Item Barcode: **100585387**

New Source Permits

AIR RN OT 037

Air #: 106652647 109194

File Type: Permits

Volume: 001

Date: 1/1/2013 -

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

May 8, 2013

MS TERRI STILWELL
AIR QUALITY SUPERVISOR
MAGELLAN PIPELINE COMPANY LP
1 WILLIAMS CTR MD 29
TULSA OK 74172-0140

Permit by Rule Registration Number:	109194
Location/City/County:	From the intersection of Hwy 171 and CR 917, go NE on CR 917 for 0.6 mi to CR 918. Turn L on CR 918 and go 3.1 mi to Goforth Rd. Turn L onto Goforth Rd and travel 1.7 mi. Site will be on L, Fort Worth, Parker County
Project Description/Unit:	Cresson Pump Station
Regulated Entity Number:	RN106652647
Customer Reference Number:	CN602728545
New or Existing Site:	New

Magellan Pipeline Company, L.P. has registered the emissions associated with the Cresson Pump Station under Title 30 Texas Administrative Code §§ 106.261 and 106.473. For rule information see: www.tceq.texas.gov/permitting/air/nav/numerical_index.html

No planned MSS emissions have been represented or reviewed for this registration and none will be authorized. The company is also reminded that these facilities may be subject to and must comply with other state and federal air quality requirements.

This registration is taken under the authority delegated by the Executive Director of the TCEQ. If you have questions, please contact (512) 239-1250 or email airog@tceq.texas.gov.

Sincerely,

Anne M. Inman, P.E., Manager
Rule Registrations Section
Air Permits Division

cc: Environmental Program Manager, Transportation & Public Works/Environmental Services Air Pgm, City of Fort Worth, Fort Worth
Air Section Manager, Region 4 - Fort Worth

Project Number: 191157

Emission Sources - Represented Emission Rates

Registration Number 109194

This table lists the represented emission rates and all sources of air contaminants on the applicant's property covered by this registration. The emission rates shown are those derived from information submitted as part of the registration for PBR.

ESTIMATED EMISSIONS															
EPN / Emission Source	**Specific VOC or Other Pollutants**	**VOC**		**NOx**		**CO**		**PM_{10}**		**$PM_{2.5}$**		**SO_2**		**Other**	
		lbs/hr	**tpy**	**lbs/hr**	**tpy**	**lbs/hr**	**tpy**	**lbs/hr**	**tpy**	**lbs/hr**	**tpy**	**lbs/hr**	**tpy**	**lbs/hr**	**tpy**
FUG (106.261)		0.02	0.07												
SUMP (106.473)		9.27	0.30												
TOTAL EMISSIONS (TPY):			0.37												
MAXIMUM OPERATING SCHEDULE:		**Hours/Day**				**Days/Week**			**Weeks/Year**			**Hours/Year**		8760	

TECHNICAL REVIEW: AIR PERMIT BY RULE

Permit No.:	109194	*Company Name:*	Magellan Pipeline Company, L.P.	*APD Reviewer:*	Mr. Robert Chavez
Project No.:	191157	*Unit Name:*	Cresson Pump Station	*PBR No(s).:*	106.261, 106.473

GENERAL INFORMATION			
Regulated Entity No.:	RN106652647	**Project Type:**	Permit by Rule Application
Customer Reference No.:	CN602728545	**Date Received by TCEQ:**	March 29, 2013
Account No.:	None	**Date Received by Reviewer:**	May 7, 2013
City/County:	Fort Worth, Parker County	**Physical Location:**	From the intx of Hwy 171 and CR 917, go NE on CR 917 for 0.6 mi to CR 918. Turn L on CR 918 and go 3.1 mi to Goforth Rd. Turn L onto Goforth Rd and travel 1.7 mi. Site will be on L

CONTACT INFORMATION					
Responsible Official/ Primary Contact Name and Title:	Ms. Terri Stilwell Air Quality Supervisor	**Phone No.:** **Fax No.:**	(918) 574-7307 (918) 574-7760	**Email:**	TERRI.STILWELL@MAGELLANLP.COM
Technical Contact/ Consultant Name and Title:	Mr. Jeff Blackmore Air Specialist Contract	**Phone No.:** **Fax No.:**	(281) 668-7358 (713) 977-8797	**Email:**	JBLACKMORE@ZEPHYRENV.COM

GENERAL RULES CHECK	YES	NO	COMMENTS
Is confidential information included in the application?		X	
Is this registration certified?		X	
Are there affected NSR or Title V permits for the project?		X	If yes, what is the number(s):
Are there any upstream or downstream affects associated with this registration?		X	
Is each PBR > 25/250 tpy?		X	
Are PBR sitewide emissions > 25/250 tpy?		X	
Are there permit limits on using PBRs at the site?		X	
Is PSD or Nonattainment netting required?		X	
Do NSPS, NESHAP, or MACT standards apply to this registration?	X		40 CFR 63 BBBBBB
Does NOx Cap and Trade apply to this registration?		X	
Is the facility in compliance with all other applicable rules and regulations?	X		
Is planned MSS included in the registration?		X	NONE REPRESENTED

TECHNICAL REVIEW: AIR PERMIT BY RULE

Permit No.:	109194	*Company Name:*	Magellan Pipeline Company, L.P.	*APD Reviewer:*	Mr. Robert Chavez
Project No.:	191157	*Unit Name:*	Cresson Pump Station	*PBR No(s).:*	106.261, 106.473

DESCRIBE OVERALL PROCESS AT THE SITE

Magellan Pipeline Company, L.P. (MPC) owns and operates a pipeline pumping station (Cresson Pump Station) located in Parker County, Texas. The facility is used to assist the transportation of refined products along the Orion North Pipeline. Refined Products consist of, but are not limited to various grades of finished and unfinished gasolines, distillates, and jet fuels. With this submission MPC is registering the emissions from Cresson Pump Station under §106.4, §106.261, and §106.473. The Cresson Pump Station consists of fugitive piping components and a 540 gallon underground API covered sump. The underground sump will be used to collect refined product from maintenance and relief episodes. Refined Petroleum product is identified as an acceptable product under §106.473(4)(B). There are no above ground storage tanks or loading rack at the Cresson Pump Station.

Emissions Calculation Methodology

Piping Emissions

Piping component fugitives have been calculated using Petroleum Marketing Terminal factors from the following guidance: *Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives." Texas Natural Resource Conservation Commission, October 2000.* Annual emissions were calculated by taking the lb/hr emissions and multiply by 8760 hours.

Sump Emissions

Annual losses from the sump were calculated using the fixed roof tank equations taken from U.S. EPA Compilation of Air Pollution Emission Factors (AP-42), Section 7.1 – Organic Liquid Storage Tanks (November 2006). A conservative estimate of 104 turnovers per year of product (RVP 11 Gasoline) was assumed for annual emission calculations. Annual emission calculations are provided in Table 3 of the emission calculations.

DESCRIBE PROJECT AND INVOLVED PROCESS

Zephyr Environmental Corporation (Zephyr), on behalf of Magellan Pipeline Company, L.P. (MPC) is submitting this Permit by Rule (PBR) Registration to the Texas Commission on Environmental Quality (TCEQ) for the authorization of fugitive piping components and sump air emissions from the Cresson Pump Station under §106.4, §106.261, and §106.473. The facility, located in Parker County, TX, is used to facilitate the transport of refined products along the Orion North Pipeline. Total collective VOC emissions amount to 0.37 tpy. The submittal contains the following components:

- Attachment I - Form PI-7 and Core Data Form
- Attachment II - Process Description and Calculation Methodology
- Attachment III - PBR Applicability Checklists - §106.4, §106.261, and §106.473
- Attachment IV - Emission Calculations
- Attachment V – Copy of Submitted PBR Registration Fee

TECHNICAL REVIEW: AIR PERMIT BY RULE

Permit No.:	109194	*Company Name:*	Magellan Pipeline Company, L.P.	*APD Reviewer:*	Mr. Robert Chavez
Project No.:	191157	*Unit Name:*	Cresson Pump Station	*PBR No(s).:*	106.261, 106.473

TECHNICAL SUMMARY - DESCRIBE HOW THE PROJECT MEETS THE RULES

PBR 106.261 - Facilities (Emissions Limitations)

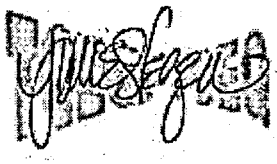
1. The facilities or changes will be located at least 100ft. from any off-site receptor.
2. Total new or increased emissions of chemicals listed in this section are below 6.0 lb/hr and 10.0 tpy, as represented below.
3. Total new or increased emissions, for any chemicals with a limit value greater than 200 mg/m3 and not listed or referenced in Table 262, are less than 1.0 lb/hr and 4.38 tpy, as represented below.
4. There will not be any changes or additions of any existing abatement equipment.
5. Visible emissions will not exceed the opacity limit.
6. Form PI-7-CERT and all required documentation have been submitted.

PBR 106.473 – *Organic Liquid Loading and Unloading*

Applicant has represented that they are in compliance with the rule

ESTIMATED EMISSIONS

EPN / Emission Source	Specific VOC or Other Pollutants	VOC		NOx		CO		PM_{10}		$PM_{2.5}$		SO_2		Other	
		lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy	lbs/hr	tpy
FUG (106.261)		0.02	0.07												
SUMP (106.473)		9.27	0.30												
TOTAL EMISSIONS (TPY):			0.37												
MAXIMUM OPERATING SCHEDULE:		Hours/Day				Days/Week			Weeks/Year			Hours/Year			8760

	TECHNICAL REVIEWER	PEER REVIEWER	FINAL REVIEWER
SIGNATURE:			See Hard Copy.
PRINTED NAME:	Ms. Julie Steger	Ms. Sandya Rani Bhaskara	Ms. Anne M. Inman, P.E., Manager
DATE:	May 7, 2013	May 8, 2013	May 8, 2013

04/02/2013 ----------NSR IMS - PROJECT RECORD ----------

PROJECT#: 191157 PERMIT#: 109194 STATUS: PENDING DISP CODE: _____
RECEIVED: 03/29/2013 PROJTYPE: INITIAL AUTHTYPE: PBR ISSUED DT: _____
RENEWAL:
PROJECT ADMIN NAME: FUGITIVE PIPING COMPONENTS AND SUMP AIR EMISSIONS
PROJECT TECH NAME: CRESSON PUMP STATION

Assigned Team: RULE REG SECTION

STAFF ASSIGNED TO PROJECT:

GLASPIE-FELIX , SHELIA	- REVIEWR1_2 -	AP INITIAL REVIEW
TEAM LEADER , RR	- REVIEW ENG -	RULE REG SECTION

CUSTOMER INFORMATION (OWNER/OPERATOR DATA)
ISSUED TO: MAGELLAN PIPELINE COMPANY LP
COMPANY NAME: Magellan Pipeline Company, L.P.
CUSTOMER REFERENCE NUMBER: **CN602728545**

REGULATED ENTITY/SITE INFORMATION
REGULATED ENTITY NUMBER: **RN106652647** ACCOUNT:
PERMIT NAME: CRESSON PUMP STATION

REGULATED ENTITY LOCATION: FR THE INTX OF HWY 171 AND CR 917 GO NE ON CR 917 FOR 0.6 MI TO CR 918 TAKE LEFT ON CR 918 AND GO 3.1 MI TO GOFORTH RD TAKE LEFT ONTO GOFORTH RD AND TRAVEL 1.7 MI SITE WILL BE ON LEFT SIDE
REGION 04 - DFW METROPLEX NEAR CITY: FORT WORTH COUNTY: PARKER

CONTACT DATA

CONTACT NAME: MS TERRI STILWELL CONTACT ROLE: RESPONSIBLE OFFICIAL
JOB TITLE: AIR QUALITY SUPERVISOR ORGANIZATION: MAGELLAN PIPELINE COMPANY LP
MAILING ADDRESS: 1 WILLIAMS CTR , MD 29, TULSA, OK, 74172-0140
PHONE: (918) 574-7307 Ext: 0
FAX: (918) 574-7760 Ext: 0
EMAIL:TERRI.STILWELL@MAGELLANLP.COM

CONTACT NAME: MR JEFF BLACKMORE CONTACT ROLE: TECHNICAL CONTACT
JOB TITLE: AIR SPECIALIST CONTRACT ORGANIZATION: ZEPHYR ENVIRONMENTAL CORPORATION
MAILING ADDRESS: 11200 WESTHEIMER RD , STE 600, HOUSTON, TX, 77042-3227
PHONE: (281) 668-7358 Ext: 0
FAX: (713) 977-8797 Ext: 0
EMAIL:JBLACKMORE@ZEPHYRENV.COM

PROJECT NOTES:
04/02/2013 CR/SOS/DFC DONE 4/2/13 - NOT ON APWL
PERMIT NOTES:

FEE:

Reference	Fee Receipt Number	Amount	Fee Receipt Date	Fee Payment Type
23618		450.00		CHECK

TRACKING ELEMENTS:

TE Name	Start Date	Complete Date
APIRT RECEIVED PROJECT (DATE)	04/01/2013	
CENTRAL REGISTRY UPDATED	04/02/2013	04/02/2013
APIRT TRANSFERRED PROJECT TO TECHNICAL STAFF (DATE)	04/03/2013	

DEFICIENCY CYCLE
ENGINEER INITIAL REVIEW COMPLETED (DATE)
PEER / MANAGER REVIEW PERIOD
PROJECT RECEIVED BY ENGINEER (DATE)

PROJECT RULES:

Unit Desc	Rule Desc	Request Type	On Application	Approve
FACILITIES (EMISSION LIMITATIONS)	106.261 -	ADD	Y	APPROVE
ORGANIC LIQUID LOADING AND UNLOADING	106.473 -	ADD	Y	APPROVE

PERMIT RULES:

Unit Desc	Rule Desc	Start Date	End Date

PROJECT ATTRIBUTES:

Attributes	Value
PROJECT POINT	

Texas Commission on Environmental Quality
Registration for Permits by Rule (PBR)
Form PI-7 Submission Form
(Page1)

The TCEQ **requires** that a complete Core Data Form bearing an original signature be submitted on all incoming applications unless a Regulated Entity and Customer Reference Number have been issued by the TCEQ and no core data information has changed. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ Web site at www.tceq.texas.gov/permitting/central_registry/guidance.html.

I. Registrant Information		
A. Company or other Legal Customer Name: Magellan Pipeline Company, L.P.		
Company Official Contact Name: Terri Stilwell		
Title: Air Quality Supervisor		
Mailing Address: One Williams Center, MD 29		
City: Tulsa	State: OK	ZIP Code: 74172
Phone: 918.574.7307	Fax: 918.574.7760	E-mail: terri.stilwell@magellanlp.com
B. Technical Contact Name: Jeff Blackmore		
Title: Air Specialist, Contract		
Company: Zephyr Environmental Corporation		
Mailing Address: 11200 Westheimer, Suite 600		
City: Houston	State: TX	ZIP Code: 77042
Phone: 281.668.7358	Fax: 713.977.8797	E-mail: jblackmore@zephyrenv.com
C. Facility Location Information – Street Address:		
If "NO," street address provide written driving directions to the site: (attach description of additional space is needed)		
From the Intersection of Highway 171 and Country Road 917 turn northeast on County Road 917 and travel 0.6 miles to County Road 918. Take a left onto County Road 918 and travel 3.1 miles to Goforth Road. Take a left onto Goforth Road travel 1.7 miles and the site will be on the left side.		
City: Fort Worth	County: Parker	ZIP Code: 76126
D. Is the Core Data Form *(TCEQ-Form 10400) attached?*		☒ YES ☐ NO
If "NO," provide customer reference number (CN) and regulated entity number (RN) below:		
Customer Reference Number (CN): CN602 728 545 (86)		
Regulated Entity Number (RN):		
II. Facility and Site Information		
A. Name and Type of Facility: Cresson Pump Station		☒ Permanent ☐ Portable
For portable units, please provide the serial number of the equipment being registered below:		
Serial No:	Serial No.:	

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109194

Texas Commission on Environmental Quality
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Form PI-7 Submission Form
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II. Facility and Site Information *(continued)*	
B. PBR claimed under 30 TAC § 106 (List all that apply)	
106.261	106.
106.473	106.
106.	106.
Are you claiming a **historical standard exemption or PBR?**	☐ YES ☒ NO
If "YES," enter effective date(s) and rule number(s) in the spaces provided below:	
C. Is there a previous Standard Exemption or PBR for the facility in this registration?	☐ YES ☒ NO
If "YES," enter registration number(s), rule number(s) and effective dates in the spaces provided below:	
D. Are there any other facilities at this site which are authorized by an Air Standard Exemption or PBR?	☐ YES ☒ NO
If "YES," enter registration number(s), rule number, and effective dates in the spaces provided below.	
E. Are there any other air preconstruction permits at this site?	☐ YES ☒ NO
If "YES," enter permit number(s) in the spaces provided below.	
Are there any other air preconstruction permits at this site that would be directly associated with this project?	☐ YES ☒ NO
If "YES," enter permit number(s) in the spaces provided below.	

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Form PI-7 Submission Form
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II. Facility and Site Information *(continued)*	
F. Is this facility located at a site which is required to obtain a federal operating permit pursuant to 30 TAC Chapter 122?	☐ YES ☒ NO ☐ To Be Determined
If the site currently has an existing federal operating permit, enter the permit number:	
Check the requirements of 30 TAC Chapter 122 that will be triggered if this claim is accepted: ***(check all that apply)***	
☐ Initial Application for an FOP ☐ Significant Revision for SOP ☐ Minor Revision for SOP	
☐ Operational Flexibility/Off Permit Notification for an SOP ☐ Revision for GOP	
☐ To be Determined ☒ None	
Identify the type(s) issued and/or FOP application(s) submitted/pending for the site: *(check all that apply)*	
☐ SOP ☐ GOP ☐ GOP application/revision application: *(submitted or under APD review)*	
☐ N/A ☐ SOP application/revision application: *(submitted or under APD review)*	
G. TCEQ Account Identification Number: *(if known)*	
III. Fee Information	
See Section VII. for address to send fee or go to www6.tceq.texas.gov/epay to pay online.	
A. Is this registration an update to a previously registered facility and accompanied by a Form APD-CERT solely to establish a federally enforceable emission limit and will not authorize new facilities?	☐ YES ☒ NO
If "YES," a fee is not required.	
If "NO," then go to Section III.B.	
B. If "YES," to either of the following questions, a **$100** fee is required. Otherwise, a **$450** fee is required.	
Does this business have less than 100 employees?	☐ YES ☒ NO
Does this business have less than 6 million dollars in annual gross receipts?	☐ YES ☒ NO
Is this registration submitted by a governmental entity with a population of less than 10,000?	☐ YES ☒ NO
C. Enter the check, money order, or transaction number) 23618 ✓	
Enter the individual or company name printed on the check.	
Zephyr Environmental Corporation	
Fee Amount *(spell out)*: Four Hundred and Fifty Dollars	$ 450.00 ✓
Was fee **Paid** online?	☐ YES ☒ NO

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Registration for Permits by Rule (PBR)
Form PI-7 Submission Form
(Page 4)

IV. Selected Facility Reviews Only-Technical Information	
Note: If claiming one of the following PBRs, complete this section, then skip to Section VI., "Submitting your registration" below:	
Animal Feeding Operations § 106.161, Livestock Auction Facilities § 106.162, Saw Mills § 106.223, Grain Handling, Storage and Drying § 106.283, Auto Body Refinishing Facilities § 106.436, Air Curtain Incinerator § 106.496	
A. Is the applicable PBR checklist attached which shows the facility meets all general and specific requirements of the PBR(s) being claimed?	☐ YES ☐ NO
B. Distance from this facility's emission release point to the nearest property line:	feet
Distance from this facility's emission release point to the nearest off-property structure:	feet
V. Technical Information – The following information must be submitted with Form PI-7. Place a check next to the appropriate box to verify you have included it in the submittal.	
☒ Process Flow Diagram and Process Description ☒ Emissions data and calculations	
☒ Table 1(a) (Form 10153) Emission Point Summary	
☐ Confidential Information (All pages properly marked "CONFIDENTIAL") ✓	
Has the company implemented the project or waiting on a response from TCEQ? ☒Implemented ☐ Waiting	
Projected Start of Construction Date: Site already constructed.	
Is this an annual certification under 30 TAC Chapter 106.261 and/or 106.262?	☐ YES ☒ NO
☒ Information on meeting the specific PBR requirements *(PBR checklists maybe used and are optional.)*	☒ Information on meeting the general PBR requirements 30 TAC 106.4. *(PBR checklists maybe used and are optional.)*
*Note: Please be reminded that if the facilities listed in this registration are subject to the Mass Emissions Cap & Trade program under **30 TAC Chapter 101, Subchapter H, Division 3**, the owner/operator of these facilities must possess NO_x allowances equivalent to the actual NO_x, emissions from these facilities.*	
Distance from this facility's emission release point to the nearest property line:	>100 feet
Distance from this facility's emission release point to the nearest off-property structure:	>100 feet
Note: In limited cases, a map or drawing of the site and surrounding land use may be requested during the technical review or at the request of the TCEQ Regional Office or local air pollution control program during an investigation.	
VI. Delinquent Fees	
This form **will not be processed** until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ is paid in accordance with the Delinquent Fee and Penalty Protocol. For more information regarding Delinquent Fees and Penalties, go to the TCEQ Web site at: www.tceq.texas.gov/agency/delin/index.html.	

TCEQ Use Only

TCEQ Core Data Form

For detailed instructions regarding completion of this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission *(If other is checked please describe in space provided)*

☒ New Permit, Registration or Authorization *(Core Data Form should be submitted with the program application)*

☐ Renewal *(Core Data Form should be submitted with the renewal form)* ☐ Other

2. Attachments — Describe Any Attachments: *(ex. Title V Application, Waste Transporter Application, etc.)*

☒ Yes ☐ No — Permit By Rule Application

3. Customer Reference Number *(if issued)*	Follow this link to search for CN or RN numbers in Central Registry**	4. Regulated Entity Reference Number *(if issued)*
CN 602728545		RN

SECTION II: Customer Information

5. Effective Date for Customer Information Updates (mm/dd/yyyy)

6. Customer Role (Proposed or Actual) – *as it relates to the Regulated Entity listed on this form. Please check only one of the following:*

☐ Owner ☐ Operator ☒ Owner & Operator
☐ Occupational Licensee ☐ Responsible Party ☐ Voluntary Cleanup Applicant ☐ Other: _____

7. General Customer Information

☐ New Customer ☐ Update to Customer Information ☐ Change in Regulated Entity Ownership
☐ Change in Legal Name (Verifiable with the Texas Secretary of State) ☒ No Change**

If "No Change" and Section I is complete, skip to Section III – Regulated Entity Information.

8. Type of Customer:	☐ Corporation	☐ Individual	☐ Sole Proprietorship- D.B.A
☐ City Government	☐ County Government	☐ Federal Government	☐ State Government
☐ Other Government	☐ General Partnership	☐ Limited Partnership	☐ Other:

9. Customer Legal Name *(If an individual, print last name first: ex: Doe, John)*	*If new Customer, enter previous Customer below*	*End Date:*

10. Mailing Address:

City		State		ZIP		ZIP + 4	

11. Country Mailing Information *(if outside USA)*	12. E-Mail Address *(if applicable)*

13. Telephone Number	14. Extension or Code	15. Fax Number *(if applicable)*
( ) -		( ) -

16. Federal Tax ID *(9 digits)*	17. TX State Franchise Tax ID *(11 digits)*	18. DUNS Number *(if applicable)*	19. TX SOS Filing Number *(if applicable)*

20. Number of Employees
☐ 0-20 ☐ 21-100 ☐ 101-250 ☐ 251-500 ☐ 501 and higher

21. Independently Owned and Operated?
☐ Yes ☐ No

SECTION III: Regulated Entity Information

22. General Regulated Entity Information *(If 'New Regulated Entity" is selected below this form should be accompanied by a permit application)*

☒ New Regulated Entity ☐ Update to Regulated Entity Name ☐ Update to Regulated Entity Information ☐ No Change** *(See below)*

**If "NO CHANGE" is checked and Section I is complete, skip to Section IV, Preparer Information.

23. Regulated Entity Name *(name of the site where the regulated action is taking place)*

Cresson Pump Station

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24. Street Address of the Regulated Entity: *(No P.O. Boxes)*								
	City		State		ZIP		ZIP + 4	
25. Mailing Address:	One Williams Center, MD 29							
	City	Tulsa	State	OK	ZIP	74172	ZIP + 4	

26. E-Mail Address:	terri.stilwell@magellanlp.com	
27. Telephone Number	28. Extension or Code	29. Fax Number *(if applicable)*
(918) 574-7307		(918) 574-7760

30. Primary SIC Code (4 digits)	31. Secondary SIC Code (4 digits)	32. Primary NAICS Code (5 or 6 digits)	33. Secondary NAICS Code (5 or 6 digits)
4613			

34. What is the Primary Business of this entity? *(Please do not repeat the SIC or NAICS description.)*

Refined Product Pipeline

Questions 34 – 37 address geographic location. Please refer to the instructions for applicability.

35. Description to Physical Location:	From the Intersection of Highway 171 and Country Road 917 turn northeast on County Road 917 and travel 0.6 miles to County Road 918. Take a left onto County Road 918 and travel 3.1 miles to Goforth Road. Take a left onto Goforth Road travel 1.7 miles and the site will be on the left side.

36. Nearest City	County	State	Nearest ZIP Code
Fort Worth	Parker	TX	76126

37. Latitude (N) In Decimal:	32.57213390		38. Longitude (W) In Decimal:	-97.56655451	
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds
32	34	19.682030	-97	33	59.596226

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form or the updates may not be made. If your Program is not listed, check other and write it in. See the Core Data Form instructions for additional guidance.

☐ Dam Safety	☐ Districts	☐ Edwards Aquifer	☐ Industrial Hazardous Waste	☐ Municipal Solid Waste
☒ New Source Review – Air	☐ OSSF	☐ Petroleum Storage Tank	☐ PWS	☐ Sludge
106.261/473				
☐ Stormwater	☐ Title V – Air	☐ Tires	☐ Used Oil	☐ Utilities
☐ Voluntary Cleanup	☐ Waste Water	☐ Wastewater Agriculture	☐ Water Rights	☐ Other:

SECTION IV: Preparer Information

40. Name:	Jeff Blackmore	41. Title:	Air Specialist, Contract

42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
(281) 668-7358		(713) 977-8797	jblackmore@zephyrenv.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 9 and/or as required for the updates to the ID numbers identified in field 39.

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(See the Core Data Form instructions for more information on who should sign this form.)

Company:	Magellan Pipeline Company, L.P.	Job Title:	Vice President of Operations
Name *(In Print)*:	Melanie Little	Phone:	(918) 574-7306
Signature:	Melanie Little	Date:	3/26/13

zephyr

consulting ♦ training ♦ data systems

APR 01 2013
APIRT

March 27, 2013

Ms. Anne M. Inman
Air Permits Initial Review Team (MC-163)
Texas Commission on Environmental Quality
12100 Park 35 Circle
Austin, TX 78753

via Hand Delivery

AIR PERMITS DIVISION
MAR 29 2013
RECEIVED

Re: Permit by Rule Registration
Magellan Pipeline Company, L.P.
Cresson Pump Station
TCEQ Customer Reference No.: CN602728545

Dear Ms. Inman:

Zephyr Environmental Corporation (Zephyr), on behalf of Magellan Pipeline Company, L.P. (MPC) is submitting this Permit by Rule (PBR) Registration to the Texas Commission on Environmental Quality (TCEQ) for the authorization of fugitive piping components and sump air emissions from the Cresson Pump Station under §106.4, §106.261, and §106.473. The facility, located in Parker County, TX, is used to facilitate the transport of refined products along the Orion North Pipeline. Total collective VOC emissions amount to 0.37 tpy. The submittal contains the following components:

- Attachment I - Form PI-7 and Core Data Form
- Attachment II - Process Description and Calculation Methodology
- Attachment III - PBR Applicability Checklists - §106.4, §106.261, and §106.473
- Attachment IV - Emission Calculations
- Attachment V – Copy of Submitted PBR Registration Fee

If you require any additional information or have any questions, please call me at (281) 668-7358 or email me at jblackmore@zephyrenv.com.

Sincerely,
Zephyr Environmental Corporation

Jeff Blackmore

Attachments
cc: Ms. Alyssa Taylor, Air Section Manager, TCEQ Region 4, Dallas/Fort Worth, w/attachments
Ms. Terri Stilwell, Magellan Pipeline Company, L.P., w/attachments

Attachment I

Form PI-7 and Core Data Form

Attachment II

Process Description and Calculation Methodology

Process Description and Flow Diagram

Magellan Pipeline Company, L.P. (MPC) owns and operates a pipeline pumping station (Cresson Pump Station) located in Parker County, Texas. The facility is used to assist the transportation of refined products along the Orion North Pipeline. Refined Products consist of, but are not limited to various grades of finished and unfinished gasolines, distillates, and jet fuels. With this submission MPC is registering the emissions from Cresson Pump Station under §106.4, §106.261, and §106.473. The Cresson Pump Station consists of fugitive piping components and a 540 gallon underground API covered sump. The underground sump will be used to collect refined product from maintenance and relief episodes. Refined Petroleum product is identified as an acceptable product under §106.473(4)(B). There are no above ground storage tanks or loading rack at the Cresson Pump Station.

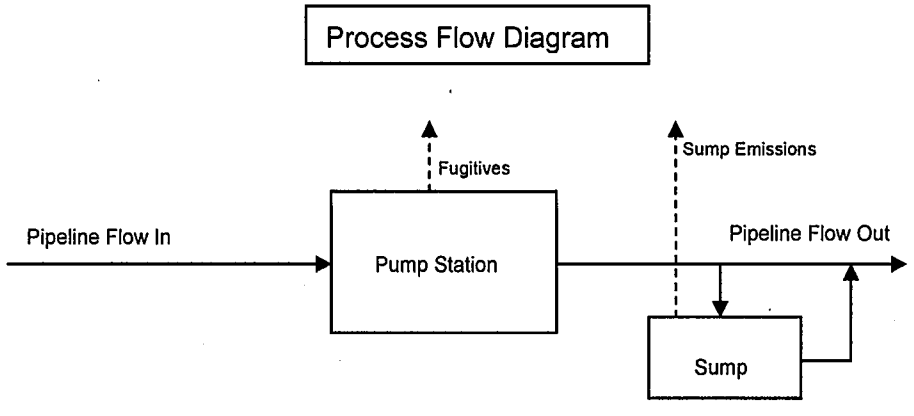
Emissions Calculation Methodology

Piping Emissions

Piping component fugitives have been calculated using Petroleum Marketing Terminal factors from the following guidance: *Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives." Texas Natural Resource Conservation Commission, October 2000.* Annual emissions were calculated by taking the lb/hr emissions and multiply by 8760 hours.

Sump Emissions

Annual losses from the sump were calculated using the fixed roof tank equations taken from U.S. EPA Compilation of Air Pollution Emission Factors (AP-42), Section 7.1 – Organic Liquid Storage Tanks (November 2006). A conservative estimate of 104 turnovers per year of product (RVP 11 Gasoline) was assumed for annual emission calculations. Annual emission calculations are provided in Table 3 of the emission calculations.



Attachment III

PBR Applicability Checklists

Texas Commission on Environmental Quality
Permit by Rule Applicabilty Checklist
Title 30 Texas Administrative Code § 106.4

1. 30 TAC § 106.4(a)(1) & (4): Emission limits

List emissions in tpy for each facility (add additional pages or tables if needed):

SO_2 =		PM_{10} =		VOC=	0.37	NO_x =		CO=		Other		=	
SO_2 =		PM_{10} =		VOC=		NO_x =		CO=		Other		=	
SO_2 =		PM_{10} =		VOC=		NO_x =		CO=		Other		=	
Total					0.37								

• Are the SO_2, PM_{10}, VOC, or other air contaminant emissions claimed for each facility in this PBR submittal less than 25 tpy?	■ YES	☐ NO
• Are the NO_x and CO emissions claimed for each facility in this PBR submittal less than 250 tpy?	■ YES	☐ NO

If the answer to both is "Yes," continue to the question below. If the answer to either question is "No," a PBR cannot be claimed.

Has any facility at the property had public notice and opportunity for comment under 30 TAC Section 116 for a regular permit or permit renewal? (This does not include public notice for voluntary emission reduction permits, grandfathered existing facility permits, or federal operating permits.)	☐ YES	■ NO

If "Yes," skip to Section 2. If "No," continue to the questions below.

If the site has had no public notive, please answer the following:

• Are the SO_2, PM_{10}, VOC, or other emissions claimed for all facilities in this PBR submittal less than 25 tpy?	■ YES	☐ NO
• Are the NO_x and CO emissions claimed for all facilities in this PBR submittal less than 250 tpy?	■ YES	☐ NO

If the answer to both questions is "Yes," continue to Section 2.
If the answer to either question is "No," a PBR cannot be claimed. A permit will be required under Chapter 116.

2. 30 TAC § 106.4(a)(2): Nonattainment check

Are the facilities to be claimed under this PBR located in a designated ozone nonattainment county?	■ YES	☐ NO
If "Yes," please indicate which county by checking the appropriate box to the right.		
(Marginal)- Hardin, Jefferson, and Orage counties (BPA)	☐ BPA	
(Moderate)- Brazoria, Chambers, Fort Bend, Galveston, Harris, Liberty, Montgomery, and Waller counties (HGA)	☐ HGA	
(Moderate)- Collin, Dallas, Denton, Ellis, Johnson, Kaufman, Parker, Rockwall, and Tarrant counties (DFW)	■ DFW	

If "Yes," to any of the above, continue to the next question. If "No," contine to Section 3.

Does this project trigger a nonattainment review? To determine the answer, review the information below:		
• Is the project's potenital to emit (PTE) for emissions of VOC or Nox increasing by 100 tpy or more?	☐ YES	■ NO
PTE is the maximum capacity of a stationary source to emit any air pollutant under its worst-case physical and operational design unless limited by a permit, rule, or made federally enforceable by a certification.		
• Is the site an existing major nonattainment site and are the emissions of VOC or Nox increasing by 40 tpy or more?	☐ YES	■ NO

If needed, attach contemporaneous netting calculations per nonattainment guidance.
Additional information can be found at:
www.tceq.state.tx.us/permitting/air/forms/newsourcereview/tables/nsr_table8.html
www.tceq.state.tx.us/permitting/air/nav/air_docs_newsource.html
If "Yes," to any of the above, a PBR may not be used. A PSD Permit review must be completed to authorize the project.
If "No," continue to Section 4.

3. 30 TAC § 106.4(a)(3): Prevention of Significant Deterioration (PSD) check

Does this project trigger a review under PSD rules? To determine the answer, review the information below:		
• Are emissions of any regulated criteria pollutant increasing by 100 tpy of any criteria pollutant at a named source?	☐ YES	■ NO
• Are emissions of any criteria pollutant increasing by 250 tpy of any criteria pollutanat at an unnamed source?	☐ YES	■ NO
• Are emissions increasing above significance levels at an existing major site?	☐ YES	■ NO

PSD information can be found at:
www.tceq.state.tx.us/permitting/air/forms/newsourcereview/tables/nsr_table9.html
www.tceq.state.tx.us/permitting/air/nav/air_docs_newsource.html

If "Yes," to any of the above, a PBR may not be used. A PSD Permit review must be completed to authorize the project.
If "No," continue to Section 4.

Texas Commission on Environmental Quality
Permit by Rule Applicabilty Checklist
Title 30 Texas Administrative Code § 106.4

4. 30 TAC § 106.4(a)(6): Federal Requirements

• Will all facilities under this PBR meet applicable requirements of Title 40 Code of Federal Regulations (40 CFR) Part 60, New Source Performance Standards (NSPS)? If "Yes," which Subparts are applicable?	☐	YES	☐	NO	■	NA
• Will all facilities under this PBR meet applicable requirements of 40 CFR Part 63, Hazardous Air Pollutants Maximum Achievable Control Technology (MACT) standards? If "Yes," which Subparts are applicable? BBBBBB	■	YES	☐	NO	☐	NA
• Will all facilities under this PBR meet applicable requirements of 40 CFR Part 61, National Emission Standards for Hazardous Air Pollutants (NESHAPs)? If "Yes," which Subparts are applicable?:	☐	YES	☐	NO	■	NA
If "Yes" to any of the above, please attach a discussion of how the facilities will meet any applicable standards.						

5. 30 TAC § 106.4(a)(7): PBR prohibition check

Are there any air permits at the site containing conditions which prohibit or restrict the use of PBRs? *If "Yes," PBRs may not be used or their use must meet the restrictions of the permit. A new permit or permit amendment may be required.* List permit numbers(s): _____ *If "No," continue to Section 6.*	☐	YES	■	NO

6. 30 TAC § 106.4(a)(8): Nox Cap and Trade

• Is the facility located in Harris, Brazoria, Chambers, Fort Bend, Galveston, Liberty, Montgomery, or Waller County? *If "Yes," answer the question below. If "No." continue to Section 7.*	☐	YES	■	NO
• Will the proposed facility or group of facilities obtain required allowances for Nox if they are subject to 30 TAC Chapter 101, Subchapter H, Division 3 (relating to the Mass Emissions Cap and Trade Program)?	☐	YES	☐	NO

7. Highly Reactive Volatile Organic Compounds (HRVOC) check

• Is the facility located in Harris County? *If "Yes," answer the next question. If "No," skip to the box below.*	☐	YES	■	NO
• Will the project be constructed after June 1, 2006? *If "Yes," answer the next question. If "No," skip to the box below.*	☐	YES	☐	NO
• Will one or more of the following HRVOC be emitted as a a part of this project?				

If "Yes" complete the information below:	lb/hr	tpy
▶ 1,3-butadiene		
▶ all isomers of butene (e.g., isobutene [2-methylpropene or isobutylene])		
▶ alpha-butylene (ethylethylene)		
▶ beta-butylene (dimethylethylene, including both cis- and trans-isomers)		
▶ ethylene		
▶ propylene		

• Is the facility located in Brazoria, Chambers, Fort Bend, Galveston, Liberty, Montgomery, or Waller County? *If "Yes," answer the next question. If "No," the checklist is complete.*	☐	YES	■	NO
• Will the project be constructer after June 1, 2006? *If "Yes," answer the next question. If "No," the checklist is complete.*	☐	YES	☐	NO
• Will one or more of the following HRVOC be emitted as a part of this project?	☐	YES	☐	NO

If "Yes," complete the information below:	lb/hr	tpy
▶ ethylene		
▶ propylene		

Title 30 Texas Administrative Code § 106.261
Permit By Rule (PBR) Checklist
Facilities (Emission Limitations)

The following checklist is designed to help you confirm that you meet Title 30 Texas Administrative Code § 106.261 (30 TAC § 106.261) requirements. If you do not meet all the requirements, you may alter the project design or operation in such a way that all the requirements of the PBR are met or you may obtain a construction permit. The PBR forms, tables, checklists and guidance documents are available from the Texas Commission on Environmental Quality (TCEQ), Air Permits Division Web site at, www.tceq.state.tx.us/nav/permits/air_permits.html.

CHECK THE MOST APPROPRIATE ANSWER		
	Is a description or checklist of how this claim meets the general requirements for the use of PBRs in 30 TAC § 106.4 attached?	☑ YES ☐ NO ☐ N/A
b1	Is this claim for construction of a facility authorized in another section of this chapter or for which a standard permit is in effect? *If "YES," this PBR cannot be used to authorize emissions from the project*	☐ YES ☑ NO ☐ N/A
b2	Is this claim for any change to any facility authorized under another section of this chapter or authorized under a standard permit? *If "YES," this PBR cannot be used to authorize emissions from the project*	☐ YES ☑ NO ☐ N/A
a1	Are facilities or changes located at least 100 feet from any recreational area or residence or other structure not occupied or used solely by the owner or operator of the facilities or the owner of the property upon which the facilities are located?	☑ YES ☐ NO ☐ N/A
a2	Are total new or increased emissions, including fugitives, less than or equal to 6.0 pounds per hour (lb/hr) and ten tons per year of the following materials (check all that apply):	☑ YES ☐ NO ☐ N/A

☐ acetylene	☐ helium	☐ propyl ether	☐ limestone
☐ argon	☐ isohexane	☐ sulfur dioxide	☐ magnesite
☐ butane	☐ isopropyl alcohol	☐ alumina	☐ marble
☐ crude oil	☐ methyl acetylene	☐ calcium carbonate	☐ pentaerythritol
☐ carbon monoxide	☐ methyl chloroform	☐ calcium silicate	☐ plaster of paris
☐ cyclohexane	☐ methyl cyclohexane	☐ cellulose fiber	☐ silicon
☐ cyclohexene	☐ neon	☐ cement dust	☐ silicon carbide
☐ cyclopentan	☐ nonan	☐ emery dust	☐ starch
☐ ethyl acetate	☐ oxides of nitrogen	☐ glycerin mist	☐ sucrose
☐ ethanol	☐ propane	☐ gypsum	☐ zinc stearate
☐ ethyl ether	☐ propyl alcohol	☐ iron oxide dust	☐ zinc oxide
☐ ethylene	☐ propylene	☐ kaolin	

☑ refinery petroleum fractions (except for pyrolysis naphthas and pyrolysis gasoline) containing less than ten volume percent benzene
☐ fluorocarbons Numbers 11, 12, 13, 14, 21, 22, 23, 113, 114, 115, and 116

a3	Are total new or increased emissions, including fugitives, less than or equal to 1.0 lb/hr of any chemical having a limit value (L) greater than 200 milligrams per cubic meter (mg/m^3) as listed and referenced in Table 262 of 30 TAC § 106.262 of this title (relating to Facilities (Emission and Distance Limitations))? List chemical: ____ L value: ____	☐ YES ☐ NO ☑ N/A
	Are total new or increased emissions, including fugitives, less than or equal to 1.0 lb/hr of any chemical not listed or referenced in Table 262? List chemical: ____	☐ YES ☐ NO ☑ N/A
	Are total new or increased emissions, including fugitives,of a chemical with a limit value of less than 200 mg/m^3? *If "Yes" the authorization of the chemical is not allowed under this section. We suggest you use 30 TAC §106.262 to authorize the emissions, if applicable.*	☐ YES ☐ NO ☑ N/A

a4	Are there any changes to or additions of any existing air pollution abatement equipment?	☐YES ☐NO ☑N/A
a5	Will there be any visible emissions, except uncombined water, emitted to the atmosphere from any point or fugitive source in amounts greater than 5.0% opacity in any six-minute period?	☐YES ☑NO ☐N/A
a6	Are emission increases five tons per year or greater? If "YES," this checklist must be attached to a Form PI-7 within ten days following the installation or modification of the facilities. The notification shall include a description of the project, calculations, data identifying specific chemical names, limit values, and a description of pollution control equipment, if any.	☐YES ☑NO ☐N/A
a7	Are emission increases less than five tons per year? If "YES," this checklist must be attached to a Form PI-7 and include a description of the project, calculations, data identifying specific chemical names, limit values, and a description of pollution control equipment, if any. (pick one): ☐ Within ten days following the installation or modification of the facilities. The notification shall include a description of the project, calculations, data identifying specific chemical names, limit values, and a description of pollution control equipment, if any; or ☐ By March 31 of the following year summarizing all uses of this permit by rule in the previous calendar year.	☑YES ☐NO ☐N/A

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Texas Commission on Environmental Quality

Exemption §106.473 Checklist
(Previously Standard Exemption 53)

Organic and Inorganic Liquid Loading and Unloading

The following checklist is designed to help you can confirm that you meet Exemption §106.473, previously standard exemption 53 (STDX 53) requirements. **Any "no" answers indicate that the claim of registration may not meet all requirements for the use of Exemption §106.473, previously standard exemption 53.**
If you do not meet all the requirements, you may alter the project design/operation in such a way that all the requirements of the exemption are met, or obtain a construction permit.

YES	NO	NA	DESCRIPTION
✓	_	_	Have you included a description of how this exemption claim meets the general rule for the use of exemptions (§106.4 checklist is available)?
✓	_	_	Are all the facilities claimed for exemption specifically named in the general section of §106.473, previously STDX 53? Attach a description.
✓	_	_	Are all uncontrolled emissions, calculated using the version of AP-42 in effect at the time, less than 25 TPY of organic compounds or of any other air contaminant? Attach calculations.
✓	_	_	Will the loading rate of the facilities always be less than 20,000 gallons per day averaged over any consecutive 30-day period?
✓	_	_	Is the capacity of each tank less than or equal to 25,000 gallons (40,000 gallons for storage of sweet crude oil, sweet natural gas condensate, gasoline, and petroleum fuels)?
✓	_	_	Are all the chemicals to be loaded, unloaded, or stored described in §106.473(4)(A) & (B), previously STDX 53(d)(1) & (2)? Attach a list of the chemicals.
_	_	✓	Will the facilities meet the applicable requirements of 30 TAC 115?
✓	_	_	Have you checked 40 CFR 261, Appendix VIII to ensure that no listed compound is to be loaded, unloaded, or stored under this exemption?

Attachment IV

Emission Calculations

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Table 1(a) Emission Point Summary

Date: March 2013	Permit No.:	Regulated Entity No.:	
Area Name:	Cresson Pump Station	Customer Reference No.:	602728545

Review of applications and issuance of permits will be expedited by supplying all necessary information requested on this Table.

AIR CONTAMINANT DATA					
1. Emission Point			2. Component or Air Contaminant Name	3. Air Contaminant Emission Rate	
(A) EPN	(B) FIN	(C) Name		(A) Pound Per Hour	(B) TPY
FUG	FUG	Piping Fugitives	VOC	0.02	0.07
SUMP	SUMP	Relief Sump	VOC	9.27	0.30

EPN = Emission Point Number
FIN = Facility Identification Number

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Table 1(a) Emission Point Summary

Date: March 2013	Permit No.:	Regulated Entity No.:
Area Name: Cresson Pump Station		Customer Reference No.: 602728545

Review of applications and issuance of permits will be expedited by supplying all necessary information requested on this Table.

AIR CONTAMINANT DATA						EMISSION POINT DISCHARGE PARAMETERS							
1. Emission Point			4. UTM Coordinates of Emission Point			Source							
						5.	6.	7. Stack Exit Data			8. Fugitives		
(A) EPN	(B) FIN	(C) NAME	Zone	East (Meters)	North (Meters)	Building Height (Ft.)	Height Above Ground (Ft.)	(A) Diameter (Ft.)	(B) Velocity (FPS)	(C) Temperature (°F)	(A) Length (Ft.)	(B) Width (Ft.)	(C) Axis Degrees
FUG	FUG	Piping Fugitives	14	683,168	3,572,951		3				25	15	0
SUMP	SUMP	Relief Sump	14	683,168	3,572,951		3	0.003	0.003	Amb			

EPN = Emission Point Number
FIN = Facility Identification Number

Table 1
Magellan Pipeline Company, L.P.
Cresson Pump Station
Fugitive Emissions Summary [106.261]

Site	Products	Fugitive Emissions (lb/hr)	Fugitive Emissions (tpy)
Cresson Pump Station	Refined Products	0.017	0.073

	lb/hr	tpy
Total	0.02	0.07

Table 2
Magellan Pipeline Company, L.P.
Cresson Pump Station
PBR 261 Limit Calculation

Total Fugitive VOC Emissions from all locations (lb/yr)	Species	K Value @ 100 feet	Species fraction of total VOC[1]	TLV (mg/m^3)	Fugitive Emissions of Species (lb/hr)	PBR 261 Limit (lb/hr)	Emission Rate < Allowable? Yes/No
145	Refined Petroleum Products		100%	3	0.0166	6.0	Yes

1 - From EPA Document EPA-453/R-94-002a (Jan 1994) Gasoline Distribution Industry (Stage I) - Background Information for Proposed Standards, Table C-5.

Table 3
Magellan Pipeline Company, L.P.
Sump Emissions [Fixed Roof Tanks]

Reference: AP-42, Fifth Edition, Volume 1, Chapter 7.1 Liquid Storage Tanks - January 1995
Reference: TCEQ Technical Guidance Package - Storage Tanks - February 2001

Total Losses from a Fixed Roof Tank (Equation 1-1):

$L_T = L_S + L_W$

where: L_T = total losses
L_S = standing storage losses
L_W = working losses

Standing Losses from a Fixed Roof Tank (Equation 1-2):

$L_S = D\ V_V\ W_V\ K_E\ K_S$

where: L_S = standing storage losses
D = days
V_V = vapor space volume = $(\pi/4) * D^2 * H_{VO}$ (Equation 1-3)
D = tank diameter
H_{VO} = vapor space outage
W_V = vapor density = $(M_V P_{VA}) / (R\ T_{LA})$ (Equation 1-21)
M_V = vapor molecular weight
R = Ideal gas constant = 10.731 (psia ft^3)/(lb-mole °R)
P_{VA} = vapor pressure at daily average liquid surface temperature
T_{LA} = daily average liquid surface temperature
K_E = vapor space expansion factor = $\Delta T_V / T_{LA} + (\Delta P_V - \Delta P_B) / (P_A - P_{VA})$ (Equation 1-7)
ΔT_V = daily vapor temperature range = $0.72 * \Delta TA + (0.028 * \alpha * I)$ (Equation (1-8)
ΔT_A = daily ambient temperature range = $T_{AX} - T_{AN}$ (Equation 1-12)
α = tank faint solar absorptance (Table 7.1-6)
I = daily total dolar insolation factor (Table 7.1-7)

K_E continued

T_{LA} = daily average liquid surface temperture = $0.44\ T_{AA} + 0.56\ T_B + 0.0079\ \alpha\ I$ (Equation 1-26)
T_{AA} = daily average ambient temperature = $(T_{AX} + T_{AN}) / 2$
T_{AX} = daily maximum ambient temperature (Table 7.1-7)
T_{AN} = daily minimum ambient temperature (Table 7.1-7)
$T_B = T_{AA} + 6\ \alpha - 1)$
ΔP_V = daily vapor pressure range = $P_{VX} - P_{VN}$ (Equation 1-9)
P_{VX} = vapor pressure at daily maximum liquid surface temperature (T_{LX}) $T_{LX} = T_{LA} + 0.25 * \Delta T_V$ (Figure 7.1-17)
P_{VN} = vapor pressure at daily minimum liquid surface temperature (T_{LN}) $T_{LN} = T_{LA} - 0.25 * \Delta T_V$ (Figure 7.1-17)
ΔP_B = breather vent pressure setting range = $P_{BP} - P_{BV}$
P_{BP} = breather vent pressure setting
P_{BV} = breather vent vacuum setting
P_A = atmospheric pressure
P_{VA} = vapor pressure at daily average liquid surface temperature (T_{LA})
K_S = vented vapor saturation factor = $1 / (1 + (0.053 * P_{VA} * H_{VO}))$ (Equation 1-20)

Working Losses from a Fixed Roof Tank (Equation 1-29):

$L_W = (0.001) (M_V) (P_{VA}) (Q) (K_N) (K_P)$

where: L_W = working losses
M_V = vapor molecular weight
P_{VA} = vapor pressure at daily average liquid surface temperature
Q = annual net throughput
K_N = working loss turnover factor
For turnovers (N) >36 = (180 + N) / 6 N
For turnovers (N) <=36 = 1
K_P = working loss product factor
For crude oils = 0.75
For all other organic liquids = 1

Maximum Short-Term Working Losses calculated according to the TCEQ Guidance Document:

$L_{MAX} = (L_W FR_M) / (N\ T_{CG})$

where: L_{MAX} = maximum short term emission rate
L_W = working losses from AP-42 at maximum liquid surface temperature (P_{VAM})
P_{VAM} = true vapor pressure at daily maximum liquid surface temperature
L_{MAX} assumes a K_N value of 1, per TCEQ guidance document
FR_m = maximum filling rate
N = turnovers per day
T_{CG} = tank working capacity

Hourly Emissions

Data to be entered for calculation:					Data Looked up on TankData Sheet:								Data Looked up on ProductData Sheet:							Data Looked up on MetData Sheet:					Fixed Roof Tank Emissions Calculation																														
Tank ID	Date	Product	Q (barrels)	D (days)	D or D_e (ft)	Tank capacity (gal)	α (unitless)	FR_{max} (gal/hr)	Shell Height (ft)	Maximum Liquid Height (ft)	P_{BP} (psig)	P_{BV} (psig)	Product Type	M_v (lb/lb-mol)	H2S Content (%)	Antoine Constant A	Antoine Constant B	Antoine Constant C	K_P (unitless)	Month for Met Data	Pa (psia)	T_{AX} (°F)	T_{AN} (°F)	I (Btu/ft²)	H_{VO} (ft)	T_{AA} (°R)	T_B (°R)	T_{LA} (°R)	ΔT_A (°R)	ΔP_B (psia)	ΔTv (°R)	T_{LX} (°R)	T_{LN} (°R)	T_{LM} (°R)	P_{VA} (psia)	P_{VX} (psia)	P_{VN} (psia)	ΔP_V (psia)	P_{VAM} (psia)	V_V (ft^3)	W_V (lb/ft³)	K_E (unitless)	K_S (unitless)	L_S (ton/yr)	L_S (lb/hr)	Turnovers (unitless)	K_N (unitless)	L_W (ton/yr)	L_{WMAX} (lb/day)	Collection Efficiency (%)	L_{WMAXH} (lb/hr)	L_{TMAX} (lb/hr)	$L_{TMAX (H2S)}$ (lb/hr)
Cresson Sump	7/1/2011	Gasoline (RVP13.5)	309	1	5.8	540	0.17	540.00	7	3.5	0.03	-0.03	Refined	66.00	0.90	11.63	5015.72	0.00	1.00	7	13.282	93.6	72.5	1828	3.56	542.7	542.7	545.2	21.1	0.06	23.9	551.2	539.2	542.7	11.38	12.58	10.28	2.296	10.917	93.46	0.1284	1.222	0.318	0.00	0.194	24.0	1.00	0.12	222.33	0.0%	9.27	9.27	0.0834

Annual Emissions

Tank ID	Date	Product	Q (barrels)	D (days)	D or D_e (ft)	Tank capacity (gal)	α (unitless)	FR_{max} (gal/hr)	Shell Height (ft)	Maximum Liquid Height (ft)	P_{BP} (psig)	P_{BV} (psig)	Product Type	M_v (lb/lb-mol)	H2S Content (%)	Antoine Constant A	Antoine Constant B	Antoine Constant C	K_P (unitless)	Month for Met Data	Pa (psia)	T_{AX} (°F)	T_{AN} (°F)	I (Btu/ft²)	H_{VO} (ft)	T_{AA} (°R)	T_B (°R)	T_{LA} (°R)	ΔT_A (°R)	ΔP_B (psia)	ΔTv (°R)	T_{LX} (°R)	T_{LN} (°R)	T_{LM} (°R)	P_{VA} (psia)	P_{VX} (psia)	P_{VN} (psia)	ΔP_V (psia)	P_{VAM} (psia)	V_V (ft^3)	W_V (lb/ft³)	K_E (unitless)	K_S (unitless)	L_S (ton/yr)	L_S (lb/hr)	Turnovers (unitless)	K_N (unitless)	L_W (ton/yr)	L_{WMAX} (lb/day)	Collection Efficiency (%)	L_{WMAXH} (lb/hr)	L_T (ton/yr)	$L_{T (H2S)}$ (ton/yr)
Cresson Sump	365	Gasoline (RVP11)	1,337	365	5.8	540	0.17	540	7	4	0.03	-0.03	Refined	66.00	0.90	11.89	5166.91	0.00	1.00	365	13.282	79.1	57.4	1351	3.56	527.9	527.9	529.7	21.7	0.06	22.0	535.2	524.2	527.9	6.96	7.70	6.28	1.415	6.733	93.46	0.0809	0.256	0.432	0.15	0.035	104.0	0.46	0.14	594.17	0	5.7	0.292	0.003

A row for each tank for each month needs to be created even if the throughput is zero so that standing emissions are calculated. Not applicable if tank is empty and out of service. Press F9 to re-calculate emissions if you make any changes.

Table 4
Fugitive Loss Emissions

Cresson Pump Station

Component	Service	No. of Components	Emission Factor[1] (lb/comp/hr)	VOC Emission Rates	
				(lb/hr)	(ton/yr)[2]
All Valves	Gas/Vapor		2.8700E-05	0.0000	0.000
	Light Liquid	29	9.4800E-05	0.0027	0.012
	Heavy Liquid		9.4800E-05	0.0000	0.000
All Flanges	Gas/Vapor		9.2604E-05	0.0000	0.000
	Light Liquid	88	1.7620E-05	0.0016	0.007
	Heavy Liquid		1.7600E-05	0.0000	0.000
Other	Gas/Vapor		2.6500E-04	0.0000	0.000
	Light Liquid	22	2.8700E-04	0.0063	0.028
	Heavy Liquid		2.8700E-04	0.0000	0.000
Pumps	Light Liquid	5	1.1900E-03	0.0060	0.026
	Heavy Liquid		1.1900E-03	0.0000	0.000
TOTAL FUGITIVE VOC				**0.017**	**0.073**

Notes:

1. "Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives.", Texas Natural Resource Conservation Commission, October 2000 Petroleum Marketing Terminals Factors
2. Annual emissions are based on 8760 hours per year
3. A 10% increase has been added to the component count to account for a conservative component count estimate.

Table No. 5
Magellan Pipeline Company, L.P.
Cresson Pump Station
Product Properties for Site

Data to be entered for use in calculations:										Values calculated for use in calculations:					
Product Code (to be used on calculation sheets)	Product Type	RVP	S-Value	Antoine's Constants			M_V	W_L	% Benzene	Antoine's Constants as Calculated or Entered			K_C	K_P	% H_2S
				A	B	C				A	B	C			
Gasoline (RVP11)	Refined	11	3.0	0.0	0.0	0.0	66	5.60	0.90	11.7	5,166.9	0.0	1.00	1.00	
Gasoline (RVP13.5)	Refined	13.5	3.0	0.0	0.0	0.0	66	5.60	0.90	11.6	5,015.7	0.0	1.00	1.00	

Table No. 6
Magellan Pipeline Company, L.P.
Cresson Pump Station
Tank Data

Data to be entered for all tanks:						Data to be entered for fixed roof tanks:					Calculated for Fixed Roof Tanks:	
Tank ID	Roof Type	D / D_{eff} (ft)	Capacity (bbl)	α (unitless)	Maximum Filling Rate (F_{RM}) (gal/hr)	Shell Height or Length (H_S) (ft)	Liquid Height (H_L) (ft)	P_{BP} (psig)	P_{BV} (psig)	Roof Type	Roof Outage (H_{RO}) (ft)	Vapor Space Outage (H_{VO}) (ft)
Cresson Sump	HFR	5.8	13	0.17	540	7.0	3.50	0.03	-0.03	Cone	0.06	2.95

Attachment V

Copy of submitted PBR Registration Fee