



Air Permit

AIR PA 074

AIR PA #: FG0005R 041466

File Type: Permits

Volume: 001

Date: 1/1/2007 -

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NSR Permit No. #1466
2007-2008 Data only
File is full. See next file

From RFCAIR12
To SHICKMAN@iced.state.tx.us
Date 5/24/2007 10 30 45 AM
Subject Re Site Review/Request for Comments for Project Number 129253 (Thank you for your email We will review your message and respond accordingly Please call 713-767)

Thank you for your email We will review your message and respond accordingly Please call 713-767-3700 if you need immediate assistance

Air PA/FG 00052/ RN 102600129/ 41466/PA

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Mark R. Vickery, P.G., *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Protecting Texas by Reducing and Preventing Pollution

September 10, 2008

MR JERRY REYNOLDS
MANAGER
BEASLEY FARMERS GIN COMPANY
PO BOX 113
BEASLEY TX 77417-0113

91 7108 2133 3935 2305 6825

Re Permit Renewal Notification

Dear Mr. Reynolds

Section 382.055 of the Texas Clean Air Act, Texas Health and Safety Code, Chapter 382, and Title 30 Texas Administrative Code (30 TAC) § 116.315(b), require all permits issued by the Texas Commission on Environmental Quality to be reviewed for renewal every 15 or 10 years depending if it was issued before or after December 1, 1991. This letter is to notify you that the referenced permit is scheduled for review. Please apply for review of your permit renewal no later than April 8, 2009 using the application form available on the web address below. Failure to submit your application by this date will result in automatic expiration of this permit.

Company Name - Beasley Farmers Gin Company

Customer Reference No. - CN600541130

Regulated Entity No. - RN102600129

Permit No. - 41466

Permit Expiration Date - October 5, 2009

Please furnish all information as indicated in the forms and instructions. You may download the required forms referenced below at:

www.tceq.state.tx.us/comm_exec/forms_pubs/search_forms.html

General Application for Air Permit Renewals (Form No. 10254)

TCEQ Core Data (Form No. 10400)

Table 30R - Estimated Emissions and Fee Certification for Permit Renewals (Form No. 20065)

RECEIVED
MAY 20 2010
TCEQ
CENTRAL FILE ROOM

Mr Jerry Reynolds
Page 2
September 10, 2008

Re Permit Renewal Notification

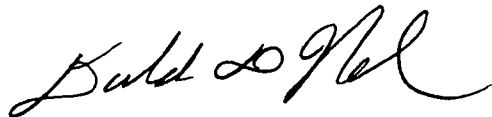
A fee based on the schedule indicated in 30 TAC § 116.313 must be submitted with this application. Upon receipt of your application, a determination will be made based on the number and type of emission points, emission rate and type of air contaminant, as to the need for you to furnish atmospheric dispersion modeling to determine the impact of emissions on the surrounding area. After receipt of a completed application, you will be notified of the requirements and procedures for public notification.

Please note that there is now the possibility of an abbreviated application and review should your facility/permit qualify. See Section VII of the application form for details.

Any application submitted by a person/entity who is delinquent on a fee and/or penalty will not be declared administratively complete until the fees/penalties are paid and/or current. Similarly, final action will be withheld by the agency on an application if it is discovered after the application is considered administratively complete that the owner/entity who submitted the application is delinquent on fees and/or penalties until such time as the fees/penalties are paid and/or current. You may visit the agency web site for additional information at www.tceq.state.tx.us/agency/delin/index.html

If we may be of any assistance to you in this matter, you may contact the staff of the Air Permits Initial Review Team or you may contact me at (512) 239-1250.

Sincerely,



Donald D. Nelon, Team Leader
Air Permits Initial Review Team
Air Permits Division

DDN/ct

cc TCEQ Regional Air Quality Manager, Region 12
TCEQ Air Permits Initial Review Team (MC-161)
TCEQ File Room (MC-198)



Date: 10/14/2008

carolyn thomas:

The following is in response to your 10/14/2008 request for delivery information on your Certified Mail(TM) item number 7108 2133 3935 2305 6825. The delivery record shows that this item was delivered on 09/16/2008 at 10:31 AM in BEASLEY, TX 77417. The scanned image of the recipient information is provided below.

Signature of Recipient:

Address of Recipient:

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local Post Office or postal representative.

Sincerely,

United States Postal Service

BEST POSSIBLE IMAGE

Kathleen Hartnett White, *Chairman*
Larry R. Soward, *Commissioner*
H S Buddy Garcia, *Commissioner*
Glenn Shankle, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 22, 2007

Mr. Jerry Reynolds
Manager
Beasley Farmers Gin Company
P O Box 113
Beasley, Texas 77417

Re: Permit Amendment
Permit Number 41466
Cotton Gin
Beasley, Fort Bend County
Regulated Entity Number RN102600129
Customer Reference Number CN600541130
Account Number FG-0005-R

Dear Mr. Reynolds

This is in response to your letter received May 10, 2007 and your Form PI-1 (General Application for Air Preconstruction Permits and Amendments) concerning the proposed amendment to Permit Number 41466. We understand that you propose to eliminate the suction system including the suction fan, move the six-foot machinery to have a split system in the second stage, install a new eight-foot system in the first stage, streamline operations through the reduction of emissions points, and increase production throughputs. Additionally, the four remaining sources associated with precleaning and mote handling will all be controlled with new 1D3D cyclones. Also, this will acknowledge that your application for the above-referenced amendment is technically complete as of June 1, 2007.

As indicated in Title 30 Texas Administrative Code § 116.116(b) [30 TAC § 116.116(b)], and based on our review, Permit Number 41466 is hereby amended. This information will be incorporated into the existing permit file. Enclosed are revised special conditions pages and a maximum allowable emission rates table to replace those currently attached to your permit. We appreciate your careful review of the special conditions of the permit and assuring that all requirements are consistently met.

This amendment will be automatically void upon the occurrence of any of the following, as indicated in 30 TAC § 116.120(a):

1. Failure to begin construction of the changes authorized by this amendment within 18 months from the date of this authorization.
2. Discontinuance of construction of the changes authorized by this amendment for a period of 18 consecutive months or more.
3. Failure to complete the changes authorized by this amendment within a reasonable time.

Upon request, the Texas Commission on Environmental Quality (TCEQ) Executive Director may grant extensions as allowed in 30 TAC § 116.120(b).

Mr Jerry Reynolds

Page 2

June 22, 2007

Re Permit Number 41466

You may file a **motion to overturn** with the Chief Clerk. A motion to overturn is a request for the commission to review the TCEQ Executive Director's approval of the application. Any motion must explain why the commission should review the TCEQ Executive Director's action.

A motion to overturn must be received by the Chief Clerk within 23 days after the date of this letter. An original and 11 copies of a motion must be filed with the Chief Clerk in person or by mail. The Chief Clerk's mailing address is Office of the Chief Clerk (MC-105), Texas Commission on Environmental Quality, P O Box 13087, Austin, Texas 78711-3087. On the same day the motion is transmitted to the Chief Clerk, please provide copies to Mr Robert Martinez, Director, Environmental Law Division (MC-173), and Mr Blas J Coy, Jr, Public Interest Counsel (MC-103), both at the same TCEQ address above. If a motion is not acted on by the commission within 45 days after the date of this letter, then the motion shall be deemed overruled.

Thank you for your cooperation and interest in air pollution control. If you need further information or have any questions, please contact ~~Mr Joel Stanford~~ at (512) 239-0270 or write to the Texas Commission on Environmental Quality, Office of Permitting, Remediation, and Registration, Air Permits Division (MC-163), P O Box 13087, Austin, Texas 78711-3087.

This action is taken under authority delegated by the Executive Director of the TCEQ.

Sincerely,



Richard A Hyde, P E , Director
Air Permits Division
Office of Permitting, Remediation, and Registration
Texas Commission on Environmental Quality

RAH/JES/ssl

Enclosures

cc Air Section Manager, Region 12 - Houston

Project Number 129253

SPECIAL CONDITIONS

Permit Number 41466

EMISSION LIMITATIONS

- 1 Total emissions from these facilities shall not exceed the values stated on the attached table entitled "Emission Sources - Maximum Allowable Emission Rates "

OPERATIONAL AND WORK PRACTICE REPRESENTATIONS

- 2 Hourly emission rates for the cotton gin and trash handling are based on and the facilities are limited to an hourly throughput of 30 bales Annual emission rates are based on 24,000 bales of stripper cotton as well as the following required controls (06/07)

Equipment/Fan Exhausts

Battery condenser
2nd lint cleaner condensers
All other fan exhausts

Controls

Small mesh screens
Small mesh screens
High efficiency cyclones

- 3 Variations of the annual throughputs of stripper, burr extracted, and picker cotton may exceed 24,000 bales per year provided that the total emissions of particulate matter from the cotton gin do not exceed 18 22 tons per year The following equation shall be used to determine compliance with allowable emission rates listed on the maximum allowable emission rates table (06/07)

Stripper cotton =	bales/year x 0 000757 =	
Burr Extracted =	bales/year x 0 000486 =	
Picker cotton =	bales/year x 0 000216 =	
Total = _____	bales/year	Total = _____ tons/year

- 4 As represented in the permit application, the following shall occur
 - A To minimize fugitive emissions, the trash hopper dump area shall be enclosed while loading trash trucks
 - B Gin plant roads, parking areas, and other traffic areas shall be sprinkled with water, and/or be treated with effective dust suppressant(s), and/or be paved with a cohesive hard surface and cleaned as necessary to maintain compliance with all Texas Commission on Environmental Quality (TCEQ) rules and regulations

SPECIAL CONDITIONS

Permit Number 41466

Page 2

- C Emissions of lint and cotton trash shall be minimized by proper maintenance of all buildings and gin equipment. Any accumulations of lint, cotton trash, and/or cotton burrs on the gin property shall be cleaned up and removed from the gin property on a daily basis (11/05)

RECORDKEEPING REQUIREMENTS

- 5 Records of annual throughputs for each type of cotton processed shall be maintained at this facility and made available at the request of personnel from the TCEQ or any other air pollution control program having jurisdiction to demonstrate compliance with Special Condition No. 3. These records shall be retained for a rolling 24-month period (06/07)

Dated June 22, 2007

EMISSION SOURCES - MAXIMUM ALLOWABLE EMISSION RATES

Permit Number 41466

This table lists the maximum allowable emission rates and all sources of air contaminants on the applicant's property covered by this permit. The emission rates shown are those derived from information submitted as part of the application for permit and are the maximum rates allowed for these facilities. Any proposed increase in emission rates may require an application for a modification of the facilities covered by this permit.

AIR CONTAMINANTS DATA

Emission Point No (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates *	
			lb/hr	TPY
	Cotton Gin	PM	45.50	18.22
		PM ₁₀	22.80	9.14
		VOC	0.08	0.05
		NO _x	1.40	0.84
		CO	1.18	0.71
		SO ₂	0.01	0.01
	Trash Handling	PM	2.25	0.90
		PM ₁₀	1.13	0.45

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan
- (2) Specific point source name. For fugitive sources use area name or fugitive source name
- (3) PM - particulate matter, suspended in the atmosphere, including PM₁₀
 PM₁₀ - particulate matter equal to or less than 10 microns in diameter. Where PM is not listed, it shall be assumed that no PM greater than 10 microns is emitted.
 VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 NO_x - total oxides of nitrogen
 CO - carbon monoxide
 SO₂ - sulfur dioxide

* Refer to Special Condition Nos. 2 and 3 for throughput limitations, basis of emission rates, and variations in annual throughputs.

Dated June 22, 2007

Proper Storage of Cotton Gin Trash

Introduction

The cotton ginning industry receives seed cotton from individual farmers. This seed cotton is processed into four distinct products. The first is a cotton bale, which weighs approximately 500 pounds. The title to the cotton bale is retained by the farmer. The second product is cottonseed. This product is retained and sold by the ginner. For each bale of cotton approximately 650 pounds of cottonseed is produced. The third product is mote. This material is essentially short cotton fiber and immature seed. Typically, this product is baled in a second baling press, and sold by the gin. About 20 pounds of mote is produced per bale of cotton.

The fourth product is cotton gin trash. If the cotton is harvested with a cotton picker, there will be about 150 pounds of trash produced for each bale of cotton. This trash will primarily consist of leaf, small stems, soil particles, and lint particles. If the cotton is harvested with a cotton stripper, the quantity of material produced per bale of seed cotton can range from 400 to 1,000 pounds of material. This material is similar to the picker trash described above, except that this material will also contain the cotton burr, which is essentially the bract of the cotton boll. Most of the cotton in Texas is harvested with a cotton stripper. The weight difference between the types of trash is due to the burrs.

The cotton trash can be used for a variety of purposes. Both picker and stripper trash can be used to produce compost. In addition, the stripper trash can be used as a supplement to cattle feed, as the burrs, stems and leaf are a good source of roughage for feed. This material is also useful for bedding in the dairy industry. In smaller quantities, this material is being used to produce wood products and fuel for wood burning stoves. Markets are beginning to emerge for stripper trash to be used as a fuel source for industrial boilers and burners, due to the escalating price of fossil fuels.

Cotton gins typically operate for three to five months in a given year. Most of the markets for the trash demand the material be available throughout the year, or at least for the majority of the year. For this reason, a portion of the stripper trash must be put up for storage during the processing season. This material is then shipped throughout the year.

Note This document discusses the proper practices for storing gin trash which is being kept dry for future use. These guidelines are not designed to assist operators who are storing gin trash to be composted.

Proper practices for storing cotton gin trash

Storage of cotton gin trash can be grouped into two categories. Some cotton gins store their trash on the gin site. In this case, the methods of storage and conditions for proper storage are a part of the TCEQ air permit which regulates the operation of the gin plant, as well as the work practices and operational controls associated with the entire site upon which the gin is located. In most cases, on site storage is a part of a permanent installation, such as a burr stockpiling system, or a system that uses a high pressure blower to stockpile the burrs.

Proper Storage of Cotton Gin Trash

In other cases, the burrs are stored off-site. Typically, the gin will either own or lease a parcel of land which is not contiguous with the gin site itself. The remainder of this document will address suggested practices and procedures for proper storage at locations which are not regulated under a TCEQ permit or other authorization.

Site considerations

Proper site selection is important when storing cotton gin trash. Typically, material is brought to the site on a 24 hour/day basis. It is important that the route to the site be accessible by truck in all types of weather. When reviewing the route to the site, be sure to evaluate whether there are residences or business that might be impacted by the operation of the trucks servicing the site.

The site should be selected so that if there is a product fire on site, the impacts off site will be minimal. Surrounding land use and distances to nearest residences and businesses should be considered when selecting site. Efforts should be taken to site the burr storage area so that any impacts to residential or commercial surrounding areas from the storage or processing of the burrs will be minimized.

Good practices for material collection

When stockpiling cotton gin trash, it is important to do so in a manner that will protect the material to be stored. In addition, it is important to store them in a manner which will help maximize the control over any possible product fire.

When the trash stockpiles are being built, they should be formed in a long wind-row. These wind-rows should be built not more than 25' high. The corresponding width of the wind-row base will be about 50'. The length of this wind row should not exceed 500'. A buffer of at least 15' should surround each wind row. This buffer will allow access to individual rows by loader or truck, and will also help to isolate each pile in the event of a product fire.

Management practices for material management

Personnel involved in shipping the cotton gin trash from the gin to the storage location should be properly trained to stay in constant communication with the ginners on each shift. If a process fire occurs in the gin plant, the cotton gin trash produced during this time period should be isolated. This material should never be taken to the main storage location. Communication is critical in this area. If there is a process fire, that information must be immediately communicated to the personnel involved in shipping cotton gin trash.

Personnel should also be aware of the maximum size for each stockpile, and the buffer size needed around each pile. If the stockpiles are improperly sited or improperly built, it could be very costly to go back and re-build these stockpiles.

Permit Amendment Review Analysis & Technical Review

Company	Beasley Farmers Gin	Permit No	41466
	Company		
City	Beasley	Record No	129253
County	Fort Bend	Account No	FG-0005-R
Project Type	CAMD	Regulated Entity No	RN102600129
Project Reviewer	Mr Joel Stanford	Customer Reference No	CN600541130
Facility Name	Cotton Gin		

Authorization Checklist

Will a new policy/precedent be established? (ED signature required if yes)	No
Is a state or local official opposed to the permit?(ED signature required if yes)	No
Is waste or tire derived fuel involved? (ED signature required if yes)	No
Are waste management facilities involved?(ED signature required if yes)	No
Will action on this application be posted on the Executive Director's agenda?	No
Have any changes to the application or subsequent proposals been required to increase protection of public health and the environment during the review?	No

Project Overview

Beasley Farmers Gin Co, Inc has requested an amendment of Permit 41466. The amendment is requesting the elimination of the suction system including the suction fan, moving the 6' machinery to have a split system in the second stage, installing a new 8' system in the first stage, the streamlining of operations through the reduction of emissions points, and an increase in production throughputs. Additionally, the four remaining sources associated with precleaning and mote handling will all be controlled with new 1D3D cyclones.

Total annual emission rates and respective changes will be as follows

<u>Currently Permitted (tpy)</u>	<u>Permit Amendment (tpy)</u>	<u>Difference (tpy)</u>
PM 14.37	PM 19.12	PM 4.75 (+)
PM ₁₀ 7.22	PM ₁₀ 9.59	PM ₁₀ 2.37 (+)
VOC 0.05	VOC 0.05	VOC No change
NO _x 0.95	NO _x 0.84	NO _x 0.11 (-)
CO 0.79	CO 0.71	CO 0.08 (-)
SO ₂ 0.01	SO ₂ 0.01	SO ₂ No change

Public Notice Information

§39.403	Public notification required?	No
	If no, give reason: Emissions increase less than de-minimis	

Emission Controls

§116.111(a)(2)(G)	Is the facility expected to perform as represented in the application?	Yes
§116.140	Permit Fee \$ 900.00 Fee certification provided?	Yes

Sampling and Testing

§116.111(a)(2)(A)(i)	Are the emissions expected to comply with all TCEQ air quality rules and regulations, and the intent of the Texas Clean Air Act?	Yes
§116.111(a)(2)(B)	Will emissions be measured?	Yes
	Method: Record Keeping	

Federal Program Applicability

§116.111(a)(2)(D)	Compliance with applicable NSPS expected?	N/A
§116.111(a)(2)(E)	Compliance with applicable NESHAP expected?	N/A
§116.111(a)(2)(F)	Compliance with applicable MACT expected?	N/A
§116.111(a)(2)(H)	Is nonattainment review required?	No

Review Analysis & Technical Review

Permit No 41466
Page 2

Regulated Entity No RN102600129

116 111(a)(2)(I)	A	Is the site located in a nonattainment area?	No
		Is PSD applicable?	No
	A	Is the site a federal major source (100/250 tons/yr)?	No

Mass Cap and Trade Applicability

§116 111(a)(2)(L) Is Mass Cap and Trade applicable? No
Did the proposed facility, group of facilities, or account obtain allowances to operate? N/A

Title V Applicability

§122 10(13)(A) Is the site a major source under FCAA Section 112(b)? No
(i) The site emits 10 tons or more of any single HAP? No
(ii) The site emits 25 tons or more of a combination No
§122 10(13)(C) Does the site emit 100 tons or more of any air pollutant? No
§122 10(13)(D) Is the site a non-attainment major source? No

Request for Comments

Region 12 Reviewed by Mona Hazur

Process Description

Beasley Farmers Gin Company receives 95% of its seed cotton in modules. Upon approval of this amendment, the gin will have a maximum hourly baling rate of 30 bales per hour and will be limited to 24,000 bales per year. Emission rates are based on factors for stripper cotton since the processing of stripper cotton results in the highest emissions. The permit authorizes the processing of burr extracted and picker cotton if necessary. Notes will be baled at this facility. There are four natural gas-fired burners at this facility with a combined rating of 14 MMBtu/hr.

Sources, Controls, Source Reduction and BACT [§116 111(a)(2)(C)]

Emissions from this facility will be generated from the cotton gin and trash handling. The natural gas-fired burners generate minor products of combustion. The battery condenser and 2nd lint cleaner condensers are controlled by small-mesh screens. All other exhausts are controlled by high efficiency cyclones. This facility meets and in some cases exceeds current baseline BACT requirements as adopted on May 23, 1993 by the 9-member Texas Air Control Board. Under these guidelines, baseline BACT has been defined as the use of small-mesh screens on all condenser exhausts and properly-sized, high efficiency cyclones on all fan exhausts.

Impacts Evaluation

1	Was modeling done? No	Type? N/A	
	Comment Seasonal Minor Source		
2	Will GLC of any air contaminant cause violation of NAAQS?		No
3	Is this a sensitive location with respect to nuisance?		Moderate
4	Is the site within 3000 feet of any school?		Yes
5	Toxics Evaluation There are no toxic emissions associated with this facility. This facility emits particulate matter and minor products of combustion from the natural gas-fired burners. The proposed controls at this facility meet baseline BACT, and no adverse impacts are expected to occur if the facility is operated in accordance with the permit.		

According to the company, the previously submitted land use map describing structures within a 3,000 ft radius is still accurate. According to the site review submitted with the initial permit, the area surrounding the facility is residential and there is a school approximately 1320 ft away from the facility. Also, the nearest receptor is a residence located 200 ft southeast of the facility.

Special conditions address housekeeping procedures which concern daily cleaning of any accumulations of lint and cotton trash, the proper maintenance of all buildings and gin equipment, and the maintenance of roads and parking areas to minimize road dust emissions.

Review Analysis & Technical Review

Permit No 41466
Page 3

Regulated Entity No RN102600129

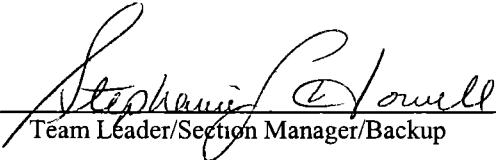
Miscellaneous

- 1 Is applicant in agreement with special conditions?
Company representative?
- 2 Other permit(s) affected by this action?

Yes, 06/04/2007
Kelley Green
No


Project Reviewer

6/04/07
Date


Team Leader/Section Manager/Backup

6/21/07
Date

Texas Commission on Environmental Quality
Investigation Report
Beasley Farmers Gin Company
CN600541130

BEASLEY FARMERS GIN COMPA
RN102600129

Investigation # 564152

Incident #

Investigator MONA HAZUR

Site Classification

MIN 0-15 FINS

Conducted 06/19/2007 -- 06/19/2007

SIC Code 0724

NAIC Code 115111

Program(s) AIR NEW SOURCE PERMITS

Investigation Type Site Assessment File Review

Location 115 SOUTH 2ND STREET

Additional ID(s) 41466

Address 115 S 2ND ST,
BEASLEY, TX 77417

Activity Type

REGION 12 - HOUSTON

PMPRCH116 - Chapter 116 Permit Provision Review

Principal(s)

Role

Name

RESPONDENT

BEASLEY FARMERS GIN COMPANY

Contact(s)

Role

Title

Name

Phone

Regulated Entity Contact

TECHNICAL CONTACT MR KELLEY GREEN Work (512) 476-8388

Other Staff Member(s)

Role

Name

Supervisor

CATHERINE SHERMAN

Associated Check ListChecklist Name

AIR GENERIC INVESTIGATION (10 ITEMS)

Unit Name

Beasley Cotton Gin

Investigation Comments

INTRODUCTION / INVESTIGATION SUMMARY

Introduction

On May 31, 2007, Texas Commission on Environmental Quality (TCEQ) Houston Regional Office received a Request for Comments (RFC) from the TCEQ Air Permits Division (APD) for Permit # 41466 for Beasley Farmers Gin Company

Daily Narrative

On June 19, 2007, Ms Mona Hazur of the TCEQ conducted an in-house review of the proposed draft alteration for Permit # 41466

The following was sent to the permit writer via e-mail

Request for Comments -- Draft Conditions

TCEQ -- Air Permits Division

Phone (512)239-1250

Fax (512)239-1300

Mailing Address TCEQ, Air Permits, P O Box 13087 Austin, TX 78711-3087

RECEIVED
OCT 10 2007
TCEQ
CENTRAL FILE ROOM

6/19/2007 Inv # - 564152

Page 2 of 4

TO Region 12 City Beasley County Fort Bend Account No FG-0005-R
Submitted by Mr Joel Stanford E-Mail ID jstanfor Phone (512) 239-0270
Date Request Submitted May 31, 2007
Comments Deadline June 21, 2007

For deadlines less than 21 days Section Manager approval is required

Date Application Received by TCEQ in Austin May 10, 2007

REGIONAL OFFICES Please return comments ASAP, but no later than the comments deadline which is 21 days from the submittal date Permit disposition will proceed after comments are received or after the comments deadline has passed Permit Reviewer may request faster response if needed

LOCAL PROGRAMS The company below has submitted an application for the project referenced below in accordance with regulations of the TCEQ Please return comments ASAP but no later than the comments deadline which is 21 days from the submittal date Permit disposition will proceed after comments are received or after the comments deadline has passed Permit Reviewer may request faster response if needed If no comments are received within this time frame, we will assume you have no comments or objections to the project as proposed Please return a complete copy of the form (both sides) with your comments

PROJECT TYPE Amendment

PROJECT NO 129253 REGULATED ENTITY NO RN102600129

PERMIT NO 41466

COMPANY NAME Beasley Farmers Gin Company CUSTOMER REFERENCE NO CN600541130

PLANT NAME Beasley Farmers Gin Company

LOCATION 115 south 2nd street

UNIT NAME Cotton Gin COUNTY Fort Bend

TECHNICAL CONTACT Kelley Green PHONE (512) 476-8388

OPERATING SCHEDULE Continuous?

Hours/Day Days/Week Weeks/Year Night Operation?

Engineer's Comments

Attachments MAERT, Draft Conditions

Request for Comments -- Draft Permit
RESPONSE

TO Mr Joel Stanford, Austin

FROM Region 12 City Beasley County Fort Bend Account No FG-0005-R
Copy of Application Received by your Office X YES NO Date Received May 31, 2007

COMPANY NAME Beasley Farmers Gin Company

PERMIT NO 41466

REGULATED ENTITY NO RN102600129 PROJECT NO 129253

Investigator's/Compliance Officer's Name (Please Print) Mona Hazur
Phone 713-767-3748

Comments Deadline (from pg 1) June 21, 2007

Date of Last Site Visit N/A

COMMENTS ON CONDITIONS (Please mark up draft special conditions with your comments
Please address applicability and enforceability List any additional conditions below)

Compliance Determination Conditions No Comments

Operational Limitations No Comments

GENERAL COMMENTS No Comments

PERMIT ISSUANCE

If you have any objections to issuance, please note them here

No Objections

Exit Interview

Exit interviews with the regulated entity are not conducted during the permit review process

GENERAL FACILITY AND PROCESS INFORMATION

Process Description

Beasley Farmers Gin Company is a cotton ginning facility that strips and processes cotton for wholesale

BACKGROUND

Current Enforcement Actions

Current enforcement actions are not typically reviewed by regional staff during the permit review process Any impact enforcement actions have on the facility's permit will be considered by the Air Permits Division

Agreed Orders, Court Orders, and Other Compliance Agreements

Agreed orders, court orders, and compliance agreements are not typically reviewed by regional staff during the permit review process Any impact these may have on the facility's permit will be considered by the Air Permits Division

Complaints

Previous complaints are not typically reviewed by regional staff during the permit review process Any impact complaints have on the facility's permit will be considered by the Air Permits Division

Prior Enforcement Issues

Prior enforcement actions are not typically reviewed by regional staff during the permit review process Any impact prior enforcement actions have on the facility's permit will be considered by the Air Permits Division

ADDITIONAL INFORMATION / RECOMMENDATIONS

Conclusions and Recommendations

Comments from regional staff regarding applicability and enforceability are included in the daily narrative subsection above

Areas of Concern

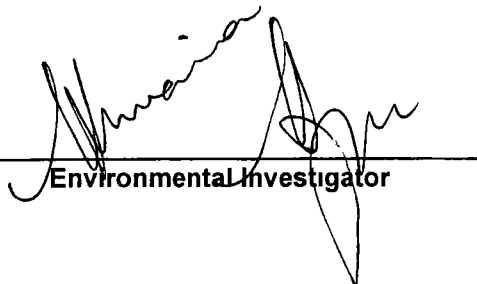
A compliance evaluation for the regulated entity was not performed during the course of this investigation, therefore, no specific areas of concern were noted

List of Report Attachments

1 Copy of Request for Comments, Permit Special Conditions and or MAER table sent from APD

No Violations Associated to this Investigation

Signed



Environmental Investigator

Date

07/02/07

Signed

Supervisor

Date

Attachments (in order of final report submittal)

☐ Enforcement Action Request (EAR)

☐ Letter to Facility (specify type) _____

☐ Investigation Report

☐ Sample Analysis Results

☐ Manifests

☐ NOR

☐ Maps, Plans, Sketches

☐ Photographs

☐ Correspondence from the facility

☒ Other (specify)

12 See Attachment List

Joel Stanford - RE Draft CND and MRT for Beasley Farmers Gin Company (AMEND)

From "Kelley Green" <kelley@tcga.org>
To "Joel Stanford" <JStanfor@tceq.state.tx.us>
Date 6/4/2007 2:25 PM
Subject RE: Draft CND and MRT for Beasley Farmers Gin Company (AMEND)

We have reviewed your draft conditions and MAERT. We find these acceptable as written. Thank you for your help on this project.

J. Kelley Green

Texas Cotton Ginners' Association

512-615-1102 - Phone

512-476-8215 - Fax

kelly@tcga.org

From: Joel Stanford [mailto:JStanfor@tceq.state.tx.us]
Sent: Thursday, May 31, 2007 11:13 AM
To: kelly@tcga.org
Subject: Draft CND and MRT for Beasley Farmers Gin Company (AMEND)

Hi Kelley,
Attached are the draft CND/MRT for Beasley's amendment application. Please let me know if these are acceptable.

My apologies for the lack of a draft watermark, our new version of WordPerfect is having difficulties inserting it.

Thanks,

Joel Stanford
Air Permits Division
Texas Commission on Environmental Quality
Phone (512) 239-0270
Fax (512) 239-1400

Beasley Farmers Gin Co., Inc.
P.O. Box 113
Beasley, TX 77417

May 1, 2007

✓ Ms Toni Oyler (MC-161)
TCEQ Office of Air Quality
P O Box 13087
Austin, TX 78711-3087

Re RN 102600129
Permit No 41466

Dear Ms Oyler

We are changing our precleaning system this year We are moving the 6' machinery so that we have a split system in the second stage, an installing a new 8' system in the first stage We are also eliminating our suction system, including the suction fan, and three other emission points

The end result of this change is that we will go through one less step of processing, and will eliminate several emission points, significantly streamlining our operation We will now only have four emission points associated with precleaning and mote handling, and all four of these points will be controlled with the new design of the 1D3D cyclone We are hopeful that this change will increase our hourly processing rate, and we are requesting an increase in our annual permit limitation as well

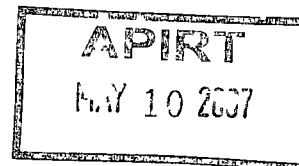
I hope this information is sufficient for your purposes If you have any questions regarding this information, please contact me at (979) 387-2215, or Kelley Green at 615-1102 Thank you for your attention to this application

Sincerely,



Jerry Reynolds, Manager

cc Ms Linda Vasse
Air Section Manager
TCEQ Region 12
5425 Polk Ave , Suite H
Houston, TX 77023-1452



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Air Preconstruction Permits and Amendments

Update The TCEQ **requires** that a Core Data Form be submitted on all incoming applications unless a Regulated Entity and Customer Reference Number has been issued by the TCEQ and no core data information has changed. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ Web site at www.tceq.state.tx.us/permitting/central_registry/guidance.html

I APPLICANT INFORMATION		
A Company or Other Legal Name Beasley Farmers Gin Company		
Texas Secretary of State Charter/Registration Number (If Applicable) 1-74-0504077-9		
B Company Official Contact Name & Title Jerry Reynolds, Manager		
Mailing Address P O Box 113		
City Beasley	State TX	Zip Code 77417
Telephone 979-387-2215	Fax 979-387-3343	E-mail
C Technical Contact Name and Title Kelley Green Director of Technical Services		
Company Texas Cotton Ginners' Association		
Mailing Address 408 West 14th Street		
City Austin	State TX	Zip Code 78701
Telephone 512-476-8388	Fax 512-476-8215	E-mail kelley@tcga.org
D Facility Location Information		
Street Address 115 South 2nd Street		
If no street address, provide clear driving directions to the site in writing		
City Beasley	County Fort Bend	Zip Code 77417
E TCEQ Account Identification Number (leave blank if new site or facility) FG-0005-R		
F Is a TCEQ Core Data Form (TCEQ Form #10400) attached? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
G TCEQ Customer Reference Number (leave blank if unknown) CN600541130		
H TCEQ Regulated Entity Number (leave blank if unknown) RN102600129		
II IMPORTANT GENERAL INFORMATION		
A Is confidential information submitted with this application? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
If "YES", is each "confidential" page marked "CONFIDENTIAL" in large red letters? <input type="checkbox"/> YES <input type="checkbox"/> NO		
B Is this application in response to a TCEQ investigation or enforcement action? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
If "YES", attach a copy of any correspondence from the TCEQ		
C Number of New Jobs 0		
D Names of the State Senator and district number for this facility site Glenn Hegar - District 18		
Names of State Representative and district number for this facility site John Zerwas District 28		

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III FACILITY AND SOURCE INFORMATION		
A Site Name Beasley Farmers Gin Company		
B Area Name/Type of Facility		<input checked="" type="checkbox"/> PERMANENT <input type="checkbox"/> PORTABLE
C Principal Company Product or Business Cotton Ginning		
Primary Standard Industrial Classification Code 0724		
D Projected Start of Construction Date 5/15/2007		Projected Start of Operation Date 8/15/2007
IV TYPE OF PERMIT ACTION REQUESTED		
A Permit Number (if existing) 41466		
B Is this an initial permit application?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "YES", check the type of permit requested (<i>check all that apply</i>)		
<input type="checkbox"/> State Permit <input type="checkbox"/> Nonattainment Federal Permit		
<input type="checkbox"/> Flexible Permit <input type="checkbox"/> Prevention of Significant Deterioration Federal Permit		
<input type="checkbox"/> Multiple Plant Permit <input type="checkbox"/> Hazardous Air Pollutants Permit Federal Clean Air Act § 112(g)		
<input type="checkbox"/> Other _____		
C Is this a permit amendment?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
If "YES", Check the type of permit requested (<i>check all that apply</i>)		
<input checked="" type="checkbox"/> State Permit Amendment <input type="checkbox"/> Nonattainment Major Modification		
<input type="checkbox"/> Flexible Permit Amendment <input type="checkbox"/> Prevention of Significant Deterioration Major Modification		
<input type="checkbox"/> Multiple Plant Permit Amendment <input type="checkbox"/> Hazardous Air Pollutants Permit Federal Clean Air Act § 112(g) Modification		
<input type="checkbox"/> Other _____		
D Is this application for a change in location of previously permitted facilities?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "YES", answer D 1 and D 2		
1 Current location of facility		
Street Address (<i>If no street address provide clear driving directions to the site in writing</i>)		
City	County	Zip Code
2 Will the proposed facility, site and plot plan meet all current technical requirements of the permit special conditions? If no, attach detailed information		
		<input type="checkbox"/> YES <input type="checkbox"/> NO
E Are there any exemptions or permits by rule to be incorporated into this permit?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F Are you permitting a grandfathered facility?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
If "YES", attach information on any changes to emissions under this application		
G Is this facility located at a site required to obtain a federal operating permit under 30 TAC Chapter 122? If "NO", go to Section V		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
1 Is a site operating permit (SOP) or general operating permit (GOP) review pending for this source, area, or site?		<input type="checkbox"/> YES <input type="checkbox"/> NO
2 Is an SOP or GOP issued for this source, area, or site?		<input type="checkbox"/> YES <input type="checkbox"/> NO
3 List SOP or GOP number(s)		

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V PERMIT FEE INFORMATION			
A Fee Paid for this application		\$ 900 00	
B Is a copy of the check or money order attached to the original submittal of this application?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
C Is a Table 30 entitled, "Certification of Estimated Capital Cost and Fee Verification," attached?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
VI PUBLIC NOTICE APPLICABILITY			
A Is this a new permit application?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
B Is this an application for a major modification of a PSD, NA or 30 TAC § 112(g) permit?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
C Is this a state permit amendment application? If "YES", answer C 1 through C 3		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
1 Is there any change in character of emissions or a new air contaminant in this application?		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2 Do the facilities handle, load, unload, dry, manufacture, or process grain, seed, legumes, or vegetable fibers (agricultural facilities)?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
3 List the total annual emission increases associated with this application (<i>list all that apply</i>)			
Volatile Organic Compounds (VOC)		0 00 tpy	Particulate Matter (PM) 4 75 tpy
Sulfur Dioxide (SO ₂)		0 00 tpy	Lead (Pb) 0 00 tpy
Carbon Monoxide (CO)		0 00 tpy	Nitrogen Oxides (NO _x) 0 00 tpy
Other air contaminants not listed above		_____ tpy	List _____
D Is this a change of location application? If "YES", answer D 1 through D 3		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
1 Is the new facility site located in or contiguous to the right-of-way of a public works project?		<input type="checkbox"/> YES <input type="checkbox"/> NO	
2 Is there a permitted facility occupying the new site?		<input type="checkbox"/> YES <input type="checkbox"/> NO	
If "YES", please list the permit number		Permit No _____	
3 Have portable facilities occupied the new site at any time in the last two years?		<input type="checkbox"/> YES <input type="checkbox"/> NO	
VII PUBLIC NOTICE INFORMATION (<i>complete if applicable</i>)			
A Responsible Person			
Name and Title _____			
Mailing Address _____			
City _____		State _____	Zip Code _____
Telephone _____		Fax _____	E-mail _____
B Technical Contact			
Name and Title _____			
Mailing Address _____			
City _____		State _____	Zip Code _____
Telephone _____		Fax _____	E-mail _____



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VII PUBLIC NOTICE INFORMATION (complete if applicable) (Continued)			
C Application in Public Place			
Name of Public Place			
Physical Address		City	County
The public place has granted authorization to place the application for public viewing and copying? <input type="checkbox"/> YES <input type="checkbox"/> NO			
D Small Business Classification			
Does this company (including parent companies and subsidiary companies) employ 100 or fewer persons? <input type="checkbox"/> YES <input type="checkbox"/> NO			
Is the site a major source under 30 TAC Chapter 122, Federal Operating Permit Program? <input type="checkbox"/> YES <input type="checkbox"/> NO			
Are the site emissions of any individual air contaminant greater than 50 tpy? <input type="checkbox"/> YES <input type="checkbox"/> NO			
Are the site emissions of all air contaminants combined greater than 75 tpy? <input type="checkbox"/> YES <input type="checkbox"/> NO			
E Bilingual notice confirmation			
Is a bilingual program required by the Texas Education Code in the School District? <input type="checkbox"/> YES <input type="checkbox"/> NO			
Are the children who attend either the elementary school or the middle school closest to your facility eligible to be enrolled in a bilingual program provided by the district? <input type="checkbox"/> YES <input type="checkbox"/> NO			
If yes, which language is required by the bilingual program? <input type="text"/>			
VIII TECHNICAL INFORMATION			
A Is a current area map attached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
Are any schools located within 3,000 feet of this facility? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
B Is a plot plan of the plant property attached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
C Is a process flow diagram and a process description attached? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
D Maximum Operating Schedule <u>24</u> Hours/Day <u>7</u> Days/Week <u>Varies</u> Weeks/Year			
Seasonal Operation? If "YES", please describe <u>October through March</u> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
E Are worst-case emissions data and calculations attached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
1 Is a Table 1(a) entitled, "Emission Point Summary Table," attached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
2 Is a Table 2 entitled, "Material Balance Table," attached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
3 Are equipment, process or control device tables attached? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			
4 Are routine maintenance, start-up, or shutdown emissions included? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
F Are actual emissions for the last two years (determination federal applicability) attached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			

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**Texas Commission on Environmental Quality
Form PI-1 General Application for
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IX STATE REGULATORY REQUIREMENTS

Applicants must be in compliance with all applicable state regulations to obtain a permit or amendment

- | | | |
|---|--|---|
| A | The emissions from the proposed facility will comply with all rules and regulations of the TCEQ and details are attached? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| B | The proposed facility will be able to measure emissions of significant air contaminants and details are attached? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| C | A demonstration of Best Available Control Technology (BACT) is attached? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| D | The proposed facilities will achieve the performance in the permit application and compliance demonstration or record keeping information is attached? | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| E | Is atmospheric dispersion modeling attached? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| F | Does this application involve any air contaminants for which a "disaster review" is required?
If "YES", details must be attached
<i>Note For a list of air contaminants for which a "disaster review" will be required, refer to the NSRPD Disaster Review Guidance Document at www.tceq.state.tx.us/permitting/air/Rules/Federal/63/63hmpg.htm</i> | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| G | Is this facility or group of facilities located at a site within the Houston/Galveston nonattainment area? (Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, or Waller Counties) | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| | Does the facility or group of facilities located at this site have an uncontrolled design capacity to emit 10 tpy or more of NO _x ? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| | Is this site subject to 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emissions Cap and Trade)? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| | Does this action make the site subject to 30 TAC Chapter 101, Subchapter H, Division 3 (Mass Emissions Cap and Trade)? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| | Does this action require the site to obtain additional emission allowances? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |

X FEDERAL REGULATORY REQUIREMENTS

Applicants must be in compliance with all applicable federal regulations to obtain a permit or amendment

If any of the following questions is answered "YES", the application must contain detailed attachments addressing applicability, identify federal regulation Subparts, show how requirements are met, and include compliance information.

- | | | |
|---|---|---|
| A | Does a Title 40 Code of Federal Regulations Part 60, (40 CFR Part 60) New Source Performance Standard (NSPS) apply to a facility in this application? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| B | Does 40 CFR Part 61, National Emissions Standard for Hazardous Air Pollutants (NESHAP) apply to a facility in this application? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| C | Does a 40 CFR Part 63, Maximum Achievable Control Technology (MACT) standard apply to a facility in this application? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| D | Does nonattainment permitting requirements apply to this application? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| E | Does prevention of significant deterioration permitting requirements apply to this application? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| F | Does Hazardous Air Pollutant Major Source [FAA § 112(g)] requirements apply to this application? | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |


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Form PI-1 General Application for
Air Preconstruction Permits and Amendments**

XI COPIES OF THIS APPLICATION		
A	Has the required fee been sent separately with a copy of this Form PI-1 to the TCEQ Revenue Section? (MC 214 P O Box 13088 Austin, Texas 78711)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
B	Are the Core Data Form, Form PI-1, and all attachments being sent to the TCEQ in Austin?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
OPTIONAL Has an extra copy of the Core Data Form, Form PI-1 and all attachments been sent to the TCEQ in Austin? If "YES", please mark this application as "COPY"		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C	Is a copy of the Core Data Form, the Form PI-1, and all attachments being sent to the appropriate TCEQ regional office?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
D	Is a copy of the Core Data Form, the Form PI-1, and all attachments being sent to each appropriate local air pollution control program(s)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
List all local air pollution control program(s) None		
E	Is a copy of the Core Data Form, Form PI-1, and all attachments (without confidential information) being sent to the EPA Region 6 office in Dallas, Texas? (federal applications only)	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F	This facility is located within 100 kilometers of the Rio Grande River and a copy of the application was sent to the International Boundary Water Commission (IBWC)	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
G	This facility is located within 100 kilometers of a federally-designated Class I area and a copy of the application was sent to the appropriate Federal Land Manager	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XII PROFESSIONAL ENGINEER (P E) SEAL		
Is the estimated capital cost of the project greater than \$2 million dollars? If "YES", the application must be submitted under the seal of a Texas licensed Professional Engineer (P E)		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XIII SIGNATURE		
The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief I further state that to the best of my knowledge and belief, the project for which application is made will not in any way violate any provision of the Texas Water Code (TWC), Chapter 7, Texas Clean Air Act (TCAA), as amended, or any of the air quality rules and regulations of the Texas Commission on Environmental Quality or any local governmental ordinance or resolution enacted pursuant to the TCAA I further state that I understand my signature indicates that this application meets all applicable nonattainment, prevention of significant deterioration, or major source of hazardous air pollutant permitting requirements I further state that I have read and understand TWC §§ 7 177-7 183, which defines <u>CRIMINAL OFFENSES</u> for certain violations, including intentionally or knowingly making or causing to be made false material statements or representations in this application, and TWC § 7 187, pertaining to <u>CRIMINAL PENALTIES</u>		
NAME	Jerry Reynolds	SIGNATURE  DATE 5-3-07
Original Signature Required		

Reset Form

Print Form

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TCEQ Core Data Form

TCEQ Use Only

If you have questions on how to fill out this form or about our Central Registry please contact us at 512 239-5175

Individuals are entitled to request and review their personal information that the agency gathers on its forms
They may also have any errors in their information corrected To review such information, contact us at 512-239-3282

SECTION I General Information

1 Reason for Submission *Example new wastewater permit IHW registration, change in customer information, etc*

NSR Permit Amendment

2 Attachments Describe Any Attachments (ex Title V Application, Waste Transporter Application, etc)

☒ YES ☐ NO NSR Permit Amendment Application

3 Customer Reference Number-if issued

CN 600541130

(9 digits)

4 Regulated Entity Reference Number-if issued

RN 102600129

(9 digits)

SECTION II Customer Information

5 Customer Role (Proposed or Actual) - As It Relates to the Regulated Entity Listed on This Form

Please check one of the following

Owner

Operator

☒

Owner and Operator

Occupational Licensee

Volunteer Cleanup Applicant

Other

TCEQ Use Only

Superfund

PST

Respondent

6 General Customer Information

New Customer

Change to Customer Information

Change in Regulated Entity Ownership

☒

No Change*

*If "No Change" and Section I is complete, skip to Section III - Regulated Entity Information

7 Type of Customer

Individual

Sole Proprietorship - D B.A

Partnership

Corporation

Federal Government

State Government

County Government

City Government

Other Government

Other

8 Customer Name (If an individual, please print last name first)

If New Name, Enter Previous Name

Beasley Farmers Gin Company

9 Mailing Address

P O Box 113

City

State

ZIP

ZIP + 4

Beasley

TX

77417

10 Country Mailing Information if outside USA

11 E-Mail Address if applicable

12 Telephone Number

13 Extension or Code

14 Fax Number if applicable

(979) 387-2215

(979) 387-3343

15 Federal Tax ID (9 digits)

16 State Franchise Tax ID Number if applicable

17 DUNS Number if applicable (9 digits)

1-74-0504077-9

18 Number of Employees

19 Independently Owned and Operated?

☒

0-20

21-100

101-250

251-500

501 and higher

☒

Yes

No

SECTION III. Regulated Entity Information

20 General Regulated Entity Information

New Regulated Entity

Change to Regulated Entity Information

☒

No Change

*If "No Change" and Section I is complete, skip to Section IV - Preparer Information

Press the Tab Key to continue to page 2

21 Regulated Entity Name (If an individual please print last name first)					
Beasley Farmers Gin					
22 Street Address (No PO Boxes)		115 South 2nd Street			
		City	State	ZIP	ZIP + 4
		Beasley	TX	77417	
23 Mailing Address		P O Box 113			
		City	State	ZIP	ZIP + 4
		Beasley	TX	77417	
24 E-Mail Address					
25 Telephone Number		26 Extension or Code		27 Fax Number if applicable	
(979) 387-2215				(979) 387-3343	
28 Primary SIC Code (4 digits)		29 Secondary SIC Code (4 digits)		30 Primary NAICS Code (5 or 6 digits)	
0724				115111	
				31 Secondary NAICS Code (5 or 6 digits)	
32 What is the Primary Business of this entity? (Please do not repeat the SIC or NAICS description)					
Cotton Ginning					
<i>Questions 33 - 37 address geographic location Please refer to the instructions for applicability</i>					
33 County		Fort Bend			
34 Description of Physical Location					
115 South 2nd Street					
35 Nearest City			State		Nearest Zip
Beasley			TX		77417
36 Latitude (N)			37 Longitude (W)		
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
29	29	51	95	54	53
38 TCEQ Programs In Which This Regulated Entity Participates Not all programs have been listed Please add to this list as needed If you don't know or are unsure please mark "Unknown" If you know a permit or registration # for this entity please write it below the program "					
<input type="checkbox"/>	Animal Feeding Operation	<input type="checkbox"/>	Petroleum Storage Tank	<input type="checkbox"/>	Water Rights
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
<input type="checkbox"/>	Title V - Air	<input type="checkbox"/>	Wastewater Permit	<input type="checkbox"/>	
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
<input type="checkbox"/>	Industrial & Hazardous Waste	<input type="checkbox"/>	Water Districts	<input type="checkbox"/>	
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
<input type="checkbox"/>	Municipal Solid Waste	<input type="checkbox"/>	Water Utilities	<input type="checkbox"/>	Unknown
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
<input checked="" type="checkbox"/>	New Source Review - Air	<input type="checkbox"/>	Licensing - Types	<input type="checkbox"/>	
<input type="checkbox"/>		<input type="checkbox"/>		<input type="checkbox"/>	
SECTION IV Preparer Information					
39 Name			40 Title		
Kelley Green			Director of Technical Services		
41 Telephone Number		42 Extension or Code		43 Fax Number if applicable	
(512) 476-8388				(512) 476-8215	
44 E-mail Address		kelley@tcga.org			

**Permit Checklist
of
Beasley Farmers Gin Co., Inc.
Beasley, Fort Bend County, Texas**

- 1 Cover Letter is attached
- 2 History is attached
- 3 Production Data
 - a Maximum hourly baling rate expected 30 bales per hour
 - b Maximum annual baling rate expected 24,000 bales per year
 - c If expansion, previous hourly baling rate 20 bales per hour
 - d Will motes be baled at this gin? YES motes baled
 - e What percent received in modules? 95 percent modules
 - f Is Burr Hopper Completely Enclosed? Yes
(Walls and Doors)
 - g Schools within 3000 feet of the gin? Yes
 - h Normal ginning season for this gin? Aug 1 – Oct 31
 - i Burners
 - #1 Drier 5 MBtu/hr Natural Gas
 - #2 Drier 3 MBtu/hr Natural Gas
 - #3 Drier 3 MBtu/hr Natural Gas
 - #4 Humidifier 3 MBtu/hr Natural Gas
 - j Fuel used See above
 - k Percent of production by harvest method
 - Stripper 100 percent
 - Burr Extracted Stripper 0 percent
 - Picker 0 percent
- 4 An updated block flow diagram is attached
- 5 An updated written process description is attached
- 6 The plot plan previously submitted is accurate
- 7 An updated fan/abatement device chart is attached
- 8 The cyclone tables previously submitted are accurate, unless attached
- 9 The burr hopper operation explanation previously submitted is accurate
- 10 The maintenance and housekeeping explanation previously submitted is accurate
- 11 The highway map previously submitted is accurate
- 12 The land use map describing structures with a 3,000 ft radius previously submitted is accurate
- 13 The TCEQ Table 30 is attached
- 14 The application fee is attached
- 15 A certificate of Good Standing is not required

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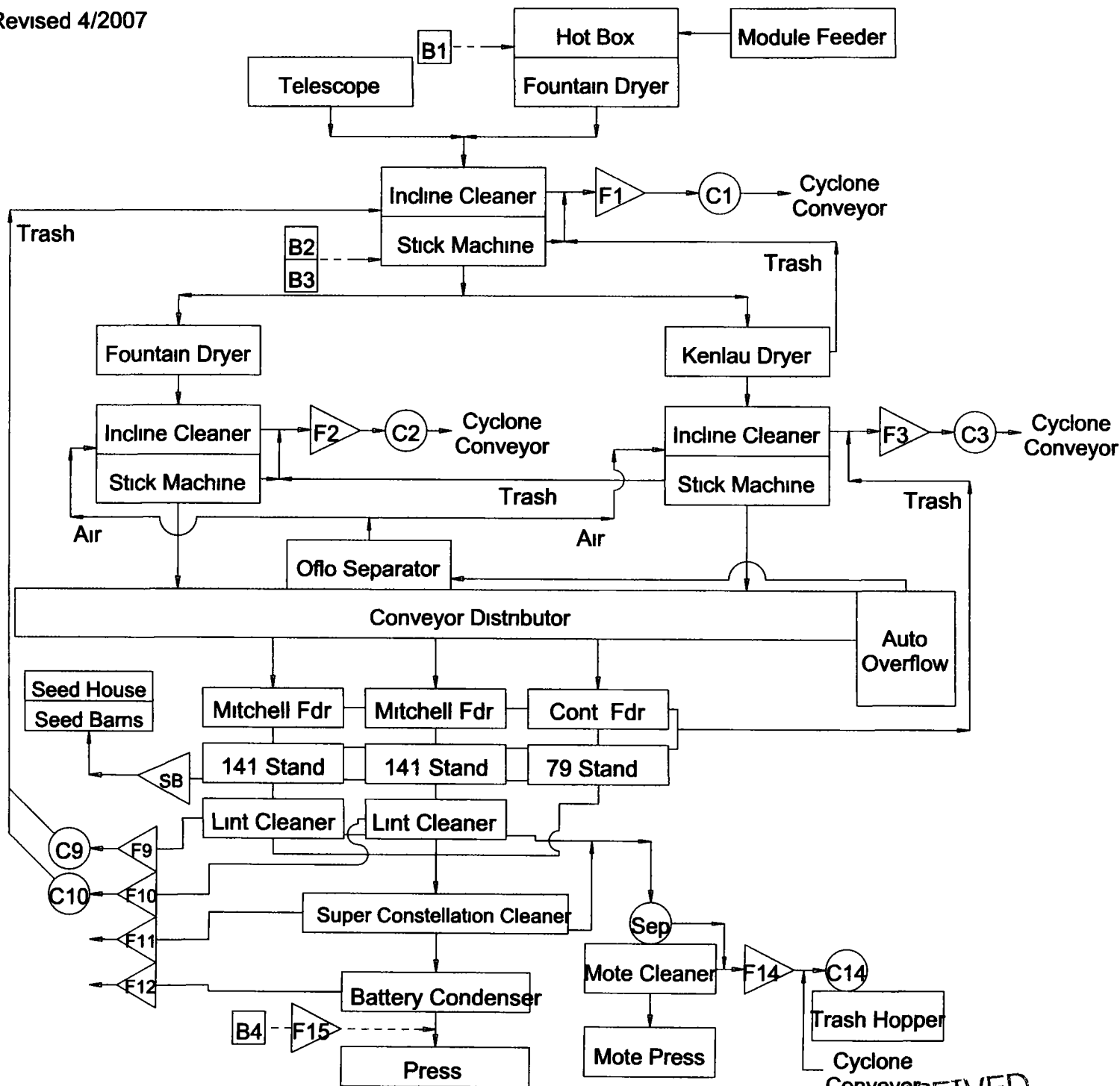
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Beasley Farmers Gin

PROCESS FLOW DIAGRAM

Revised 4/2007



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**PROCESS DESCRIPTION
OF
Beasley Farmers Gin
Beasley, Ft. Bend County, Texas**

- 1 Seed cotton is suctioned off trailers by a single telescope. Modules are brought into the unloading system through the stationary head module feeder. If the module feeder is used, the cotton flows from the feeder through a Hot Box and Fountain dryer. Heat for this system is applied by burner (B-1).
- 2 All cotton is then pulled into the 96" #1 inclined cleaner and stick machine system by fan (F-1) which discharges into (C-1). The cleaner removes fine trash, separates the cotton from the conveying air, and prepares the cotton for the stick machine. The cotton falls through a vacuum, and into the 96" #1 stick machine, which removes burrs, sticks, and trash. This trash is pulled into fan (F-1).
- 3 The cotton falls from the stick machine, and is picked up in hot air provided by burners (B-2 & B-3). The hot air and cotton are then split, and conveyed through dryers into the 72" #2 inclined cleaners, which provide the same function as the #1 inclined cleaners. One of these dryers is equipped with some cleaning capacity. Trash from this dryer is pulled into fan (F-1). Air and trash from the #2 inclined cleaners is pulled into fans (F-2 & F-3), which discharge into cyclones (C-2 & C-3).
- 4 Cotton is gravity fed from the inclined cleaners into the 72" #2 stick machines, which perform the same function as the first stick machine. Trash from these machines is pulled into fan (F-2). The cotton is then fed into the conveyor/distributor, which distributes the clean seed cotton into feeders over three gin stands.
- 5 The feeders remove more small trash and dirt, and meter the cotton into the stands. The gin stands separate the seed from the lint. A conveyor carries the trash and dirt from the feeders and the stands to a transfer point. Fan (F-3) picks up the trash from the gin stands. The seed falls into an auger where it is conveyed to a seed lift, scale, and blower. Once the seed is weighed is sent to a seed house or to the seed barn for storage.
- 6 Any seed cotton not taken from the conveyor distributor by the feeders is dropped into the overflow bin. This cotton is then picked up by the overflow line which pulls the cotton back into a separator located over the conveyor distributor. Air for the separator is provided by the #2 pull fans, being pulled through the #2 inclined cleaners.
- 7 Lint from the two large stands is moved through lint flues to one 66" lint cleaner mounted behind each stand. The cotton is removed from the air stream by two condensers located directly above the lint cleaners. Fans (F-9 & F-10) pull lint from the gin stands into the first stage of lint cleaning. Cotton passes through the lint cleaners, which remove fine trash and motes. Air from these fans exhaust into

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- cyclones (C-9 & C-10), mounted on a separate cyclone bank. Trash from these cyclones is pulled into fan (F-1)
- 8 Lint from the first stage of lint cleaning and from the smaller gin stand is pulled to the second stage lint cleaners by fan (F-11). This lint cleaning system is a Moss 66" Super Constellation system, which is comprised of two Moss lint cleaners mounted back to back. The second stage removes fine trash and motes as well.
 - 9 The lint is pulled from the second stage of lint cleaning to the battery condenser by fan (F-12). The lint is doffed from this condenser, then fed into the press. The lint is baled, bagged, then loaded onto trucks for shipment. As the lint slides from the condenser to the press, humid air is applied to the cotton batt using fan (F-15), and humidifier (B-4). This warm air is then re-circulated back into the cotton stream.
 - 10 Motes from all lint cleaners are pulled into a separator mounted over the mote cleaner. Air from the separator is pulled into fan (F-14), which discharges into cyclone (C-14). This fan also pulls trash from the mote cleaner. From the separator, the mote falls into a mote cleaner, where additional trash is removed, then into a mote baler, which prepares the motes for shipment.
 - 11 Cyclone (C-14) is mounted on the main burr hopper. Fan (F-14) picks up the trash from the main bank, then deposits it into cyclone (C-14). All other cyclones, unless otherwise noted, are mounted on the main cyclone bank. All trash from the ginning operation is accumulated in the burr hopper.

This completes the flow description for this Gin

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5/1/2007

**Fan / Abatement Device Chart
Beasley Farmers Gin**

Fan ID	Size	Purpose	Expected	Control Device			Control Device ID	Inlet Veloc (fpm)
			CFM					
F-1	Kimbell 60 HE	#1 Pull	14400	1	1D3D	72	C-1	3200
F-2	Smith 60	#2 A Pull	14400	1	1D3D	72	C-2	3200
F-3	Smith 60	#2 B Pull	14400	1	1D3D	72	C-3	3200
F-9	Kimbell 50 D	LC Cond	8000	1	1D3D	54	C-9	3160
F-10	Kimbell 50 D	LC Cond	8000	1	1D3D	54	C-10	3160
F-11	42" CA	LC Cond	18000	Fine Mesh Screen				
F-12	42" CA	Battery Condenser	18000	Fine Mesh Screen				
F-14	Smith 50	Mote Trash	11000	2	1D3D	46	C-14	2994
F-15	Moss 25	Humidifier Fan	2500	N/A				

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**APPLICTIONS TEAM
AIR & WASTE**

TABLE 10

CYCLONE SEPARATORS

Point Number (from Flow Diagram) C-1 C-2 C-3		Manufacturer & Model No (if available)	
Name of Abatement Device 1D3D Cyclone		Type of Particulate Controlled Soil and Cotton Plant Matter	
GAS STREAM CHARACTERISTICS			
Flow Rate (acfm)		Gas Stream Temperature (°F)	Particulate Grain Loading (grain/scf)
Design Maximum 14 803	Average Expected 14 400	Ambient	Inlet Outlet
PARTICULATE DISTRIBUTION (By Weight)			
Micron Range	Inlet	Outlet	
0 0-1 0	_____ %	_____ %	
1 0-3 0	_____ %	_____ %	
3 0-5 0	_____ %	_____ %	
5 0-10 0	_____ %	_____ %	
10 0-20 0	_____ %	_____ %	
Over 20	_____ %	_____ %	
CYCLONE CHARACTERISTICS			
Type of Cyclone (check appropriate boxes)			
<input type="checkbox"/> wet <input checked="" type="checkbox"/> dry	<input checked="" type="checkbox"/> single <input type="checkbox"/> dual	<input type="checkbox"/> quadruple <input type="checkbox"/> multicone	
Give Dimensions of Cyclone (see sketch)			
1 B 18 in	5 Z 216 in		
2 H 36 in	6 D 72 in		
3 S 9 in	7 A 36 in		
4 L 72 in	8 J 18 in		
Method of Removal of Particulate from Cyclone Gravity Drop			
Pressure drop through cyclone (inches of water) 4'-6			
ADDITIONAL INFORMATION			

On separate sheets attach the following

A

Details regarding principle of operation

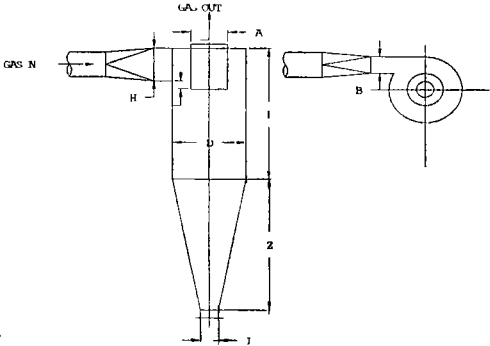
B

An assembly drawing (Front and Top View) of the abatement device dimensioned and

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TABLE 10

CYCLONE SEPARATORS

Point Number (from Flow Diagram) C-14		Manufacturer & Model No (if available)	
Name of Abatement Device 1D3D Cyclone		Type of Particulate Controlled Soil and Cotton Plant Matter	
GAS STREAM CHARACTERISTICS			
Flow Rate (acfm)		Gas Stream Temperature (°F)	Particulate Grain Loading (grain/scf)
Design Maximum 12 272	Average Expected 14 400	Ambient	Inlet Outlet
PARTICULATE DISTRIBUTION (By Weight)			
Micron Range	Inlet	Outlet	
0 0-1 0	_____ %	_____ %	
1 0-3 0	_____ %	_____ %	
3 0-5 0	_____ %	_____ %	
5 0-10 0	_____ %	_____ %	
10 0-20 0	_____ %	_____ %	
Over 20	_____ %	_____ %	
CYCLONE CHARACTERISTICS			
Type of Cyclone (check appropriate boxes)			
<input type="checkbox"/> wet <input checked="" type="checkbox"/> dry	<input type="checkbox"/> single <input checked="" type="checkbox"/> dual	<input type="checkbox"/> quadruple <input type="checkbox"/> multicone	
Give Dimensions of Cyclone (see sketch)			
1 B 11.5 in	5 Z 138 in		
2 H 23 in	6 D 46 in		
3 S 5.75 in	7 A 23 in		
4 L 46 in	8 J 12 in		
Method of Removal of Particulate from Cyclone <u>Gravity Drop</u>			
Pressure drop through cyclone (inches of water) <u>4 -6</u>			
ADDITIONAL INFORMATION			

A

On separate sheets attach the following

B

Details regarding principle of operation

An assembly drawing (Front and Top View) of the abatement device dimensioned and

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Texas Commission on Environmental Quality

Table 30

Estimated Capital Cost and Fee Verification

Include estimated cost of the equipment and services that would normally be capitalized according to standard and generally accepted corporate financing and accounting procedures. Tables, checklists, and guidance documents pertaining to air quality permits are available from the Texas Commission on Environmental Quality, Air Permits Division Web site at www.tncc.state.tx.us/permitting/airperm.

I DIRECT COSTS [30 TAC § 116 141(c)(1)]	Estimated Capital Cost
A A process and control equipment not previously owned by the applicant and not currently authorized under this chapter	\$ 15 000 00
B Auxiliary equipment, including exhaust hoods, ducting, fans, pumps, piping, conveyors, stacks, storage tanks, waste disposal facilities, and air pollution control equipment specifically needed to meet permit and regulation requirements	\$ 60 000 00
C Freight charges	\$
D Site preparation, including demolition, construction of fences, outdoor lighting, road and parking areas	\$
E Installation, including foundations, erection of supporting structures, enclosures or weather protection, insulation and painting, utilities and connections, process integration, and process control equipment	\$ 30 000 00
F Auxiliary buildings, including materials storage, employee facilities, and changes to existing structures	\$
G Ambient air monitoring network	\$
II INDIRECT COSTS [30 TAC § 116 141(c)(2)]	Estimated Capital Cost
A. Final engineering design and supervision, and administrative overhead	\$
B Construction expense, including construction liaison, securing local building permits, insurance, temporary construction facilities, and construction clean-up	\$
C Contractor's fee and overhead	\$
TOTAL ESTIMATED CAPITAL COST	\$ 105 000 00

I certify that the total estimated capital cost of the project as defined in 30 TAC § 116 141 is equal to or less than the above figure. I further state that I have read and understand Texas Water Code § 7 179, which defines CRIMINAL OFFENSES for certain violations, including intentionally or knowingly making, or causing to be made, false material statements or representations.

Company Name Beasley Farmers Gin

Company Representative Name (please print) Jerry Reynolds

Title Manager

Company Representative Signature [Signature]

Estimated Capital Cost	Permit Application Fee	PSD/Nonattainment Application Fee
Less than \$ 300,000	\$900 (minimum fee)	\$3,000 (minimum fee)
\$300,000 to \$25,000,000	0 30% of capital cost	
\$300,000 to \$ 7,500,000		1 0% of capital cost
Greater than \$ 25,000,000	\$75,000 (maximum fee)	
Greater than \$ 7,500,000		\$75,000 (maximum fee)

PERMIT APPLICATION FEE (from table above) = \$ 900 00

Date

5-3-07

TCEQ-10196 [Revised 04-15-03]

Table 30 - This form is for use by facilities subject to Air New Source Review permit requirements and may be revised [ANSRG95A/7024-v2]

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EMISSIONS FOR AN EXISTING/PROPOSED FACILITY

Engineer Joel Stanford
Company ~~Seaboard Cotton Gin~~
Date 05/31/07

Permit No
Project No
Acct No XX-XXXX-XX

This program calculates emissions of particulate matter and products of combustion from cotton gins

Are the following emission calculations for a (1) grandfathered facility or a (2) proposed facility? 2

What percent of the annual throughput will be harvested by the following methods

Stripper	<u>100</u>	%
Burr Extracted	<u>0</u>	%
Picker	<u>0</u>	%
Total	100	%

Please use the mouse to click the stripper button below

Stripper	Burr	Picker	Strip Burr	Strip Pick	Burr Pick	All Three
----------	------	--------	------------	------------	-----------	-----------

What is the maximum number of Bales / Hour? 30

What is the maximum number of Bales / Year? 24,000

Will motes be baled? Yes

Is the burr hopper enclosed or controlled? Yes

What fuel are the dryers fired on? 1

- (1) Natural gas = 1,000 Btu/CF
- (2) Butane = 97,400 Btu/Gal
- (3) Propane = 90,500 Btu/Gal

What is the total Btu/hr rating? 14000000

Enter the appropriate control device numbers in the table below

0 No controls

1 Cyclones (a)

2 Small mesh screen (b)

3 Inline lint filter (c)

4 Plenum chamber followed by cyclones (d)

* Drum filter (e)

*(For drum filter enter the emission point CFM in the "Control Device Number" column)

6 Flutter filter (f)

STRIPPER Emissions Calculation Table

Emission Point	Abatement Device Sampled	lb/bale (g)	Control Device Number	Proposed Abatement	Factor	Emissions lb/bale
Unloading fan	Cyclones	0 1670	1	Cyclones	1	0 1670
1st dryer cleaner	Cyclones	0 1920	1	Cyclones	1	0 1920
2nd dryer cleaner	Cyclones	0 0680	1	Cyclones	1	0 0680
Distrib separator	Cyclones	0 0240	1	Cyclones	1	0 0240
Burr & stick mach	Cyclones	0 2110	1	Cyclones	1	0 2110
Overflow	Cyclones	0 0130	1	Cyclones	1	0 0130
1st lint cleaner	Lint filter	0 5870	1	Cyclones	0 5	0 2935
2nd lint cleaner	Lint filter	0 0790	2	Small mesh	2 5	0 1975
Battery condenser	No control	0 0740	2	Small mesh	0 5	0 0370
Motes	Cyclones	0 1180	1	Cyclones	1	0 1180
Motes cleaner		0 1920	1	Cyclones	1	0 1920
Total Emissions =						1 513 lb/bale

Pounds / Hour of Total Suspended Particulate

$$30 \text{ bale / hour} * 1 513 \text{ lb / bale} = 45 39 \text{ lb / hour of TSP}$$

Tons / Year of Total Suspended Particulate

$$24000 \text{ bale / year} * 1 513 \text{ lb / bale} * 1 \text{ ton / 2000 lb} = 18 16 \text{ tons / year of TSP}$$

Pounds / Hour of PM10 (h)

$$45 39 \text{ lb / hour} * 0 5 = 22 70 \text{ lb / hour of PM10}$$

Tons / Year of PM10 (h)

$$18 16 \text{ tons / year} * 0 5 = 9 08 \text{ tons / year of PM10}$$

TRASH HOPPER CALCULATIONS

Pounds / Hour of TSP (i) (j) (k) (l)

$$30 \text{ bales / hr} * 1000 \text{ lb / bale} * 1 \text{ lb / ton} * 0.3 \text{ OP} * 1 \text{ ton / 2000 lb} * 0.5 = \quad \mathbf{2.25} \quad \mathbf{lb/hr \text{ TSP}}$$

Tons / Year of TSP (i) (j) (k) (l)

$$24000 \text{ bale/yr} * 1000 \text{ #/bale} * 1 \text{ #/ton} * 0.3 * 1 \text{ ton/2000 #} * 1 \text{ ton/2000 #} * 0.5 = \quad \mathbf{0.90} \quad \mathbf{ton/yr \text{ TSP}}$$

Pounds / Hour of PM10 (h)

$$2.25 \text{ lb / hour TSP} * 0.5 = \quad \mathbf{1.13} \quad \mathbf{lb / hour \text{ of PM10}}$$

Tons / Year of PM10 (h)

$$0.90 \text{ tons/year TSP} * 0.5 = \quad \mathbf{0.45} \quad \mathbf{tons / year \text{ of PM10}}$$

COMBUSTION CALCULATIONS

Equivalent Hours / Year the gin will operate (m)

$$24000 \text{ bales / year} / 30 \text{ bale / hr} * 1.5 = \quad \mathbf{1200} \quad \mathbf{hours / year}$$

Volume of Fuel Burned per Hour

$$14000000 \text{ Btu / hr} * 1 \text{ CF / 1000 Btu} = \quad \mathbf{14000} \quad \mathbf{CF / hour}$$

NATURAL GAS EMISSIONS

(n)

Pollutant	#/10^6 CF	CF/hr	lb/hr	ton/yr
PM10	7.60	14000	0.1064	0.0638
VOC	5.50	14000	0.0770	0.0462
NOx	100.00	14000	1.4000	0.8400
CO	84.00	14000	1.1760	0.7056
SO2	0.60	14000	0.0084	0.0050

SUMMARY FOR MAERT

Source Name	Air Contaminant Name	Emission Rates	
		lb/hr	ton/yr
Cotton Gin	TSP	45 50	18 22
	PM10	22 80	9 14
	VOC	0 08	0 05
	NOx	1 40	0 84
	CO	1 18	0 71
	SO2	0 01	0 01
Trash Hopper	TSP	2 25	0 90
	PM10	1 13	0 45

Emission rates are based on and the facilities are limited to an hourly throughput of
 30 bales and an annual throughput of 24000 bales
 of cotton

SUMMARY FOR SPECIAL CONDITIONS

Stripper Cotton =	bales *	0 000757 =	
Burr Extracted =	bales *	0 000486 =	
Picker Cotton =	bales *	0 000216 =	
Total =	bales	Total =	Tons

SUMMARY FOR TECHNICAL REVIEW

Total Emissions	tons/yr
TSP	19 12
PM10	9 59
VOC	0 05
NOx	0 84
CO	0 71
SO2	0 01

REGULATION I - Process Weight Allowables

Maximum Process Weight (o)

30 * 2300 lb / bale = 69000 lb processed / hour

Since the maximum process weight is above 40,000 lb / hour the following formula will be used

$$E = 25.4 * (P^{0.287})$$

E = 70 18 lb/hour maximum allowable
 emission rate

Process weight allowables are OK

where E = emission rate (lb/hr)

P = process weight (ton/hr)
 (lb/hr / 2000 lb/ton)

ASSUMPTIONS

Cotton Gin Emissions

- (a) Cyclones are assumed to be 90% efficient in removing suspended particulate matter
- (b) Small mesh screens are assumed to be 50% efficient in removing suspended particulate matter
- (c) Inline lint filters are assumed to be 80% efficient in removing suspended particulate matter
- (d) Emission rates for plenum chambers followed by cyclones are obtained by averaging emission rates for stripper and picker cotton when controlling stripper cotton emissions. No credit is given for controlling picker cotton emissions with a plenum chamber followed by cyclones
- (e) Drum filters are assumed to have an outlet grain loading of 0.01 grains/dry standard cubic foot
- (f) Flutter filters are assumed to be 50% efficient in removing suspended particulate matter
- (g) Sampling results from the South Plains Ginning Research Laboratory 1970 test by Parnell & Baker, Lubbock, Texas (assuming moderately dirty cotton)
- (h) PM₁₀ is assumed to make up 50% of the total suspended particulate matter

Trash Hopper Emissions

- (i) Stripper cotton is assumed to have 1000 pounds of trash per bale. Burr extracted cotton is assumed to have 500 pounds of trash per bale. Picker cotton is assumed to have 250 pounds of trash per bale
- (j) Assume emission rate for burr hopper dump (1 lb/ton) is similar to grain handling emission rate
- (k) Thirty percent of the total suspended particulate is assumed to travel off property
- (l) Fifty percent control efficiency is assumed if the burr hopper dump area is totally enclosed

Combustion Calculation Emissions

- (m) The calculated hours per year represent the minimum amount of time the dryers will run. A factor of 1.5 is used since fuel fired equipment may run at times when cotton is not being ginned
- (n) Emission factors for natural gas are taken from section 1.4 of AP42. Butane and propane emission factors are taken from section 1.5 of AP42

Regulation I - Process Weight Allowables

- (o) It is assumed that 2300 pounds of field cotton are needed to produce one bale of stripper cotton
It is assumed that 1750 lb of field cotton are needed to produce one bale of burr extracted cotton
It is assumed that 1500 pounds of field cotton are needed to produce one bale of picker cotton