

AIR/RN100216407-79357/PA
HL0049F



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Denver, Colorado 80202
Direct: 303-595-3331
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November 10, 2009

UPS TRACKING NUMBER: 1Z F46 915 03 9694 8213

Ms. Anne Inman
Texas Commission on Environmental Quality
Rule Registrations (R&R) Section, MC 163
12100 Park 35 Circle, Building F, First Floor, Room 1206
Austin, Texas 78753

AIR PERMITS DIVISION

NOV 12 2009

Re: DCP Midstream, L.P.
Feldman Booster Station
Hemphill Country, Texas
Customer Reference Number: CN601229917
Regulated Entity Number: RN100216407

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CENTRAL FILE ROOM

Dear Ms. Inman:

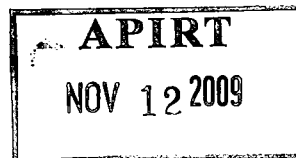
We are submitting this request to clarify the status of one engine referenced in the Standard Permit 79357 letter dated July 14, 2006. For your convenience, a copy of that letter is attached. Also attached is the technical review document for that permit. Standard Permit 79357 authorizes certain oil and gas facilities at DCP Midstream's Feldman Booster Station in Hemphill County.

When the TCEQ listed the emissions from the ENG-2 Caterpillar compressor engine in the Standard Permit Maximum Emission Rates Table, the reference to the original authorization was inadvertently omitted. As mentioned in the original application as well as the technical review, that engine is authorized under Standard Exemption 6 dated May 5 1976 which is still effective. DCP is requesting clarification that the purpose of including the emissions from those engines in the Standard Permit was for site wide emissions accountability and reference only. DCP is also requesting that the TCEQ footnote the Standard Permit Maximum Emission Rates Table to reflect that these engines continue to operate under Standard Exemption 6.

Thank you very much for your willingness to consider this request. Please contact me at (303) 605-1714 with any questions.

Sincerely,
DCP Midstream, LP

Jay J. Handley
Principal Environmental Engineer



Enclosure

cc: TCEQ Region 1 - w/enclosures UPS Tracking Number: 1Z F46 915 03 9551 8206
DCP File 1.1.2 / Feldman Booster Station - w/enclosures

Kathleen Hartnett White, *Chairman*
Larry R. Soward, *Commissioner*
Glenn Shankle, *Executive Director*



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Duke Energy
at Hn

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 14, 2006

Mr. Dirk Wold
Environmental Scientist
Duke Energy Field Services, LP
370 17th Street, Suite 2500
Denver, Colorado 80202-5604

Re: Standard Permit Number: 79357
Feldman Booster Station
Glazier, Hemphill County
Regulated Entity Number: RN100216407
Customer Reference Number: CN601229917

Dear Mr. Wold:

This is in response to your registration request, Form PI-1S, entitled "Registration for Air Standard Permit," received June 30, 2006, concerning the Feldman Booster Station located near Glazier, Hemphill County. We understand that you propose to update calculation methodologies for the condensate storage tanks and associated flash emissions, and to update the emission rates for the 660-horsepower Caterpillar G399NA stationary engine (Emission Point Number ENG-2), which has been equipped with a non-selective catalyst reduction converter and air-fuel ratio controller. Furthermore, all equipment currently authorized under Permit by Rule Registration Number 53341 will be rolled into Standard Permit Number 79357. The emissions represented for this site are included on the attached enclosure "Standard Permit Maximum Emission Rates Table".

After evaluation of the information which you have submitted, we have determined that your proposed project meets the requirements for an Oil and Gas Standard Permit if constructed and operated as described in your registration. This standard permit was authorized by the Commissioners pursuant to Title 30 Texas Administrative Code § 116.620 (30 TAC § 116.620). A copy of the standard permit in effect at the time of this registration is enclosed. You must operate in accordance with all requirements of the enclosed standard permit rule.

Permit by Rule Registration Number 53341 will be voided upon issuance of Standard Permit Number 79357.

Mr. Dirk Wold

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July 14, 2006

Re: Standard Permit Registration Number 79357

Please note that Title 40 Code of Federal Regulations Part 63, Subpart HH (40 CFR Part 63, Subpart HH), "National Emission Standard of Hazardous Air Pollutants from Oil and Natural Gas Production Facilities," is now in effect. It is the responsibility of the owner/operator to ensure the applicability of 40 CFR Part 63, Subpart HH is properly determined, both initially and whenever changes are made to a unit.

You are reminded that these facilities must be in compliance with all rules and regulations of the Texas Commission on Environmental Quality (TCEQ) and of the U.S. Environmental Protection Agency at all times, including the enclosed standard permit.

Your cooperation in this matter is appreciated. If you have any questions, please contact Mr. Monico Banda at (512) 239-1589 or write to the Texas Commission on Environmental Quality, Office of Permitting, Remediation, and Registration, Air Permits Division (MC-163), P.O. Box 13087, Austin, Texas 78711-3087.

This action is authorized on behalf of the TCEQ Executive Director.

Sincerely,



Anne M. Inman, P.E., Manager
General/Standard/Rule (GSR) Permit Section
Air Permits Division
Texas Commission on Environmental Quality

AMI/MSB/alb

Enclosures

cc: Air Section Manager, Region 1 - Amarillo

Project Number: 123508

Standard Permit Maximum Emission Rates Table
Permit Number 79357

The facilities and emissions included in this table have been represented and reviewed as the maximum emissions authorized by this standard permit registration.

Emission Point No.	Facility or Source Name	Air Contaminant*	Emission Rates	
			lb/hr	TPY
ENG-1A	800-hp Superior 8G825	NOx	3.53	15.45
		CO	5.29	23.18
		VOC	1.76	7.73
		SO ₂	<0.01	0.02
		PM ₁₀	0.12	0.53
		Formaldehyde	0.03	0.13
ENG-2	660-hp Caterpillar G399NA	NOx	7.28	31.87
		CO	7.28	31.87
		VOC	1.46	6.37
		SO ₂	<0.01	0.01
		PM ₁₀	0.10	0.44
		Formaldehyde	0.03	0.11
GEN1A	31-hp Generator	NOx	1.16	5.09
		CO	0.06	0.27
		VOC	0.08	0.33
		SO ₂	<0.01	0.01
		PM ₁₀	0.07	0.33
		Formaldehyde	0.08	0.35
TNKSLP1	Condensate Tank	VOC	3.05	13.36
TNKSLP2	Condensate Tank	VOC	3.05	13.36
TK-3	Engine Oil Tank	VOC	<0.01	<0.01

TK-4	Lube Oil Tank	VOC	<0.01	<0.01
L-1	Truck Loadout	VOC	16.12	0.15
PROC1	Blowdown Vent	VOC	10.25	1.23
FUG-1	Equipment Fugitives	VOC	0.27	1.17

The maximum operating schedule represented for these facilities is:

hours/day	days/week	weeks/year	hours/year
24	7	52	8760

- * VOC - volatile organic compounds
- PM - total particulate matter
- PM₁₀ - particulate matter equal to or less than 10 microns in size
- NO_x - total oxides of nitrogen
- CO - carbon monoxide
- SO₂ - sulfur dioxide

**Fugitive emissions are an estimate only and should not be considered as a maximum allowable