

Bryan W. Shaw, Ph.D., P.E., *Chairman*  
Toby Baker, *Commissioner*  
Jon Niermann, *Commissioner*  
Richard A. Hyde, P.E., *Executive Director*



TCEQ Response

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

November 30, 2015

Mrs. Mary Ann Griffin  
Griffin Oil Company  
P.O. Box 327  
Center, TX 75935-0327

RECEIVED

MAK 10 2016

TCEQ  
CENTRAL FILE ROOM

Re: Corrective Action Requirements for Griffin Oil,  
100 Martin Luther King Drive, Center, Shelby County, Texas  
Reference Number 10189960; Customer Number 600734388  
LPST ID No. 114372 - Priority 4.1 - Facility ID No. 0059734; R - 10

Dear Mrs. Griffin:

Our records indicate that you are the responsible party for the above-referenced Leaking Petroleum Storage Tank (LPST) site. On June 22, 2005 and July 2, 2010, the TCEQ issued the enclosed correspondence regarding required environmental corrective actions at the site. To date, a response has not yet been received. **Please submit the results of this activity and a brief description of the next planned corrective action activity by March 31, 2016.**

Please note that all correspondence must include the LPST and facility ID numbers and should be submitted to the PST/DCRP Section, Mail Code (MC) - 137, P.O. Box 13087, Austin, Texas 78711-3087. Should you have any questions or wish to discuss the due date for your response, please contact me at 512/239-0126. **Please reference the LPST ID Number when making inquiries.** Your cooperation in this matter would be appreciated.

Sincerely,

Handwritten signature of Michelle A. Ogee in black ink.

Michelle A. Ogee P.G., Project Manager  
PST/DCRP Section  
Remediation Division

MAO/hmw

114372 Overdue\_Friendly.doc

Enc: TCEQ letter dated July 22, 2010  
TCEQ Fax Transmittal June 22, 2015

cc: Mr. Daniel E. Airey, P.G., Ranger Environmental Services, P.O. Box 201179,  
Austin, Texas 78729

Bryan W. Shaw, Ph.D., *Chairman*  
Buddy Garcia, *Commissioner*  
Carlos Rubinstein, *Commissioner*  
Mark R. Vickery, P.G., *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

July 02, 2010

### CERTIFIED MAIL

91 7108 2133 3935 2002 6234

Mr. Richard Griffin  
Griffin Oil Company, Inc.  
P.O. Box 327  
Center, Texas 75935-0327

Re: Subsurface Hydrocarbon Contamination at the Griffin Oil Co. Bulk Oil Plant, 200 Martin Luther King Drive, Center (Shelby County), Texas  
RN 101899961  
LPST ID No. 114372; Priority 2.6; Facility ID No. 59734; R-10

Dear Mr. Griffin:

Our records indicate that Griffin Oil Company, Inc. is responsible for taking environmental corrective actions for the above-referenced Leaking Petroleum Storage Tank (LPST) site.

According to the Texas Commission on Environmental Quality (TCEQ) records, Griffin Oil Company, Inc. was instructed to install three additional monitoring wells, recover product, and conduct quarterly groundwater monitoring on June 22, 2005. However, as of the date of this letter, the information has not been received by this office.

Please submit the results of this activity and a work plan for the next appropriate corrective action within 30 days of the date of this letter.

**Further delays in responding to this Office may result in the initiation of formal enforcement proceedings against you.**

You are responsible for ensuring that documents and work are scheduled and completed within the prescribed time frames. Failure to submit and/or implement the required delineation, product recovery, and groundwater monitoring activities within the schedule set by the TCEQ is a violation of agency regulations and subject to enforcement actions under Chapter 7 of the Texas Water Code. Your failure to meet deadlines may also result in the forfeiture of reimbursement eligibility.

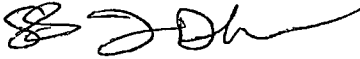
However, if you believe that you are financially unable to proceed with environmental corrective action, you may request an agency review of your finances for possible acceptance in the PST State Lead program. Please contact your case coordinator within 14 days of the date of this letter to request a State Lead application packet. Documents requested must be completed and submitted for review and approval to the PST/DCRP Section Mail Code (MC) - 137 as referenced in the packet's cover letter. Please be advised that you are still responsible for environmental correction action activities until this site is accepted into the PST State Lead program.

Overdue.doc  
June 2010

Mr. Richard Griffin  
Page 2  
July 02, 2010  
LPST ID No. 114372

**Please note that all correspondence must include the LPST and facility ID numbers and should be submitted to the PST/DCRP Section, Mail Code (MC) - 137, P.O. Box 13087, Austin, Texas 78711-3087. Should you have any questions, please contact your case coordinator, Trudy Hasan of Darcy Environmental Group (PST Privatization Contractor), at 512/342-8585 ext. 204. Please reference the LPST ID Number when making inquiries. Your cooperation in this matter would be appreciated.**

Sincerely,



*As* Prasanthi Bollineni  
PST Privatization Contract Manager  
Team 3, PST/DCRP Section  
Remediation Division  
Texas Commission on Environmental Quality

Enclosure: Copy of June 22, 2005 CARF

PVB/th2

114372.OD.wpd

# TCEQ FAX TRANSMITTAL

DATE:

6/22/05

No. of Pages (including this sheet) [8]

TO:

Name

MR RICHARD GRIFFIN

Thomas Elms

Organization

GRIFFIN OIL CO INC

Apollo

Fax Number

(936) 598-9731

~~936~~ (409) 833-8363

FROM:

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Name

Trudy Hasan

Project Manager, Darcy Environmental Group

Telephone

512 / 239-2200- 342-8585 x 24

Fax Number

512 / 239-2216

Mail

MC-137, PO BOX 13087, Austin, TX 78711-3087

NOTES:

Response to Corrective Action Proposal(s) for

LPST-ID: 114372

Facility ID: 0059734

PRIORITY: 3.2

If you have problems receiving this fax, please call 512 / 239-2200.

In accordance with the Texas Water Code requirements, costs for any eligible corrective actions performed after September 1, 2005, will not be considered for reimbursement. In addition, all claims for eligible costs must be submitted to the Agency no later than March 1, 2006, and as of September 1, 2006, no additional reimbursements will be made from the Petroleum Storage Tank Remediation (PSTR) fund. PLEASE BE AWARE THAT PAYMENT OF REIMBURSEMENT CLAIMS IS SUBJECT TO SUFFICIENT APPROPRIATIONS BEING AVAILABLE IN THE PSTR ACCOUNT.

You are required to notify the appropriate TCEQ field office at least 10 days in advance of conducting any approved field activity.

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY LPST CORRECTIVE ACTION RESPONSE FORM

LPST-ID: 114372

## GENERAL INFORMATION

LPST-ID: 114372 Priority: 3.2  
Responsible Party: GRIFFIN OIL CO INC TEL: 409/598-5361  
Facility #: 0059734  
Facility Name: GRIFFIN OIL CO  
Facility Address: 200 MARTIN LUTHER KING DR County: Shelby  
Facility City: CENTER  
CAPM & Name:  
CAS ID & Name: RCAS00021 APOLLO ENVIRONMENTAL STRATEGIES INC

## TCEQ TECHNICAL RESPONSE

5/13/2005 Proposal For LPST: 114372 - OTHER - ASSESSMENT

### Proposed activity is approved with the following modifications:

The approved activity is the installation and sampling of three 2"-20' delineation wells, the replacement/rescreening of MW-1, disposal of wastes, and submittal of an updated Assessment Report Form. Based on the soil boring log for MW-1, which indicated confining conditions, costs to rescreen MW-1 are preapproved.

The proposed locations of PMW-4 and PMW-5 are approved as proposed. Please ensure that PMW-6 is positioned between MW-2 and the potential surface water receptor located to the west-southwest of the site.

Your proposal indicates that offsite access is needed to install the well(s); however, it is not clear which wells are located offsite. Although costs for access are preapproved, please be sure to provide documentation of offsite well installation.

Costs for the vacuum truck are preapproved under the quarterly monitoring CARF.

The updated Assessment Report Form is due in 90 days.

## ACTIVITY COST SUMMARY

Proposed Cost: \$12,932.00

Maximum Pre-Approved: \$12,887.00

## TCEQ TECHNICAL RESPONSE

5/13/2005 Proposal For LPST: 114372 - QUARTERLY GW MONITORING (4 EVENTS/YR)

### Proposed activity is approved as proposed.

The approved activity is quarterly monitoring of up to six wells (3/6/6), disposal of wastes, and submittal of an

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY LPST CORRECTIVE ACTION RESPONSE FORM

LPST-ID: 114372

## TCEQ TECHNICAL RESPONSE

5/13/2005 Proposal For LPST: 114372 - QUARTERLY GW MONITORING (4 EVENTS/YR)

Annual Groundwater Monitoring Report. The first quarterly event should be conducted immediately following the installation of the three new wells. Wells containing measurable PSH should be gauged but not sampled. We have added the cost for one PAH analysis, to be conducted on the sample with the highest TPH concentration above screening levels.

The Annual Groundwater Monitoring Report is due no later than ~~October~~ <sup>September</sup> 2006.

We have completed our review of the Annual Groundwater Monitoring Report dated May 13, 2005, which documents the completion of work that was preapproved on August 29, 2001. We note that product was detected in MW-2 in May 2004, but this Office was not notified until receipt of the current report on June 1, 2005. This Office is concerned about the lack of progress at this site. Although this site remains eligible for reimbursement, please ensure that you submit future reports in a timely manner and that you keep this Office apprised of any new developments that may warrant additional corrective action.

Please note that the site priority is 3.2 based on the proximity of a potential surface water receptor.

The location of soil boring B-1 has changed on recently-submitted site maps. Please verify that the current location of B-1 is correct by providing a written statement to this Office and explain why MW-3 was installed west of B-6 instead of adjacent to B-1.

Our records indicate that soil and fluid waste disposal documentation is incomplete. Please submit disposal documentation with your next submittal to this Office.

## ACTIVITY COST SUMMARY

Proposed Cost: \$9,172.00

Maximum Pre-Approved: \$9,467.00

## TCEQ TECHNICAL RESPONSE

5/13/2005 Proposal For LPST: 114372 - PSH REMOVAL

### Proposed activity is approved with the following modifications:

The approved activity is three months of weekly handbailing (12 site visits), disposal of wastes, and submittal of a Product Recovery Report. The use of MDPE at this site is premature since manual product removal has not been attempted. If handbailing does not appear to be effective, then a more aggressive product recovery method may be proposed.

The approved costs assume that one site visit will coincide with quarterly monitoring. Costs for the vacuum truck are preapproved under the quarterly monitoring CARF.

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY LPST CORRECTIVE ACTION RESPONSE FORM

LPST-ID: 114372

## TCEQ TECHNICAL RESPONSE

5/13/2005 Proposal For LPST: 114372 - PSH REMOVAL

## ACTIVITY COST SUMMARY

Proposed Cost: \$6,347.00

Maximum Pre-Approved: \$4,817.00

Signature:

  
Trudy Hasan

Project Manager, Darcy Environmental Group

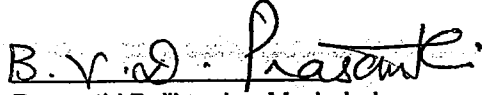
Date: <sup>6/22/05</sup>~~7/1/2005~~

Telephone: 512 / 239-2200

Approved:

  
David Bratberg

Senior Project Manager, Darcy Environmental Group



Prasanthi Bollineni or Maria Lebron

TCEQ On-site Representative

PST Responsible Party Remediation Section