"/> Mr. <input checked="" type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr. ) : <b>Carol Cole</b>			
Company Contact Title: <b>Director of Security &amp; Compliance</b>			
Mailing Address: <b>P.O. Box 1819</b>			
City: <b>Channelview</b>	State: <b>Texas</b>	Zip Code: <b>77530</b>	
Telephone: <b>281-452-2552 x-656</b>	Fax: <b>281-457-0366</b>	E-mail: <b>ccole@slay.com</b>	
<b>IV. Mass Emission Cap and Trade Program (MECT)</b>			
Is the DERC use for compliance with 30 TAC Chapter 101, Subchapter H, Division 3? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Year DERC Generated: _____ Year of use: _____ Ratio of DERC to Allowance: _____ to _____			
Note: If DERC use is to comply with MECT then go to Section X			
<b>V. Use Period</b>			
Use Start Date: <b>01/01/ 2010</b>		Use End Date: <b>12/31/ 2010</b>	
<b>VI. State and Federal Requirements</b>			
Applicable State and Federal requirements that the DERCs will be used for compliance: <b>30 TAC 117.2010(c)(1)(A)</b>			



**Form DEC-3 (Page 2)**  
**Notice of Use of Discrete Emission Credits**  
**(Title 30 Texas Administrative Code § 101.370 - § 101.379)**

**Received**  
**FEB 23 2011**

**VII. Most Stringent Emission Rate**

**Air Quality Division**

Describe basis for most stringent allowable emission rate:

☐ Permit : \_\_\_\_\_ ☒ RACT : 0.036 lb/MMBtu ☐ Other: \_\_\_\_\_

Notes:

**VIII. PROTOCOL**

Protocol used to calculate DERC:

*Note: Attach the actual calculations that were used to determine the amounts of DERCs needed to this form*

Continue to Section VII (next page)



Form DEC-3 (Page 3)  
Notice of Use of Discrete Emission Credits  
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

IX. Tons of DERCs Used									
Emission Point No.	FIN	Air Contaminant	Calculation of DERCs						
			Actual Emissions Rate (units)	Actual Emissions Rate (units)	Actual Total Emissions (tons)	Regulated Activity (units)	Regulated Emissions Rate (units)	Regulated Total Emissions (tons)	DERCs Used (tons)
94-1	94-1	NOx	5,372.9 MMBtu/yr	0.058 lb/MMBtu	0.156	5,372.9 MMBtu/yr	0.036	0.097	0.059
94-2	94-2	NOx	1,922.9 MMBtu/yr	0.059 lb/MMBtu	0.057	1,922.9 MMBtu/yr	0.036	0.035	0.022
								Total:	0.081





Form DEC-3 (Page 4)  
Notice of Use of Discrete Emission Credits  
(Title 30 Texas Administrative Code § 101.370 - § 101.379)

Received  
FEB 23 2011  
Air Quality Division

**X. TOTAL DERCS REQUIRED FOR USE (round up to the nearest tenth of a ton)**

Tons of DERCS required (from Sect. VI.)	CO: _____	NO <sub>x</sub> : <u>0.081</u>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
Offset Ratio (if required)	CO: _____	NO <sub>x</sub> : <u>NA</u>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
Environmental Contribution (+ 10%)	CO: _____	NO <sub>x</sub> : <u>0.008</u>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____
Total DERCS Used	CO: _____	NO <sub>x</sub> : <u>0.09 or 0.1</u>	PM <sub>10</sub> : _____	SO <sub>2</sub> : _____	VOC: _____

**XI. DERC INFORMATION**

Name of the DERC Generator: NA

DERC Generator Regulated Entity Number: NA

Certificate number of the DERCS acquired or to be acquired: (Currently held by Slay) D-2269 (1.0 ton)

*Note: The certificate number is assigned by the TCEQ*

**XII. CERTIFICATION BY RESPONSIBLE OFFICIAL**

I, Carole Cole, hereby certify, to the best of my knowledge and belief, that this application is correct and the use strategy claimed on this notice has met the requirements of all applicable state and federal rules and regulations. I further state that to the best of my knowledge and belief the information in this certification is not in any way in violation of 30 TAC, Subchapter H, Division 4, §101.370-101.379 or any applicable air quality rule or regulation of the Texas Commission on Environmental Quality and that intentionally or knowingly making or causing to be made false material statements or representations in this certification is a CRIMINAL OFFENSE subject to criminal penalties. I hereby also waive the Federal statute of limitations defense in regards to the generation and use of discrete emission credits.

Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Title \_\_\_\_\_

**SLAY TRANSPORTATION COMPANY, INC.  
SUMMARY OF GAS USAGE FOR 2010 COMPLIANCE PERIOD**

**Compliance Period - January 01, 2010 thru December 31, 2010**

Emission Sources	Meter Reading		Total Fuel Usage		NOx Factors		Actual Annual NOx Emissions ton/yr
	January Total (cf)	December Total (cu.ft)			AER lb/MMBtu	RER lb/MMBtu	
Boiler 1	1,753,361	2,280,116	5,267,550.0	5,372.9	0.058	0.036	0.0591
Boiler 2	1,490,110	1,678,631	1,885,210.0	1,922.9	0.059	0.036	0.0221
						<b>Total:</b>	<b>0.081</b>

**Note:** Fuel Usage calculated from recorded meter readings (Multiply X a factor of 10)  
Fuel heat value = 1020 Btu/cf

$$\text{DERCs Used} = \text{ALA} \times (\text{AER} - \text{RER}) / 2000 \text{ lb/ton} + 10\% \text{ environ. contribution}$$

Where:

ALA = actual level of activity

AER = actual emission rate per unit activity

RER = regulatory emission rate per unit of activity

DERCs Used	0.081 tons
	0.008 tons
<b>Total DERCs Used =</b>	<b>0.089 or 0.1 tons</b>
<b>Total DERCs Held =</b>	<b>5.0 tons</b>
<b>(Certificates Held By Slay)</b>	
<b>2010 DEC-2 NOI =</b>	<b>1.0</b>
<b>DEC-2 Variance =</b>	<b>0.9</b>
<b>Total DERCs Remaining =</b>	<b>4.9 tons</b>

**Air Quality Division**

**FEB 23 2011**

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FEB 23 2011

**Air Quality Division**

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# **Air Quality Test Report**

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Demonstration of Compliance for NO<sub>x</sub> and CO

**Slay Transportation Company, Inc.  
Boiler 1**

**Permit No. 27848**

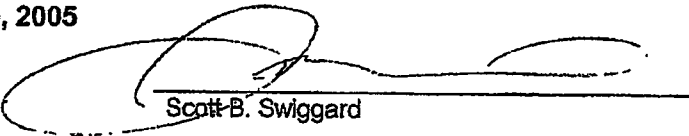
**EPN #: 94-1, Account No: HG9096G**

**Prepared for:** Mr. Ray Jeannott, Manager of Compliance  
Slay Transportation Company, Inc.  
16643 Jacinto Port Blvd  
Houston, Texas 77015  
(281) 452-9000 ext. 632

**Prepared by:** Golden Specialty Consulting, Ltd.  
(281) 476-9898

**Date Tested:** May 12, 2005

**Date Prepared:** May 19, 2005

  
\_\_\_\_\_  
Scott B. Swiggard

Received

FEB 23 2011

## Air Quality Division

AIR QUALITY TEST REPORT

**EXECUTIVE SUMMARY**

On May 12, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Slay Transportation Company, Inc. to perform air testing at their facility located in Houston, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 1. The constituents tested for were NO<sub>x</sub>, CO, and O<sub>2</sub>. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations, Permit number 27848.

The boiler is subject to the NO<sub>x</sub> control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO<sub>x</sub> emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Slay Transportation has opted to comply with the NO<sub>x</sub> emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO<sub>x</sub> emissions in excess of the specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO<sub>x</sub> emission factor to be used to quantify actual NO<sub>x</sub> emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Emission compliance measurements were performed concurrently with the RATA program. Sampling for NO<sub>x</sub>, O<sub>2</sub>, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 1 was operated at 100% of its 4.2 mBTU rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	5/12/2005	5/12/2005	5/12/2005		
Start	Run Start Time	11:00	12:28	14:07		
	Run Finish Time	12:16	13:53	15:07		
θ	Net Run Time, minutes	60	60	60	60	
%O <sub>2</sub>	Oxygen, %	6.05	6.36	6.17	6.19	
	F Factor	8,170	8,170	8,170	8170	
NO <sub>x</sub> ppm	Nitrogen Oxides Concentration, ppm	39.87	39.61	40.2	39.9	
NO <sub>x</sub> lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.055	0.059	0.059	0.058	0.036
CO ppm	Carbon Monoxide Concentration, ppm	< 2.00	< 2.00	< 2.00	< 2.00	
CO ppm @ 3% O <sub>2</sub>	Carbon Monoxide Concentration, ppm @ 3% O <sub>2</sub>	< 2.41	< 2.46	< 2.43	< 2.43	400 ppm @ 3% O <sub>2</sub>
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	< 0.002	< 0.002	< 0.002	< 0.002	

**Table 1-1. Summary of Boiler 1 Compliance Testing**

**Received**

FEB 23 2011

**Air Quality Division**

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# **Air Quality Test Report**

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Demonstration of Compliance for NO<sub>x</sub> and CO

**Slay Transportation Company, Inc.  
Boiler 2**

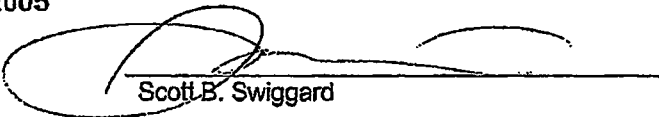
**Permit No. 27848**

**EPN #: 94-1, Account No: HG9096G**

*Prepared for:* Mr. Ray Jeannott, Manager of Compliance  
Slay Transportation Company, Inc.  
16643 Jacinto Port Blvd  
Houston, Texas 77015  
(281) 452-9000 ext. 632

*Prepared by:* Golden Specialty Consulting, Ltd.  
(281) 476-9898

*Date Tested:* May 12, 2005  
*Date Prepared:* May 19, 2005

  
Scott B. Swiggard

Received

FEB 23 2011

## Air Quality Division

AIR QUALITY TEST REPORT

**EXECUTIVE SUMMARY**

On May 12, 2005, Golden Specialty Consulting, Ltd. (GOLDEN) was contracted by Slay Transportation Company, Inc. to perform air testing at their facility located in Houston, Texas. GOLDEN was contracted to perform a compliance emissions testing for the purposes of reporting the emissions on the Boiler 2. The constituents tested for were NO<sub>x</sub>, CO, and O<sub>2</sub>. This test was conducted in accordance with all appropriate U.S. EPA Methodologies as well as applicable Texas Commission on Environmental Quality (TCEQ) regulations, Permit number 27848.

The boiler is subject to the NO<sub>x</sub> control requirements of 30 TAC 117.475 (b) and was tested to establish the level of NO<sub>x</sub> emission in accordance with the procedures specified in 30 TAC 117.479 (e). However, Slay Transportation has opted to comply with the NO<sub>x</sub> emission specification in 30 TAC 117.475 (c) by obtaining Discrete Emission Reduction Credits (DERCs) as allowed by 30 TAC 117.570 (a). The DERCs will be used to cover the margin of NO<sub>x</sub> emissions in excess of the specification. Therefore the test results are not intended to demonstrate compliance with the regulatory specification, but to establish a NO<sub>x</sub> emission factor to be used to quantify actual NO<sub>x</sub> emissions from fuel usage for the purpose of annual compliance reporting under 30 TAC 101, subchapter H, division 4.

A total of three runs were performed for compliance demonstrations. Emission compliance measurements were performed concurrently with the RATA program. Sampling for NO<sub>x</sub>, O<sub>2</sub>, and CO was performed in accordance with EPA Methods 7E, 3A, and 10 respectively. During the compliance test, Boiler 2 was operated at 100% of its 4.2 mBTU rated capacity.

Run Number		1	2	3	Average	Compliance
Date	Test Date	5/12/2005	5/12/2005	5/12/2005		
Start	Run Start Time	11:00	12:10	13:18		
	Run Finish Time	12:00	13:10	14:18		
⊖	Net Run Time, minutes	60	60	60	60	
%O <sub>2</sub>	Oxygen, %	4.97	5.23	5.24	5.144	
	F Factor	8.170	8.170	8.170	8.170	
NO <sub>x</sub> ppm	Nitrogen Oxides Concentration, ppm	44.12	43.42	43.5	43.7	
NO <sub>x</sub> lb/mmBTU	Nitrogen Oxides Concentration, lb/mmBTU	0.056	0.060	0.060	0.059	0.036
CO ppm	Carbon Monoxide Concentration, ppm	< 2.00	< 2.00	< 2.00	< 2.00	
CO ppm @ 3% O <sub>2</sub>	Carbon Monoxide Concentration, ppm @ 3% O <sub>2</sub>	< 2.25	< 2.28	< 2.29	< 2.27	400 ppm @ 3% O <sub>2</sub>
CO lb/mmBTU	Carbon Monoxide Concentration, lb/mmBTU	< 0.002	< 0.002	< 0.002	< 0.002	

**Table 1-1. Summary of Boiler 2 Compliance Testing**



The WCM Group, Inc.

Received

FEB 23 2011

Air Quality Division

February 17, 2011

RECEIVED

FEB 22 2011

AIR PERMITS DIVISION

Texas Commission on Environmental Quality  
Emission Banking and Trading Program MC-163  
P.O. Box 13087  
Austin, TX 78711-3087

Reference: Notice of Use of Discrete Emission Reduction Credits (Form DEC-3)  
Slay Transportation Company, Inc., Houston, Texas  
CN600269427; RN100558600

Dear Sir or Madam:

On behalf of Slay Transportation Company, Inc., please find, enclosed, the Notice of Use of Discrete Emission Credits (Form DEC-3) for the above-referenced facility covering the compliance period beginning January 1, 2010 and ending December 31, 2010. A Notice of Intent to Use Discrete Emission Reduction Credits (Form DEC-2) was previously submitted specifying an anticipated total DERC requirement of 1.0-ton for the compliance period.

The attached Form DEC-3 meets the notification requirements of 30 TAC §101.376(e) and includes the actual emissions of Nitrogen Oxides (NO<sub>x</sub>) during the use period, the actual amount of DERCs used, and the required environmental contribution.

In addition to Form DEC-3, stack test results and calculations of the amount of DERCs used are attached.

If there are any questions, or a need for additional information, please contact me at (281) 446-7070.

Sincerely,

A handwritten signature in black ink that reads 'Philip B. Evans'.

Philip B. Evans  
Senior Director, Technical Services

PBE/bs  
28555:2410214.ltr.doc

Enclosure

cc: C. Cole

**Melissa Ruano - RE: Texas Commission on Environmental Quality - Form DEC-3- Slay Transportation Company**

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**From:** Philip Evans <pevans@wcmgroup.com>  
**To:** Melissa Ruano <Melissa.Ruano@tceq.texas.gov>  
**Date:** 3/8/2011 4:00 PM  
**Subject:** RE: Texas Commission on Environmental Quality - Form DEC-3- Slay Transportation Company  
**CC:** Carol Cole <ccole@slay.com>

---

Ms. Ruano,

I spoke with Ms. Anne Withrow in Central Registry and we determined that CN600269427, SLAY TRUCKING CO INC (Legal Name: Slay Transportation Co., Inc.) is the correct customer number reference. The Central Registry background data does not shed any light on where the name SLAY TRUCKING CO INC came from. Ms. Withrow is preparing a request to the various program sections to reconcile the customer name.

Thanks,  
Phil Evans  
The WCM Group, Inc.  
281-446-7070

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**From:** Melissa Ruano [mailto:Melissa.Ruano@tceq.texas.gov]  
**Sent:** Thursday, March 03, 2011 4:25 PM  
**To:** Philip Evans  
**Cc:** Carol Cole  
**Subject:** Texas Commission on Environmental Quality - Form DEC-3- Slay Transportation Company

Dear Mr. Evans,

This message regards a Form DEC-3 (Notice of Use of Discrete Emission Credits) that was received by our office on February 23, 2011 for the Slay Transportation Company, Inc., Regulated Entity Number RN100558600.

During my review, I noticed that the Customer Reference Number (CN) reported on the Form DEC-3 is associated with the Slay Trucking Company, Inc. in the Central Registry. The CN for the Slay Transportation Company, Inc. is listed as CN603794751. If you could please check the Central Registry database and confirm for me the correct CN that should be associated with Regulated Entity Number RN100558600, I would greatly appreciate it.

Thank you for your assistance. If you have any questions, please feel free to contact me at (512) 239-4496

Sincerely,

Melissa Ruano



Texas Commission on Environmental Quality  
Chief Engineer's Office MC-206  
Emissions Banking and Trading Program  
Phone: (512) 239-4496  
Fax: (512) 239-5687  
[Melissa.Ruano@tceq.texas.gov](mailto:Melissa.Ruano@tceq.texas.gov)

**How is our customer service?** Fill out our online customer satisfaction survey at  
[www.tceq.texas.gov/goto/customersurvey](http://www.tceq.texas.gov/goto/customersurvey)

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Regulated Entity Detail					
Regulated Entity Name:	SLAY TRANSPORTATION			RN:	RN100558600
Status:	Active	Status Comment:	NO MERGE WITH RN102178845 OR RN104751227 PER IHW, ENF, & R12.		Stand Alone: N
Physical Address:	16643 JACINTOPORT BLVD HOUSTON, TX 77015-6542				County: HARRIS
Physical Location:	16643 Jacintoport Blvd, Houston, TX				
Nearest City:	HOUSTON	State:	TX	Zip Code:	77015
Latitude:	29° 45 min 26 sec (29.757200)	Longitude:	95° 6 min 14 sec (-95.103800)		

1-2 of 2 Records

Affiliated Customers					<a href="#">List All</a>
CN Number	Customer ▲	Role	Begin Date	End Date	RE Comp Hist
CN603794751	SLAY TRANSPORTATION CO INC	OWNER OPERATOR	01/7/2011	12/31/3000	N/A
CN600269427	SLAY TRUCKING CO INC	OWNER OPERATOR	01/1/1800	12/31/3000	HIGH

1-14 of 14 Records

Program Interests								
Program	RE Type	ID Type	Addn ID	Addn ID Status	Alt RE Name	Role	Customer Name (CN)	Begin Date - End Date
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	37358	CANCELLED	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	01/24/1995 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	PERMIT	27848	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	05/14/2008 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	39942	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	05/14/2008 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	44109	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	05/14/2008 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	47890	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	05/14/2008 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	78443	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	05/14/2008 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	79105	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	05/14/2008 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	REGISTRATION	71974	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	05/14/2008 - 12/31/3000
AIR NEW SOURCE PERMITS	SITE	ACCOUNT NUMBER	H09098G	ACTIVE				
INDUSTRIAL AND HAZARDOUS WASTE	SITE	SOLID WASTE REGISTRATION # (SWR)	84084	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	01/24/1995 - 01/06/2011
INDUSTRIAL AND HAZARDOUS WASTE	SITE	EPA ID	TXR000008920	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	11/04/2010 - 01/06/2011
INDUSTRIAL AND HAZARDOUS WASTE	SITE	EPA ID	TXR000008920	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRANSPORTATION CO INC (CN603794751)	01/07/2011 - 12/31/3000
INDUSTRIAL AND HAZARDOUS WASTE	SITE	SOLID WASTE REGISTRATION # (SWR)	84084	ACTIVE	SLAY TRANSPORTATION	OWNER OPERATOR	SLAY TRANSPORTATION CO INC (CN603794751)	01/07/2011 - 12/31/3000
POLLUTION PREVENTION PLANNING	SITE	ID NUMBER	P05734	ACTIVE		OWNER OPERATOR	SLAY TRUCKING CO INC (CN600269427)	01/01/1800 - 12/31/3000

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For questions or comments regarding this T-Net page contact: [Central Registry](#)  
 This site was last modified: August 23, 2010

Bryan W. Shaw, Ph.D., *Chairman*  
Buddy Garcia, *Commissioner*  
Carlos Rubinstein, *Commissioner*  
Mark R. Vickery, P.G., *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

March 31, 2011

Ms. Carol Cole  
Director of Security and Compliance  
Slay Transportation Company, Inc.  
P.O. Box 1819  
Channelview, Texas 77530

Re: Use of Discrete Emission Reduction Credits  
Slay Transportation Company, Inc.  
Houston, Harris County  
Regulated Entity Number: RN100558600  
Customer Reference Number: CN600269427  
Portfolio Number: P1886

Dear Ms. Cole:

This letter is in response to Slay Transportation Company, Inc.'s Form DEC-3 (Notice of Use of Discrete Emission Credits) received on February 23, 2011, regarding the use of 0.2 ton (including 10% environmental contribution of 0.1 ton) of nitrogen oxides (NO<sub>x</sub>) Discrete Emission Reduction Credits (DERCs) for the purpose of compliance with 30 Texas Administrative Code (TAC) §117.2010(c)(1)(A) for the period of January 1, 2010, through December 31, 2010.

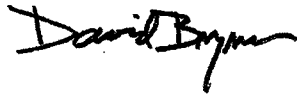
Upon review, we agree that the use of 0.2 ton of NO<sub>x</sub> DERCs meets the requirements of 30 TAC §117.2010(c)(1)(A). A total of 0.2 ton of NO<sub>x</sub> DERCs from certificate D-2269 has been retired for this purpose. Enclosed is a copy of certificate D-2740, issued to Slay Transportation Company, Inc., for 0.8 ton of NO<sub>x</sub> DERCs remaining from certificate D-2269. Certificate D-2740 has been deposited in the Texas Commission on Environmental Quality (TCEQ) Discrete Emissions Credit Registry. This certificate may be transferred or sold to another owner for use per the requirements of §§101.370 through 101.379.

Thank you for your cooperation in this matter. If you have questions concerning this review, please contact Ms. Melissa Ruano at (512) 239-4496 or write to the Texas Commission on Environmental Quality, Chief Engineer's Office, Air Quality Division (MC-206), P.O. Box 13087, Austin, Texas 78711-3087.

Ms. Carol Cole  
Page 2  
March 31, 2011

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,

A handwritten signature in black ink, appearing to read "David Brymer". The signature is fluid and cursive, with the first name "David" being more prominent than the last name "Brymer".

David Brymer, Director  
Air Quality Division  
Texas Commission on Environmental Quality

DB/MR/ig

cc: Air Section Manager, Region 12 – Houston  
Mr. Michael Schaffer, Director, Environmental Public Health Division, Harris County  
Public Health and Environmental Services, Pasadena  
Mr. Arturo Blanco, Bureau Chief of Air Quality Control, Health and Human Services  
Department, City of Houston, Houston  
Mr. Phil Evans, Senior Director, Technical Services, The WCM Group, Inc.

Project Number: 405492

*The State of Texas*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Certificate Number:

D-2740



Number of Credits:

0.8 ton NO<sub>x</sub>

*Discrete Emission Reduction Credit Certificate*

This certifies that

***Slay Transportation Company, Inc.  
16643 Jacintoport Blvd.  
Houston, Texas 77015***

is the owner of 0.8 ton of nitrogen oxides (NO<sub>x</sub>) discrete emission reduction credits established under the laws of the State of Texas, transferable only on the books of the Texas Commission on Environmental Quality, by the holder hereof in person or by duly authorized Attorney, upon surrender of this certificate.

The owner of this certificate is entitled to utilize the discrete emission credits evidenced herein for all purpose authorized by the laws and regulations of the State of Texas and is subject to all limitations prescribed by the laws and regulations of the State of Texas.

Discrete Emission Reduction Generation Period: January 1, 1993 - December 31, 1994

Generator Regulated Entity No.: RN100558600

County of Generation: Brazoria

Generator Certificate: D-1008

March 16, 2011

Date

*David Byrnes*

3/31 BG

**Banking and Trading Route Slip****Company:**Slay Transportation  
Company, Inc.**Project  
Number:**

405492

**Type of Letter  
Correspondence:**

DCTR, DCUS

**Letter Doc No:**

16434 16437

**Certificate No:**

D-2740

**RN#:**

RN100558600

	<b>Initials:</b>	<b>Date</b>
Author/Creator	MR	3/9/11
Peer Review Completed	IKI	3/17/11
Author/Creator Review	MR	3/17/11
<b>Review and Approval By:</b>	<b>Initials:</b>	<b>Date</b>
WL Review: Brandon Greulich	BG	3/31
Management Review Chance Goodin	BG for Ctr	date 3/31
Copies made	MR	3/31
Mailed	MR	3/31

**Comments/Special Instructions:**

Used certificate D2269 was generated from D1008, but "parent certificate" in IMS shows "0"

Done BG

Please return **Routing Slip** and **Project Paperwork** to Brandon Greulich, MC-206, Ext. 4904